



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

July 15, 2022

Simpreet Investments LLC
Attn: Rajvinder Singh, Registered Agent
1007 Old Forest Rd
Corydon, IN 47112

Jay Gajanand Inc
Attn: Vyomesh Joshi, Registered Agent
5530 Highway 135 SW
Corydon, IN 47112

Re: Violation Letter
Hwy 135 BP
5530 Hwy 135 S
Corydon, Harrison County
UST Facility ID # **25140**

Dear Messrs. Singh, Joshi and Patel:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on July 1, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the UST's at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.


Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **25140**.

Inspector: Brock Goodman
Phone: (812) 582-9843

Direct any questions regarding the inspection to:

Compliance Manager: Loic Maniet
Phone: (317) 232-3592

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Loic Maniet
Brock Goodman
UST Facility ID File # 25140

Attn: Rajvinder Singh, raj40245@gmail.com
Attn: Lalitabe Patel, jetusmitap@gmail.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Highway 135 BP

UST FACILITY ID: 25140

ADDRESS: 5530 Highway 135 South
Corydon, IN 47112

INSPECTION DATE: July 1, 2022

VIOLATIONS NOTED IN THIS INSPECTION

329 IAC 9-2-2(c) – Failure to register/notify with complete information

Citation:

Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide:

- (1) a notification for each UST owned;
- (2) complete information required on the form for each UST owned; and
- (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an updated UST Notification Form 45223 is required to reflect the correct UST system information (possible compartmentalized tank for DSL)

Corrective Action:

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

329 IAC 9-8-11(b) – Failure to demonstrate the ability to pay the deductible amount

Citation:

Pursuant to 329 IAC 9-8-11(b), an owner or operator of:

- (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or
- (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because a current and applicable financial responsibility mechanism is required.

Corrective Action:

The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD
Citation:
Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because a current annual line leak detector test is required.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.20(c)(1)(i) – Failure to have spill prevention equipment that will prevent release
Citation:
Pursuant to 40 CFR 280.20(c)(1)(i), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment: (i) Spill prevention equipment that will prevent release of product to the environment when the transfer hose is detached from the fill pipe (for example, a spill catchment basin).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because the DSL spill bucket (Yellow) is damaged and all spill bucket had excessive amount of liquid. In their current state, those spill buckets may not perform as designed in the event of a spill or overfill.</i>

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, cleared the spill buckets of liquid and contract with a certified contractor to install or replace absent or substandard DSL (Yellow) spill prevention equipment that will prevent the release of product to the environment. The UST owner and/or operator must submit proof that the spill prevention equipment has been installed within forty five (45) days of receipt of this notice.

§ 280.43(d) – Failure to perform Automatic Tank Gauging to standard

Citation:

Pursuant to 40 CFR 280.43(d), equipment for automatic tank gauging that tests for the loss of product and conducts inventory control must meet the following requirements:

- (1) The automatic product level monitor test can detect a 0.2 gallon per hour leak rate from any portion of the tank that routinely contains product;
- (2) The automatic tank gauging equipment must meet the inventory control (or other test of equivalent performance) requirements of § 280.43(a); and
- (3) The test must be performed with the system operating in one of the following modes:
 - (i) In-tank static testing conducted at least once every 30 days; or
 - (ii) Continuous in-tank leak detection operating on an uninterrupted basis or operating within a process that allows the system to gather incremental measurements to determine the leak status of the tank at least once every 30 days.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because no documentation was available to confirm the accuracy of the volumes programmed in the ATG for each USTs. The USTs were not registered until 7 years after their installation.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any UST system found to have had automatic tank gauging not performed to the standard tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator of the UST systems at this site shall have a contractor certified by the Indiana Office of the State Fire Marshall inspect, reprogram, repair or otherwise correct the deficiencies of the automatic tank gauging system within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM
Citation:
Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overflow prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment: (1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because a current three (3) year spill bucket test is required.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overflow prevention equipment
Citation:
Pursuant to 40 CFR 280.35(a)(2), overflow prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overflow prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because a current three (3) year overflow device test is required.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overflow prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overflow prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG
Citation:
Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because a current annual ATG functionality test is required.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors
Citation:
Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because a current annual ATG probes test is required.</i>

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections

Citation:

Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the site is not completing monthly walk through inspections as required.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.36(a)(1)(ii) – Failure to perform annual walkthrough inspections

Citation:

Pursuant to 40 CFR 280.36(a)(1)(ii), to properly operate and maintain UST systems, not later than June 28, 2021 owners and operators must conduct a walkthrough inspection annually that, at a minimum, checks containment sumps and hand held release detection equipment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the site is not conducting an annual walk through inspection as required.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the annual walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.245 – Failure to maintain list of designated operators and/or training records
Citation:
Pursuant to 40 CFR 280.245, owners and operators of underground storage tank systems must maintain a list of designated Class A, Class B, and Class C operators and maintain records verifying that training and retraining, as applicable, have been completed, in accordance with § 280.34.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because current class A,B,C operator training is required.</i>
Corrective Action:
The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **25140**

Inspector's Name:	Brock Goodman
Date:	July 1, 2022
Time In:	10:40
Time Out:	11:43
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Hwy 135 BP		FACILITY ADDRESS (number and street) 5530 Hwy 135 S			
ADDRESS (line 2)	CITY Corydon	STATE IN	ZIP CODE 47112	COUNTY Harrison	

UST OWNER

UST Owner Name (if in Individual Capacity) Simpreet Investments LLC					BUSINESS ID (From the Secretary of State) 201707101203976
PREFIX Mr	FIRST NAME Rajvinder	MI P	LAST NAME Singh		SUFFIX
TELEPHONE NUMBER (502) 424-3603		EMAIL ADDRESS raj40245@gmail.com			

UST OPERATOR

UST Operator Name (if in Individual Capacity) Jay Gajanand Inc					BUSINESS ID (From the Secretary of State) 2014040100512
PREFIX Mr	FIRST NAME Vyomesh	MI	LAST NAME Joshi		SUFFIX
TELEPHONE NUMBER (812) 267-7594		EMAIL ADDRESS jetusmitap@gmail.com			

PROPERTY OWNER

UST Property Owner Name (if in Individual Capacity) Simpreet Investments LLC					BUSINESS ID (From the Secretary of State) 201707101203976
PREFIX Mr	FIRST NAME Rajvinder	MI P	LAST NAME Singh		SUFFIX
TELEPHONE NUMBER (502) 424-3603		EMAIL ADDRESS raj40245@gmail.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
An updated UST Notification Form 45223 is required. (UST system configuration)						
O/O is in compliance with reporting & record keeping requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
O/O is in compliance with all UST closure requirements	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
O/O has met all financial responsibility requirements	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	N/A
A current & applicable financial responsibility mechanism is required.						
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
40 CFR 280, Subpart B installation and upgrade requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
DSL spill bucket damaged, All spill bucket with excessive liquid						
40 CFR 280, Subpart C spill/overflow control requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart C O&M and testing requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Spill bucket test, overflow test, Monthly walkthrough, annual walkthrough						
40 CFR 280, Subpart D release detection requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
ATG/Probes test, ELLD test, Volume programming verification						
40 CFR 280, Subpart J operator training requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Current class A,B,C operator training is required.						

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains:

- Four (4) FG (?) SW (?) USTs installed in February 2002 (no original NF to confirm)
- One (1) 10K REG GSL
- One (1) 4K PREM GSL
- One (1) 5K On Rd DSL
- One (1) 5K Off Rd DSL
- Piping is Environ Geoflex DW and pressurized

RD UST = ATG

RD Piping = LLD, LTT, ATG

Overfill/Spill = Spill Buckets + Ball Float (consistent)

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test (not required) = N

Site History:

Site is an active service station. There is no prior UST history. The site did not register until 7 years after the installation date of the USTs. Cannot confirm size or material of USTs.

Contact Information

Rajvinder Singh raj40245@gmail.com

Vyomesh Joshi jetusmitap@gmail.com

Documentation not provided at the time of the file review:

- (NF 7/11/2017, Approval 7/31/2017 - Data ok if confirmed FG and BF)
- Certificate of Financial Responsibility
- Operator Certificates
- Release Detection Records
- Line and leak detector test (appears to have ELLD records)
- ATG/Probes test
- Spill bucket test
- Overfill test
- Monthly Walkthrough inspections

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

INSPECTOR NOTES:

- I.) Inspector was unable to verify if tanks are fiberglass or steel. Inventory printouts, past inspections, & past notification forms indicate fiberglass tanks.
- II.) The two 5k DSL tanks appear to be compartments.
- III.) Site is now a marathon.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

- A.) All spill buckets contained liquid and/or debris. Clean & monitor.
- B.) PUL lid cracked. Replace.
- C.) Site needs to submit proper records detailing size and type of tanks on site.

The following are ON-SITE VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- 1.) DSL spill bucket (Yellow) is damaged. In addition, all spill buckets had excessive amount of liquid.
- 2.) Site is not performing monthly and annual walk through inspections.
- 3.) No documentation (tank charts) were available to confirm the volumes programmed in the ATG.

The following are RECORDS to be submitted to the inspector within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program (update accordingly):\

- 4.) An updated UST Notification Form 45223 is required to reflect the correct UST system configuration as the 5K DSL USTs appear to be compartments of a single 10K UST.
- 5.) A current and applicable financial responsibility mechanism is required.
- 6.) A current annual line leak detector test is required.
- 7.) A current three (3) year spill bucket test is required, .
- 8.) A current three (3) year overfill device test is required.
- 9.) A current annual ATG functionality test is required.
- 10.) A current annual ATG probes test is required.
- 11.) Current class A,B,C operator training is required.
- 12.) Documentation confirming volumes and material of all USTs must be provided. The USTs were registered 7 years after their installations.