



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

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Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

May 12, 2022

Spotshine Inc
Attn: Balwinder Singh, Registered Agent
5727 Stonechat Ln
Indianapolis, IN 46237

S Multani Inc
Attn: Jean Bizimana, Registered Agent
1455 E Southport Rd, Suite A
Indianapolis, IN 46227

Re: Violation Letter
Morgan Mart
8202 Morgantown Rd
Indianapolis, Marion County
UST Facility ID # **8803**

Dear Mr. Singh and Ms. Bizimana:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on April 22, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the UST's at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

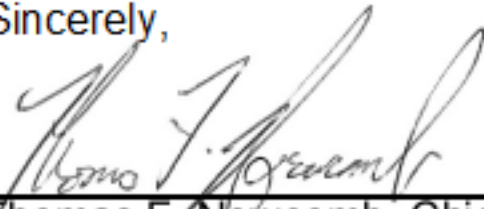
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **8803**.

Inspector: Adam James
Phone: (317) 408-7187

Direct any questions regarding the inspection to:

Compliance Manager: Carrie Maniet
Phone: (317) 233-3533

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Carrie Maniet
Adam James
UST Facility ID File # 8803
Morgan Mart
Attn: Balwinder Singh
Via email: spotshine01@gmail.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Morgan Mart	UST FACILITY ID: 8803
ADDRESS: 8202 Morgantown Rd, Indianapolis Marion County	INSPECTION DATE: 04/22/2022

VIOLATIONS NOTED IN THIS INSPECTION

329 IAC 9-2-2(c) – Failure to register/notify with complete information

Citation:

Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide:

- (1) a notification for each UST owned;
- (2) complete information required on the form for each UST owned; and
- (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an updated NF with detail information on the extent of upgraded piping including material, install date and associated components is required.

Corrective Action:

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

§ 280.34 – Reporting and recordkeeping (general provisions)
Citation:
Pursuant to 40 CFR 280.34, owners and operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the implementing agency, as well as requests for document submission, testing, and monitoring by the owner or operator pursuant to section 9005 of Subtitle I of the Solid Waste Disposal Act, as amended.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because no records submitted at initial request on 3/14/2022 and insufficient records collected on site.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall immediately perform the monitoring or testing required by the rules and/or submit the requested documentation within seven (7) days of receipt of this notice.

329 IAC 9-8-11(b) – Failure to demonstrate the ability to pay the deductible amount
Citation:
Pursuant to 329 IAC 9-8-11(b), an owner or operator of: (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of financial responsibility was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

§ 280.41(b)(2) – Failure to perform monthly monitoring on piping installed after 9/2/2009, except proper European
Citation:
Pursuant to 40 CFR 280.41(b)(2), piping installed or replaced after April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) must meet one of the following: (i) Pressurized piping must be monitored for releases at least every 30 days in accordance with § 280.43(g) and be equipped with an automatic line leak detector in accordance with § 280.44(a) (ii) Suction piping must be monitored for releases at least every 30 days in accordance with § 280.43(g).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of monthly IM RD records for piping was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days by not having records of interstitial monitoring tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.

§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD
Citation: Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer’s instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.
Violation Details: <i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of annual line leak detector tests was not provided.</i>
Corrective Action: The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.31(b) – Failure to inspect CP system, frequency and criteria
Citation: Pursuant to 40 CFR 280.31(b), all UST systems equipped with cathodic protection systems must be inspected for proper operation by a qualified cathodic protection tester in accordance with the following requirements: (1) Frequency. All cathodic protection systems must be tested within 6 months of installation and at least every 3 years thereafter or according to another reasonable time frame established by the implementing agency; and (2) Inspection criteria. The criteria that are used to determine that cathodic protection is adequate as required by this section must be in accordance with a code of practice developed by a nationally recognized association.
Violation Details: <i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of periodic testing of the CP system was not provided.</i>
Corrective Action: The owner and/or operator of the UST systems at this site shall submit to IDEM the required documents within fifteen (15) days of receipt of this notice or have their UST systems fully inspected by a qualified cathodic protection tester within fifteen (15) days and submit the results within thirty (30) days of receipt of this notice.

§ 280.20(c)(1)(ii) – Failure to have overfill prevention equipment installed or installed properly
Citation:
Pursuant to 40 CFR 280.20(c)(1)(ii), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment: (ii) Overfill prevention equipment that will: (A) Automatically shut off flow into the tank when the tank is no more than 95 percent full; or (B) Alert the transfer operator when the tank is no more than 90 percent full by restricting the flow into the tank or triggering a high-level alarm; or (C) Restrict flow 30 minutes prior to overfilling, alert the transfer operator with a high level alarm one minute before overfilling, or automatically shut off flow into the tank so that none of the fittings located on top of the tank are exposed to product due to overfilling.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because both ball float have been marked on notification form and inspector observed auto shut off devices in drop tubes. Having both forms of overfill can hinder the other from working properly.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard overfill prevention equipment that will operate as required. The UST owner and/or operator must submit proof that the overfill prevention equipment has been installed properly to the 90% or 95% fill level as required by the type of equipment within forty five (45) days of receipt of this notice. In the case where an owner has changed the overfill prevention equipment from a flow restrictor (ball float) to an auto-shutoff device, the owner must document the entire flow restrictor has been removed or that the automatic shut off device is installed at 90% or lower.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM

Citation:

Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overflow prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:

(1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of periodic test results for the spill buckets, sumps and UDCs were not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overflow prevention equipment

Citation:

Pursuant to 40 CFR 280.35(a)(2), overflow prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overflow prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of periodic test results for the UST overflow prevention device were not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overflow prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overflow prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG
Citation:
Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of annual test result of the ATG Unit was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors
Citation: Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer’s instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.
Violation Details: <i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of annual test result of the probes and sensors was not provided.</i>
Corrective Action: The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections
Citation:
Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of monthly walk through inspection results dating from July 2021 to present was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.245 – Failure to maintain list of designated operators and/or training records
Citation:
Pursuant to 40 CFR 280.245, owners and operators of underground storage tank systems must maintain a list of designated Class A, Class B, and Class C operators and maintain records verifying that training and retraining, as applicable, have been completed, in accordance with § 280.34.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of A, B & C certificates were not provided.</i>
Corrective Action:
The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **8803**

Inspector's Name:	Adam James
Date:	April 22, 2022
Time In:	01:20
Time Out:	02:30
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Morgan Mart		FACILITY ADDRESS (number and street) 8202 Morgantown Rd			
ADDRESS (line 2)	CITY	STATE	ZIP CODE	COUNTY	
	Indianapolis	IN	46217	Marion	

UST OWNER

UST Owner Name (If in Individual Capacity) S Multani Inc				BUSINESS ID (From the Secretary of State) 2010122100040	
PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX	
	Jean		Bizimana		
TELEPHONE NUMBER		EMAIL ADDRESS			

UST OPERATOR

UST Operator Name (If in Individual Capacity) S Multani Inc				BUSINESS ID (From the Secretary of State) 2010122100040	
PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX	
	Jean		Bizimana		
TELEPHONE NUMBER		EMAIL ADDRESS			

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity) Spotshine Inc				BUSINESS ID (From the Secretary of State) 2010081800818	
PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX	
	Balwinder		Singh,		
TELEPHONE NUMBER		EMAIL ADDRESS			
		spotshine01@gmail.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> UNK
Updated Notification Form (Detail information on piping upgrade including material, install date and associated components is required.)				
O/O is in compliance with reporting & record keeping requirements	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> UNK
No records submitted at initial request on 3/14/2022 and insufficient records collected on site.				
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> N/A
O/O is in compliance with all UST closure requirements	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> N/A
O/O has met all financial responsibility requirements	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> N/A
Financial Responsibility Documentation				
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> N/A
40 CFR 280, Subpart B installation and upgrade requirements met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> UNK
40 CFR 280, Subpart C spill/overfill control requirements met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> N/A
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> N/A
40 CFR 280, Subpart C O&M and testing requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> UNK
CP Test, Spill Bucket/Sump/UDC Test, Overfill Prevention Test, (30) day Walkthrough Inspections				
40 CFR 280, Subpart D release detection requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> UNK
(12) Months IM RD Records (Piping), ATG/Probe/Sensor Test, Line leak & line tightness tests				
40 CFR 280, Subpart J operator training requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> UNK
Operator Certificate A, B and C				

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains two (2) USTs - STIP3 - Installed 5/20/1988

One (1) 8K GSL

One (1) 6K GSL

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. The USTs at this site are now 34 years old and the owner should start planning on removing or replacing them soon.

Piping - FG - Pressurized

RD UST - SIR

CP UST - Galvanic

RD Piping - SIR - LD

Spill protection/Overfill - Spill bucket - Ball floats

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test Required N

Last known CP - Reference to passing test on 2016 inspection

Site is an active gas station

Any Site history or concerns Active LUST 201612511

Documentation received -

Notification form - 8/23/2016 (Initial approval)

No additional documents received at time of review

Inspector Notes: Concrete and STP sumps show signs of an piping upgrade. Piping appears to be APT Poly-Tech. Extent of upgrade could not be confirm due to dispensers could not accessed by the use of key. Inspector spoke with owner on the phone on site and confirmed that piping was upgraded.

- Photos of PREM STP sump have become corrupted, however upgraded piping was also confirmed to be installed. Fluids that were observed in STP Sump was checked for the presence of fuel utilizing fuel paste. No traces of fuel were present.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. Fluids were observed spill bucket and STP sumps. Remove fluids and periodically monitor spill bucket and sumps.
2. ATG Unit may not be set to up to monitor sensors. Sensor records for interstitial monitoring release detection records could not be accessed.

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

1. An Updated Notification Form with detailed information on the extent of upgraded piping including material, install date and associated components is required.
2. No records submitted at initial request on 3/14/2022 and insufficient records collected on site.
3. Documentation of financial responsibility was not provided.
4. Documentation of monthly interstitial monitoring release detection records for piping was not provided.
5. Documentation of annual line leak detector tests were not provided. (Required Annually)
6. Documentation of periodic testing of the corrosion protection system for the USTs was not provided.
7. Site has a history of ball floats and inspector observed flapper valves in both drop tubes.
8. Documentation of periodic test results for the spill buckets, sumps and UDCs were not provided. (Required Every 3 years)
9. Documentation of periodic test results for the UST overfill prevention device were not provided. (Required Every 3 years)
10. Documentation of annual test result of the ATG Unit, probes and sensors was not provided. (Required Annually)
11. Documentation of monthly walk through inspection results dating from July 2021 to present was not provided.
12. Documentation of A, B & C certificates were not provided.

The following are RECORDS to be submitted to USTCompliance@idem.IN.gov with FID in subject line within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- Updated NF (Piping material, install date and associated components is required)
- Financial responsibility mechanism
- Piping interstitial monitoring records
- Leak detector tests
- UST corrosion protection test
- Approved coincident use of overfill or ball float removal documentation
- Spill bucket/ STP sump/UDC test
- Overfill prevention test
- ATG and ATG probe sensor test
- Monthly walkthrough inspections
- Operator Certificates A, B and C