



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

100 N. Senate Avenue • Indianapolis, IN 46204
(800) 451-6027 • (317) 232-8603 • Fax (317) 233-6647 • www.idem.IN.gov

Mike Braun
Governor

Clint Woods
Commissioner

March 24, 2025

Veer Brothers Inc
Attn: Kirpal Singh Gill
5801 E National Rd.
Richmond, IN 47374

Veer Brothers Inc
Attn: Kirpal Singh Gill
Via Email: ksgill@yahoo.com

Re: Violation Letter

Veer Brothers Incorporated
5801 National Rd E
Richmond, Wayne
UST Facility ID # **9675**

Dear Mr. Gill:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on March 4, 2025.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.



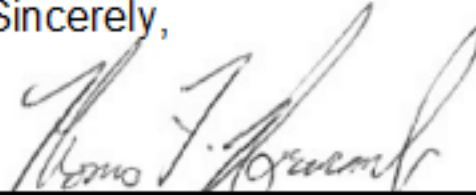
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **9675**.

Inspector: Matt James
Phone: (317) 750-2491

Direct any questions regarding the inspection to:

Compliance Manager: Janet Smith
Phone: (317) 234-0338

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Janet Smith
Matt James
UST Facility ID File # 9675

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9.329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: **Veer Brothers Inc**

UST FACILITY ID: **9675**

ADDRESS: **5801 National Rd E
Richmond, In 47374
Wayne County**

INSPECTION DATE: **3/4/2025**

VIOLATIONS NOTED IN THIS INSPECTION

§ 280.34 – Reporting and recordkeeping (general provisions)

Citation:

Pursuant to 40 CFR 280.34, as incorporated, owners and operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the implementing agency, as well as requests for document submission, testing, and monitoring by the owner or operator pursuant to section 9005 of Subtitle I of the Solid Waste Disposal Act, as amended.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because no response was received from the records request.

Corrective Action:

The owner and/or operator of the UST systems at this site shall immediately perform the monitoring or testing required by the rules and/or submit the requested documentation within seven (7) days of receipt of this notice.

§ 280.41(a)(1) – Failure to monitor tanks every 30 days if installed before 9/2/2009

Citation:

Pursuant to 40 CFR 280.41(a)(1), as incorporated, considering previous Indiana rule at 329 IAC 9-3-1.3 (repealed 2018), tanks installed on or before September 2, 2009 must be monitored for releases at least every 30 days using one of the methods listed in § 280.43(d) through (i).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because complete release detection records were not provided for the premium UST system.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.

§ 280.41(a)(2) – Failure to monitor (IM) tanks every 30 days if installed after 9/2/2009

Citation:

Pursuant to 40 CFR 280.41(a)(2), as incorporated, and previously 329 IAC 9-3-1.3 (repealed 2018), tanks installed after September 2, 2009 must be monitored for releases at least every 30 days using the method listed in § 280.43(g).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because complete interstitial monitoring records were not provided for the regular and diesel UST systems.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days by not having records of interstitial monitoring tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.

§ 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring
Citation:
Pursuant to 40 CFR 280.41(b)(1)(i)(B), as incorporated, pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because line tightness testing results were not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD
Citation:
Pursuant to 40 CFR 280.40(a)(3)(iii), as incorporated, owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because line leak detector testing results were not provided for the UST systems.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM
Citation:
Pursuant to 40 CFR 280.35(a)(1), as incorporated, owners and operators of UST systems with spill and overflow prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment: (1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because spill bucket testing results were not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment
Citation:
Pursuant to 40 CFR 280.35(a)(2), as incorporated, overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because overfill prevention testing results were not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG
Citation:
Pursuant to 40 CFR 280.40(a)(3)(i), as incorporated, owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG testing results were not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors
Citation:
Pursuant to 40 CFR 280.40(a)(3)(ii), as incorporated, owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG probe and IM sensor testing results were not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections
Citation:
Pursuant to 40 CFR 280.36(a)(1)(i), as incorporated, to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because complete 30 day walkthrough inspection documentation was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.245 – Failure to maintain list of designated operators and/or training records
Citation:
Pursuant to 40 CFR 280.245, as incorporated, owners and operators of underground storage tank systems must maintain a list of designated Class A, Class B, and Class C operators and maintain records verifying that training and retraining, as applicable, have been completed, in accordance with § 280.34.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because operator A, B, and C training certificates were not provided.</i>
Corrective Action:
The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **9675**

Inspector's Name:	Matt James
Date:	March 4, 2025
Time In:	10:00
Time Out:	11:15
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Veer Brothers Inc		FACILITY ADDRESS (number and street) 5801 National Rd E			
ADDRESS (line 2)	CITY Richmond	STATE IN	ZIP CODE 47374	COUNTY Wayne	

UST OWNER

UST Owner Name (If in Individual Capacity) Veer Brothers Inc					BUSINESS ID (From the Secretary of State) 2007110200262
PREFIX	FIRST NAME Kirpal	MI	LAST NAME Singh Gill	SUFFIX	
TELEPHONE NUMBER (765) 962-3154		EMAIL ADDRESS ksgill45@yahoo.com			

UST OPERATOR

UST Operator Name (If in Individual Capacity) Veer Brothers Inc					BUSINESS ID (From the Secretary of State) 2007110200262
PREFIX	FIRST NAME Kirpal	MI	LAST NAME Singh Gill	SUFFIX	
TELEPHONE NUMBER (765) 962-3154		EMAIL ADDRESS ksgill45@yahoo.com			

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity) Veer Brothers Inc					BUSINESS ID (From the Secretary of State) 2007110200262
PREFIX	FIRST NAME Kirpal	MI	LAST NAME Singh Gill	SUFFIX	
TELEPHONE NUMBER (765) 962-3154		EMAIL ADDRESS ksgill45@yahoo.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK
O/O is in compliance with reporting & record keeping requirements	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
No response to records request.						
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
O/O is in compliance with all UST closure requirements	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
O/O has met all financial responsibility requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart B installation and upgrade requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK
40 CFR 280, Subpart C spill/overfill control requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart C O&M and testing requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Need spill bucket, overfill, sump/UDC testing results. Need walk through documents.						
40 CFR 280, Subpart D release detection requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Need IM records for 11/09 tanks.						
40 CFR 280, Subpart J operator training requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Need A, B and C training certificates.						

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains: three (3) USTs

One (1) 8K GSL - FG - installed 1/1/2007

One (1) 12K GSL - DW FG - installed 11/20/2009

One (1) 4K DSL - DW FG - installed 11/20/2009

Piping is - SW FG - Pressurized (reused piping from closed USTs for 2009 USTs)

RD UST = ATG & IM for 2009 tanks

RD piping = LLD, ATG, LTT

Overfill/Spill = auto shutoff, spill buckets

ATG Certification = No

Overfill Protection Test = No

Spill bucket Test = No

Containment Sumps Test Required = Yes

Site history/concerns:

- Two (2) 10K GSL & one (1) 10K DSL removed 11/18/2009. Per Closure Report, the new USTs were connected to existing piping.

- IM required for 2009 tanks only.

Documentation provided at time of file review:

Notification form - 12/7/2015

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. The spill buckets contained fluids/debris. The spill buckets should be monitored and cleaned out when needed.
2. The sump compartments for the regular gasoline and diesel UST systems contained fluids/fuel. It is recommended to have these containment areas cleaned out.
3. Used fuel filters were found underneath the dispensers. All used fuel filters need to be properly disposed.

The following are VIOLATIONS discovered and RECORDS that need to be submitted within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

4. A response to the records request was not provided.
5. Complete release detection records are needed for the premium UST system.
6. Complete interstitial monitoring records were not provided for the regular and diesel UST systems.
7. Line tightness testing results were not provided for the premium UST system.
8. Line leak detector testing results were not provided.
9. The line leak detector for the premium UST system has a crimped copper tube.
10. Spill bucket testing results were not provided.
11. Overfill prevention testing results were not provided.
12. ATG, ATG probe and IM sensor testing results were not provided.
13. Complete 30 day walk through inspection documentation was not provided. Partial records were obtained on-site.
14. Operator A, B and C training certificates were not provided.