



Enbridge  
Energy Center 5  
Suite 1100  
915 North Eldridge Parkway  
Houston, Texas 77079

June 20, 2024

Indiana Department of Environmental Management  
Office of Air Quality  
Technical Support & Modeling Section  
Mail Code 61-51  
100 North Senate Avenue  
Indianapolis, IN 46204-2251

Recieved  
JUN 24 2024  
State of Indiana

**RE: TEXAS EASTERN TRANSMISSION, LP  
FRENCH LICK COMPRESSOR STATION – 1811700010  
TRIENNIAL EMISSIONS REPORT – 2023**

Dear Sir/Madam:

Enclosed please find the signed emission statement certification and reprint of the Facility Emission Detail report for the referenced facility. The emissions have been reported using EMITS. If you have any questions or require further information, please contact me at (713) 627-5399, or by email to [sabino.gomez@enbridge.com](mailto:sabino.gomez@enbridge.com).

Sincerely,

Sabino Gomez  
S&R Environment US Operations  
Air Monitoring and Reporting

Enclosures

c: Peggy Gilbert, Enbridge, Lebanon OH



AES-01

**AIR EMISSION STATEMENT CERTIFICATION**

State Form 52052 (3-05)



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

**Instructions:**

- This is a required form for each air emission statement as well as any modifications.
- The certification supplied with a source's permit may be used in lieu of this form
- "Responsible Official" has the same meaning as defined in 326 IAC (34), and is usually designated in the General Information section of the permit.

IDEM - Office of Air Quality  
 Technical Support and Modeling Section - Mail Code 61-51  
 100 N. Senate Avenue  
 Indianapolis, IN 46204-2251  
 Telephone: (317) 233-8178 or  
 Toll Free: 1-800-451-6027 x30178 (within Indiana)  
<http://www.emissions.IN.gov/>

**Part A: Contact Information**

Part A is intended to provide basic information about the company submitting an Air Emission Statement and information on the Air Emission Statement preparer in case there is a question about the report.

1. Company Name: Texas Eastern Transmission LP		2. Source ID: 1811700010	
3. Mailing Address: 915 North Eldridge Parkway, Suite 1100			
City: Houston	State: TX	ZIP Code: 77079	
4. Name of Emission Statement Preparer: Sabino		Gomez	
5. Title of Emission Statement Preparer (optional): Env Specialist			
6. Telephone Number: (712)-627-5399		7. Facsimile Number (optional):	
8. Electronic Mail Address (optional): Sabino.Gomez@enbridge.com			

**Part B: Emissions Summary**

Part B is intended to aid in the review of data and to collect information about billable hazardous air pollutants

Emissions Statement Pollutants (Plant Wide)	Tons Emitted
Carbon Monoxide (CO)	3.5700
Condensable Particulate Matter (PM-CON)	0.0915
Filterable Particulate Matter <10 Microns (PM10-FIL)	0.3549
Nitrogen Dioxide (NO2)	29.2500
Primary PM2.5, Filterable Portion Only	0.3549
Sulfur Dioxide (SO2)	0.0009
Volatile Organic Compounds (VOC)	9.3300
<b>Part 70 Permit Billable Hazardous Air Pollutants (Plant Wide)</b>	<b>Tons Emitted</b>
No Billable Hazardous Air Pollutants reported!	0.0000

Recieved  
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**Part C: Signature of Responsible Official**

I hereby certify that the information in this emission statement is accurate based on reasonable estimates using data available to the prepares and on a reasonable inquiry into records and persons responsible for the operation of the source, and is true, accurate, and complete.

Stephen McFadden  
 \_\_\_\_\_  
 Name of Responsible Official (typed or printed)  
  
 \_\_\_\_\_  
 Signature of Responsible Official

Director Field Operations Central Region  
 \_\_\_\_\_  
 Title of Responsible Official  
 06-19-24  
 \_\_\_\_\_  
 Date (month, day, year)

**Facility Emission Summary****Texas Eastern Transmission LP****Plant ID:1811700010****Report for 2023****Location: 11409 W SR 56,French Lick,474329753****NAICS: 48621 Pipeline Transportation of Natural Gas**

<b>Pollutant</b>	<b>Pollutant Description</b>	<b>Emissions (Tons)</b>
CO	Carbon Monoxide	3.57
NOX	Nitrogen Oxides	29.25
PM-CON	Primary PM Condensable Only (All Less Than 1 Micron)	0.0915
PM10-FIL	Primary PM10, Filterable Portion Only	0.3549
PM25-FIL	Primary PM2.5, Filterable Portion Only	0.3549
SO2	Sulfur Dioxide	0.0009
VOC	Volatile Organic Compounds	9.33

## Texas Eastern Transmission LP

Plant ID:1811700010

Report for 2023

Location: 11409 W SR 56, French Lick, 474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

**Facility Emissions Overview**

<b>Pollutant</b>	<b>Pollutant Description</b>	<b>Emissions (Tons)</b>
CO	Carbon Monoxide	3.57
NOX	Nitrogen Oxides	29.25
PM-CON	Primary PM Condensable Only (All Less Than 1 Micron)	0.0915
PM10-FIL	Primary PM10, Filterable Portion Only	0.3549
PM25-FIL	Primary PM2.5, Filterable Portion Only	0.3549
SO2	Sulfur Dioxide	0.0009
VOC	Volatile Organic Compounds	9.33

# Facility Emission Detail

## Texas Eastern Transmission LP

Plant ID:1811700010

Report for 2023

Location: 11409 W SR 56,French Lick,474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

<b>Group ID: 001</b>		<b>Group Description:ENGINE 11401</b>	
<b>Percent Quarterly Throughput</b>			
<b>Winter: 0</b>	<b>Spring: 25</b>	<b>Summer: 0</b>	<b>Fall: 75</b>
<b>Days Per Week: 1</b>	<b>Weeks Per Year: 1</b>	<b>Hours Per Day: 1</b>	<b>Hours Per Year: 86</b>
<b>Process ID: 01</b>		<b>Process Description: NAT GAS COMP-7 RECIP</b>	
<b>SCC:</b>	20200202	<b>Stack:</b>	1
	Industrial	<b>Description:</b>	ENGINE 11401
	Natural Gas	<b>Stack Type:</b>	Vertical
	Reciprocating	<b>Height:</b>	24
<b>Heat Content:</b>	1020	<b>Diameter:</b>	1.2
<b>Sulfur Content:</b>	0	<b>Temperature:</b>	745
<b>Ash Content:</b>	0	<b>Velocity:</b>	133.73
<b>Throughput:</b>	0.762 Million Cubic Feet	<b>Gas Flow:</b>	9075
<b>Material:</b>	Natural Gas	<b>Input/Output:</b>	Process Material Used (Input)

<b>Pollutant</b>	<b>Emission Method</b>	<b>Emission Factor</b>	<b>Overall Ctrl Efficiency</b>	<b>Emissions(Tons)</b>
CO	Engineering Judgement	0	0	0.15
NOX	Engineering Judgement	0	0	1.23
PM10-FIL	Engineering Judgement	0	0	0.0149
PM25-FIL	Engineering Judgement	0	0	0.0149
SO2	Engineering Judgement	0	0	0.0000
VOC	Engineering Judgement	0	0	0.05
100414	Engineering Judgement	0	0	0.0000
100425	Engineering Judgement	0	0	0.0000
107028	Engineering Judgement	0	0	0.0030
108883	Engineering Judgement	0	0	0.0004
1330207	Engineering Judgement	0	0	0.0001
67561	Engineering Judgement	0	0	0.0010
71432	Engineering Judgement	0	0	0.0008
7439976	Engineering Judgement	0	0	0
75070	Engineering Judgement	0	0	0.0030
50000	Engineering Judgement	0	0	0.0214
PM-CON	EPA Emission Factor	10.11	0	0.0039

# Facility Emission Detail

## Texas Eastern Transmission LP

Plant ID:1811700010

Report for 2023

Location: 11409 W SR 56,French Lick,474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

<b>Group ID: 002</b>		<b>Group Description:ENGINE 11402</b>		
<b>Percent Quarterly Throughput</b>				
<b>Winter: 8</b>	<b>Spring: 21</b>	<b>Summer: 10</b>	<b>Fall: 61</b>	
<b>Days Per Week: 1</b>	<b>Weeks Per Year: 1</b>	<b>Hours Per Day: 1</b>	<b>Hours Per Year: 149</b>	
<b>Process ID: 01</b>		<b>Process Description: ENGINE 11402</b>		
<b>SCC:</b>	20200202	<b>Stack:</b>	2	
	Industrial	<b>Description:</b>	ENGINE 11402	
	Natural Gas	<b>Stack Type:</b>	Vertical	
	Reciprocating	<b>Height:</b>	24	
<b>Heat Content:</b>	1020	<b>Diameter:</b>	1	
<b>Sulfur Content:</b>	0	<b>Temperature:</b>	745	
<b>Ash Content:</b>	0	<b>Velocity:</b>	192.58	
<b>Throughput:</b>	1.306 Million Cubic Feet	<b>Gas Flow:</b>	9075	
<b>Material:</b>	Natural Gas	<b>Input/Output:</b>	Process Material Used (Input)	
<b>Pollutant</b>	<b>Emission Method</b>	<b>Emission Factor</b>	<b>Overall Ctrl Efficiency</b>	<b>Emissions(Tons)</b>
CO	Engineering Judgement	0	0	0.26
NOX	Engineering Judgement	0	0	2.11
PM10-FIL	Engineering Judgement	0	0	0.03
PM25-FIL	Engineering Judgement	0	0	0.03
SO2	Engineering Judgement	0	0	0.0001
VOC	Engineering Judgement	0	0	0.08
100414	Engineering Judgement	0	0	0.0001
100425	Engineering Judgement	0	0	0.0000
107028	Engineering Judgement	0	0	0.0052
108883	Engineering Judgement	0	0	0.0006
1330207	Engineering Judgement	0	0	0.0002
67561	Engineering Judgement	0	0	0.0016
71432	Engineering Judgement	0	0	0.0013
7439976	Engineering Judgement	0	0	0
75070	Engineering Judgement	0	0	0.0052
50000	Engineering Judgement	0	0	0.0368
PM-CON	EPA Emission Factor	10.11	0	0.0066

**Texas Eastern Transmission LP**

Plant ID:1811700010

Report for 2023

Location: 11409 W SR 56,French Lick,474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

<b>Group ID: 003</b>		<b>Group Description:ENGINE 11403</b>	
<b>Percent Quarterly Throughput</b>			
Winter: 15	Spring: 7	Summer: 6	Fall: 72
Days Per Week: 1	Weeks Per Year: 2	Hours Per Day: 1	Hours Per Year: 329
<b>Process ID: 01</b>		<b>Process Description: ENGINE 11403</b>	
<b>SCC:</b>	20200202	<b>Stack:</b>	3
	Industrial	<b>Description:</b>	ENGINE 11403
	Natural Gas	<b>Stack Type:</b>	Vertical
	Reciprocating	<b>Height:</b>	24
<b>Heat Content:</b>	1020	<b>Diameter:</b>	1
<b>Sulfur Content:</b>	0	<b>Temperature:</b>	745
<b>Ash Content:</b>	0	<b>Velocity:</b>	192.58
<b>Throughput:</b>	2.889 Million Cubic Feet	<b>Gas Flow:</b>	9075
<b>Material:</b>	Natural Gas	<b>Input/Output:</b>	Process Material Used (Input)

<b>Pollutant</b>	<b>Emission Method</b>	<b>Emission Factor</b>	<b>Overall Ctrl Efficiency</b>	<b>Emissions(Tons)</b>
CO	Engineering Judgement	0	0	0.57
NOX	Engineering Judgement	0	0	4.67
PM10-FIL	Engineering Judgement	0	0	0.06
PM25-FIL	Engineering Judgement	0	0	0.06
SO2	Engineering Judgement	0	0	0.0001
VOC	Engineering Judgement	0	0	0.18
100414	Engineering Judgement	0	0	0.0002
100425	Engineering Judgement	0	0	0.0001
107028	Engineering Judgement	0	0	0.0115
108883	Engineering Judgement	0	0	0.0014
1330207	Engineering Judgement	0	0	0.0004
67561	Engineering Judgement	0	0	0.0036
71432	Engineering Judgement	0	0	0.0029
7439976	Engineering Judgement	0	0	0
75070	Engineering Judgement	0	0	0.0114
50000	Engineering Judgement	0	0	0.0813
PM-CON	EPA Emission Factor	10.11	0	0.0146

# Facility Emission Detail

## Texas Eastern Transmission LP

Plant ID:1811700010

Report for 2023

Location: 11409 W SR 56,French Lick,474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

<b>Group ID: 004</b>		<b>Group Description:ENGINE 11404</b>	
<b>Percent Quarterly Throughput</b>			
<b>Winter: 16</b>	<b>Spring: 13</b>	<b>Summer: 38</b>	<b>Fall: 33</b>
<b>Days Per Week: 1</b>	<b>Weeks Per Year: 3</b>	<b>Hours Per Day: 2</b>	<b>Hours Per Year: 373</b>
<b>Process ID: 01</b>		<b>Process Description: ENGINE 11404</b>	
<b>SCC:</b>	20200202	<b>Stack:</b>	4
	Industrial	<b>Description:</b>	ENGINE 11404
	Natural Gas	<b>Stack Type:</b>	Vertical
	Reciprocating	<b>Height:</b>	24
<b>Heat Content:</b>	1020	<b>Diameter:</b>	1
<b>Sulfur Content:</b>	0	<b>Temperature:</b>	745
<b>Ash Content:</b>	0	<b>Velocity:</b>	192.58
<b>Throughput:</b>	3.232 Million Cubic Feet	<b>Gas Flow:</b>	9075
<b>Material:</b>	Natural Gas	<b>Input/Output:</b>	Process Material Used (Input)

<b>Pollutant</b>	<b>Emission Method</b>	<b>Emission Factor</b>	<b>Overall Ctrl Efficiency</b>	<b>Emissions(Tons)</b>
CO	Engineering Judgement	0	0	0.64
NOX	Engineering Judgement	0	0	5.23
PM10-FIL	Engineering Judgement	0	0	0.06
PM25-FIL	Engineering Judgement	0	0	0.06
SO2	Engineering Judgement	0	0	0.0002
VOC	Engineering Judgement	0	0	0.2
100414	Engineering Judgement	0	0	0.0002
100425	Engineering Judgement	0	0	0.0001
107028	Engineering Judgement	0	0	0.0128
108883	Engineering Judgement	0	0	0.0016
1330207	Engineering Judgement	0	0	0.0004
67561	Engineering Judgement	0	0	0.0041
71432	Engineering Judgement	0	0	0.0032
7439976	Engineering Judgement	0	0	0
75070	Engineering Judgement	0	0	0.0128
50000	Engineering Judgement	0	0	0.091
PM-CON	EPA Emission Factor	10.11	0	0.0163



# Facility Emission Detail

## Texas Eastern Transmission LP

Plant ID:1811700010

Report for 2023

Location: 11409 W SR 56,French Lick,474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

<b>Group ID: 005</b>		<b>Group Description:ENGINE 11405</b>			
<b>Percent Quarterly Throughput</b>					
<b>Winter: 9</b>		<b>Spring: 21</b>		<b>Summer: 37</b>	
				<b>Fall: 33</b>	
<b>Days Per Week: 1</b>		<b>Weeks Per Year: 4</b>		<b>Hours Per Day: 2</b>	
				<b>Hours Per Year: 526</b>	
<b>Process ID: 01</b>		<b>Process Description: ENGINE 11405</b>			
<b>SCC:</b>	20200202	<b>Stack:</b>	5		
	Industrial	<b>Description:</b>	ENGINE 11405		
	Natural Gas	<b>Stack Type:</b>	Vertical		
	Reciprocating	<b>Height:</b>	24		
<b>Heat Content:</b>	1020	<b>Diameter:</b>	1		
<b>Sulfur Content:</b>	0	<b>Temperature:</b>	745		
<b>Ash Content:</b>	0	<b>Velocity:</b>	192.58		
<b>Throughput:</b>	4.565 Million Cubic Feet	<b>Gas Flow:</b>	9075		
<b>Material:</b>	Natural Gas	<b>Input/Output:</b>	Process Material Used (Input)		
<b>Pollutant</b>	<b>Emission Method</b>	<b>Emission Factor</b>	<b>Overall Ctrl Efficiency</b>	<b>Emissions(Tons)</b>	
PM10-FIL	Engineering Judgement	0	0	0.09	
VOC	Engineering Judgement	0	0	0.28	
100425	Engineering Judgement	0	0	0.0001	
108883	Engineering Judgement	0	0	0.0022	
71432	Engineering Judgement	0	0	0.0045	
75070	Engineering Judgement	0	0	0.0181	
PM-CON	EPA Emission Factor	10.11	0	0.0231	
CO	Engineering Judgement	0	0	0.9	
NOX	Engineering Judgement	0	0	7.38	
SO2	Engineering Judgement	0	0	0.0002	
107028	Engineering Judgement	0	0	0.0181	
1330207	Engineering Judgement	0	0	0.0006	
50000	Engineering Judgement	0	0	0.129	
PM25-FIL	Engineering Judgement	0	0	0.09	
100414	Engineering Judgement	0	0	0.0003	
67561	Engineering Judgement	0	0	0.0058	
7439976	Engineering Judgement	0	0	0	

# Facility Emission Detail

## Texas Eastern Transmission LP

Plant ID: 1811700010

Report for 2023

Location: 11409 W SR 56, French Lick, 474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

<b>Group ID: 006</b>		<b>Group Description: ENGINE 11406</b>	
<b>Percent Quarterly Throughput</b>			
Winter: 0	Spring: 48	Summer: 52	Fall: 0
Days Per Week: 1	Weeks Per Year: 3	Hours Per Day: 1	Hours Per Year: 359
<b>Process ID: 01</b>		<b>Process Description: ENGINE 11406</b>	
<b>SCC:</b>	20200202	<b>Stack:</b>	6
	Industrial	<b>Description:</b>	ENGINE 11406
	Natural Gas	<b>Stack Type:</b>	Vertical
	Reciprocating	<b>Height:</b>	24
<b>Heat Content:</b>	1020	<b>Diameter:</b>	1
<b>Sulfur Content:</b>	0	<b>Temperature:</b>	745
<b>Ash Content:</b>	0	<b>Velocity:</b>	192.58
<b>Throughput:</b>	3.089 Million Cubic Feet	<b>Gas Flow:</b>	9075
<b>Material:</b>	Natural Gas	<b>Input/Output:</b>	Process Material Used (Input)

Pollutant	Emission Method	Emission Factor	Overall Ctrl Efficiency	Emissions(Tons)
CO	Engineering Judgement	0	0	0.61
PM10-FIL	Engineering Judgement	0	0	0.06
SO2	Engineering Judgement	0	0	0.0001
100425	Engineering Judgement	0	0	0.0001
108883	Engineering Judgement	0	0	0.0015
67561	Engineering Judgement	0	0	0.0039
75070	Engineering Judgement	0	0	0.0122
PM-CON	EPA Emission Factor	10.11	0	0.0156
PM25-FIL	Engineering Judgement	0	0	0.06
VOC	Engineering Judgement	0	0	0.19
1330207	Engineering Judgement	0	0	0.0004
71432	Engineering Judgement	0	0	0.0031
NOX	Engineering Judgement	0	0	4.99
100414	Engineering Judgement	0	0	0.0002
107028	Engineering Judgement	0	0	0.0123
7439976	Engineering Judgement	0	0	0
50000	Engineering Judgement	0	0	0.087

# Facility Emission Detail

## Texas Eastern Transmission LP

Plant ID:1811700010

Report for 2023

Location: 11409 W SR 56,French Lick,474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

<b>Group ID: 007</b>		<b>Group Description:ENGINE 11407</b>		
<b>Percent Quarterly Throughput</b>				
<b>Winter: 0</b>	<b>Spring: 15</b>	<b>Summer: 44</b>	<b>Fall: 41</b>	
<b>Days Per Week: 1</b>	<b>Weeks Per Year: 2</b>	<b>Hours Per Day: 1</b>	<b>Hours Per Year: 259</b>	
<b>Process ID: 01</b>		<b>Process Description: ENGINE 11407</b>		
<b>SCC:</b>	20200202	<b>Stack:</b>	7	
	Industrial	<b>Description:</b>	ENGINE 11407	
	Natural Gas	<b>Stack Type:</b>	Vertical	
	Reciprocating	<b>Height:</b>	24	
<b>Heat Content:</b>	1020	<b>Diameter:</b>	1	
<b>Sulfur Content:</b>	0	<b>Temperature:</b>	745	
<b>Ash Content:</b>	0	<b>Velocity:</b>	192.58	
<b>Throughput:</b>	2.252 Million Cubic Feet	<b>Gas Flow:</b>	9075	
<b>Material:</b>	Natural Gas	<b>Input/Output:</b>	Process Material Used (Input)	
<b>Pollutant</b>	<b>Emission Method</b>	<b>Emission Factor</b>	<b>Overall Ctrl Efficiency</b>	<b>Emissions(Tons)</b>
PM10-FIL	Engineering Judgement	0	0	0.04
SO2	Engineering Judgement	0	0	0.0001
100414	Engineering Judgement	0	0	0.0001
108883	Engineering Judgement	0	0	0.0011
67561	Engineering Judgement	0	0	0.0028
7439976	Engineering Judgement	0	0	0
PM-CON	EPA Emission Factor	10.11	0	0.0114
CO	Engineering Judgement	0	0	0.44
VOC	Engineering Judgement	0	0	0.14
100425	Engineering Judgement	0	0	0.0001
71432	Engineering Judgement	0	0	0.0022
75070	Engineering Judgement	0	0	0.0089
NOX	Engineering Judgement	0	0	3.64
PM25-FIL	Engineering Judgement	0	0	0.04
107028	Engineering Judgement	0	0	0.0089
1330207	Engineering Judgement	0	0	0.0003
50000	Engineering Judgement	0	0	0.0634

**Texas Eastern Transmission LP**

Plant ID:1811700010

Report for 2023

Location: 11409 W SR 56,French Lick,474329753

NAICS: 48621 Pipeline Transportation of Natural Gas

<b>Group ID: 008</b>		<b>Group Description:FUGITIVE EMISSIONS</b>	
<b>Percent Quarterly Throughput</b>			
Winter: 25	Spring: 25	Summer: 25	Fall: 25
Days Per Week: 7	Weeks Per Year: 52	Hours Per Day: 24	Hours Per Year: 8760
<b>Process ID: P</b>		<b>Process Description: Fugitive Emissions</b>	
<b>SCC:</b>	31088811	<b>Stack:</b>	8
	Oil and Gas Production	<b>Description:</b>	Fugitive Emissions
	Fugitive Emissions	<b>Stack Type:</b>	Fugitive
	Fugitive Emissions	<b>Height:</b>	0
<b>Heat Content:</b>	1020	<b>Diameter:</b>	0
<b>Sulfur Content:</b>	0	<b>Temperature:</b>	0
<b>Ash Content:</b>	0	<b>Velocity:</b>	0
<b>Throughput:</b>	1.8 Million Standard Cubic Feet	<b>Gas Flow:</b>	0
<b>Material:</b>	Product	<b>Input/Output:</b>	Process Material Produced (Output)

<b>Pollutant</b>	<b>Emission Method</b>	<b>Emission Factor</b>	<b>Overall Ctrl Efficiency</b>	<b>Emissions(Tons)</b>
100414	Engineering Judgement	0	0	0.033
108883	Engineering Judgement	0	0	0.312
VOC	Engineering Judgement	0	0	8.21
71432	Engineering Judgement	0	0	0.11
1330207	Engineering Judgement	0	0	0.426