



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

100 N. Senate Avenue • Indianapolis, IN 46204

(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

November 23, 2022

Aman LLC
Attn: Pritpal Kaur, Registered Agent
13150 Ditch Rd
Carmel, IN 46032

GSD Petroleum LLC
c/o CT Corporation System
334 N Senate Ave
Indianapolis, IN 46204

Re: Violation Letter
JT Petro 2734
1541 W Thompson Rd
Indianapolis, Marion County
UST Facility ID # **17595**

Dear Ms. Kaur, Mr. Dhaliwal, and Mr. Singh:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on November 2, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

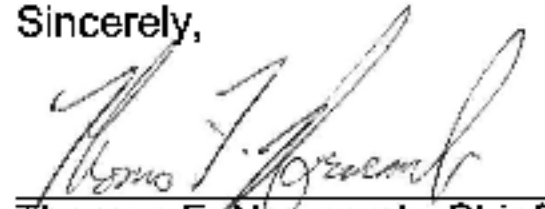
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # 17595.

Inspector: Brandon Blystone
Phone: (463) 271-5699

Direct any questions regarding the inspection to:

Compliance Manager: Loic Maniet
Phone: (317) 232-3592

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Loic Maniet
Brandon Blystone
UST Facility ID File # 17595
KPS Food Mart Inc
Attn: Sukhwinder Singh, Registered Agent
7642 Ballyshannon St
Indianapolis, IN 46217

JT Petro 2734
Attn: Jaspal Dhaliwal, jdhaliwal@bulkpetro.com
Attn: Sukhwinder Singh, singh_sukhwinder@sbcglobal.net
jugad1337@att.net

Akash, Multaniakash2000@gmail.com
Sukhwinder, Sukwinder73@icloud.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: JT Petro 2734

UST FACILITY ID: 17595

ADDRESS: 1541 W Thompson Rd, Indianapolis, IN

INSPECTION DATE: 11/2/2022

VIOLATIONS NOTED IN THIS INSPECTION

329 IAC 9-2-2(c) – Failure to register/notify with complete information

Citation:

Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide:

- (1) a notification for each UST owned;
- (2) complete information required on the form for each UST owned; and
- (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an updated notification form is needed with correct owner information, upgraded piping details, piping installation date, correct overfill protection equipment and correct release detection method for piping.

Corrective Action:

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

§ 280.34 – Reporting and recordkeeping (general provisions)

Citation:

Pursuant to 40 CFR 280.34, owners and operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the implementing agency, as well as requests for document submission, testing, and monitoring by the owner or operator pursuant to section 9005 of Subtitle I of the Solid Waste Disposal Act, as amended.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because compliance documentation was not provided to IDEM upon request. Additionally, The REG UNL STP sump could not be accessed during the inspection. The STP sump is seized and could not be opened to verify the presence or proper installation of the interstitial monitoring equipment.

Corrective Action:
The owner and/or operator of the UST systems at this site shall immediately perform the monitoring or testing required by the rules and/or submit the requested documentation within seven (7) days of receipt of this notice.

329 IAC 9-8-11(b) – Failure to demonstrate the ability to pay the deductible amount

Citation:
Pursuant to 329 IAC 9-8-11(b), an owner or operator of:
(1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or
(2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.

Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because a financial responsibility mechanism was not provided.

Corrective Action:
The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

§ 280.40(a)(2) – Failure to provide release detection that is installed and calibrated to manufacturer's instructions

Citation:
Pursuant to 40 CFR 280.40(a)(2), owners and operators of UST systems must provide a method, or combination of methods, of release detection that is installed and calibrated in accordance with the manufacturer's instructions.

Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because the piping was upgraded from White Enviroflex (observed during the 2019 inspection) to APT Flex double walled. Any piping upgraded on or after 9/2/2009 must double walled and interstitially monitoring via sensors. However, sensors were not present in the STPs or UDCs.

Corrective Action:
The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator must also have a certified UST contractor inspect, repair and certify the release detection equipment is installed and calibrated in accordance with the manufacturer's instructions and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.

§ 280.41(a)(1) – Failure to monitor tanks every 30 days if installed before 9/2/2009

Citation:

Pursuant to 40 CFR 280.41(a)(1), considering previous Indiana rule at 329 IAC 9-3-1.3 (repealed 2018), tanks installed on or before September 2, 2009 must be monitored for releases at least every 30 days using one of the methods listed in § 280.43(d) through (i).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because twelve months of release detection records for the USTs were not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.

§ 280.41(b)(2) – Failure to perform monthly monitoring on piping installed after 9/2/2009, except proper European

Citation:

Pursuant to 40 CFR 280.41(b)(2), piping installed or replaced after April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) must meet one of the following:

(i) Pressurized piping must be monitored for releases at least every 30 days in accordance with § 280.43(g) and be equipped with an automatic line leak detector in accordance with § 280.44(a)

(ii) Suction piping must be monitored for releases at least every 30 days in accordance with § 280.43(g).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because twelve months of interstitial monitoring release detection records were not provided for the piping.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days by not having records of interstitial monitoring tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.

§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD

Citation:

Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because annual leak detector testing was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.43(g) – Failure to perform Interstitial Monitoring to standard

Citation:

Pursuant to 40 CFR 280.43(g), interstitial monitoring between the UST system and a secondary barrier immediately around or beneath it may be used, but only if the system is designed, constructed, and installed to detect a leak from any portion of the tank that routinely contains product and also meets one of the following requirements:

(1) For double walled UST systems, the sampling or testing method can detect a leak through the inner wall in any portion of the tank that routinely contains product;

(2) For UST systems with a secondary barrier within the excavation zone, the sampling or testing method used can detect a leak between the UST system and the secondary barrier.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the PREM STP sump does not have a sensor for interstitial monitoring of the piping. Additionally, the REG UNL STP sump could not be accessed to verify the presence or proper installation of the interstitial monitoring equipment.

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| Corrective Action: |
| The owner and/or operator of the UST systems at this site shall have any UST or piping that contains a regulated amount of product and found to not have been monitored every thirty (30) days correctly while using interstitial monitoring tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice. |
| § 280.30(a) – Failure to ensure a release does not occur and/or transfer operation is monitored constantly |
| Citation: |
| Pursuant to 40 CFR 280.30(a), owners and operators must ensure that releases due to spilling or overfilling do not occur. The owner and operator must ensure that the volume available in the tank is greater than the volume of product to be transferred to the tank before the transfer is made and that the transfer operation is monitored constantly to prevent overfilling and spilling. |
| Violation Details: |
| <i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because a stick is present in the fill port of the REG UST preventing the Auto Shutoff device from operating properly and preventing overfill/spill.</i> |
| Corrective Action: |
| The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to physically remove and inspect the automatic shut-off devices in the fill pipes of the tanks to ensure they were not damaged by a foreign object. The UST owner and/or operator must submit proof that the overfill prevention equipment is fully functional and has been installed at the correct level within forty five (45) days of receipt of this notice. |

| § 280.40(a)(3)(i) – Failure to perform annual tests of ATG |
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| Citation: |
| Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup. |
| Violation Details: |
| <i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG functionality testing was not provided.</i> |
| Corrective Action: |
| The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. |

| § 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors |
|---|
| Citation: |
| Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller. |
| Violation Details: |
| <i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG probes and sensors testing was not provided.</i> |

Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections

Citation:
Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).

Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because twelve months of monthly walkthrough inspections were not provided.

Corrective Action:
The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.36(a)(1)(ii) – Failure to perform annual walkthrough inspections

Citation:
Pursuant to 40 CFR 280.36(a)(1)(ii), to properly operate and maintain UST systems, not later than June 28, 2021 owners and operators must conduct a walkthrough inspection annually that, at a minimum, checks containment sumps and hand held release detection equipment.

Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because an annual walkthrough inspection was not provided.

Corrective Action:
The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the annual walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.245 – Failure to maintain list of designated operators and/or training records

Citation:

Pursuant to 40 CFR 280.245, owners and operators of underground storage tank systems must maintain a list of designated Class A, Class B, and Class C operators and maintain records verifying that training and retraining, as applicable, have been completed, in accordance with § 280.34.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because Class A, B and C operator certificates were not provided.

Corrective Action:

The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **17595**

| | |
|-------------------|------------------|
| Inspector's Name: | Brandon Blystone |
| Date: | November 2, 2022 |
| Time In: | 09:30 |
| Time Out: | 10:00 |
| Inspection Type: | Initial |

FACILITY NAME / LOCATION

| | | | | | |
|---------------------------------------|-----------------------------|---|--------------------------|-------------------------|--|
| FACILITY NAME JT Petro 2734 | | FACILITY ADDRESS (number and street) 1541 W Thompson Rd | | | |
| ADDRESS (line 2) | CITY Indianapolis | STATE IN | ZIP CODE 46217 | COUNTY Marion | |

UST OWNER

| | | | | | |
|--|-----------------------------|---|------------------------------|--|---|
| UST Owner Name (if in Individual Capacity) GSD Petroleum LLC | | | | | BUSINESS ID (From the Secretary of State) 202106231501331 |
| PREFIX Mr | FIRST NAME Jaspal | MI | LAST NAME Dhaliwal | | SUFFIX |
| TELEPHONE NUMBER (262) 242-4800 | | EMAIL ADDRESS jdhaliwal@bulkpetro.com | | | |

UST OPERATOR

| | | | | | |
|---|-----------------------------|---|------------------------------|--|---|
| UST Operator Name (if in Individual Capacity) GSD Petroleum LLC | | | | | BUSINESS ID (From the Secretary of State) 202106231501331 |
| PREFIX Mr | FIRST NAME Jaspal | MI | LAST NAME Dhaliwal | | SUFFIX |
| TELEPHONE NUMBER (262) 242-4800 | | EMAIL ADDRESS jdhaliwal@bulkpetro.com | | | |

PROPERTY OWNER

| | | | | | |
|--|-----------------------------|---------------|--------------------------|--|---|
| UST Property Owner Name (if in Individual Capacity) Aman LLC | | | | | BUSINESS ID (From the Secretary of State) 2013090600016 |
| PREFIX Ms | FIRST NAME Prital | MI | LAST NAME Kaur | | SUFFIX |
| TELEPHONE NUMBER | | EMAIL ADDRESS | | | |

COMPLIANCE ELEMENTS

| | | | | | | |
|--|-----|-------------------------------------|----|-------------------------------------|-----|--------------------------|
| All USTs properly registered and up-to-date notification form on file | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | UNK | <input type="checkbox"/> |
| An updated notification form is needed with owner information, upgraded piping details, piping installation date and correct overfill equipment. | | | | | | |
| O/O is in compliance with reporting & record keeping requirements | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | UNK | <input type="checkbox"/> |
| Compliance documentation was not provided, STP sump lid seized could not access STP sump | | | | | | |
| O/O is in compliance with release reporting or investigation | YES | <input type="checkbox"/> | NO | <input checked="" type="checkbox"/> | N/A | <input type="checkbox"/> |
| | | | | | | |
| O/O is in compliance with all UST closure requirements | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | N/A | <input type="checkbox"/> |
| | | | | | | |
| O/O has met all financial responsibility requirements | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | N/A | <input type="checkbox"/> |
| Financial responsibility mechanism not provided | | | | | | |
| 40 CFR 280, Subpart A installation requirements (partially excluded) met | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | N/A | <input type="checkbox"/> |
| | | | | | | |
| 40 CFR 280, Subpart B installation and upgrade requirements met | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | UNK | <input type="checkbox"/> |
| | | | | | | |
| 40 CFR 280, Subpart C spill/overfill control requirements met | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | N/A | <input type="checkbox"/> |
| Stick in REG drop tube preventing Auto Shutoff from operating properly | | | | | | |
| 40 CFR 280, Subpart C compatibility requirements met | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | N/A | <input type="checkbox"/> |
| | | | | | | |
| 40 CFR 280, Subpart C O&M and testing requirements met | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | UNK | <input type="checkbox"/> |
| Spill bucket, STP sump and UDC testing, Overfill testing, Monthly and annual inspections | | | | | | |
| 40 CFR 280, Subpart D release detection requirements met | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | UNK | <input type="checkbox"/> |
| ATG/Probes & Sensors, Leak detector, Release detection for USTs and piping, IM to standard | | | | | | |
| 40 CFR 280, Subpart J operator training requirements met | YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | UNK | <input type="checkbox"/> |
| Class A, B and C operator certificates | | | | | | |

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains:

- Two (2) FG SW USTs installed in August 1994
- One (1) 12K REG GSL
- One (1) 12K PREM GSL

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. The USTs at this site are now 28 years old and the owner should already be planning on removing or replacing them soon.

- Piping is APT Flex DW and pressurized (upgraded after 2019 since last inspection had white enviroflex)

RD UST = SIR (updated to OPW ATG)

RD Piping = LLD, LTT, SIR

Overfill/Spill = Spill Buckets + Auto Shutoff (consistent, confirmed) + Ball Float (last NF)

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test (not required) = N

Aman LLC purchased site from BP Jackson Investments on 12/13/2021 - no updated NF

Site History:

Site is an active service station. Four (4) USTs were removed in 1993 (no closure report or closure NF on file). Site was owned by Road America at that time. New USTs were installed in 1994. Kiel Brothers purchased the facility in 1998. A release was reported in 1998 as part of a phase II. Ownership of the site changed again in 2004. In 2008, an ISC in relation to the 1998 release was completed. Two comments are noted indicating an illegal tank pull (likely related to the removal of the four USTs) and, on 2/18/2011, agreed judgment requires permanent closure of USTs (does not appear that USTs were removed). In 2019, the 1998 incident was granted a NFA status. Based on the extent of the investigation, if any USTs were present, they would have been found. Those four USTs could be considered closed and current owner would not be liable.

Contact Information

GSD Petroleum/JT Petro 2734 Jaspal Dhaliwal, jdhalwal@bulkpetro.com

singh_sukhwinder@sbcglobal.net, jugad1337@att.net

Documentation not provided at the time of the file review:

- Updated NF (NF 4/23/2021, no formal approval, incorrect ownership information - need correct overfill information, USI RD method)
- Certificate of Financial Responsibility
- Operator Certificates
- Release Detection Records
- Line and leak detector test
- ATG/Probes certification
- Spill bucket test
- Overfill test
- Monthly walkthrough
- Annual inspection

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Inspector Notes:

1. The PREM and likely REG UNL piping has been replaced with APT Poly-Tech flex piping. Interstitial monitoring release detection is required (last inspection of 2019 had white enviroflex).
2. Merchant certificate could not be obtained while on site. Cashier said to contact owner.
3. Sukwinder is the owner of the station. Phone number: 812-391-3062 / Email: Sukwinder73@icloud.com
4. Akash is the store manager. Phone number: 317-893-9823 / Email: Multaniakash2000@gmail.com

CM Note: The ball float was only noted on last NF but original NF had Auto which is currently installed. Will not pursue BF Vs Auto.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. The REG UNL contained some liquid in it. Please monitor and remove as needed.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

1. An updated notification form is needed with correct owner information, upgraded piping details, piping installation date, correct overfill protection equipment and correct release detection method for piping.
2. Compliance documentation was not provided to IDEM upon request. Additionally, The REG UNL STP sump could not be accessed during the inspection. The STP sump is seized and could not be opened to verify the presence or proper installation of the interstitial monitoring equipment.
3. A financial responsibility mechanism was not provided
4. A stick was present in the REG fill port preventing the Auto Shutoff from operating properly
5. Periodic spill bucket, STP sump and UDC testing was not provided.
6. Periodic overfill protection testing was not provided.
7. ATG functionality testing was not provided.
8. ATG probes and sensors testing was not provided.
9. Annual leak detector testing was not provided.
10. Twelve months of release detection records for the USTs were not provided.
11. Twelve months of interstitial monitoring release detection records were not provided for the piping.
12. The PREM STP sump does not have a sensor for interstitial monitoring of the piping. The REG UNL STP sump could not be accessed to verify the presence or proper installation of the interstitial monitoring equipment.
13. Twelve months of monthly walkthrough inspections were not provided.
14. An annual walkthrough inspection was not provided.
15. Class A, B and C operator certificates were not provided.

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are **RECORDS** to be submitted to the inspector within **30 days** of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program (update accordingly):

1. An updated notification form is needed with correct owner information, upgraded piping details, piping installation date, correct overfill protection equipment and correct release detection method for piping.
2. Compliance documentation and documentation, including pictures, of interstitial monitoring equipment in the REG UNL STP sump.
3. Certificate of Financial Responsibility
4. Documentation of stick removal from REG fill port and repair/replacement of Auto Shutoff device
5. Spill bucket, STP sump and UDC testing
6. Overfill testing
7. ATG functionality testing
8. ATG probe and sensor testing
9. Leak detector testing
10. Twelve months of release detection records for USTs or tank tightness testing.
11. Twelve months of interstitial monitoring release detection records for piping or line tightness testing
12. Documentation of installation of STP sump sensor in the PREM and REG STP sump. Documentation, including pictures, of interstitial monitoring equipment in the REG UNL STP sump.
13. Twelve months of monthly walkthrough inspections
14. An annual walkthrough inspection
15. Class A, B and C operator certificates