



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

100 N. Senate Avenue • Indianapolis, IN 46204

(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

August 2, 2022

Radha Property LLC
Attn: Anil Patel, Registered Agent
915 Kathys Way
Greensburg, IN 47240

Shiv Petroleum Inc
Attn: Anil Patel, Registered Agent
915 Kathys Way
Greensburg, IN 47240

Re: Violation Letter
Greensburg BP
915 Kathys Way
Greensburg, Decatur County
UST Facility ID # **22773**

Dear Mr. Patel:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on July 13, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

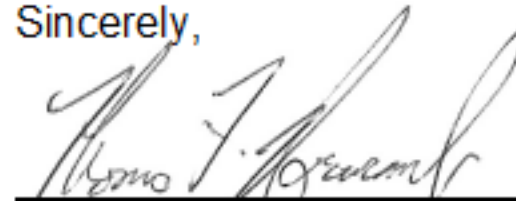
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **22773**.

Inspector: Matthew James
Phone: (317) 750-2491

Direct any questions regarding the inspection to:

Compliance Manager: Loic Maniet
Phone: (317) 232-3592

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Loic Maniet
Matthew James
UST Facility ID File # 22773

Attn: Anil Patel, arp0557@gmail.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Greensburg BP	UST FACILITY ID: 22773
ADDRESS: 915 Kathy's Way Greensburg, IN 47240	INSPECTION DATE: 7/13/2022

VIOLATIONS NOTED IN THIS INSPECTION

329 IAC 9-2-2(c) – Failure to register/notify with complete information

Citation:

Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide:

- (1) a notification for each UST owned;
- (2) complete information required on the form for each UST owned; and
- (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an updated notification form needs to be submitted to IDEM. The form needs to include correct Release Detection for piping and piping material (blue omniflex)

Corrective Action:

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

329 IAC 9-8-11(b) – Failure to demonstrate the ability to pay the deductible amount

Citation:

Pursuant to 329 IAC 9-8-11(b), an owner or operator of:

- (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or
- (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because a FR mechanism is needed.

Corrective Action:
The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.
§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD
Citation:
Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because line leak detector testing results are needed.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM
Citation:
Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment: (1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because spill bucket testing results are needed.</i>

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment, are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment

Citation:

Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because overfill testing results are needed.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG

Citation:

Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG testing results are needed.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors

Citation:

Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG probe testing results are needed.

Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections

Citation:
Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).

Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because 30 day walk through documentation is needed.

Corrective Action:
The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.36(a)(1)(ii) – Failure to perform annual walkthrough inspections (6/28/2022)

Citation:
Pursuant to 40 CFR 280.36(a)(1)(ii), to properly operate and maintain UST systems, not later than June 28, 2021 owners and operators must conduct a walkthrough inspection annually that, at a minimum, checks containment sumps and hand held release detection equipment.

Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because annual walk through documentation is needed.

Corrective Action:
The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the annual walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.240 – Failure to designate Class A, Class B or Class C operators that meet requirements
Citation: Pursuant to 40 CFR 280.240, not later than October 13, 2018, all owners and operators of UST systems must ensure they have designated Class A, Class B, and Class C operators who meet the requirements of this subpart.
Violation Details: <i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because operator A, B and C training certificate is needed. Expired copy was obtained.</i>
Corrective Action: The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, B and C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **22773**

Inspector's Name:	Matthew James
Date:	July 13, 2022
Time In:	11:40
Time Out:	12:30
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Greensburg BP		FACILITY ADDRESS (number and street) 915 Kathy's Way			
ADDRESS (line 2)	CITY Greensburg	STATE IN	ZIP CODE 47240	COUNTY Decatur	

UST OWNER

UST Owner Name (if in Individual Capacity) Shiv Petroleum Inc					BUSINESS ID (From the Secretary of State) 2005111400074
PREFIX Mr	FIRST NAME Anil	MI	LAST NAME Patel	SUFFIX	
TELEPHONE NUMBER (812) 662-0781		EMAIL ADDRESS arp0557@gmail.com			

UST OPERATOR

UST Operator Name (if in Individual Capacity) Shiv Petroleum Inc					BUSINESS ID (From the Secretary of State) 2005111400074
PREFIX Mr	FIRST NAME Anil	MI	LAST NAME Patel	SUFFIX	
TELEPHONE NUMBER (812) 662-0781		EMAIL ADDRESS arp0557@gmail.com			

PROPERTY OWNER

UST Property Owner Name (if in Individual Capacity) Radha Property LLC					BUSINESS ID (From the Secretary of State) 2005111400069
PREFIX Mr	FIRST NAME Anil	MI	LAST NAME Patel	SUFFIX	
TELEPHONE NUMBER (812) 662-0781		EMAIL ADDRESS arp0557@gmail.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	<input type="checkbox"/>
Need updated notification form.						
O/O is in compliance with reporting & record keeping requirements	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	<input type="checkbox"/>
O/O is in compliance with release reporting or investigation	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O is in compliance with all UST closure requirements	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O has met all financial responsibility requirements	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
Need FR mechanism.						
40 CFR 280, Subpart A installation requirements (partially excluded) met	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart B installation and upgrade requirements met	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	<input type="checkbox"/>
40 CFR 280, Subpart C spill/overfill control requirements met	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C compatibility requirements met	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C O&M and testing requirements met	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	<input type="checkbox"/>
Spill bucket test, overfill test, monthly walkthrough, annual walkthrough						
40 CFR 280, Subpart D release detection requirements met	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	<input type="checkbox"/>
LLD, ATG/Probes testing						
40 CFR 280, Subpart J operator training requirements met	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	<input type="checkbox"/>
Need operator training certificates.						

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains:

- Three (3) FG SW USTs installed in September 1998
- One (1) 15K REG GSL
- One (1) 12K PREM GSL
- One (1) 10K DSL

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. The USTs at this site are now 24 years old and the owner should start planning on removing or replacing them soon.

- Piping is FG SW + OmniFlex DW and pressurized (STPs show DW OmniFlex but UDCs have some single wall piping and blue omniflex)

RD UST = ATG

RD Piping = LLD, ATG

Overfill/Spill = Spill Buckets + Auto Shutoff (last)

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test (not required) = N

The piping is blue omniflex which would have been installed likely before 2009.

Site History:

Site is an active service station. There is no prior UST history at this site.

Contact Information

Anil Patel arp0557@gmail.com

Documentation not provided at the time of the file review:

- (NF 9/19/2019, no formal approval - missing RD information for piping)
- Certificate of Financial Responsibility
- Operator Certificates
- Release Detection Records
- Line and leak detector test
- ATG/Probes certification
- Spill bucket test
- Overfill test
- Monthly walkthrough inspections
- Annual inspection

CM Note: ELLD records (REG, PREM, DSL) 12 months, RD USTs (REG, PREM, DSL) 12 months

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. The spill buckets contained fluids and need to be monitored and cleaned out when needed.
2. The UDC for dispenser #9/10 contains fluids and should be monitored and cleaned out when needed.

The following are RECORDS to be submitted to the inspector within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

3. Updated notification form is needed. Needs to include release detection information for the piping.
4. Financial responsibility mechanism is needed.
5. Spill bucket testing results are needed.
6. 30 day walk through documents are needed.
7. Annual walk through documents are needed.
8. Overfill protection testing results are needed.
9. ATG and ATG probe testing results are needed.
10. Line leak detector testing results are needed.
11. Operator training certificates are needed.