



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

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Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

June 20, 2023

M & P Real Estate Holding LLC
Attn: Surinder Singh, Registered Agent
1785 Kleven Ln
Crown Point, IN 46307

J & B Petroleum, Inc.
Attn: Surinder Singh, Registered Agent
1785 Kleven Ln
Crown Point, IN 46307

Re: Violation Letter
Crown Point Marathon
702 E Joliet St
Crown Point, Lake County
UST Facility ID # **10654**

Dear Mr. Singh:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on June 8, 2023.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

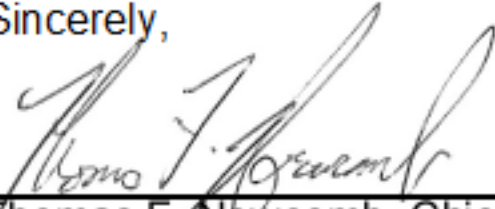
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **10654**.

Inspector: Matt Rozycki
Phone: (317) 296-1853

Direct any questions regarding the inspection to:

Compliance Manager: Loic Maniet
Phone: (317) 232-3592

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Loic Maniet
Matt Rozycki
UST Facility ID File # 10654
M & P Real Estate Holding LLC
Attn: Surinder Singh, Registered Agent
Via email: bittum1@yahoo.com

J & B Petroleum, Inc.
Attn: Surinder Singh, Registered Agent
Via email: bittum1@yahoo.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Crown Point Marathon	UST FACILITY ID: 10654
ADDRESS: 702 E Joliet St, Crown Point, Lake County	INSPECTION DATE: 6/8/2023

VIOLATIONS NOTED IN THIS INSPECTION

IC 13-23-12-1 Failure to Pay UST Fees

Citation:

Pursuant to IC 13-23-12-1, each year, if an underground storage tank has not been closed before January 1 of the year under rules adopted under IC 13-23-1-2; or a requirement imposed by the commissioner before the adoption of rules under IC 13-23-1-2; the owner of the underground storage tank shall pay to the department an annual registration fee.

The annual registration fee required by this section is ninety dollars (\$90) for each underground petroleum storage tank or two hundred forty-five dollars (\$245) for each underground storage tank containing regulated substances other than petroleum.

If an underground storage tank consists of a single tank in which there are separate compartments, a separate fee shall be paid under subsection (b) for each compartment within the single tank. If an underground storage tank consists of a combination of tanks, a separate fee shall be paid under subsection (b) for each compartment within each tank in the combination of tanks.

For tanks that contain separate compartments and that were in use before July 1, 2014, the payment of a single annual fee of ninety dollars (\$90) for a tank containing separate compartments shall be deemed to satisfy the requirements of subsection.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because tank fees are owed from 2018-2022.

Corrective Action:

The owner and/or operator of the UST systems at this site shall pay the required fees to the Indiana Department of Environmental Management within fifteen (15) days of receipt of this notice.

329 IAC 9-2-2(c) – Failure to register/notify with complete information
Citation:
Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide: (1) a notification for each UST owned; (2) complete information required on the form for each UST owned; and (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because an updated notification form 45223 is needed.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

329 IAC 9-8-11(b) – Failure to demonstrate the ability to pay the deductible amount
Citation:
Pursuant to 329 IAC 9-8-11(b), an owner or operator of: (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because no financial responsibility mechanism was provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD

Citation:

Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an annual leak detector test was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring

Citation:

Pursuant to 40 CFR 280.41(b)(1)(i)(B), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an annual line tightness test was not provided for the 6k and 12k piping.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.20(c)(1)(ii) – Failure to have overfill prevention equipment installed or installed properly

Citation:

Pursuant to 40 CFR 280.20(c)(1)(ii), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment:

(ii) Overfill prevention equipment that will:

(A) Automatically shut off flow into the tank when the tank is no more than 95 percent full; or

(B) Alert the transfer operator when the tank is no more than 90 percent full by restricting the flow into the tank or triggering a high-level alarm; or

(C) Restrict flow 30 minutes prior to overfilling, alert the transfer operator with a high level alarm one minute before overfilling, or automatically shut off flow into the tank so that none of the fittings located on top of the tank are exposed to product due to overfilling.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the 6k and 12k tanks have a history of ball floats, however, at the time of inspection, auto shut off devices were noted on both tanks. Having both forms of overfill can hinder the other from working properly.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard overfill prevention equipment that will operate as required. The UST owner and/or operator must submit proof that the overfill prevention equipment has been installed properly to the 90% or 95% fill level as required by the type of equipment within forty five (45) days of receipt of this notice. In the case where an owner has changed the overfill prevention equipment from a flow restrictor (ball float) to an auto-shutoff device, the owner must document the entire flow restrictor has been removed or that the automatic shut off device is installed at 90% or lower.

§ 280.31(b) – Failure to inspect CP system, frequency and criteria
Citation:
Pursuant to 40 CFR 280.31(b), all UST systems equipped with cathodic protection systems must be inspected for proper operation by a qualified cathodic protection tester in accordance with the following requirements: (1) Frequency. All cathodic protection systems must be tested within 6 months of installation and at least every 3 years thereafter or according to another reasonable time frame established by the implementing agency; and (2) Inspection criteria. The criteria that are used to determine that cathodic protection is adequate as required by this section must be in accordance with a code of practice developed by a nationally recognized association.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because up to date corrosion protection testing results were not provided for the 6k and 12k tanks.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall submit to IDEM the required documents within fifteen (15) days of receipt of this notice or have their UST systems fully inspected by a qualified cathodic protection tester within fifteen (15) days and submit the results within thirty (30) days of receipt of this notice.
§ 280.31(c) – Failure to inspect ICCP system every 60 days
Citation:
Pursuant to 40 CFR 280.31(c), UST systems with impressed current cathodic protection systems must also be inspected every 60 days to ensure the equipment is running properly.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because the 60 day rectifier log was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall submit to IDEM the required documents within fifteen (15) days of receipt of this notice or have their UST systems fully inspected by a qualified cathodic protection tester within fifteen (15) days and submit the results within thirty (30) days of receipt of this notice.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM

Citation:

Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overflow prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:

(1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because periodic testing of the spill prevention equipment was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overflow prevention equipment

Citation:

Pursuant to 40 CFR 280.35(a)(2), overflow prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overflow prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because periodic testing of the overflow prevention equipment was not provided.

Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.
§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG
Citation:
Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because an ATG functionality test was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors

Citation:

Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because a functionality test of the probes was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections

Citation:

Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the most recent 12 months of walkthroughs have not been provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule.

Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.36(a)(1)(ii) – Failure to perform annual walkthrough inspections

Citation:

Pursuant to 40 CFR 280.36(a)(1)(ii), to properly operate and maintain UST systems, not later than June 28, 2021 owners and operators must conduct a walkthrough inspection annually that, at a minimum, checks containment sumps and hand held release detection equipment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the most recent annual walkthrough inspection was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the annual walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule.

Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **10654**

Inspector's Name:	Matt Rozycki
Date:	June 8, 2023
Time In:	10:00
Time Out:	10:25
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Crown Point Marathon		FACILITY ADDRESS (number and street) 702 E Joliet St			
ADDRESS (line 2)	CITY Crown Point	STATE IN	ZIP CODE 46307	COUNTY Lake	

UST OWNER

UST Owner Name (if in Individual Capacity) M & P Real Estate Holding LLC					BUSINESS ID (From the Secretary of State) 2009042700431
PREFIX Mr	FIRST NAME Surinder	MI	LAST NAME Singh	SUFFIX	
TELEPHONE NUMBER (219) 488-6988		EMAIL ADDRESS bittum1@yahoo.com			

UST OPERATOR

UST Operator Name (if in Individual Capacity) J & B Petroleum Inc					BUSINESS ID (From the Secretary of State) 2004112300160
PREFIX Mr	FIRST NAME Surinder	MI	LAST NAME Singh	SUFFIX	
TELEPHONE NUMBER (219) 488-6988		EMAIL ADDRESS bittum1@yahoo.com			

PROPERTY OWNER

UST Property Owner Name (if in Individual Capacity) M & P Real Estate Holding LLC					BUSINESS ID (From the Secretary of State) 2009042700431
PREFIX Mr	FIRST NAME Surinder	MI	LAST NAME Singh	SUFFIX	
TELEPHONE NUMBER (219) 488-6988		EMAIL ADDRESS bittum1@yahoo.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Updated notification form is needed, tank fees are owed 2018-2022						
O/O is in compliance with reporting & record keeping requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
O/O is in compliance with all UST closure requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
O/O has met all financial responsibility requirements	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	N/A
No financial responsibility mechanism was provided						
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart B installation and upgrade requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Possible ball float / auto shut off coincidental use in 6k & 12k tanks						
40 CFR 280, Subpart C spill/overfill control requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart C O&M and testing requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Corrosion testing, rectifier log, spill bucket test, overfill test, monthly / annual walkthroughs						
40 CFR 280, Subpart D release detection requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
ATG/probes functionality, line and leak detector test						
40 CFR 280, Subpart J operator training requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains:

- Three (3) actual USTs (3K split 1/2)
- One (1) 12K REG GSL FG SW installed in October 1999
- One (1) 6K PREM GSL FG SW installed in October 1999
- One (1) 2K DSL CLAD (T3 C1) installed in October 1999
- One (1) 1K REC CLAD (T3 C2) installed in October 1999

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. The USTs at this site are now 24 years old and the owner should already be planning on removing or replacing them soon.

- Piping is Steel and pressurized with impressed current for 12K and 6K
- Piping is FG SW and EU Suction for 2K and 1K

RD UST = ATG

RD Piping = LLD, LTT

Overfill/Spill = Spill Buckets + Auto Shutoff (all) + Ball Float (REG, PREM)

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test (not required) = N

Last known CP (Impressed) piping 1/17/2020

UST are in different tank pits. Split UST is on the East side of building, other USTs are on West side.

Site History:

Site is an active service station. Four (4) USTs were removed in 1999 (Closure Report in VFC).

Contact Information

Bittu Singh bittum1@yahoo.com

Documentation not provided at the time of the file review:

- Updated NF (NF 12/5/2019, rejected 3/2/2020 - Tank data ok)
- Tank Fees 2018 through 2022
- Certificate of Financial Responsibility
- Operator Certificates
- Release Detection Records CSLD
- Line and leak detector test (12K and 6K)
- Corrosion Protection test (impressed) piping (12K and 6K)
- Rectifier log
- ATG/Probes certification
- Spill bucket test
- Overfill test
- Monthly walkthrough
- Annual inspection

***Rectifier noted in front of the van in photos

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. The spill buckets contained fluid and debris, they should be monitored and cleaned out as needed

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

1. Tank fees are owed from 2018-2022
2. An updated notification form is needed
3. No financial responsibility mechanism was provided
4. Possible ball float / auto shut off coincidental use in 6k & 12k tanks
5. Corrosion protection testing was not provided for the 6k & 12k piping
6. The rectifier log was not provided
7. Spill bucket testing was not provided
8. Overfill functionality testing was not provided
9. Monthly walkthroughs were not provided
10. The most recent annual walkthrough was not provided
11. ATG functionality testing was not provided
12. Functionality testing of the probes was not provided
13. An annual leak detector test was not provided
14. An annual line tightness test was not provided

The following are RECORDS to be submitted to the inspector within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program (update accordingly):

- Updated notification form (NF 12/5/2019, rejected 3/2/2020 - Tank data ok)
- Tank Fees 2018 through 2022
- Certificate of Financial Responsibility
- Line and leak detector test (12K and 6K)
- Corrosion Protection test (impressed) piping (12K and 6K)
- Rectifier log
- ATG/Probes certification
- Spill bucket test
- Overfill test
- Monthly walkthrough
- Annual inspection
- Ball float removal / auto shut off adjustment on 6k and 12k tanks