



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

Northwest Regional Office • 330 W. U.S. Hwy 30, Suite F • Valparaiso, IN 46385

(888) 209-8892 • (219) 464-0053 • www.idem.IN.gov

Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

July 9, 2024

VIA ELECTRONIC MAIL

Mr. Brad Wieck
Indiana CCD MVR Project, LLC
4365 E. 400 N.
Fair Oaks, IN 47943
brad@enviroag.com

Re: Inspection Summary/Violation Letter
Indiana CCD MVR Project, LLC
Source ID 111-00048
Fair Oaks, Newton County

Dear Mr. Brad Wieck:

On June 21, 2024, a representative of the Indiana Department of Environmental Management (IDEM), Northwest Regional Office (NWRO), conducted an inspection of Indiana CCD MVR Project, LLC, located at 4365 E. 400 N. in Fair Oaks, Indiana. This inspection was conducted pursuant to IC 13-14-2-2. For your information, and in accordance with IC 13-14-5, a summary of the inspection is provided below:

Inspection Type: Commitment
Inspection Results: Violations were observed

At the time of the inspection, the following violations were noted:

- 1) Indiana CCD MVR Project, LLC. constructed and operated a source of air emissions without a permit, in violation of 326 IAC 2.
- 2) Indiana CCD MVR Project, LLC. failed to submit an initial notification.
- 3) Indiana CCD MVR Project, LLC. failed to maintain daily fuel combustion records.
- 4) Indiana CCD MVR Project, LLC. failed to submit their 2023 Annual Notification on time, in violation of Section B.5 of their Registration No. R111-46532-00048.

Within sixty (60) days of the date of this letter, Indiana CCD MVR Project, LLC shall submit a complete air permit application to include all air emission units operated on site. The required permitting forms and instructions can be found at www.IN.gov/idem/5157.htm. Your application must contain the following:

- A brief cover letter stating the reason for the application;
- Air Permit Application Cover Sheet, (signed) State Form #50639; and,
- GSD-01 General Source Data – Basic Source Level Information, State Form #50640;
- In addition, you must complete and submit all forms applicable to the specific processes at your facility.

IDEM's Compliance and Technical Assistance Program (CTAP) offers free, confidential compliance assistance to regulated entities, including small businesses. CTAP can be reached at (317) 232-8172 or visit CTAP's website at www.idem.IN.gov/ctap. The complete air permit application should be submitted to:

Indiana Department of Environmental Management
Permit Administration and Support Section, Office of Air Quality
100 North Senate Avenue
Indianapolis, Indiana 46204

The Office of Air Quality will not take legal action at this time. Failure to respond adequately to this Violation Letter may result in a referral for formal enforcement action. Please direct any questions to Mrs. Jessica Linscott, Compliance Inspector, at 219-216-3657 or by email at jlinscot@idem.in.gov. Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Charles Breitenfeldt". The signature is written in a cursive style with a large, stylized initial "C".

Charles Breitenfeldt, Deputy Director
Northwest Regional Office

ACES ID: 298809

cc: Mrs. Jessica Linscott, Compliance and Enforcement Branch, NWRO
Newton County Health Department

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
FIELD INSPECTION REPORT**



SOURCE INFORMATION	
SOURCE NAME	Indiana CCD MVR Project, LLC
SOURCE LOCATION	4365 E. 400 N., Fair Oaks, Indiana Newton County
MAILING ADDRESS	4365 E. 400 N., Fair Oaks, IN 47943
PLANT ID	111-00048
<u>PERMIT INFORMATION</u>	Permit Type: Registration Permit Number: 46532 Permit Expiration Date: N/A VFC Document No.(hyperlink): 83528810
ATTAINMENT STATUS	<input checked="" type="checkbox"/> Attainment for all criteria pollutants <input type="checkbox"/> Nonattainment for <input type="checkbox"/> SO ₂ <input type="checkbox"/> CO <input type="checkbox"/> O ₃ <input type="checkbox"/> NO ₂ <input type="checkbox"/> Pb <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> PM _{2.5}
SOURCE STATUS	<input type="checkbox"/> PSD Major (326 IAC 2-2) <input type="checkbox"/> Major Source of HAPs <input type="checkbox"/> Emission Offset (326 IAC 2-3) <input checked="" type="checkbox"/> Area Source of HAPs <input type="checkbox"/> Acid Rain (326 IAC 21)
<u>SOURCE DESCRIPTION</u>	The Registrant owns and operates a stationary fertilizer production plant.

INSPECTION INFORMATION			
INSPECTED BY	Mrs. Jessica Linscott		
INSPECTION DATE AND TIME	June 21, 2024	TIME IN: 11:15 AM	TIME OUT: 1:30 PM
REPORTED BY	Mrs. Jessica Linscott	REPORT DATE: July 9, 2024	
<u>COMPLIANCE PERIOD REVIEWED</u>	September 1, 2023, to June 21, 2024		
<u>INSPECTION NOTIFICATION</u>	<input checked="" type="checkbox"/> Unannounced <input type="checkbox"/> Announced:		
INSPECTION OBJECTIVE(S)	<input type="checkbox"/> Compliance Monitoring Strategy (CMS) <input type="checkbox"/> Mega-Site: <input type="checkbox"/> FCE <input type="checkbox"/> PCE <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> Commitment <input type="checkbox"/> Complaint <input type="checkbox"/> Surveillance	
ACES TRACKING NUMBER(S)	Inspection: 298809	Complaint: N/A	Violation/Warning: 298810
RM TRACKING NUMBER(S)	Complaint: N/A		
<u>INSPECTION BACKGROUND</u>	The source is on my commitment list and has never been inspected.		

SOURCE PERSONNEL INTERVIEWED			
Name	Title	Phone Number	Email Address
Carl Ramsey	Digester Operation Manager	219-869-1773	carl@ccdairy.net
Hugh S. Clark	N/A	219-863-4052	hsc1967@gmail.com

INSPECTION AND COMPLAINT HISTORY (PREVIOUS 5 YEARS)			
Date	Inspection/Complaint Type	Result	Comments
N/A	N/A	N/A	N/A

COMPLIANCE HISTORY (PREVIOUS 5 YEARS)			
Informal Enforcement Actions			
Date Issued	Action Taken	Describe Violation(s)	
N/A	N/A	N/A	
Formal Enforcement Actions			
Case Number	Enforcement Type	Civil Penalty	Describe Violation(s)
N/A	N/A	\$ N/A	N/A
Other Relevant Actions			
Action Taken	Comments		
N/A	N/A		

PERMIT SECTION D.1		
Emission Units and Control Devices:		
(a) One (1) Varcor Nutrient Recovery System, identified as EP-1, consisting of five (5) Varcor Nutrient Recovery Units, approved in 2023 for construction, processing liquid manure digestate to produce a dried manure product, and exhausting to the Nitrogen Recovery Tower.		
Pollutants with Emission Limits or Applicable Standards:		
<input type="checkbox"/> SO ₂ <input type="checkbox"/> NO _x <input type="checkbox"/> CO <input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> PM <input checked="" type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> PM _{2.5} <input checked="" type="checkbox"/> HAPS		
Applicable Rules:		
* N/A		
Requirement	Applicable	Violation Noted
Emission Limitations and Standards	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Preventive Maintenance Plan	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Determination Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Testing Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Recordkeeping Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Types of Records Reviewed: N/A		
Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Observations and Comments:		
<p>Upon arrival at 856 N. 600 E. (the COWfé), I was unable to locate the Indiana CCD MVR Project, LLC. After speaking with several staff members at this location, I was finally directed to Mr. Carl Ramsey and Mr. Hugh Clark with Curtis Creek Dairy located at 4365 E. 400 N.</p> <p>Mr. Ramsey and Mr. Clark were able to escort me to the Indiana CCD MVR Project, LLC. Mr. Ramsey advised that he is not the manager for this project but is able to assist during my inspection. Mr. Ramsey gave me a list of names for contractors to contact for further information. I advised Mr. Ramsey that the address given on the permit needs to be updated to reflect the correct location of the units stated in the permit. Mr. Ramsey advised me that the project is not in operation and that they are still conducting test runs on the equipment. Test run and maintenance documents were reviewed and support a preventive maintenance plan as the Varcor Nutrient Recovery System is brand new and being constructed and tested prior to operation. An overview of future preventive maintenance plans was discussed.</p>		

PERMIT SECTION D.1
Mr. Ramsey and Mr. Clark escorted me on a facility site tour. During the facility site tour, I observed that the Varcor Nutrient Recovery System was not in operation nor was a test run being conducted. No violations of the state's air rules were observed.
Permit Section Compliance Status:
<input checked="" type="checkbox"/> No violations were observed or determined for this permit section at the time of the inspection. <input type="checkbox"/> The following violations were determined for this permit section at the time of the inspection:

PERMIT SECTION D.2		
Emission Units and Control Devices:		
(b)	One (1) Natural gas fired boiler, identified as EP4, approved in 2023 for construction, with a maximum heat input capacity of 25.2 MMBtu/hr, using no control, and exhausting to stack S-4.	
(f)	Fifteen (15) natural gas fired space heaters, approved in 2023 for construction, with a combined maximum capacity of 3.22 MMBtu/hr, and exhausting to the atmosphere.	
Pollutants with Emission Limits or Applicable Standards:		
<input checked="" type="checkbox"/> SO ₂ <input checked="" type="checkbox"/> NO _x <input checked="" type="checkbox"/> CO <input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> PM <input checked="" type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> PM _{2.5} <input checked="" type="checkbox"/> HAPS		
Applicable Rules:		
[326 IAC 6-2-4]		
Requirement:	Applicable	Violation Noted
Emission Limitations and Standards	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Preventive Maintenance Plan	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Determination Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Recordkeeping Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Types of Records Reviewed: N/A		
Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Observations and Comments:		
During the facility site tour, I observed that there were two (2) identical natural gas fired boilers on site instead of just one (1) that was approved in the permit. I advised Mr. Ramsey that this would be a violation as the second boiler was added to the site without first obtaining a permit. Neither of the boilers were in operation at the time of my inspection. I also observed fifteen (15) natural gas fired space heaters, none of which were in operation, during my inspection. Test run and maintenance documents were reviewed and support a preventive maintenance plan as the boilers are brand new and being constructed and tested prior to operation. An overview of future preventive maintenance plans was discussed.		

PERMIT SECTION D.2								
Heat Input Capacity MMBtu/hr	HHV mmBtu rms cf	Potential Throughput MMCF/yr						
12.20	1020	104.8						
		Pollutant						
Emission Factor in lb/MMCF	PM*	PM10*	direct PM2.5*	SO2	NOx	VOC	CO	
	1.9	7.6	7.6	0.6	100	5.5	84	
Potential Emission in tons/yr	0.10	0.40	0.40	0.03	5.24	0.29	4.40	
*PM emission factor is filterable PM only. PM10 emission factor is filterable and condensable PM10 combined. PM2.5 emission factor is filterable and condensable PM2.5 combined. **Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32								

Permit Section Compliance Status:

No violations were observed or determined for this permit section at the time of the inspection.

The following violations were determined for this permit section at the time of the inspection:

- 1) Indiana CCD MVR Project, LLC. Constructed and operated a source of air emissions without a permit, in violation of 326 IAC 2.

PERMIT SECTION E.1 NSPS		
Emission Units and Control Devices:		
(b) One (1) Natural gas fired boiler, identified as EP4, approved in 2023 for construction, with a maximum heat input capacity of 25.2 MMBtu/hr, using no control, and exhausting to stack S-4.		
Under 40 CFR 60, Subpart Dc, this unit is considered an affected facility.		
Pollutants with Emission Limits or Applicable Standards:		
<input checked="" type="checkbox"/> SO ₂ <input checked="" type="checkbox"/> NO _x <input checked="" type="checkbox"/> CO <input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> PM <input checked="" type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> PM _{2.5} <input type="checkbox"/> HAPS		
Applicable Rule:		
40 CFR Part 60, Subpart Dc		
Applicability Information:		
The NSPS is applicable to the boiler noted in section E.1, as the emission unit is considered a small-commercial-institutional steam generating unit located at an area source of HAP's emissions.		
Requirement:	Applicable	Violation Noted
Emission Limitations/Standards	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Work Practice/Operating Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Record Keeping Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Types of Records Reviewed: None available		
Reporting Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Preventive Maintenance Plan [326 IAC 1-6-3]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Observations and Comments:		
During record review, no records were submitted to IDEM or available for review		
Refer to section D.2 for observations and comments.		
Permit Section Compliance Status:		

PERMIT SECTION E.1 NSPS
<input type="checkbox"/> No violations were observed or determined for this permit section at the time of the inspection. <input checked="" type="checkbox"/> The following violations were determined for this permit section at the time of the inspection: <ol style="list-style-type: none"> 1) Indiana CCD MVR Project, LLC. failed to submit an initial notification. 2) Indiana CCD MVR Project, LLC. failed to maintain daily fuel combustion records. 3) Indiana CCD MVR Project, LLC. constructed and operated a source of air emissions without a permit, in violation of 326 IAC 2.

PERMIT SECTION E.2 NSPS		
Emission Units and Control Devices:		
(e) One (1) natural gas fired emergency generator, identified as EP3, approved in 2023 for construction, with a maximum capacity of 11.76 MMBtu/hr, exhausting to stack SEG-1. Under 40 CFR 60, Subpart JJJJ, this unit is considered an affected facility.		
Pollutants with Emission Limits or Applicable Standards:		
<input type="checkbox"/> SO ₂ <input type="checkbox"/> NO _x <input type="checkbox"/> CO <input type="checkbox"/> VOC <input type="checkbox"/> PM <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> PM _{2.5} <input type="checkbox"/> HAPS		
Applicable Rule:		
N/A		
Applicability Information:		
N/A		
Requirement:	Applicable	Violation Noted
Emission Limitations/Standards	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Work Practice/Operating Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Record Keeping Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Types of Records Reviewed: N/A		
Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Preventive Maintenance Plan [326 IAC 1-6-3]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Observations and Comments:		
During record review, no records were available for review. During the facility site tour the emergency generator was not in operation nor was the unit hooked up, therefore we were unable to obtain the hours off the non-resettable hour meter. Upon further discussion with Mr. Brad Wieck, Vice President of EnviroAg, via telephone, he advised that the emergency generator onsite was in fact not natural gas fired and that an 800hp diesel fired emergency generator was installed at the site. I advised Mr. Wieck that this is a violation, as the source's registration allowed for a natural gas emergency generator and not the diesel fired emergency generator. This emission unit needs to be updated in the source's registration. 40 CFR 60, Subpart JJJJ is not applicable to the generator onsite.		

PERMIT SECTION E.2 NSPS							
Emissions calculated based on output rating (hp)							
Output Horsepower Rating (hp)	800.0						
Maximum Hours Operated per Year	500						
Potential Throughput (hp-hr/yr)	400,000						
Sulfur Content (S) of Fuel (% by weight)	0.000						
				Pollutant			
				SO ₂	NO _x	VOC	CO
Emission Factor in lb/hp-hr	7.00E-04	4.01E-04	3.89E-04	0.00E+00 (.00809S)	**see below	7.05E-04	5.50E-03
Potential Emission in tons/yr	0.14	0.08	0.08	0.00	0.00	0.14	1.10
*PM emission factor is from AP-42 Table 3.4-1. The PM10 and PM2.5 emission factors for are from AP-42 Table 3.4-2. The PM10 emission factor is the sum of filterable PM10 and condensable particulate. The PM2.5 emission factor is the sum of filterable particulate less than 3 um and condensable particulate. Emission factors in lb/hp-hr were calculated using the emission factor in lb/MMBtu and a brake specific fuel consumption of 7,000 Btu / hp-hr (AP-42 Tables 3.3-1 and 3.4-1).							
**NO _x emission factor: uncontrolled = 0.024 lb/hp-hr, controlled by ignition timing retard = 0.013 lb/hp-hr							

Permit Section Compliance Status:

No violations were observed or determined for this permit section at the time of the inspection.

The following violations were determined for this permit section at the time of the inspection:

- 1) Indiana CCD MVR Project, LLC. Constructed and operated a source of air emissions without a permit, in violation of 326 IAC 2.

PERMIT SECTION E.3 NE SHAP		
Emission Units and Control Devices:		
(e) One (1) natural gas fired emergency generator, identified as EP3, approved in 2023 for construction, with a maximum capacity of 11.76 MMBtu/hr, exhausting to stack SEG-1.		
Under 40 CFR 63, Subpart ZZZZ, this unit is considered an affected facility.		
Pollutants with Emission Limits or Applicable Standards:		
<input type="checkbox"/> SO ₂ <input type="checkbox"/> NO _x <input type="checkbox"/> CO <input type="checkbox"/> VOC <input type="checkbox"/> PM <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> PM _{2.5} <input checked="" type="checkbox"/> HAPS		
Applicable Rule:		
N/A		
Applicability Information:		
N/A		
Requirement:	Applicable	Violation Noted
Emission Limitations/Standards	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Work Practice/Operating Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Record Keeping Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Types of Records Reviewed: N/A		
Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Preventive Maintenance Plan [326 IAC 1-6-3]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Observations and Comments:		
Refer to section E.2 for observations and comments.		
40 CFR 63, Subpart ZZZZ is not applicable to the generator onsite.		

PERMIT SECTION E.3 NESHAP	
Permit Section Compliance Status:	
<input checked="" type="checkbox"/> No violations were observed or determined for this permit section at the time of the inspection. <input type="checkbox"/> The following violations were determined for this permit section at the time of the inspection:	

ADDITIONAL SOURCE COMPLIANCE REVIEW:	
The following reports are required and were reviewed:	
<input type="checkbox"/> Annual Compliance Certification(s) <input checked="" type="checkbox"/> Annual Notification(s)	<input type="checkbox"/> Deviation & Compliance Monitoring Report(s) <input type="checkbox"/> Emission Statement(s)
The reports are consistent with inspection observations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
The permit accurately represents emission units observed on site.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
Compliance assistance was provided during the inspection.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
The source is required to have a Risk Management Plan [40 CFR 68].	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If yes, the source has a plan.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
If yes, the employees have been trained.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<u>Additional Information and Comments:</u>	
During record review, I advised Mr. Ramsey that an Annual Notification has not been submitted to IDEM for 2023 per the permit requirements.	
Mr. Wieck advised me that Mr. George Bryan with Sedron oversees submitting the Annual Notification.	
Mr. Bryan has been notified, via email, to submit the 2023 Annual Notification.	
Additional Source Compliance Review Status:	
<input type="checkbox"/> No violations were observed or determined for this permit section at the time of the inspection. <input checked="" type="checkbox"/> The following violations were determined for this permit section at the time of the inspection:	
1) Indiana CCD MVR Project, LLC. failed to submit their 2023 Annual Notification on time, in violation of Section B.5 of their Registration No. R111-46532-00048.	

INSPECTION FINDINGS	
<input type="checkbox"/> No violations were observed or determined at the time of the inspection. <input checked="" type="checkbox"/> The following violations were determined at the time of the inspection:	
1) Indiana CCD MVR Project, LLC. constructed and operated a source of air emissions without a permit, in violation of 326 IAC 2.	
2) Indiana CCD MVR Project, LLC. failed to submit an initial notification.	
3) Indiana CCD MVR Project, LLC. failed to maintain daily fuel combustion records.	
4) Indiana CCD MVR Project, LLC. failed to submit their 2023 Annual Notification on time, in violation of Section B.5 of their Registration No. R111-46532-00048.	
RECOMMENDED ACTION	Issue inspection summary/violation letter.
EXIT INTERVIEW	I explained my findings, recommendations, and conclusions with Mr. Ramsey and Mr. Hugh Clark prior to exiting the facility.

	I explained my findings, recommendations, and conclusions with Mr. Wieck via telephone.
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ATTACHMENTS
* None