INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
We Protect Hoosiers and Our Environment.
100 N. Senate Avenue • Indianapolis, IN 46204
(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

March 25, 2022

Oakland Petroleum Properties LLC
Attn: Raghbir Singh, Registered Agent
2043 S State Route 57
Oakland City, IN 47660

Oakland Petroleum Inc
Attn: Raghbir Singh, Registered Agent
1241 N Mulberry Ln
Vincennes, IN 47591

Re: Violation Letter
Oakland Petroleum
2043 S SR 57
Oakland City, Gibson County
UST Facility ID # **15627**

Dear Mr. Singh:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on February 22, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to $10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the UST's at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **15627.**

Inspector: John Metz
Phone: (317) 296-0383

Direct any questions regarding the inspection to:

Compliance Manager: Loic Maniet
Phone: (317) 232-3592

Sincerely,

Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Loic Maniet
John Metz
UST Facility ID File # 15627
Oakland Petroleum
Attn: Raghbir Singh
Via email: fasttrack409@gmail.com
kevinandbrother@yahoo.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below.The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: **Oakland Petroleum Inc**	UST FACILITY ID: **15627**
ADDRESS: **2043 S SR 57, Oakland City, Gibson County**	INSPECTION DATE: **02/22/2022**

VIOLATIONS NOTED IN THIS INSPECTION

329 IAC 9-2-2(c) – Failure to register/notify with complete information
Citation:
Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide: (1) a notification for each UST owned; (2) complete information required on the form for each UST owned; and (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because their Notification Form has the incorrect corrosion protection method.
Corrective Action:
The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

§ 280.34 – Reporting and recordkeeping (general provisions)
Citation:
Pursuant to 40 CFR 280.34, owners and operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the implementing agency, as well as requests for document submission, testing, and monitoring by the owner or operator pursuant to section 9005 of Subtitle I of the Solid Waste Disposal Act, as amended.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because no compliance documents were submitted in response to the January 4, 2022 records request.
Corrective Action:
The owner and/or operator of the UST systems at this site shall immediately perform the monitoring or testing required by the rules and/or submit the requested documentation within seven (7) days of receipt of this notice.

329 IAC 9-8-11(b) – Failure to demonstrate the ability to pay the deductible amount
Citation:
Pursuant to 329 IAC 9-8-11(b), an owner or operator of: (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not submit documentation of their financial responsibility mechanism.
Corrective Action:
The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.
§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD
Citation:
Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not submit results of annual leak detector testing.
Corrective Action:
The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring
Citation:
Pursuant to 40 CFR 280.41(b)(1)(i)(B), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of annual line tightness testing.
Corrective Action:
The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.20(c)(1)(i) – Failure to have spill prevention equipment that will prevent release
Citation:
Pursuant to 40 CFR 280.20(c)(1)(i), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment: (i) Spill prevention equipment that will prevent release of product to the environment when the transfer hose is detached from the fill pipe (for example, a spill catchment basin).
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because the Regular Gas south spill bucket had a hole in it, and was not providing adequate spill prevention.
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard spill prevention equipment that will prevent the release of product to the environment. The UST owner and/or operator must submit proof that the spill prevention equipment has been installed within forty five (45) days of receipt of this notice.

§ 280.20(c)(1)(ii) – Failure to have overfill prevention equipment installed or installed properly
Citation:
Pursuant to 40 CFR 280.20(c)(1)(ii), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment: (ii) Overfill prevention equipment that will: (A) Automatically shut off flow into the tank when the tank is no more than 95 percent full; or (B) Alert the transfer operator when the tank is no more than 90 percent full by restricting the flow into the tank or triggering a high-level alarm; or (C) Restrict flow 30 minutes prior to overfilling, alert the transfer operator with a high level alarm one minute before overfilling, or automatically shut off flow into the tank so that none of the fittings located on top of the tank are exposed to product due to overfilling.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because the tanks have ball float valves (flow restrictors) and automatic shut-off devices (flapper valves).
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard overfill prevention equipment that will operate as required. The UST owner and/or operator must submit proof that the overfill prevention equipment has been installed properly to the 90% or 95% fill level as required by the type of equipment within forty five (45) days of receipt of this notice. In the case where an owner has changed the overfill prevention equipment from a flow restrictor (ball float) to an auto-shutoff device, the owner must document the entire flow restrictor has been removed or that the automatic shut off device is installed at 90% or lower.

§ 280.31(a) – Failure to O&M CP system continuously for tanks and piping
Citation:
Pursuant to 40 CFR 280.31(a), all corrosion protection systems must be operated and maintained to continuously provide corrosion protection to the metal components of that portion of the tank and piping that routinely contain regulated substances and are in contact with the ground.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because the USTs were originally registered as STIP3 tanks with galvanic cathodic protection and should have been maintained as the primary form of corrosion protection. However, the owner/operator does not appear to have performed any cathodic protection testing on those USTs

Corrective Action:
The owner and/or operator of the UST systems at this site shall submit to IDEM the required documents within fifteen (15) days of receipt of this notice or have their UST systems fully inspected by a qualified cathodic protection tester within fifteen (15) days and submit the results within thirty (30) days of receipt of this notice.

§ 280.31(b) – Failure to inspect CP system, frequency and criteria
Citation:
Pursuant to 40 CFR 280.31(b), all UST systems equipped with cathodic protection systems must be inspected for proper operation by a qualified cathodic protection tester in accordance with the following requirements: (1) Frequency. All cathodic protection systems must be tested within 6 months of installation and at least every 3 years thereafter or according to another reasonable time frame established by the implementing agency; and (2) Inspection criteria. The criteria that are used to determine that cathodic protection is adequate as required by this section must be in accordance with a code of practice developed by a nationally recognized association.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because the USTs were originally registered as STIP3 tanks with cathodic protection but cathodic protection testing has been provided. In addition, it appears that anodes were installed for the metal components of the piping and tested in 2015 but no current cathodic protection for those components was provided.
Corrective Action:
The owner and/or operator of the UST systems at this site shall submit to IDEM the required documents within fifteen (15) days of receipt of this notice or have their UST systems fully inspected by a qualified cathodic protection tester within fifteen (15) days and submit the results within thirty (30) days of receipt of this notice.

§ 280.43(d) – Failure to perform Automatic Tank Gauging to standard
Citation:
Pursuant to 40 CFR 280.43(d), equipment for automatic tank gauging that tests for the loss of product and conducts inventory control must meet the following requirements: (1) The automatic product level monitor test can detect a 0.2 gallon per hour leak rate from any portion of the tank that routinely contains product; (2) The automatic tank gauging equipment must meet the inventory control (or other test of equivalent performance) requirements of § 280.43(a); and (3) The test must be performed with the system operating in one of the following modes: (i) In-tank static testing conducted at least once every 30 days; or (ii) Continuous in-tank leak detection operating on an uninterrupted basis or operating within a process that allows the system to gather incremental measurements to determine the leak status of the tank at least once every 30 days.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because the ATG is programmed for incorrect volume for Premium Gas. This invalidates release detection results for this tank.
Corrective Action:
The owner and/or operator of the UST systems at this site shall have any UST system found to have had automatic tank gauging not performed to the standard tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator of the UST systems at this site shall have a contractor certified by the Indiana Office of the State Fire Marshall inspect, reprogram, repair or otherwise correct the deficiencies of the automatic tank gauging system within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment
Citation:
Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment: (1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide documentation of spill bucket testing.

Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.
§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment
Citation:
Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of overfill prevention equipment testing.
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG
Citation:
Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of annual ATG testing.
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors
Citation:
Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not complete the annual tests of probes and/or sensors.

Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections
Citation:
Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide any 30-day walk through inspections.
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.240 – Failure to designate Class A, Class B or Class C operators that meet requirements
Citation:
Pursuant to 40 CFR 280.240, not later than October 13, 2018, all owners and operators of UST systems must ensure they have designated Class A, Class B, and Class C operators who meet the requirements of this subpart.
Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide any operator certificates.
Corrective Action:
The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.

UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 15627

Inspector's Name:	John Metz
Date:	**February 22, 2022**
Time In:	12:35
Time Out:	13:20
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME	FACILITY ADDRESS *(number and street)*
Oakland Petroleum Inc	2043 S SR 57

ADDRESS *(line 2)*	CITY	STATE	ZIP CODE	COUNTY
	Oakland City	IN	47660	Gibson

UST OWNER

UST Owner Name (If in Individual Capacity)	BUSINESS ID *(From the Secretary of State)*
Oakland Petroleum Inc	2011091400510

PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX
Mr	Raghbir		Singh	

TELEPHONE NUMBER	EMAIL ADDRESS
(812) 279-9229	fasttrack409@gmail.com

UST OPERATOR

UST Operator Name (If in Individual Capacity)	BUSINESS ID *(From the Secretary of State)*
Oakland Petroleum Inc	2011091400510

PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX
Mr	Raghbir		Singh	

TELEPHONE NUMBER	EMAIL ADDRESS
(812) 279-9229	fasttrack409@gmail.com

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity)	BUSINESS ID *(From the Secretary of State)*
Oakland Petroleum Inc	2011091400510

PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX
Mr	Raghbir		Singh	

TELEPHONE NUMBER	EMAIL ADDRESS
(812) 279-9229	fasttrack409@gmail.com

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file		YES	X	NO				UNK
Notification Form has incorrect corrosion protection method								
O/O is in compliance with reporting & record keeping requirements		YES	X	NO				UNK
No compliance documents were submitted in response to the January 4, 2022 records request								
O/O is in compliance with release reporting or investigation		YES	X	NO		N/A		UNK
Premium Gas and middle Regular Gas STP pits had uncontained product								
O/O is in compliance with all UST closure requirements		YES		NO	X	N/A		UNK
O/O has met all financial responsibility requirements		YES	X	NO		N/A		UNK
FR was not submitted								
40 CFR 280, Subpart A installation requirements (partially excluded) met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart B installation and upgrade requirements met		YES	X	NO				UNK
Spill bucket closest to building had a hole in it								
40 CFR 280, Subpart C spill/overfill control requirements met		YES	X	NO		N/A		UNK
Gasoline USTs have ball float valves and automatic shut-off devices								
40 CFR 280, Subpart C compatibility requirements met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart C O&M and testing requirements met		YES	X	NO				UNK
CP test, spill bucket test, overfill equipment test, monthly walk-through inspections not submitted								
40 CFR 280, Subpart D release detection requirements met		YES	X	NO				UNK
ATG functionality/probes test, leak detector test, and line tightness test were not submitted								
40 CFR 280, Subpart J operator training requirements met		YES	X	NO				UNK
Operator certificates were not submitted								

COMPLIANCE REVIEW AND COMMENTS

UST Facility ID **15627**

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains:

- Four (4) USTs
- One (1) 8K REG GSLSteel STIP3 (lined 6/26/1995) installed in December 1986
- One (1) 8K REG GSL Steel STIP3 (lined 6/26/1995) installed in December 1986 (manifolded)
- One (1) 6K PREM GSL Steel STIP3 (lined 6/26/1995) installed in December 1986
- One (1) 10K DSL FG SW UST installed in April 2005

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. Three of the USTs at this site are now 27 years old and the owner should start planning on removing or replacing them soon.

- Piping is FG SW and pressurized

RD UST = ATG
RD Piping = LLD, LTT, ATG
Overfill/Spill = Spill Buckets + Ball Float (consistent)
ATG Certification = N
Overfill Protection Test = N
Spill bucket Test = N
Containment Sumps Test (not required) = N

Last known CP (unknown - owner does not appear to have maintained CP)
Last known CP metal components 7/8/2015
Last known Liner inspection (12/6/216)

Site History:

Site is an active service station. The three (3) Steel USTs were originally registered with cathodic protection but lined in 1995. Owner has maintained liner inspection but should have maintained Cathodic Protection on all three USTs from 1986.

Contact Information

Raghbir Singh fasttrack409@gmail.com / kevinandbrother@yahoo.com

Documentation not provided at the time of the file review:

- (NF 3/5/2018, no formal approval - incorrect corrosion protection, should have maintained CP)
- Certificate of Financial Responsibility
- Operator Certificates
- Release Detection Records
- Line and leak detector test
- Corrosion Protection test (should have been maintained as primary)
- Overfill test
- ATG/Probe test
- Spill bucket test
- Walkthrough

COMPLIANCE REVIEW AND COMMENTS CONTINUED

UST Facility ID **15627**

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. The Regular Gas south coaxial vapor recovery drop tube was damaged, not functional, and needs to be replaced.
2. The Regular Gas north spill bucket contained fluid.
3. The Premium Gas and Regular Gas south spill buckets contained dirt and sludge.
4. The Diesel spill bucket contained sludge and fluid.
5. The Diesel STP lid collar was crimped down and the lid could not be removed.
6. UDC #1/2 had seepage on piping.
7. UDC #3/4 contained water, sludge, and debris.
8. UDC #5/6 contained sludge, water, and fuel, and had seepage on piping.
9. UDC #6 satellite Contained sludge and water.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

10. The Premium Gas and Regular Gas north STP pits had uncontained product. This should have been reported as a suspected release within 24 hours of receipt of the preliminary report.
11. The Regular Gas south spill bucket had a hole in it, and was not providing adequate spill prevention.
12. The Gasoline tanks have ball float valves (flow restrictors) and automatic shut-off devices (flapper valves). Documentation must be provided to show these tanks meet the requirements of the April 2020 fact sheet on coincident use of overfill prevention equipment.
13. The ATG is programmed for incorrect volume for Premium Gas. This invalidates release detection results for this tank.

The following are RECORDS to be submitted to the inspector within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

14. Notification Form with corrected Corrosion Protection method
15. Financial responsibility mechanism
16 Corrosion Protection test (USTs and Metal components of piping)
17. Spill bucket test
18. Overfill prevention equipment test
19. Monthly walk-through inspections July 2021 through January 2022
20. ATG functionality/probes test
21. Leak detector test
22. Line tightness test
23. Operator Certificates A, B, C