From: Bedingfield, Deborah A.

To: IDEM OAQ Annual Compliance Certifications
Cc: Hanner, Kale A.; Nesheiwat, Lana D.

Subject: Petersburg Annual Compliance Certification Report

Date: Wednesday, June 26, 2024 2:13:39 PM

Attachments: <u>image002.png</u>

2024-0626\_Petersburg\_ACC\_Certification\_Report\_Submitted.pdf

\*\*\*\* This is an EXTERNAL email. Exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email. \*\*\*\*

To whom this may concern:

Please find attached the Annual Compliance Certification for Station 2110 (Petersburg) for the reporting year 2023. This report is due to IDEM by July 1, 2024, and has been signed electronically by our responsible official using DocuSign.

Please advise if you have any questions or concerns regarding this report.

Thank you very much.

Debbie



Debbie Bedingfield Environmental Professional II 100 W. Fifth Street Tulsa, Okla. 74103 www.oneok.com

Phone: 918-732-1485

Email: Deborah.Bedingfield@oneok.com





### SUBMITTED ELECTRONICALLY VIA E-MAIL: AnnualComplCert@idem.IN.gov

June 26, 2024

Indiana Department of Environmental Management Compliance and Enforcement Branch, Office of Air Quality 100 North Senate Avenue, IGCN 1003 Indianapolis, Indiana 46204-2251

MIDWESTERN GAS TRANSMISSION COMPANY

STATION 2110 (PETERSBURG)

PERMIT NUMBERS: T125-39900-00004 (January 1, 2023 – October 24, 2023)

T125-46573-00004 (October 25, 2023 – December 31, 2023)

REPORTING YEAR (RY) 2023 ANNUAL COMPLIANCE CERTIFICATION

To Whom It May Concern:

The Midwestern Gas Transmission Company (MGT) respectfully submits the attached (Attachment 1) Annual Compliance Certification (ACC) for the above referenced facility and reporting period. There were no deviations identified during this reporting period.

If you have any questions or need additional information regarding this report, please call Lana Nesheiwat at (779) 279-2408 or me at (918) 732-1485 or Deborah Beding field@oneok.com.

Sincerely,

Deborah Bedingfield

Environmental Professional II

Detoral Lidingfield

Submitted electronically to USEPA via CEDRI CC:

J. Akingbola/R. Nicholson/L. Nesheiwat/W. Angel/K. Hanner/R. Brown/Air Binder (Section 3)

Tulsa Environmental Files – Petersburg (2110) – Compliance Reporting

# ATTACHMENT 1

Part 70 / FESOP Permit – Annual Compliance Certification

#### INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY COMPLIANCE BRANCH 100 North Senate Avenue MC 61-53 IGCN 1003

Indianapolis, IN 46204-2251

#### PART 70 / FE SOP PERMIT- ANNUAL COMPLIANCE CERTIFICATION

This form can be used to satisfy the annual compliance certification requirements for Part 70 sources under 326 IAC 2-7-5, 326 IAC 2-7-6(5)(C) and FESOP sources under 326 IAC 2-8-5(a)(1)(C).

	SOURCE INFORMATION					
(1) Source name:	Midwestern Gas Transmission Company – Station 2110 (Petersburg)					
(2) Source address:	1275 North County Road 550 East					
(3) City:	Winslow	(4) State:	Indiana	(5) Zip code:	47598	
(6) Mailing address: (if different from above)	100 West Fifth Street					
(7) Mailing City:	Tulsa	(8) Mailing State:	Oklahoma	(9) Mailing Zip code:	74103-4298	
(10) Permit numbers:	T125-33143-00004, T125-37800-00004, T125-37962-00004, T125-39900-00004; T125-46573-00004	(11) Reporting Period:	1/1/2023 - 12/31/2023			
(12) Contact person:	Lana Nesheiwat	(13) Email Address:	Lana.Neshe	eiwat@one	ok.com	
(14) Phone number:	(779) 279-2408	(15) Fax number:				
(16) Comments:						

#### SOURCE COMPLIANCE INFORMATION

(17) CHECK THE BOX NEXT TO EITHER (A) OR (B) BELOW. (The terms "continuous compliance" and "intermittent compliance" are defined on the Definitions page).

(A) This source was in CONTINUOUS COMPLIANCE with all of the permit terms and conditions that impose a work practice or emission standard or requires performance testing, monitoring, record keeping or reporting based on the monitoring methods inthe permit.	X
(B) This source was in CONTINUOUS COMPLIANCE with all of the permit terms and conditions that impose a work practice or emission standard or requires performance testing, monitoring, record keeping or reporting based on the monitoring methods in the permit, except for the terms and conditions listed in the following table for which the source reported intermittent compliance.	

**IMPORTANT:** If you select option (B), you must complete the following table in which you list any permit terms for which compliance was intermittent during the permit for the reporting period covered by this Compliance Certification.

#### (18)PERMIT TERMS FOR WHICH COMPLIANCE WAS INTERMITTENT

. , ,		Source Permit Numbers: T125-39900-00004 (January 1, 2023 – October 24, 2023) T125-46573-00004 (October 25, 2023 – December 31, 2023)		
Permit Term/ Condition	Description of Permit Condition	*Method Codes	Report Date/Comments	
None				

\*Method Codes:

Monitoring methods: CEMS = continuous emissions monitoring system; COMS = continuous opacity monitoring system; ST = stack te st;

VE = visible emissions; RK = record keeping; RR = review of records; MB = mass balance; EF = emissions factor, Insp = inspect ions; FA = fuel analysis; WP = work practice; PM = parametric monitoring; Calc = calculations; O = other (specify in Comments)

For Part 70 sources: The submittal by the Permittee requires

as defined by 326 IAC 2-7-1(34).

For FE SOP sources: The notification which shall be submitted by the Permittee requires the certification by the 1.1-1(1).

s defined by 326 IAC 2-

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.				
Signature:	James Alexadola	Title/Position:	Vice President - Natural Gas Pipeline Operations	
Printed Name:	James T. Akingbola	Date:		
Phone number:	(918) 246-2935	Email Address:	James.Akingbola@oneok.com	

PLEASE NOTE: YOU MUST EITHER SIGN THIS FORM OR ATTACH THE CERTIFICATION FORM INCLUDED IN YOUR PERMIT.

 From:
 Depaz, Adriana

 To:
 Alderman, Sara

Subject: FW: CDX CEDRI for MIDWESTERN GAS TRANSMISSION - PETERSBURG COMPRESSOR STATION, MIDWESTERN

GAS TRANSMISSION - SULLIVAN COMPRESSOR STATION

Date: Friday, June 28, 2024 10:51:22 AM

Attachments: 2024-0626 Petersburg ACC Certification Report Submitted.pdf

2024-0626\_Sullivan\_ACC\_Certification\_Report\_Submitted.pdf

Attached are the ACCs for Petersburg and Sullivan.

From: CEDRI <NoReply@epacdx.net>
Sent: Thursday, June 27, 2024 11:51 AM
To: Depaz, Adriana <ADepaz@idem.IN.gov>

Subject: CDX CEDRI State Reviewer Notification for MIDWESTERN GAS TRANSMISSION -

PETERSBURG COMPRESSOR STATION, MIDWESTERN GAS TRANSMISSION - SULLIVAN COMPRESSOR

STATION

\*\*\*\* This is an EXTERNAL email. Exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email. \*\*\*\*

#### State Reviewer Notification

This e-mail is to inform you that the following submission was successfully signed and has reached CEDRI. To view each report in this submission, click the hyperlink next to "Report Name", and then log into CEDRI through CDX.

#### Submission Details:

Certification Date Jun 27, 2024 11:48:24 AM

Certifier Name Mr Kale Hanner
Certifier CDX User Id KALEHANNER

CROMERR Activity ID \_70db7aa4-030c-46cb-93ec-33b082033cfe

CROMERR Document ID cf34b272-381e-4b0b-8a01-37bda48ce973

Report Name 70.6(c)(5)(iii) Annual Compliance Certification Report

Date Created Jun 26, 2024 2:25:12 PM

Facility Name MIDWESTERN GAS TRANSMISSION - PETERSBURG

COMPRESSOR STATION

Facility Address 4748 E STATE ROAD 364,

WINSLOW, IN 47598

EPA Facility Id 110055509187

Report Type State/Local/Tribe Rule or Permit

Regulation Part Part 70 - State Operating Permit Programs

Regulation Subpart N/A - Not Applicable

Other Facilities

CROMERR Document ID f1b07830-737d-4dd6-a944-fe77099dd342

Report Name 70.6(c)(5)(iii) Annual Compliance Certification Report

**Date Created** Jun 26, 2024 2:31:59 PM

Facility Name MIDWESTERN GAS TRANSMISSION - SULLIVAN

COMPRESSOR STATION

Facility Address 493 E COUNTY ROAD 475 S,

CARLISLE, IN 47838

**EPA Facility Id** 110037945150

Report Type State/Local/Tribe Rule or Permit

Regulation Part Part 70 - State Operating Permit Programs

Regulation Subpart N/A - Not Applicable

Other Facilities

You must use the State/Local/Tribe Rule or Permit to view any performance test (.accdb) files. If you have any questions, please contact the CDX Helpdesk at <a href="helpdesk@epacdx.net">helpdesk@epacdx.net</a> or 1-888-890-1995.



### SUBMITTED ELECTRONICALLY VIA E-MAIL: AnnualComplCert@idem.IN.gov

June 26, 2024

Indiana Department of Environmental Management Compliance and Enforcement Branch, Office of Air Quality 100 North Senate Avenue, IGCN 1003 Indianapolis, Indiana 46204-2251

MIDWESTERN GAS TRANSMISSION COMPANY

STATION 2110 (PETERSBURG)

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If you have any questions or need additional information regarding this report, please call Lana Nesheiwat at (779) 279-2408 or me at (918) 732-1485 or Deborah Beding field @oneok.com.

Sincerely,

Deborah Bedingfield

Environmental Professional II

Detoral Lidingfield

cc: Submitted electronically to USEPA via CEDRI

J. Akingbola/R. Nicholson/L. Nesheiwat/W. Angel/K. Hanner/R. Brown/Air Binder (Section 3)

Tulsa Environmental Files – Petersburg (2110) – Compliance Reporting

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Indianapolis, IN 46204-2251

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(6) Mailing address: (if different from above)	100 West Fifth Street				
(7) Mailing City:	Tulsa	(8) Mailing State:	Oklahoma	(9) Mailing Zip code:	74103-4298
(10) Permit numbers:	T125-33143-00004, T125-37800-00004, T125-37962-00004, T125-39900-00004; T125-46573-00004	(11) Reporting Period:	1/1/2023 - 12/31/2023		
(12) Contact person:	Lana Nesheiwat	(13) Email Address:	Lana.Nesheiwat@oneok.com		ok.com
(14) Phone number:	(779) 279-2408	(15) Fax number:			
(16) Comments:					

(17) CHECK THE B page).  (A) This source was in CONTINUOUS COMPLIANCE with all of the permit terms and conditions that impose a work practice or emission standard or requires performance testing, monitoring, record keeping or reporting based on the monitoring methods in the		
	nitions	
permit.	Х	
(B) This source was in CONTINUOUS COMPLIANCE with all of the permit terms and conditions that impose a work practice or emission standard or requires performance testing, monitoring, record keeping or reporting based on the monitoring methods inthe permit, except for the terms and conditions listed in the following table for which the source reported intermittent compliance.		

IMPORTANT: If you select option (B), you must complete the following table in which you list any permit terms for which compliance was intermittent during the permit for the reporting period covered by this Compliance Certification.

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as defined by 326 IAC 2-7-1(34).

For FE SOP sources: The notification which shall be submitted by the Permittee requires the certification by the 1.1-1(1).

s defined by 326 IAC 2-

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.				
Signature:	James Alexadola	Title/Position:	Vice President - Natural Gas Pipeline Operations	
Printed Name:	James T. Akingbola	Date:		
Phone number:	(918) 246-2935	Email Address:	James.Akingbola@oneok.com	

PLEASE NOTE: YOU MUST EITHER SIGN THIS FORM OR ATTACH THE CERTIFICATION FORM INCLUDED IN YOUR PERMIT.

# Title V / FESOP Annual Compliance Certification Review Sheet

To: IDEM Virtual File Cabinet		NC	ACES ID:	299088			
Source Information							
Midwestern Gas Transmission - Station 2110		Plant ID:		125-00004			
125-33143-00004, 125-37800-00004, 125- 37962-00004, 125-39900-00004, 125-46573- 00004		County:		Pike			
2023		Date ACC postmarked:		6/26/2024			
Roos, Daniel		Date compliance review started:		7/16/2024			
	ation  Midwestern Gas Transm 125-33143-00004, 125-378 37962-00004, 125-39900-0	ation  Midwestern Gas Transmission - Station 2110  125-33143-00004, 125-37800-00004, 125- 37962-00004, 125-39900-00004, 125-46573- 00004  2023	ation         Midwestern Gas Transmission - Station 2110       Plant ID:         125-33143-00004, 125-37800-00004, 125-37962-00004, 125-39900-00004, 125-46573-00004       County:         Date ACC postman	Midwestern Gas Transmission - Station 2110 Plant ID:  125-33143-00004, 125-37800-00004, 125- 37962-00004, 125-39900-00004, 125-46573- 00004  Date ACC postmarked:			

Compliance	Review					
☐ Yes	⊠ No	Was the ACC submitted late?				
		If submitted late, what action will be taken?				
		☐ Violation Letter				
		☐ Enforcement Action Letter				
		☐ Other:				
☐ Yes	⊠ No	Did the source identify any deviations in the ACC?				
		If yes, has OAQ already addressed the identified deviations? If so, what actions were taken, including the date the action was taken (e.g., VL; EAL, other)?				
		If no action was previously taken by OAQ, what action will be taken to follow-up (e.g., VL; EAL, other)?				
☐ Yes	⊠ No	Did you identify any violations not reported in the ACC?				
		If yes, describe the violation(s):				
		What action has been/will be taken to address the violation(s) (e.g., VL; EAL, other)?				
☐ Yes	⊠ No	Was a revised ACC required to be submitted?				
		Date(s) the source submitted the revised ACC:				
Yes	⊠ No	Did the source identify any emergencies in the ACC?				
		If yes, does the reported emergency qualify as an emergency under 326 IAC 2-7-1(12)?  ☐ Yes ☐ No				
		If the reported emergency does not qualify as an emergency under 326 IAC 2-7-1(12), or relevant federal regulation, what action has been/will be taken?				
7/16/2024		Date compliance review completed				
		Additional comments:				