

Phoenix Warsaw Industrial Investors LLC

401 East Kilbourn Avenue, Suite 201
 Milwaukee, WI 53202
 Phone: (414)-283-2600

September 17, 2024

Indiana Department of Environmental Management
 Office of Air Quality – Permits Branch
 100 N. Senate Avenue
 MC 61-53 Room 1.003
 Indianapolis, IN 46204-2253

RE: Air Permit Application
 Phoenix Warsaw Industrial Investors LLC
 2801 West Old Road 30
 Warsaw, IN 46580

Received
 State of Indiana

SEP 18 2024

Dept of Environmental Mgmt
 Office of Air Quality

JS-1

To Whom It May Concern:

Phoenix Warsaw Industrial Investors LLC (Phoenix) is submitting the enclosed air permit application for stationary sources located at 2801 West Old Road 30 in Warsaw, Indiana (the Facility).

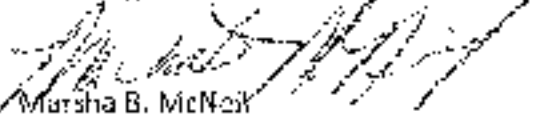
The Facility was previously owned and operated by LSC Communications MCL LLC (LSC Communications) and covered under Title V Operating Permit 43652 and most recently Federally Enforceable State Operating Permit (FESOP) Number F085-46017-00009. Phoenix Warsaw purchased the facility from LSC on April 13, 2023, and LSC ceased operations on September 30, 2023. The decommissioning and demolition of the process equipment and parts of the Facility commenced in October 2023. Phoenix is managing the ongoing facilities maintenance and operation of the sanitary wastewater treatment plant, however there are currently no industrial activities taking place at the Facility while there is no industrial tenant present. The Facility, including both Phoenix and LSC Communications collectively, have been in communication with IDEM Air Inspector, Ms. Tapp, and the IDEM Permit Writer, Ms. Wessel, regarding the site status and air permitting approach.

The enclosed Source Specific Operating Agreement (SSOA) application requests operation of the emergency generators, fire pumps, and boilers under the new ownership of Phoenix. The permit application submittal package includes the following forms:

- Application Cover Sheet
- Forms Checklist
- Basic Source Level Information
- Plant Layout Diagram
- SSOA for External Combustion Sources (Form OA-13)
 - Boiler Equipment Number "B1"
 - Boiler Equipment Number "B2"
 - Boiler equipment Number "B4"
- SSOA for Internal Combustion Sources (Form OA-14)
 - Emergency Generator Equipment Number
 - Fire Pump Equipment Number "Fire Pump 1"

Should the Department have any questions or require any additional information, please contact me at 414-301-6476 or marsha@phoenixinvestors.com.

Sincerely,



Marsha B. McNeil
 Authorized Representative
 Director of Property Management

PART B: Pre-Application Meeting

Part B specifies whether a meeting was held or is being requested to discuss the permit application.

9. Was a meeting held between the company and IDEM prior to submitting this application to discuss the details of the project?

No

Yes:

Date: _____

10. Would you like to schedule a meeting with IDEM management and your permit writer to discuss the details of this project?

No

Yes:

Proposed Date for Meeting: _____

PART C: Confidential Business Information

Part C identifies permit applications that require special care to ensure that confidential business information is kept separate from the public file.

Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in the Indiana Administrative Code (IAC). To ensure that your information remains confidential, refer to the IDEM, OAQ information regarding submittal of confidential business information. For more information on confidentiality for certain types of business information, please review IDEM's Nonroute Policy Document Air-031-NPD regarding Emission Data.

11. Is any of the information contained within this application being claimed as **Confidential Business Information**?

No

Yes

PART D: Certification Of Truth, Accuracy, and Completeness

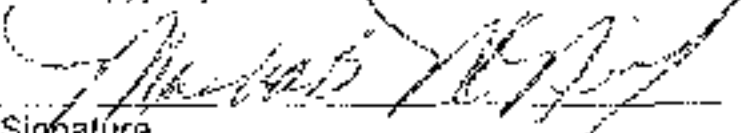
Part D is the official certification that the information contained within the air permit application packet is truthful, accurate, and complete. Any air permit application packet that we receive without a signed certification will be deemed incomplete and may result in denial of the permit.

For a Part 70 Operating Permit (TVOP) or a Source Specific Operating Agreement (SSOA), a "responsible official" as defined in 326 IAC 2-7-1(34) must certify the air permit application. For all other applicants, this person is an "authorized individual" as defined in 326 IAC 2-1.1-1(1).

I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.

Marsha B. McNeil

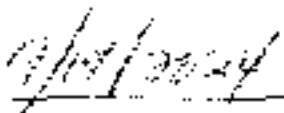
Name (typed)



Signature

Authorized Representative

Title



Date



OAQ GENERAL SOURCE DATA APPLICATION
GSD-01: Basic Source Level Information
 State Form 50640 (R5 / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

State of Indiana

SEP 18 2024

JS-1



IDEM - Office of Air Quality - Permits Branch
 100 N. Senate Avenue, MC 61-63 Room 1103
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
 www.IN.gov/idem

- NOTES:**
- The purpose of GSD-01 is to provide general information about the entire source of air pollutant emissions. GSD-01 is a required form.
 - Detailed instructions for this form are available on the Air Permit Application Forms website.
 - All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for public inspection.

PART A: Source / Company Location Information

1. Source / Company Name: Phoenix Warsaw Industrial Investors LLC		2. Plant ID: 085 - 00009	
3. Location Address: 2801 West Old Road 30			
City: Warsaw		State: IN	ZIP Code: 46580 -
4. County Name: Kosciusko		5. Township Name: Wayne	
6. Geographic Coordinates:			
Latitude: 41.244570		Longitude: -85.896980	
7. Universal Transferal Mercadum Coordinates (if known):			
Zone: 16T	Horizontal: 592395.14	Vertical: 4566286.91	
8. Adjacent States: Is the source located within 50 miles of an adjacent state? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes - Indicate Adjacent State(s): <input type="checkbox"/> Illinois (IL) <input type="checkbox"/> Michigan (MI) <input type="checkbox"/> Ohio (OH) <input type="checkbox"/> Kentucky (KY)			
9. Attainment Area Designation: Is the source located within a non-attainment area for any of the criteria air pollutants? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes - Indicate Nonattainment Pollutant(s): <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> NO _x <input type="checkbox"/> O ₃ <input type="checkbox"/> PM <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> PM _{2.5} <input type="checkbox"/> SO ₂			
10. Portable / Stationary: Is this a portable or stationary source? <input type="checkbox"/> Portable <input checked="" type="checkbox"/> Stationary			

PART B: Source Summary

11. Company Internet Address (optional): _____	
12. Company Name History: Has this source operated under any other name(s)? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes - Provide information regarding past company names in Part I, Company Name History.	
13. Portable Source Location History: Will the location of the portable source be changing in the near future? <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> No <input type="checkbox"/> Yes - Complete Part J, Portable Source Location History, and Part K, Request to Change Location of Portable Source.	
14. Existing Approvals: Have any exemptions, registrations, or permits been issued to this source? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes - List these permits and their corresponding emissions units in Part M, Existing Approvals.	
15. Unpermitted Emissions Units: Does this source have any unpermitted emissions units? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes - List all unpermitted emissions units in Part N, Unpermitted Emissions Units.	
16. New Source Review: Is this source proposing to construct or modify any emissions units? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes - List all proposed new construction in Part O, New or Modified Emissions Units.	
17. Risk Management Plan: Has this source submitted a Risk Management Plan? <input checked="" type="checkbox"/> Not Required <input type="checkbox"/> No <input type="checkbox"/> Yes → Date submitted: _____ EPA Facility Identifier: _____	

PART C: Source Contact Information

IDEM will send the original, signed permit decision to the person identified in this section. This person MUST be an employee of the permitted source.

18. Name of Source Contact Person: Marsha McNeil

19. Title (optional): Authorized Representative

20. Mailing Address: 401 E. Kilbourn Ave., Suite 201

City: Milwaukee

State: WI

ZIP Code: 53202 -

21. Electronic Mail Address (optional): marsha@phoenixinvestors.com

22. Telephone Number: (414) 301 - 6476

23. Facsimile Number (optional): () -

PART D: Authorized Individual/Responsible Official information

IDEM will send a copy of the permit decision to the person indicated in this section, if the Authorized Individual or Responsible Official is different from the Source Contact specified in Part C.

24. Name of Authorized Individual or Responsible Official: Marsha McNeil

25. Title: Authorized Representative

26. Mailing Address: 401 E. Kilbourn Ave., Suite 201

City: Milwaukee

State: WI

ZIP Code: 53202 -

27. Telephone Number: (414) 301 - 6476

28. Facsimile Number (optional): () -

29. Request to Change the Authorized Individual or Responsible Official: Is the source officially requesting to change the person designated as the Authorized Individual or Responsible Official in the official documents issued by IDEM, OAQ? The permit may list the title of the Authorized Individual or Responsible Official in lieu of a specific name.

No Yes - Change Responsible Official to:

PART E: Owner Information

30. Company Name of Owner: Phoenix Warsaw Industrial Investors LLC

31. Name of Owner Contact Person: Marsha McNeil

32. Mailing Address: 401 E. Kilbourn Ave., Suite 201

City: Milwaukee

State: WI

ZIP Code: 53202 -

33. Telephone Number: (414) 301 - 6476

34. Facsimile Number (optional): () -

34. Operator: Does the "Owner" company also operate the source to which this application applies?

No - Proceed to Part F below. Yes - Enter "SAME AS OWNER" on line 35 and proceed to Part G below.

PART F: Operator Information

35. Company Name of Operator: SAME AS OWNER

36. Name of Operator Contact Person:

37. Mailing Address:

City:

State:

ZIP Code: -

38. Telephone Number: ()

39. Facsimile Number (optional): () -

PART G: Agent Information

40. Company Name of Agent: Verdantas

41. Type of Agent: Environmental Consultant Attorney Other (specify):

42. Name of Agent Contact Person: Pamela Nixon

43. Mailing Address: 4 Hemisphere Way

City: Bedford	State: OH	ZIP Code: 44146 –
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44. Electronic Mail Address (optional): pnixon@verdantas.com

45. Telephone Number: (216) 505 – 7301 **46. Facsimile Number (optional):** () –

47. Request for Follow-up: Does the "Agent" wish to receive a copy of the preliminary findings during the public notice period (if applicable) and a copy of the final determination? No Yes

PART H: Local Library Information

48. Date application packet was filed with the local library:

49. Name of Library:

50. Name of Librarian (optional):

51. Mailing Address:

City:	State:	ZIP Code: –
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52. Internet Address (optional):

53. Electronic Mail Address (optional):

54. Telephone Number: () – **55. Facsimile Number (optional):** () –

PART I: Company Name History (if applicable)

Complete this section only if the source has previously operated under a legal name that is different from the name listed above in Section A.

56. Legal Name of Company	57. Dates of Use
LSC Communications MCL LLC	to 6/1/2024
	to
	to
	to
	to
	to
	to
	to
	to
	to
	to
58. Company Name Change Request: Is the source officially requesting to change the legal name that will be printed on all official documents issued by IDEM, OAQ?	
<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – Change Company Name to: Phoenix Warsaw Industrial Investors LLC	

PART J: Portable Source Location History (if applicable)

Complete this section only if the source is portable and the location has changed since the previous permit was issued. The current location of the source should be listed in Section A.

59. Plant ID	60. Location of the Portable Source	61. Dates at this Location
-	None	to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to
-		to

PART K: Request to Change Location of Portable Source (if applicable)

Complete this section to request a change of location for a portable source.

62. Current Location:

Address: None

City:

State:

ZIP Code: -

County Name:

63. New Location:

Address:

City:

State:

ZIP Code: -

County Name:

PART L: Source Process Description

Complete this section to summarize the main processes at the source.

64. Process Description	65. Products	66. SIC Code	67. NAICS Code
None	None		

PART M: Existing Approvals (if applicable)

Complete this section to summarize the approvals issued to the source since issuance of the main operating permit.

68. Permit ID	69. Emissions Unit IDs	70. Expiration Date
085-46017-00009	NG Fired Boilers B1, B2, and B4; Diesel-fired generators GEN1, GEN2, GEN3; Diesel-fired pumps Fire Pump 1, and Fire Pump 2	3/1/2029

PART N: Unpermitted Emissions Units (if applicable)

Complete this section only if the source has emission units that are not listed in any permit issued by IDEM, OAQ.

71. Emissions Unit ID	72. Type of Emissions Unit	73. Actual Dates		
		Began Construction	Completed Construction	Began Operation
None	None			

PART O: New or Modified Emissions Units (if applicable)

Complete this section only if the source is proposing to add new emission units or modify existing emission units.

74. Emissions Unit ID	75. NEW	76. MOD	77. Type of Emissions Unit	78. Estimated Dates		
				Begin Construction	Complete Construction	Begin Operation
None			None			



OAQ AIR PERMIT APPLICATION – FORMS CHECKLIST

State Form 51607 (RE 1-13)

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM - Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-3178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
www.IN.gov/idea

- NOTES:**
- The purpose of this checklist is to help the applicant and IDEM, OAQ ensure that the air permit application packet is administratively complete. This checklist is a required form.
 - Check the appropriate box indicating whether each application form is applicable for the current permit application. The source must submit only those forms pertinent to the current permit application.
 - Place this checklist between the cover sheet and all subsequent forms and attachments that encompass your air permit application packet.

Part A: General Source Data				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	COVER	Application Cover Sheet	50639	Include for every application, modification, and renewal, including source specific operating agreements (SSOA).
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	CHECKLIST	Forms Checklist	51607	Include for every application, modification, and renewal, including SSOA.
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	GSD-01	Basic Source Level Information	50640	Include for every application, modification, and renewal, including SSOA.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-02	Plant Layout Diagram	51605	Include for every new source application, and modification.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-03	Process Flow Diagram	51599	Include one for every process covered by the application.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-04	Stack / Vent Information	51606	Include for every new source application, and modification.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-05	Emissions Unit Information	51610	Include for every process covered by the application.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-06	Particulate Emissions Summary	51612	Include if the process has particulate emissions (PM).
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-07	Criteria Pollutant Emissions Summary	51602	Include if the process has criteria pollutant emissions.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-08	HAP Emissions Summary	51604	Include if the process has hazardous air pollutant emissions (HAP).
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-09	Summary of Additional Information	51611	Include if the additional information is included.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-10	Insignificant Activities	51596	Include if there are unpermitted insignificant activities.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-11	Alternative Operating Scenario	51601	include if an AOS is requested.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-12	Affidavit of Nonapplicability	51600	include if the standard notification requirements do not apply.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-13	Affidavit of Applicability	51603	Include if the standard notification requirements apply.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-14	Owners and Occupants Notified	51609	Include if the standard notification requirements apply.
<input type="checkbox"/> Y <input type="checkbox"/> N	GSD-15	Government Officials Notified	51608	Include if the standard notification requirements apply.
<input type="checkbox"/> Y <input type="checkbox"/> N	RENEWAL	Renewal Checklist	51755	Include with every operating permit renewal packet.

Part B: Process Information				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	AEF-01	Alternate Emission Factor Request	51860	Submit if you are requesting to use an emission factor other than AP-42.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-01	Miscellaneous Processes	52534	Include one form for each process for which there is not a specific PI form.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-02A	Combustion Unit Summary	52535	Include one form to summarize all combustion units (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-02B	Combustion: Boilers, Process Heaters, & Furnaces	52536	Include one form for each boiler, process heater, or furnace (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-02C	Combustion: Turbines & Internal Combustion Engines	52537	Include one form for each turbine or internal combustion engine (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-02D	Combustion: Incinerators & Compostors	52538	Include one form for each incinerator or compostor (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-02E	Combustion: Kilns	52539	Include one form for each kiln (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-02F	Combustion: Fuel Use	52540	Include one form for each combustion unit (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-02G	Combustion: Emission Factors	52541	Include one form for each combustion unit (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-02H	Combustion: Federal Rule Applicability	52542	Include one form for each combustion unit (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-03	Storage and Handling of Bulk Material	52543	Include if the process involves the storage and handling of bulk materials.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-04	Asphalt Plants	52544	Include for each asphalt plant process (unless general permit).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-05	Brick / Clay Products	52545	Include for each brick and/or clay products process.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-06	Electroplating Operations	52546	Include for each electroplating process.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-07	Welding Operations	52547	Include for each welding process.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-08	Concrete Batchers	52548	Include for each concrete batcher (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-09	Degreasing	52549	Include for each degreasing process (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-10	Dry Cleaners	52550	Include for each dry cleaning process.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-11	Foundry Operations	52551	Include for each foundry process.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-12	Grain Elevators	52552	Include for each grain elevator (unless SSOA).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-13	Lime Manufacturing	52553	Include for each lime manufacturing process.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-14	Liquid Organic Compound Storage	52554 (dnc)	Include if the process involves the storage of liquid organic compounds.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-14ALT	Alternate version of Liquid Organic Compound Storage	52555 (x's)	Include if the process involves the storage of liquid organic compounds and there are several storage vessels.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-15	Portland Cement Manufacturing	52556	Include for each Portland cement manufacturing process.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-16	Reinforced Plastics & Composites	52557	Include for each reinforced plastics and composites process.

Continued on Next Page

Part B: Process Information				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-17	Blasting Operations	52558	Include for each blasting process (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-18	Mineral Processing	52559	Include if the process involves mineral processing (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-19	Surface Coating & Printing Operations	52560	Include for each surface coating or printing process (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-20	Woodworking / Plastic Machining	52561	Include for each woodworking or plastic machining process (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-21	Site Remediation	52570	Include for each soil remediation process.
<input type="checkbox"/> Y <input type="checkbox"/> N	PI-22	Ethanol Plants (<i>Under Development</i>)	None	Include for each ethanol plant.

Part C: Control Equipment				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-01	Control Equipment Summary	51904	Include if add-on control equipment will be used for the process.
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-02	Particulates – Baghouse / Fabric Filter	51953	Include for each baghouse or fabric filter.
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-03	Particulates – Cyclone	52620	Include for each cyclone.
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-04	Particulates – Electrostatic Precipitator	52621	Include for each electrostatic precipitator.
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-05	Particulates – Wet Collector / Scrubber / Absorber	52622	Include for each wet collector, scrubber, or absorber.
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-06	Organics – Flare / Oxidizer / Incinerator	52623	Include for each flare, oxidizer, or incinerator.
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-07	Organics – Adsorbers	52624	Include for each adsorber.
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-08	Organics – Condenser	52625	Include for each condenser.
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-09	Reduction Technology	52626	Include for each control device using reduction technology (e.g., SCR, SNCR).
<input type="checkbox"/> Y <input type="checkbox"/> N	CE-10	Miscellaneous Control Equipment	52436	Include one form for equipment for which there is not a specific CE form.

Part D: Compliance Determination for Part 70 Sources

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	CD-01	Emissions Unit Compliance Status	51861	Include for every Title V application, including modifications.
<input type="checkbox"/> Y <input type="checkbox"/> N	CD-02	Compliance Plan by Applicable Requirement	51862	Include for every Title V application, including modifications.
<input type="checkbox"/> Y <input type="checkbox"/> N	CD-03	Compliance Plan by Emissions Unit	51863	Include for every Title V application, including modifications.
<input type="checkbox"/> Y <input type="checkbox"/> N	CD-04	Compliance Schedule and Certification	51864	Include for every Title V application, including modifications and renewal.
<input type="checkbox"/> Y <input type="checkbox"/> N	FED-03	Compliance Assurance Monitoring	53377	Include for every Title V application, including modifications.

Part E: Best Available Control Technology

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	BACT-01	Analysis of Best Available Control Technology	None	Include for every BACT application.
<input type="checkbox"/> Y <input type="checkbox"/> N	BACT-01a	Background Search: Existing BACT Determinations	None	Include for every BACT application.
<input type="checkbox"/> Y <input type="checkbox"/> N	BACT-01b	Cost/Economic Impact Analysis	None	Include for every BACT application.
<input type="checkbox"/> Y <input type="checkbox"/> N	BACT-02	Summary of Best Available Control Technology	None	Include for every BACT application.
<input type="checkbox"/> Y <input type="checkbox"/> N	PSD / EO-01	PSD / Emission Offset Checklist	None	Include for every PSD application and every NSR application that requires emission offsets.

Part F: Emission Credit Registry

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	EC-01	Generation of Emission Credits	51783	Include if the modification results in emission reductions.
<input type="checkbox"/> Y <input type="checkbox"/> N	EC-02	Transfer of Emission Credits	51784	Submit whenever registered emission credits are transferred.
<input type="checkbox"/> Y <input type="checkbox"/> N	EC-03	Use of Emission Credits	51785	Include if the modification requires the use of emission credits for offsets.
<input type="checkbox"/> Y <input type="checkbox"/> N	EC-04	Emission Credit Request	51806	Submit if you are looking for emission credits for offsets.

Part G: Plantwide Applicability Limits

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	PAL-01	Actuals Plantwide Applicability Limit	52451	Include if the modification results in emission reductions.
<input type="checkbox"/> Y <input type="checkbox"/> N	PAL-02	Revised Plantwide Applicability Limit	52452	Submit whenever registered emission credits are transferred.
<input type="checkbox"/> Y <input type="checkbox"/> N	PAL-03	Plantwide Applicability Limit Renewal	52453	Include if the modification requires the use of emission credits for offsets.
<input type="checkbox"/> Y <input type="checkbox"/> N	PAL-04	Request for Termination of Plantwide Applicability Limit	52454	Submit if you are looking for emission credits for offsets.

Part H: Air Toxics

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	FED-01	Summary of Federal Requirements – NSPS & NESHAP	53512	Include for each 40 CFR Part 60 NSPS, 40 CFR Part 61 NESHAP, and 40 CFR Part 63 NESHAP applicable to the process.
<input type="checkbox"/> Y <input type="checkbox"/> N	FED-02	MACT Pre-Construction Review	51905	Include if constructing or modifying a process subject to a Part 63 NESHAP.
<input type="checkbox"/> Y <input type="checkbox"/> N	No Form ID	MACT Initial Notification	None	This form is available on the U.S. EPA website. Completed notifications should be submitted to the IDEM Compliance Branch.

Part I: Special Permits

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	INTERIM	Interim Approval	None	Submit if you are applying for interim operating approval.
<input type="checkbox"/> Y <input type="checkbox"/> N	ASPHALT	Asphalt General Permit	None	Submit if you are applying for or modifying an asphalt plant general permit.
<input type="checkbox"/> Y <input type="checkbox"/> N	NOXBTP	NO _x Budget Permit	None	Submit if you are a power plant or if you have opted in to the NO _x budget trading program.
<input type="checkbox"/> Y <input type="checkbox"/> N	ACIDRAIN	Phase 2 Acid Rain Permit	None	Submit if you are applying for modifying, or renewing a Phase 2 Acid Rain permit.

Part J: Source Specific Operating Agreements (SSOA)

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-01	Summary of Application and Existing Agreements	53438	Submit if you are applying for or modifying a Source Specific Operating Agreement.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-02	Industrial / Commercial Surface Coating Operations -OR- Graphic Arts Operations (326 IAC 2-9-2.5)	53439	Submit if you are applying for or modifying a SSOA for industrial or commercial surface coating operations not subject to 326 IAC 8-2; or graphic arts operations not subject to 326 IAC 8-5-5.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-03	Surface Coating or Graphic Arts Operations (326 IAC 2-9-3)	53440	Submit if you are applying for or modifying a SSOA for surface coating or graphic arts operations.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-04	Woodworking Operations (326 IAC 2-9-4)	53441	Submit if you are applying for or modifying a SSOA for woodworking operations.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-05	Abrasive Cleaning Operations (326 IAC 2-9-5)	53442	Submit if you are applying for or modifying a SSOA for abrasive cleaning operations.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-06	Grain Elevators (326 IAC 2-9-6)	53443	Submit if you are applying for or modifying a SSOA for grain elevators.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-07	Sand And Gravel Plants (326 IAC 2-9-7)	53444	Submit if you are applying for or modifying a SSOA for sand and gravel plants.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-08	Crushed Stone Processing Plants (326 IAC 2-9-8)	53445	Submit if you are applying for or modifying a SSOA for crushed stone processing plants.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-09	Ready-Mix Concrete Batch Plants (326 IAC 2-9-9)	53446	Submit if you are applying for or modifying a SSOA for ready-mix concrete batch plants.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-10	Coal Mines And Coal Preparation Plants (326 IAC 2-9-10)	53447	Submit if you are applying for or modifying a SSOA for coal mines and coal preparation plants.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-11	Automobile Refinishing Operations (326 IAC 2-9-11)	53448	Submit if you are applying for or modifying a SSOA for automobile refinishing operations.
<input type="checkbox"/> Y <input type="checkbox"/> N	OA-12	Degreasing Operations (326 IAC 2-9-12)	53449	Submit if you are applying for or modifying a SSOA for degreasing operations.
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	OA-13	External Combustion Sources (326 IAC 2-9-13)	53450	Submit if you are applying for or modifying a SSOA for external combustion sources.
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	OA-14	Internal Combustion Sources (326 IAC 2-9-14)	53451	Submit if you are applying for or modifying a SSOA for internal combustion sources.



OAQ SOURCE SPECIFIC OPERATING AGREEMENT
OA-13: External Combustion Sources
(326 IAC 2-9-13)

State Form 03450 (R / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-0027 x30178 (within Indiana)
 Facsimile Number: (317) 232-0749
 www.in.gov/ideem

NOTES:

- The purpose of this form is to identify all of the source specific operating agreement requirements for 326 IAC 2-9-13.
- Detailed instructions for this form are available on the Air Permit Application Forms website.
- Rule specific definitions are listed in 326 IAC 2-9-13(a) for boiler, dryer, oven, process heater, soach heater, and water heater.
- All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for anyone to inspect and photocopy.

Part A: Source Description

Part A identifies the source and describes the nature, design capacity, and typical operating schedule of the source.

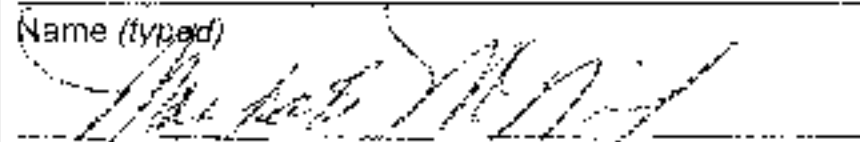
1. Source Description:	Natural Gas fired boiler B1 Constructed in 1979, exhausting to stacks SB1
2. Sourcewide Design Capacity (specify units of measure):	85 MMBtu/Hr
3. Operation Schedule:	24.00 hours per day 7.00 days per week 365.00 weeks per year

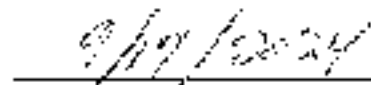
Part B: Operating Agreement

Part B certifies that the operation qualifies for the source specific operating agreement.

4. Operating Agreement

I have reviewed the requirements under 326 IAC 2-9 and have determined that the proposed operation qualifies for a source specific operating agreement (SSOA) under this rule.

Marsha McNeil
 Name (typed)

 Signature

Authorized Representative
 Title

 Date (month, day, year)

Part C: Compliance Option

Part C identifies the option that source is choosing for compliance with the requirements of 326 IAC 2-9-13.

Choose only ONE of the following options.

- OPTION 1:** I will comply with the requirements of 326 IAC 2-9-13 by carrying out the following set of requirements for any external combustion source, including any combination of boilers, space heaters, ovens, dryers, or water heaters.

Process Limitation: 326 IAC 2-9-13(b) (1) and (2)(A)

- Visible emissions from the source shall not exceed twenty percent (20%) opacity in twenty-four (24) consecutive readings in a six (6) minute period. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*.
- Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (f), Table 1 for a single fuel or a combination of two (2) fuels.

Monitoring Requirements: 326 IAC 2-9-13(c)

Sources must be able to demonstrate compliance no later than thirty (30) days after receipt of a written request by the department or U.S. EPA. No other demonstration of compliance shall be required. A source specific operating agreement is not required for these sources.

- OPTION 2:** I will comply with the requirements of 326 IAC 2-9-13 by carrying out the following set of requirements for any external combustion source, including any combination of boilers, space heaters, ovens, dryers, or water heaters.

Process Limitation: 326 IAC 2-9-13(b) (1) and (2)(B)

- Visible emissions from the source shall not exceed twenty percent (20%) opacity in twenty-four (24) consecutive readings in a six (6) minute period. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*.
- Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (g), Table 2 for a single fuel or a combination of two (2) fuels.

Record Keeping Requirements: 326 IAC 2-9-13(e)

The following records shall be kept at the source:

- (1) Hours operated for each combustion unit.
- (2) Records of annual fuel usage for each combustion unit.
- (3) Routine maintenance records.

This space is intentionally left blank.

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-13.

TABLE 1 [326 IAC 2-9-13(f)]

Fuel	Maximum Fuel Usage per Year
Single Fuel	
Natural gas; Maximum capacity: 0.3 to <10 MMBtu/hr	1,000.0 MMCF
Natural gas; Maximum capacity: 10 to 100 MMBtu/hr	714.0 MMCF
Natural gas; Maximum capacity: >100 MMBtu/hr	181.0 MMCF
Fuel oil #1 and #2 (distillate)	1,408.0 kgals
Fuel oil #5 and #6 (distillate)	181.0 kgals
Liquefied petroleum gas (LPG)	5,263.0 MMCF
Coal (bituminous and subbituminous)	786.0 tons
Bark-only	5,882.0 tons
Wood-only	7,352.0 tons
Wood and bark	7,352.0 tons
Dual Fuel	
Natural gas / Fuel oil #1 and #2 (distillate)	976.0 MMCF
Maximum capacity: 0.3 to <10 MMBtu/hr	117.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	697.0 MMCF
Maximum capacity: 10 to 100 MMBtu/hr	117.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	177.0 MMCF
Maximum capacity: >100 MMBtu/hr	117.0 kgals
Fuel oil #1 and #2 (distillate) / Natural gas	1,407.0 kgals
Maximum capacity: 0.3 to <10 MMBtu/hr	83.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	1,407.0 kgals
Maximum capacity: 10 to 100 MMBtu/hr	59.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	1,407.0 kgals
Maximum capacity: >100 MMBtu/hr	15.0 MMCF
Fuel oil #1 and #2 (distillate) / Fuel oil #5 and #6 (residue)	1,291.0 kgals
	15.0 kgals
Coal (bituminous and subbituminous) / Bark, wood, or wood and bark	786.0 tons
	490.0 tons
Bark, wood, or wood and bark / Coal (bituminous and subbituminous)	5,858.0 tons
	65.0 tons

Part D: Fuel Limits

Part D specifies the fuel limits associated with 328 IAC 2-9-13.

TABLE 2 [328 IAC 2-9-13(g)]

Fuel	Maximum Fuel Usage per Year
Single Fuel	
Natural gas; Maximum capacity: 0.3 to <10 MMBtu/hr	1,600.0 MMCF
Natural gas; Maximum capacity: 10 to 100 MMBtu/hr	1,142.0 MMCF
Natural gas; Maximum capacity: >100 MMBtu/hr	290.0 MMCF
Fuel oil #1 and #2 (distillate)	2,253.0 kgals
Fuel oil #5 and #6 (distillate)	291.0 kgals
Liquefied petroleum gas (LPG)	8,421.0 MMCF
Coal (bituminous and subbituminous)	1,258.0 tons
Bark-only	9,411.0 tons
Wood-only	11,764.0 tons
Wood / bark	11,764.0 tons
Dual Fuel	
Natural gas / Fuel oil #1 and #2 (distillate)	1,562.0 MMCF
Maximum capacity: 0.3 to <10 MMBtu/hr	187.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	1,115.0 MMCF
Maximum capacity: 10 to 100 MMBtu/hr	187.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	284.0 MMCF
Maximum capacity: >100 MMBtu/hr	187.0 kgals
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: 0.3 to <10 MMBtu/hr	133.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: 10 to 100 MMBtu/hr	95.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: >100 MMBtu/hr	24.0 MMCF
Fuel oil #1 and #2 (distillate) / Fuel oil #5 and #6 (residual)	2,065.0 kgals
	24.0 kgals
Coal (bituminous and subbituminous) / Bark, wood, or wood and bark	1,258.0 tons
	784.0 tons
Bark, wood, or wood and bark / Coal (bituminous and subbituminous)	9,373.0 tons
	104.0 tons



**OAQ SOURCE SPECIFIC OPERATING AGREEMENT
OA-13: External Combustion Sources
(326 IAC 2-9-13)**

State Form 63453 (R / 1-10)
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM - Office of Air Quality - Permits Branch
100 N. Senate Avenue, MC 61-53 Room 1033
Indianapolis, IN 46204-2251
Telephone: (317) 232-0178 or
Toll Free: 1-800-451-0027 x30178 (within Indiana)
Facsimile Number (317) 232-6749
www.in.gov/idem

NOTES:

- The purpose of this form is to identify all of the source specific operating agreement requirements for 326 IAC 2-9-13.
- Detailed instructions for this form are available on the Air Permit Application Forms website
- Rule specific definitions are listed in 326 IAC 2-9-13(a) for boiler, dryer, oven, process heater, space heater, and water heater.
- All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for any one to inspect and photocopy.

Part A: Source Description

Part A identifies the source and describes the nature, design capacity, and typical operating schedule of the source.

- | | |
|--|--|
| 1. Source Description: | Natural Gas fired boiler B2
Constructed in 1979, exhausting to stacks SB2 |
| 2. Sourcewide Design Capacity
<i>(specify units of measure).</i> | 85 MMBtu/Hr |
| 3. Operation Schedule: | 24.00 hours per day 7.00 days per week 365.00 weeks per year |

Part B: Operating Agreement

Part B certifies that the operation qualifies for the source specific operating agreement.

4. Operating Agreement

- I have reviewed the requirements under 326 IAC 2-9 and have determined that the proposed operation qualifies for a source specific operating agreement (SSOA) under this rule.

Marsha McNeil

Authorized Representative

Name (typed)

Title

Signature

Date (month, day, year)

Part C: Compliance Option

Part C identifies the option that source is choosing for compliance with the requirements of 326 IAC 2-9-13.

Choose only ONE of the following options.

OPTION 1: I will comply with the requirements of 326 IAC 2-9-13 by carrying out the following set of requirements for any external combustion source, including any combination of boilers, space heaters, ovens, dryers, or water heaters.

Process Limitation: 326 IAC 2-9-13(b) (1) and (2)(A)

- Visible emissions from the source shall not exceed twenty percent (20%) opacity in twenty-four (24) consecutive readings in a six (6) minute period. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*.
- Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (f), Table 1 for a single fuel or a combination of two (2) fuels.

Monitoring Requirements: 326 IAC 2-9-13(c)

Sources must be able to demonstrate compliance no later than thirty (30) days after receipt of a written request by the department or U.S. EPA. No other demonstration of compliance shall be required. A source specific operating agreement is not required for these sources.

OPTION 2: I will comply with the requirements of 326 IAC 2-9-13 by carrying out the following set of requirements for any external combustion source, including any combination of boilers, space heaters, ovens, dryers, or water heaters.

Process Limitation: 326 IAC 2-9-13(b) (1) and (2)(B)

- Visible emissions from the source shall not exceed twenty percent (20%) opacity in twenty-four (24) consecutive readings in a six (6) minute period. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*.
- Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (g), Table 2 for a single fuel or a combination of two (2) fuels.

Record Keeping Requirements: 326 IAC 2-9-13(e)

The following records shall be kept at the source:

- (1) Hours operated for each combustion unit.
- (2) Records of annual fuel usage for each combustion unit.
- (3) Routine maintenance records.

This space is intentionally left blank.

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-13.

TABLE 1 [326 IAC 2-9-13(f)]

Fuel	Maximum Fuel Usage per Year
Single Fuel	
Natural gas; Maximum capacity: 0.3 to <10 MMBtu/hr	1,000.0 MMCF
Natural gas; Maximum capacity: 10 to 100 MMBtu/hr	714.0 MMCF
Natural gas; Maximum capacity: >100 MMBtu/hr	181.0 MMCF
Fuel oil #1 and #2 (distillate)	1,406.0 kgals
Fuel oil #5 and #6 (distillate)	181.0 kgals
Liquefied petroleum gas (LPG)	5,263.0 MMCF
Coal (bituminous and subbituminous)	786.0 tons
Bark-only	5,582.0 tons
Wood-only	7,352.0 tons
Wood and bark	7,352.0 tons
Dual Fuel	
Natural gas / Fuel oil #1 and #2 (distillate)	976.0 MMCF
Maximum capacity: 0.3 to <10 MMBtu/hr	117.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	697.0 MMCF
Maximum capacity: 10 to 100 MMBtu/hr	117.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	177.0 MMCF
Maximum capacity: >100 MMBtu/hr	117.0 kgals
Fuel oil #1 and #2 (distillate) / Natural gas	1,407.0 kgals
Maximum capacity: 0.3 to <10 MMBtu/hr	83.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	1,407.0 kgals
Maximum capacity: 10 to 100 MMBtu/hr	59.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	1,407.0 kgals
Maximum capacity: >100 MMBtu/hr	15.0 MMCF
Fuel oil #1 and #2 (distillate) / Fuel oil #5 and #6 (residual)	1,291.0 kgals
	15.0 kgals
Coal (bituminous and subbituminous) / Bark, wood, or wood and bark	786.0 tons
	480.0 tons
Bark, wood, or wood and bark / Coal (bituminous and subbituminous)	5,558.0 tons
	65.0 tons

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-13.

TABLE 2 [326 IAC 2-9-13(g)]

Fuel	Maximum Fuel Usage per Year
Single Fuel	
Natural gas; Maximum capacity: 0.3 to <10 MMBtu/hr	1,600.0 MMCF
Natural gas; Maximum capacity: 10 to 100 MMBtu/hr	1,142.0 MMCF
Natural gas; Maximum capacity: >100 MMBtu/hr	290.0 MMCF
Fuel oil #1 and #2 (distillate)	2,252.0 kgals
Fuel oil #5 and #6 (distillate)	291.0 kgals
Liquefied petroleum gas (LPG)	8,421.0 MMCF
Coal (bituminous and subbituminous)	1,258.0 tons
Bark-only	9,411.0 tons
Wood-only	11,764.0 tons
Wood / bark	11,764.0 tons
Dual Fuel	
Natural gas / Fuel oil #1 and #2 (distillate)	1,562.0 MMCF
Maximum capacity: 0.3 to <10 MMBtu/hr	187.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	1,115.0 MMCF
Maximum capacity: 10 to 100 MMBtu/hr	187.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	284.0 MMCF
Maximum capacity: >100 MMBtu/hr	187.0 kgals
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: 0.3 to <10 MMBtu/hr	133.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: 10 to 100 MMBtu/hr	95.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: >100 MMBtu/hr	24.0 MMCF
Fuel oil #1 and #2 (distillate) / Fuel oil #5 and #6 (residual)	2,065.0 kgals
	24.0 kgals
Coal (bituminous and subbituminous) / Bark, wood, or wood and bark	1,258.0 tons
	784.0 tons
Bark, wood, or wood and bark / Coal (bituminous and subbituminous)	9,373.0 tons
	104.0 tons



OAQ SOURCE SPECIFIC OPERATING AGREEMENT
OA-13: External Combustion Sources
(326 IAC 2-9-13)

State Form 63100 (R / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-63 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 232-6178 or
 Toll Free: 1-800-451-6027 x30173 (within Indiana)
 Facsimile Number: (317) 232-6749
 www.idem.gov/idem

NOTES:

- The purpose of this form is to identify all of the source specific operating agreement requirements for 326 IAC 2-9-13.
- Detailed instructions for this form are available on the Air Permit Application Forms website.
- Rule specific definitions are listed in 326 IAC 2-9-13(a) for boiler, dryer, oven, process heater, space heater, and water heater.
- All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for anyone to inspect and photocopy.

Part A: Source Description

Part A identifies the source and describes the nature, design capacity, and typical operating schedule of the source.

- | | | | |
|--|--|---------------|--|
| 1. Source Description: | Natural Gas fired boiler B4
Constructed in 1994, exhausting to stacks SB4 | | |
| 2. Sourcewide Design Capacity
(specify units of measure): | 98.40 | MMBtu/hr | |
| 3. Operation Schedule: | 24.00 | hours per day | 7.00 days per week 305.00 weeks per year |

Part B: Operating Agreement

Part B certifies that the operation qualifies for the source specific operating agreement.

4. Operating Agreement
- I have reviewed the requirements under 326 IAC 2-9 and have determined that the proposed operation qualifies for a source specific operating agreement (SSOA) under this rule.

Marsha McNeil
 Name (typed)

 Signature

Authorized Representative
 Title
 9/17/2024
 Date (month, day, year)

Part C: Compliance Option

Part C identifies the option that source is choosing for compliance with the requirements of 326 IAC 2-9-13.

Choose only ONE of the following options.

OPTION 1: I will comply with the requirements of 326 IAC 2-9-13 by carrying out the following set of requirements for any external combustion source, including any combination of boilers, space heaters, ovens, dryers, or water heaters.

Process Limitation: 326 IAC 2-9-13(b) (1) and (2)(A)

- Visible emissions from the source shall not exceed twenty percent (20%) opacity in twenty-four (24) consecutive readings in a six (6) minute period. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*.
- Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (f), Table 1 for a single fuel or a combination of two (2) fuels.

Monitoring Requirements: 326 IAC 2-9-13(c)

Sources must be able to demonstrate compliance no later than thirty (30) days after receipt of a written request by the department or U.S. EPA. No other demonstration of compliance shall be required. A source specific operating agreement is not required for these sources.

OPTION 2: I will comply with the requirements of 326 IAC 2-9-13 by carrying out the following set of requirements for any external combustion source, including any combination of boilers, space heaters, ovens, dryers, or water heaters.

Process Limitation: 326 IAC 2-9-13(b) (1) and (2)(B)

- Visible emissions from the source shall not exceed twenty percent (20%) opacity in twenty-four (24) consecutive readings in a six (6) minute period. The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*.
- Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (g), Table 2 for a single fuel or a combination of two (2) fuels.

Record Keeping Requirements: 326 IAC 2-9-13(e)

The following records shall be kept at the source:

- (1) Hours operated for each combustion unit.
- (2) Records of annual fuel usage for each combustion unit.
- (3) Routine maintenance records.

This space is intentionally left blank.

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-13.

TABLE 1 [326 IAC 2-9-13(f)]

Fuel	Maximum Fuel Usage per Year
Single Fuel	
Natural gas; Maximum capacity: 0.3 to <10 MMBtu/hr	1,000.0 MMCF
Natural gas; Maximum capacity: 10 to 100 MMBtu/hr	714.0 MMCF
Natural gas; Maximum capacity: >100 MMBtu/hr	181.0 MMCF
Fuel oil #1 and #2 (distillate)	1,408.0 kgals
Fuel oil #5 and #6 (distillate)	181.0 kgals
Liquified petroleum gas (LPG)	5,263.0 MMCF
Coal (bituminous and subbituminous)	786.0 tons
Bark-only	5,682.0 tons
Wood-only	7,352.0 tons
Wood and bark	7,352.0 tons
Dual Fuel	
Natural gas / Fuel oil #1 and #2 (distillate) Maximum capacity: 0.3 to <10 MMBtu/hr	976.0 MMCF 117.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate) Maximum capacity: 10 to 100 MMBtu/hr	697.0 MMCF 117.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate) Maximum capacity: >100 MMBtu/hr	177.0 MMCF 117.0 kgals
Fuel oil #1 and #2 (distillate) / Natural gas Maximum capacity: 0.3 to <10 MMBtu/hr	1,407.0 kgals 83.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas Maximum capacity: 10 to 100 MMBtu/hr	1,407.0 kgals 59.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas Maximum capacity: >100 MMBtu/hr	1,407.0 kgals 15.0 MMCF
Fuel oil #1 and #2 (distillate) / Fuel oil #5 and #6 (residual)	1,291.0 kgals 15.0 kgals
Coal (bituminous and subbituminous) / Bark, wood, or wood and bark	786.0 tons 490.0 tons
Bark, wood, or wood and bark / Coal (bituminous and subbituminous)	5,858.0 tons 65.0 tons

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-13.

TABLE 2 [326 IAC 2-9-13(g)]

Fuel	Maximum Fuel Usage per Year
Single Fuel	
Natural gas; Maximum capacity: 0.3 to <10 MMBtu/hr	1,600.0 MMCF
Natural gas; Maximum capacity: 10 to 100 MMBtu/hr	1,142.0 MMCF
Natural gas; Maximum capacity: >100 MMBtu/hr	290.0 MMCF
Fuel oil #1 and #2 (distillate)	2,253.0 kgals
Fuel oil #5 and #6 (distillate)	291.0 kgals
Liquified petroleum gas (LPG)	8,421.0 MMCF
Coal (bituminous and subbituminous)	1,258.0 tons
Bark-only	9,411.0 tons
Wood-only	11,764.0 tons
Wood / bark	11,764.0 tons
Dual Fuel	
Natural gas / Fuel oil #1 and #2 (distillate)	1,562.0 MMCF
Maximum capacity: 0.3 to <10 MMBtu/hr	187.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	1,115.0 MMCF
Maximum capacity: 10 to 100 MMBtu/hr	187.0 kgals
Natural gas / Fuel oil #1 and #2 (distillate)	284.0 MMCF
Maximum capacity: >100 MMBtu/hr	187.0 kgals
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: 0.3 to <10 MMBtu/hr	133.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: 10 to 100 MMBtu/hr	95.0 MMCF
Fuel oil #1 and #2 (distillate) / Natural gas	2,252.0 kgals
Maximum capacity: >100 MMBtu/hr	24.0 MMCF
Fuel oil #1 and #2 (distillate) / Fuel oil #5 and #6 (residual)	2,065.0 kgals
	24.0 kgals
Coal (bituminous and subbituminous) / Bark, wood, or wood and bark	1,258.0 tons
	784.0 tons
Bark, wood, or wood and bark / Coal (bituminous and subbituminous)	9,373.0 tons
	104.0 tons



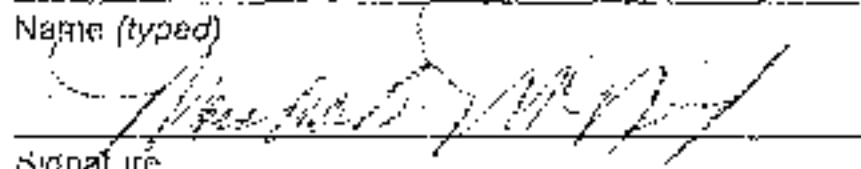
OAQ SOURCE SPECIFIC OPERATING AGREEMENT
OA-14: Internal Combustion Sources (326 IAC 2-9-14)
 State Form 53-151 (R 7-1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-5027 x33178 (within Indiana)
 Facsimile Number: (317) 232-6749
 www.IN.gov/idem

NOTES:

- The purpose of this form is to identify all of the source specific operating agreement requirements for 326 IAC 2-9-14.
- Detailed instructions for this form are available on the Air Permit Application Forms website.
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Part A: Source Description			
Part A identifies the source and describes the nature, design capacity, and typical operating schedule of the source.			
1. Source Description:	Stationary diesel-fired pump, FIRE PUMP1 Constructed in 2008		
2. Sourcewide Design Capacity <i>(specify units of measure):</i>	290	HP	
3. Operation Schedule:	24.00	hours per day	7.00 days per week 365.00 weeks per year

Part B: Operating Agreement	
Part B certifies that the operation qualifies for the source specific operating agreement.	
4. Operating Agreement	
<input checked="" type="checkbox"/> I have reviewed the requirements under 326 IAC 2-9 and have determined that the proposed operation qualifies for a source specific operating agreement (SSOA) under this rule.	
Marsha McNeil Name (typed)	Authorized Representative
 Signature	01/17/2024 Date (month, day, year)

Part C: Compliance Option

Part C identifies the option that source is choosing for compliance with the requirements of 326 IAC 2-9-14.

Choose only ONE of the following options.

- OPTION 1:** I will comply with the requirements of 326 IAC 2-9-14 by carrying out the following set of requirements for any stationary internal combustion source, including any combination of turbines, reciprocating engines, or engines.

Process Limitation: 326 IAC 2-9-14(a)(1)

Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (c), Table 1 for a single fuel or a combination of two (2) fuels.

Monitoring Requirements: 326 IAC 2-9-14(b)

Sources must be able to demonstrate compliance no later than thirty (30) days after receipt of a written request by the department or U.S. EPA. No other demonstration of compliance shall be required. A source specific operating agreement is not required for these sources.

- OPTION 2:** I will comply with the requirements of 326 IAC 2-9-14 by carrying out the following set of requirements for any stationary internal combustion source, including any combination of turbines, reciprocating engines, or engines.

Process Limitation: 326 IAC 2-9-14(a)(2)

Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (f), Table 2 for a single fuel or a combination of two (2) fuels.

Record Keeping Requirements: 326 IAC 2-9-14(d)

The following records shall be kept at the source:

- (1) Hours operated for each combustion unit.
- (2) Records of annual fuel usage for each combustion unit.
- (3) Routine maintenance records.

This space is intentionally left blank.

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-14.

TABLE 1 [326 IAC 2-9-14(e)]

Fuel	Maximum Fuel Usage per Year
Large turbine; Natural gas	227.27 MMCF/yr
Distillate	1,414.42 kgals/yr
Uncontrolled natural gas prime movers; Gas turbines	204.11 MMCF/yr
2-cycle lean burn	37.03 MMCF/yr
4-cycle lean burn	31.25 MMCF/yr
4-cycle rich burn	43.47 MMCF/yr
Diesel, reciprocating <600 HP	165.51 kgals/yr
Gasoline, reciprocating <250 HP	12.26 kgals/yr
Diesel, large stationary	235.45 kgals/yr

TABLE 2 [326 IAC 2-9-14(f)]

Fuel	Maximum Fuel Usage per Year
Large turbine; Natural gas	363.63 MMCF/yr
Distillate	2,263.07 kgals/yr
Uncontrolled natural gas prime movers; Gas turbines	470.58 MMCF/yr
2-cycle lean burn	59.25 MMCF/yr
4-cycle lean burn	50.00 MMCF/yr
4-cycle rich burn	69.56 MMCF/yr
Diesel, reciprocating <600 HP	264.82 kgals/yr
Gasoline, reciprocating <250 HP	19.62 kgals/yr
Diesel, large stationary	376.72 kgals/yr

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OAQ SOURCE SPECIFIC OPERATING AGREEMENT
OA-14; Internal Combustion Sources (326 IAC 2-9-14)
 State Form 53451 (R 7-1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM - Office of Air Quality - Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1103
 Indianapolis, IN 46204-2251
 Telephone: (317) 232-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
 www.IN.gov/idem

NOTES:

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Part A: Source Description			
Part A identifies the source and describes the nature, design capacity, and typical operating schedule of the source.			
1. Source Description:	Diesel-fired generator, GEN1 Constructed In 1985		
2. Sourcewide Design Capacity <i>(specify units of measure):</i>	75.00	HP	
3. Operation Schedule:	24.00	hours per day	7.00 days per week 365.00 weeks per year

Part B: Operating Agreement	
Part B certifies that the operation qualifies for the source specific operating agreement.	
4. Operating Agreement	
<input checked="" type="checkbox"/> I have reviewed the requirements under 326 IAC 2-9 and have determined that the proposed operation qualifies for a source specific operating agreement (SSOA) under this rule.	
Marsha McNeil	Authorized Representative
Name (typed)	Title
	9/17/2014
Signature	Date (month, day, year)

Part C: Compliance Option

Part C identifies the option that source is choosing for compliance with the requirements of 326 IAC 2-9-14.

Choose only **ONE** of the following options.

- OPTION 1:** I will comply with the requirements of 326 IAC 2-9-14 by carrying out the following set of requirements for any stationary internal combustion source, including any combination of turbines, reciprocating engines, or engines.

Process Limitation: 326 IAC 2-9-14(a)(1)

Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (e), Table 1 for a single fuel or a combination of two (2) fuels.

Monitoring Requirements: 326 IAC 2-9-14(b)

Sources must be able to demonstrate compliance no later than thirty (30) days after receipt of a written request by the department or U.S. EPA. No other demonstration of compliance shall be required. A source specific operating agreement is not required for these sources.

- OPTION 2:** I will comply with the requirements of 326 IAC 2-9-14 by carrying out the following set of requirements for any stationary internal combustion source, including any combination of turbines, reciprocating engines, or engines.

Process Limitation: 326 IAC 2-9-14(a)(2)

Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (f), Table 2 for a single fuel or a combination of two (2) fuels.

Record Keeping Requirements: 326 IAC 2-9-14(d)

The following records shall be kept at the source:

- (1) Hours operated for each combustion unit.
- (2) Records of annual fuel usage for each combustion unit.
- (3) Routine maintenance records.

This space is intentionally left blank.

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-14.

TABLE 1 [326 IAC 2-9-14(e)]

Fuel	Maximum Fuel Usage per Year
Large turbine; Natural gas	227.27 MMCF/yr
Distillate	1,414.42 kgals/yr
Uncontrolled natural gas prime movers; Gas turbines	294.11 MMCF/yr
2-cycle lean burn	37.03 MMCF/yr
4-cycle lean burn	31.25 MMCF/yr
4-cycle rich burn	43.47 MMCF/yr
Diesel, reciprocating <600 HP	165.51 kgals/yr
Gasoline, reciprocating <250 HP	12.26 kgals/yr
Diesel, large stationary	235.45 kgals/yr

TABLE 2 [326 IAC 2-9-14(f)]

Fuel	Maximum Fuel Usage per Year
Large turbine; Natural gas	363.63 MMCF/yr
Distillate	2,263.07 kgals/yr
Uncontrolled natural gas prime movers; Gas turbines	470.58 MMCF/yr
2-cycle lean burn	59.25 MMCF/yr
4-cycle lean burn	50.00 MMCF/yr
4-cycle rich burn	69.56 MMCF/yr
Diesel, reciprocating <600 HP	264.82 kgals/yr
Gasoline, reciprocating <250 HP	19.62 kgals/yr
Diesel, large stationary	376.72 kgals/yr

This space is intentionally left blank.



OAQ SOURCE SPECIFIC OPERATING AGREEMENT
OA-14: Internal Combustion Sources (326 IAC 2-9-14)
 State Form 53451 (R / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM - Office of Air Quality - Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 11003
 Indianapolis, IN 46204-2251
 Telephone: (317) 232-0170 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
 www.IN.gov/idem

NOTES:

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Part A: Source Description	
Part A identifies the source and describes the nature, design capacity, and typical operating schedule of the source.	
1. Source Description:	Diesel-fired generator, GEN2 Constructed in: 1994
2. Sourcewide Design Capacity (specify units of measure):	380.00 HP
3. Operation Schedule:	24.00 hours per day 7.00 days per week 365.00 weeks per year

Part B: Operating Agreement	
Part B certifies that the operation qualifies for the source specific operating agreement.	
4. Operating Agreement	
<input checked="" type="checkbox"/> I have reviewed the requirements under 326 IAC 2-9 and have determined that the proposed operation qualifies for a source specific operating agreement (SSOA) under this rule.	
Marsha McNeil	Authorized Representative
Name (typed)	Title
	09/11/2009
Signature	Date (month, day, year)

Part C: Compliance Option

Part C identifies the option that source is choosing for compliance with the requirements of 326 IAC 2-9-14.

Choose only **ONE** of the following options.

OPTION 1: I will comply with the requirements of 326 IAC 2-9-14 by carrying out the following set of requirements for any stationary internal combustion source, including any combination of turbines, reciprocating engines, or engines.

Process Limitation: 326 IAC 2-9-14(a)(1)

Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (e), Table 1 for a single fuel or a combination of two (2) fuels.

Monitoring Requirements: 326 IAC 2-9-14(b)

Sources must be able to demonstrate compliance no later than thirty (30) days after receipt of a written request by the department or U.S. EPA. No other demonstration of compliance shall be required. A source specific operating agreement is not required for these sources.

OPTION 2: I will comply with the requirements of 326 IAC 2-9-14 by carrying out the following set of requirements for any stationary internal combustion source, including any combination of turbines, reciprocating engines, or engines.

Process Limitation: 326 IAC 2-9-14(a)(2)

Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (f), Table 2 for a single fuel or a combination of two (2) fuels.

Record Keeping Requirements: 326 IAC 2-9-14(d)

The following records shall be kept at the source:

- (1) Hours operated for each combustion unit.
- (2) Records of annual fuel usage for each combustion unit.
- (3) Routine maintenance records.

This space is intentionally left blank.

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-14.

TABLE 1 [326 IAC 2-9-14(e)]

Fuel	Maximum Fuel Usage per Year
Large turbine; Natural gas	227.27 MMCF/yr
Distillate	1,414.42 kgals/yr
Uncontrolled natural gas prime movers; Gas turbines	294.11 MMCF/yr
2-cycle lean burn	37.03 MMCF/yr
4-cycle lean burn	31.25 MMCF/yr
4-cycle rich burn	43.47 MMCF/yr
Diesel, reciprocating <600 HP	165.51 kgals/yr
Gasoline, reciprocating <250 HP	12.26 kgals/yr
Diesel, large stationary	235.45 kgals/yr

TABLE 2 [326 IAC 2-9-14(f)]

Fuel	Maximum Fuel Usage per Year
Large turbine; Natural gas	363.63 MMCF/yr
Distillate	2,263.07 kgals/yr
Uncontrolled natural gas prime movers; Gas turbines	470.58 MMCF/yr
2-cycle lean burn	59.26 MMCF/yr
4-cycle lean burn	50.00 MMCF/yr
4-cycle rich burn	69.56 MMCF/yr
Diesel, reciprocating <600 HP	264.82 kgals/yr
Gasoline, reciprocating <250 HP	19.62 kgals/yr
Diesel, large stationary	376.72 kgals/yr

This space is intentionally left blank.



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 State Form 53451 (R 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0172 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6149
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Part A: Source Description	
Part A identifies the source and describes the nature, design capacity, and typical operating schedule of the source.	
1. Source Description:	Diesel-fired generator, GCN3 Constructed in 1999
2. Sourcewide Design Capacity (specify units of measure):	605.00 HP
3. Operation Schedule:	24.00 hours per day 7.00 days per week 356.00 weeks per year

Part B: Operating Agreement	
Part B certifies that the operation qualifies for the source specific operating agreement.	
4. Operating Agreement	
<input checked="" type="checkbox"/> I have reviewed the requirements under 326 IAC 2-9 and have determined that the proposed operation qualifies for a source specific operating agreement (SSOA) under this rule.	
Marsha McNeil	Authorized Representative
Name (typed)	Title
	9/17/2020
Signature	Date (month, day, year)

Part C: Compliance Option

Part C identifies the option that source is choosing for compliance with the requirements of 326 IAC 2-9-14

Choose only **ONE** of the following options.

OPTION 1: I will comply with the requirements of 326 IAC 2-9-14 by carrying out the following set of requirements for any stationary internal combustion source, including any combination of turbines, reciprocating engines, or engines.

Process Limitation: 326 IAC 2-9-14(a)(1)

Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (e), Table 1 for a single fuel or a combination of two (2) fuels.

Monitoring Requirements: 326 IAC 2-9-14(b)

Sources must be able to demonstrate compliance no later than thirty (30) days after receipt of a written request by the department or U.S. EPA. No other demonstration of compliance shall be required. A source specific operating agreement is not required for these sources.

OPTION 2: I will comply with the requirements of 326 IAC 2-9-14 by carrying out the following set of requirements for any stationary internal combustion source, including any combination of turbines, reciprocating engines, or engines.

Process Limitation: 326 IAC 2-9-14(a)(2)

Limit fuel usage for every twelve (12) month period to less than the limits found in subsection (f), Table 2 for a single fuel or a combination of two (2) fuels.

Record Keeping Requirements: 326 IAC 2-9-14(d)

The following records shall be kept at the source:

- (1) Hours operated for each combustion unit.
- (2) Records of annual fuel usage for each combustion unit.
- (3) Routine maintenance records.

This space is intentionally left blank.

Part D: Fuel Limits

Part D specifies the fuel limits associated with 326 IAC 2-9-14.

TABLE 1 [326 IAC 2-9-14(e)]

Fuel	Maximum Fuel Usage per Year
Large turbine; Natural gas	227.27 MMCF/yr
Distillate	1,414.42 kgals/yr
Uncontrolled natural gas prime movers; Gas turbines	294.11 MMCF/yr
2-cycle lean burn	37.03 MMCF/yr
4-cycle lean burn	31.25 MMCF/yr
4-cycle rich burn	43.47 MMCF/yr
Diesel, reciprocating <600 HP	185.51 kgals/yr
Gasoline, reciprocating <250 HP	12.26 kgals/yr
Diesel, large stationary	235.45 kgals/yr

TABLE 2 [326 IAC 2-9-14(f)]

Fuel	Maximum Fuel Usage per Year
Large turbine; Natural gas	363.63 MMCF/yr
Distillate	2,263.97 kgals/yr
Uncontrolled natural gas prime movers; Gas turbines	470.58 MMCF/yr
2-cycle lean burn	59.25 MMCF/yr
4-cycle lean burn	50.00 MMCF/yr
4-cycle rich burn	69.56 MMCF/yr
Diesel, reciprocating <600 HP	264.82 kgals/yr
Gasoline, reciprocating <250 HP	19.62 kgals/yr
Diesel, large stationary	376.72 kgals/yr

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