UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 17661

Inspector's Name:	Brandon Blystone
Date:	**May 28, 2024**
Time In:	10:30
Time Out:	11:15
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME	FACILITY ADDRESS *(number and street)*			
Warsaw BP	617 South Buffalo Street			
ADDRESS *(line 2)*	**CITY**	**STATE**	**ZIP CODE**	**COUNTY**
	Warsaw	IN	46580	Kosciusko

UST OWNER

UST Owner Name (If in Individual Capacity)	BUSINESS ID *(From the Secretary of State)*
Good Oil Company Inc	197612-013

PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX
Mr.	Don	A	Good	

TELEPHONE NUMBER	EMAIL ADDRESS
(574) 946-4863	deangood@goodoilcompany.com

UST OPERATOR

UST Operator Name (If in Individual Capacity)	BUSINESS ID *(From the Secretary of State)*
Good Oil Company Inc	197612-013

PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX
Mr.	Dean		Good	

TELEPHONE NUMBER	EMAIL ADDRESS
(574) 946-4863	deangood@goodoilcompany.com

PROPERTY OWNER

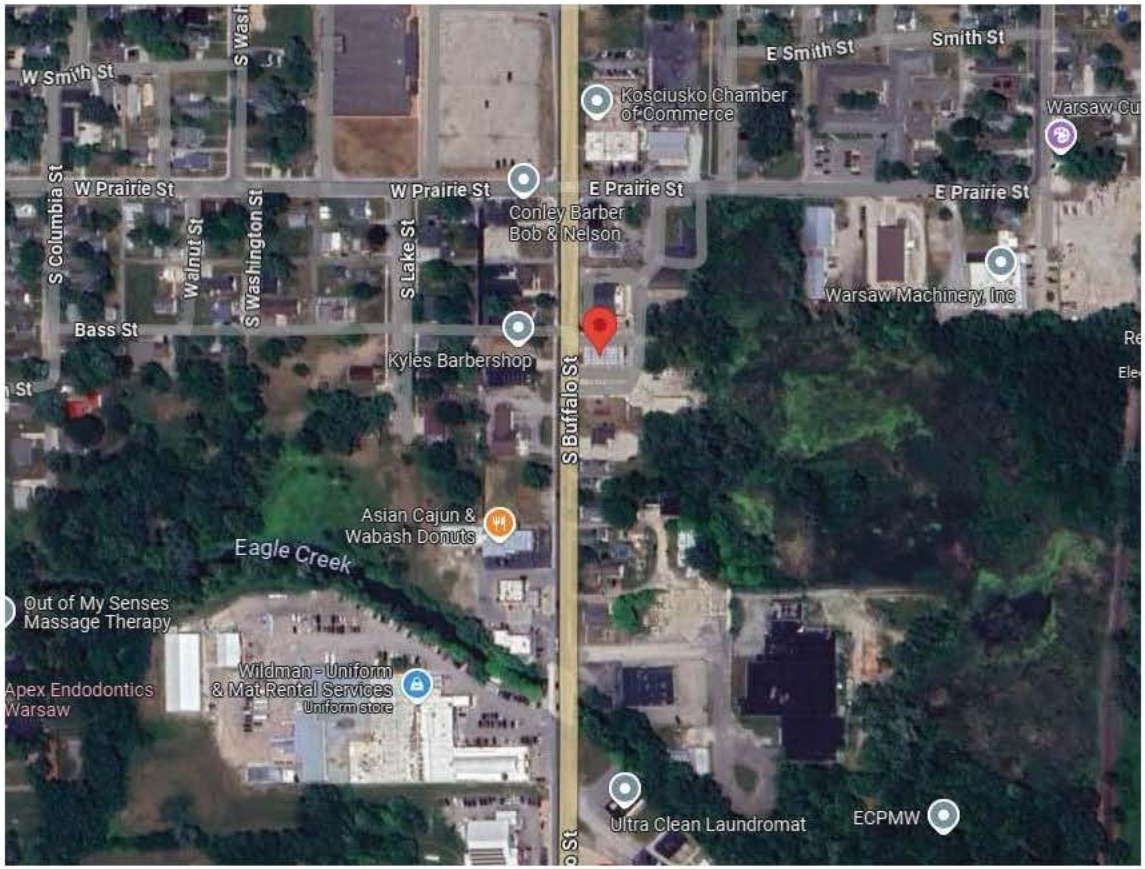
UST Property Owner Name (If in Individual Capacity)	BUSINESS ID *(From the Secretary of State)*
Good Oil Company Inc	197612-013

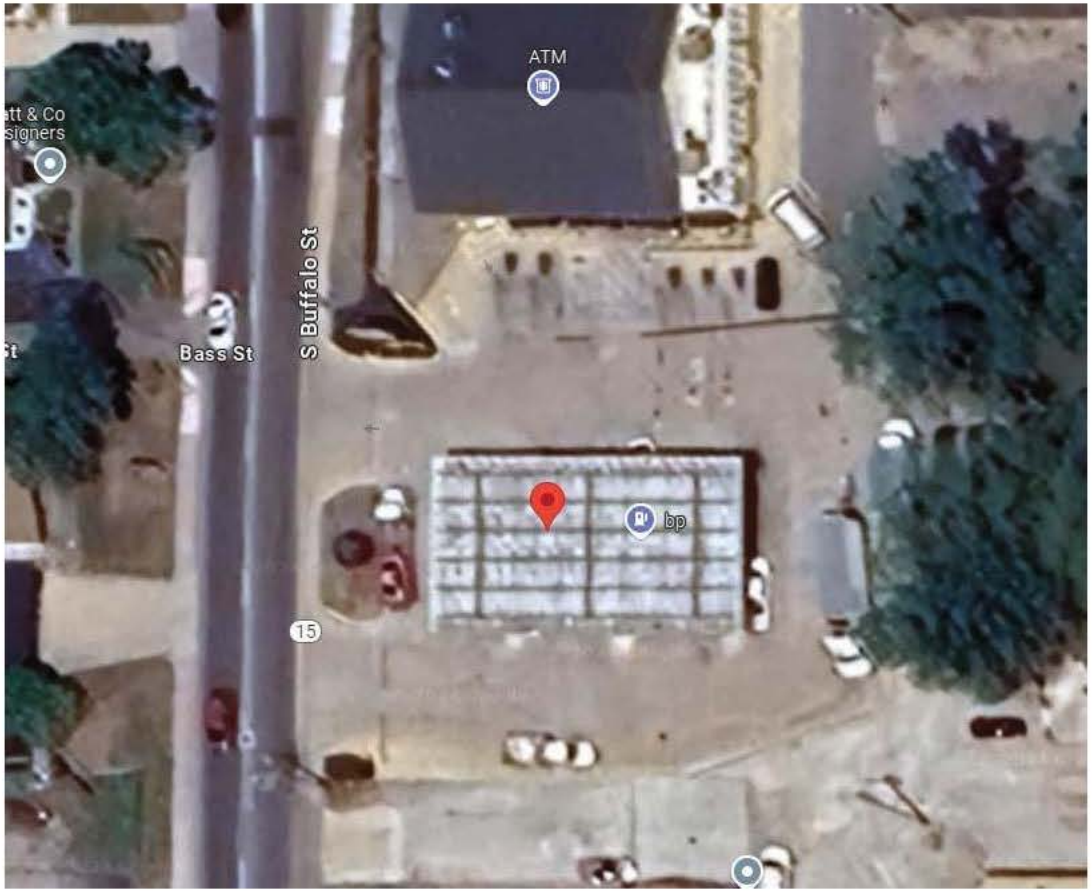
PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX
Mr.	Don	A	Good	

TELEPHONE NUMBER	EMAIL ADDRESS
(574) 946-4863	deangood@goodoilcompany.com

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	X	YES		NO					UNK
O/O is in compliance with reporting & record keeping requirements	X	YES		NO					UNK
O/O is in compliance with release reporting or investigation	X	YES		NO		N/A			UNK
O/O is in compliance with all UST closure requirements	X	YES		NO		N/A			UNK
O/O has met all financial responsibility requirements	X	YES		NO		N/A			UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met	X	YES		NO		N/A			UNK
40 CFR 280, Subpart B installation and upgrade requirements met		YES	X	NO					UNK
UNL spill bucket full of fuel									
40 CFR 280, Subpart C spill/overfill control requirements met	X	YES		NO		N/A			UNK
40 CFR 280, Subpart C compatibility requirements met	X	YES		NO		N/A			UNK
40 CFR 280, Subpart C O&M and testing requirements met	X	YES		NO					UNK
40 CFR 280, Subpart D release detection requirements met		YES	X	NO					UNK
Leak detector testing									
40 CFR 280, Subpart J operator training requirements met	X	YES		NO					UNK

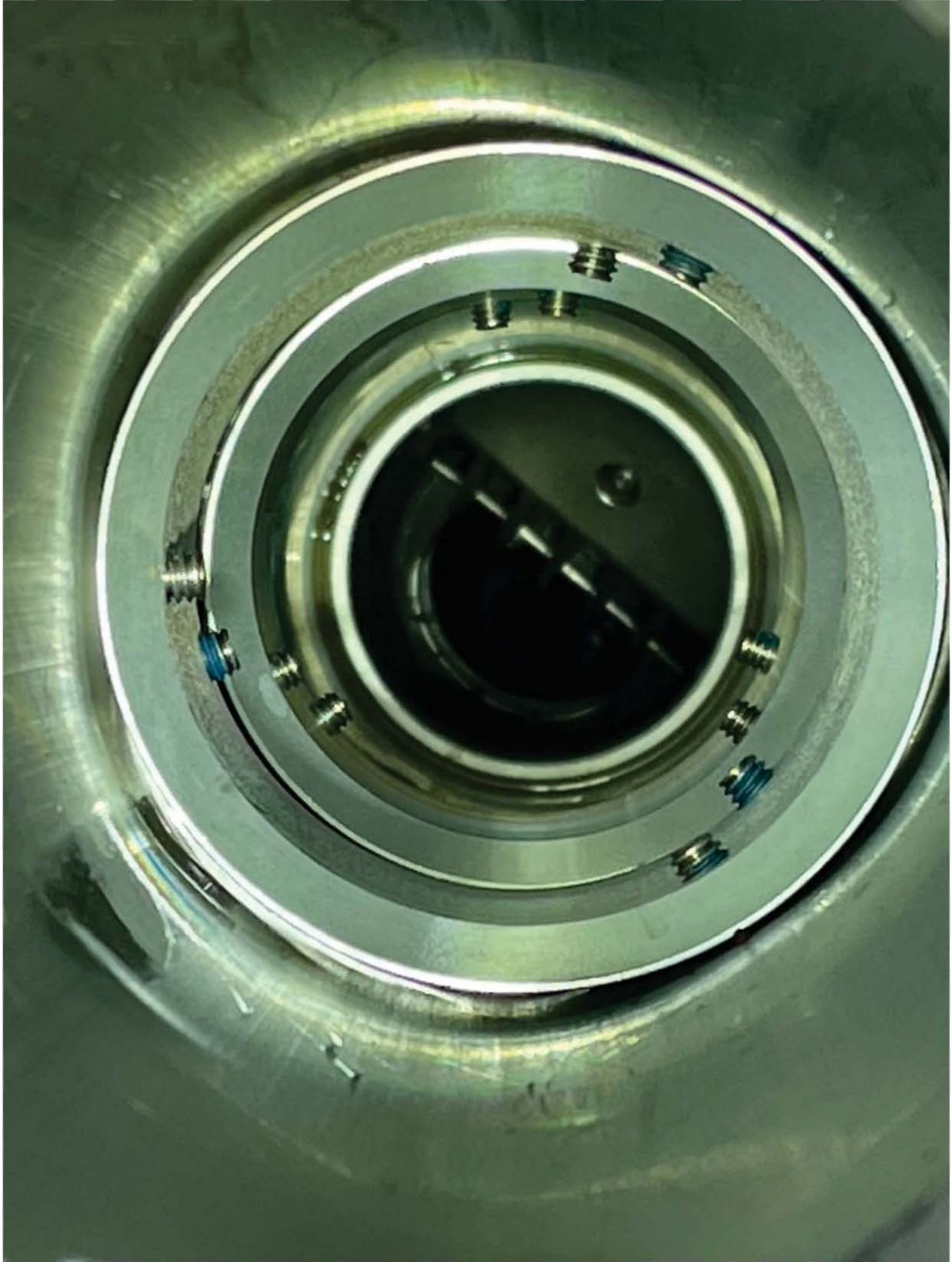

W Smith St
S Wash
E Smith St
Smith St
Kosciusko Chamber of Commerce
Warsaw Cu
S Columbia St
W Prairie St
W Prairie St
E Prairie St
E Prairie St
Walnut St
S Washington St
S Lake St
Conley Barber Bob & Nelson
Warsaw Machinery Inc
Bass St
Kyles Barbershop
S Buffalo St
Asian Cajun & Wabash Donuts
Eagle Creek
Out of My Senses Massage Therapy
Apex Endodontics Warsaw
Wildman - Uniform & Mat Rental Services
Uniform store
Ultra Clean Laundromat
ECPMW

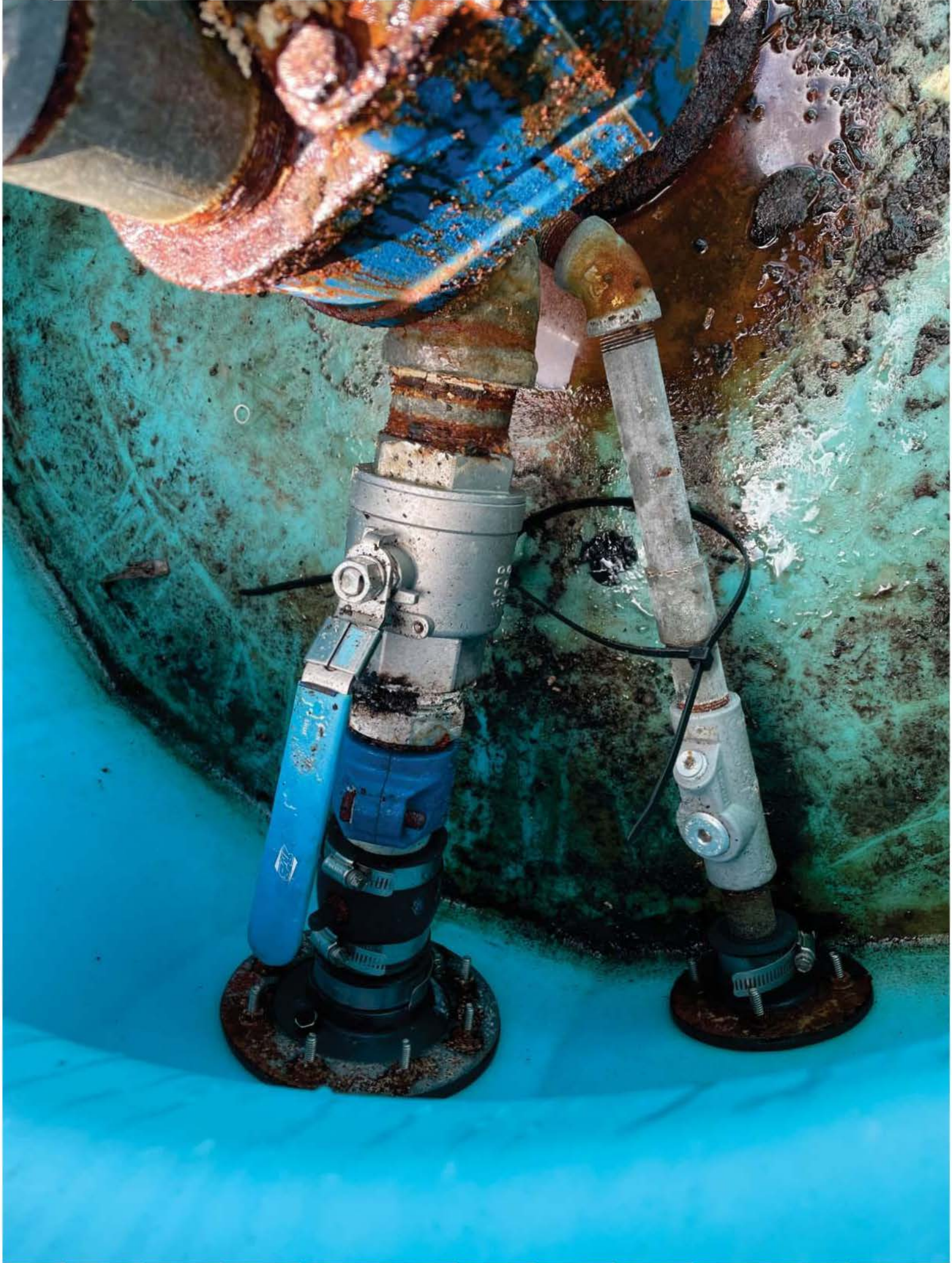

ATM
tt & Co
signers
Bass St
S Buffalo St
bp
15


GOODY
GMC


IDEM


EASY EXIT TO
PRAIRIE ST.






OPW
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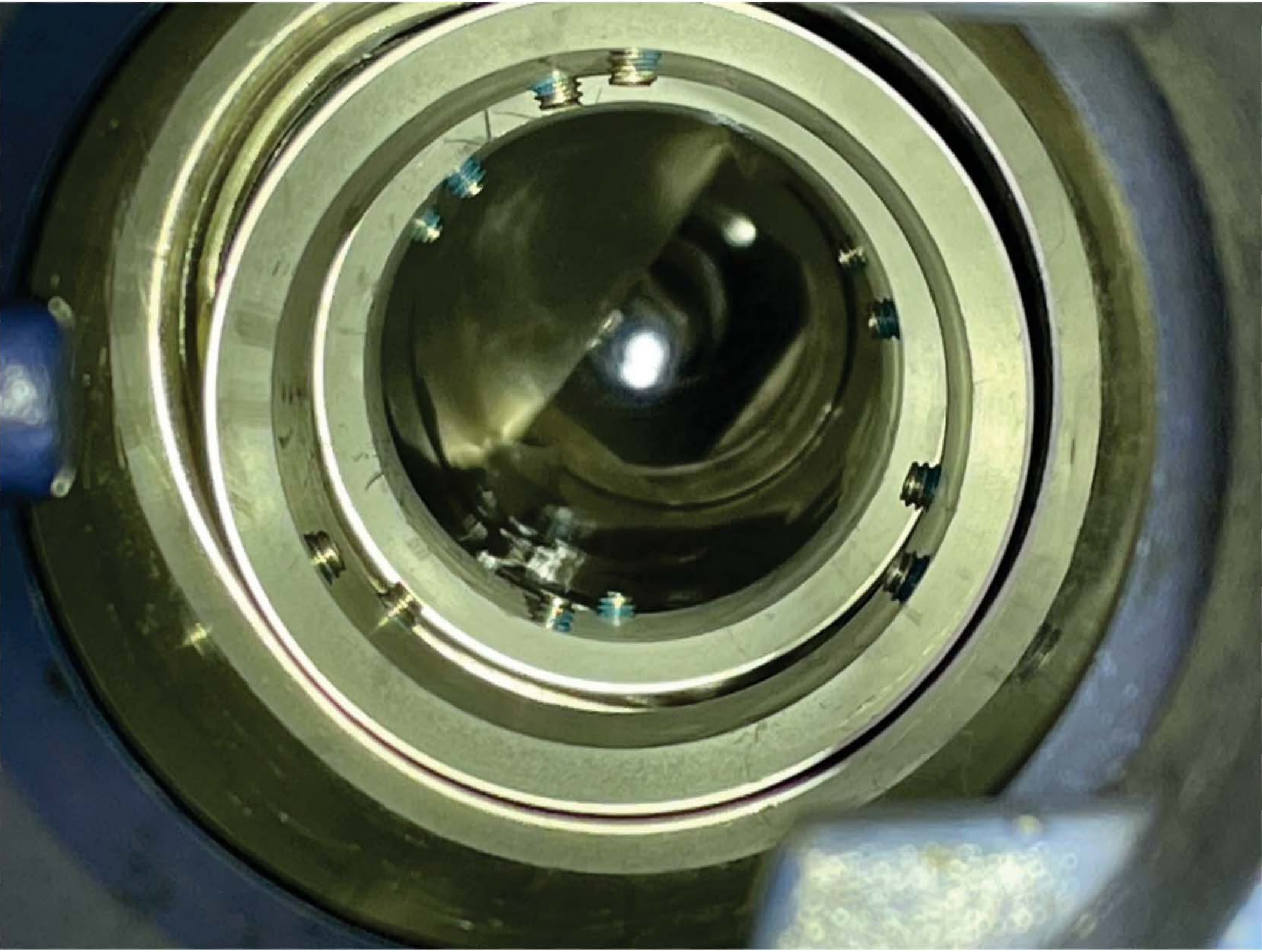
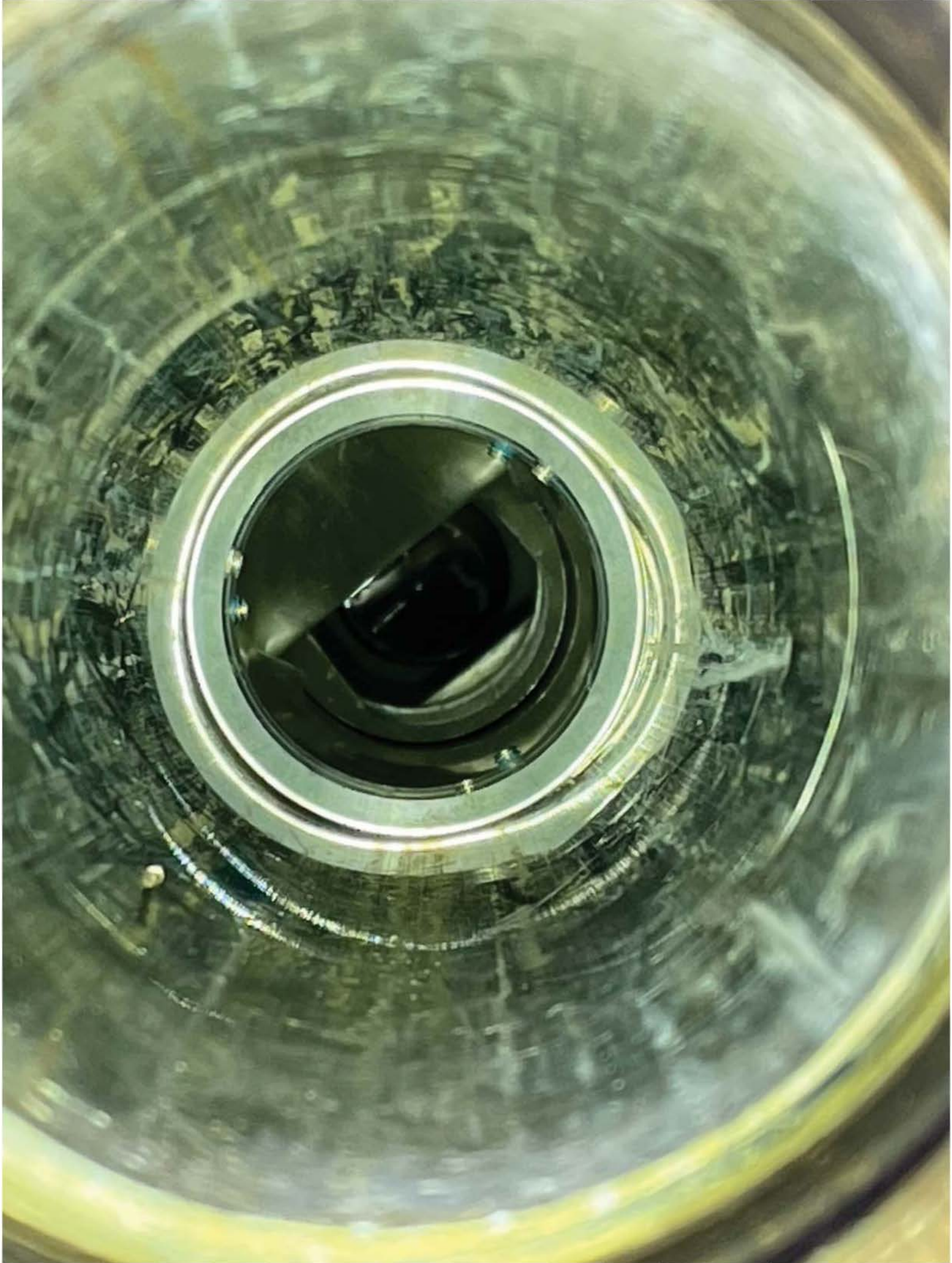
SERIES

GAL. BELLOW. COMPOSI

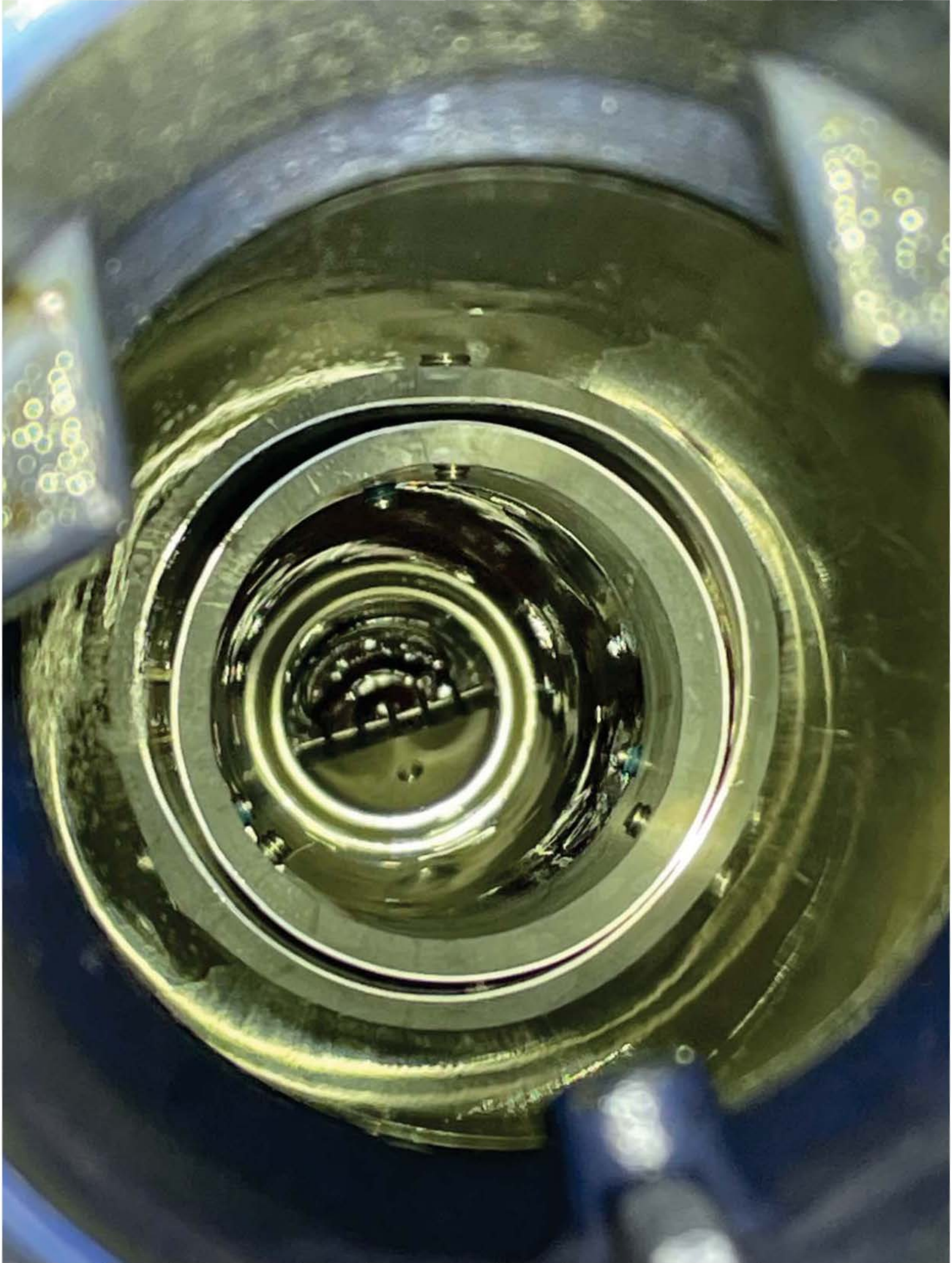
DATE MFG.

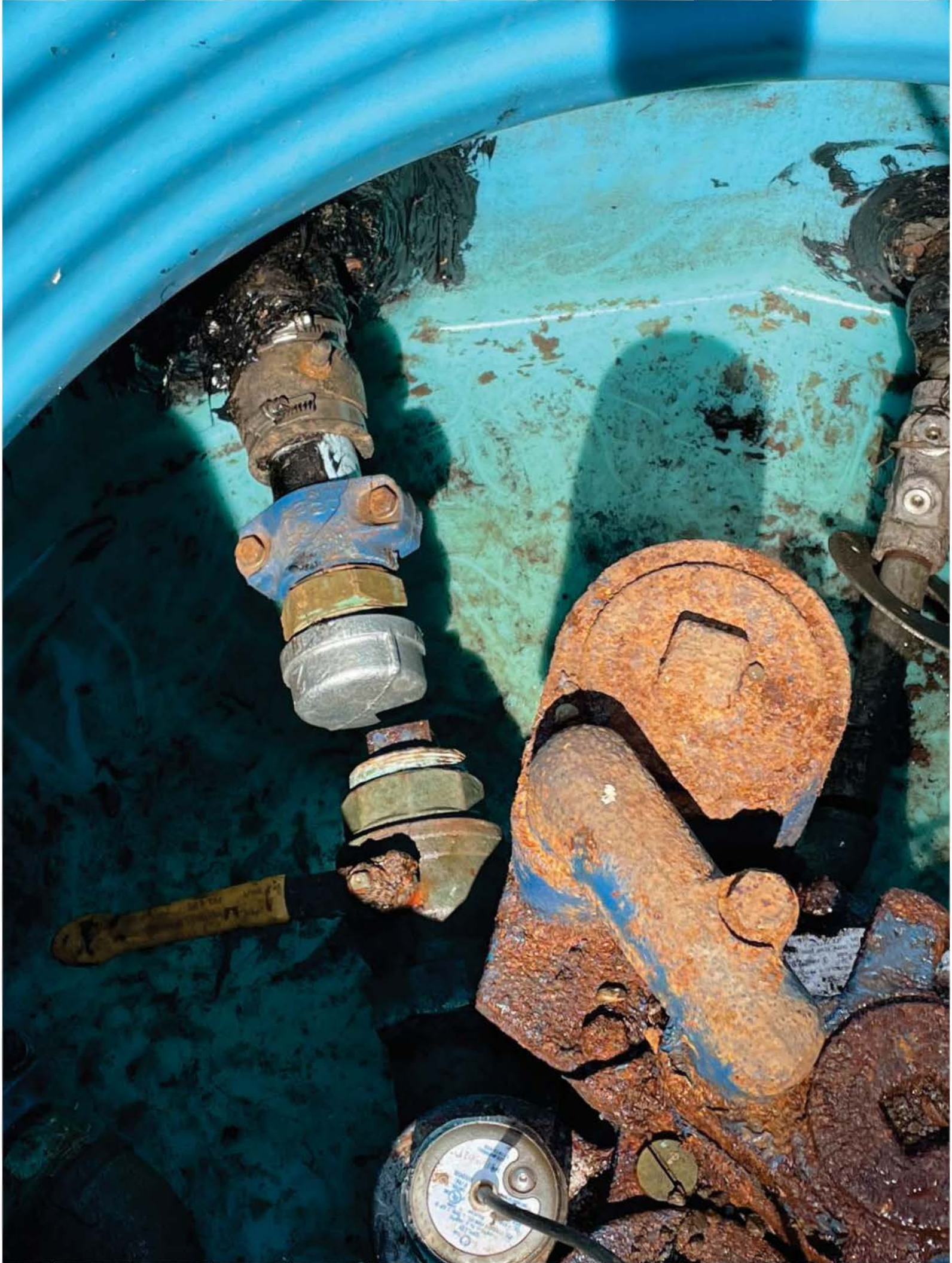

DATE MFG.

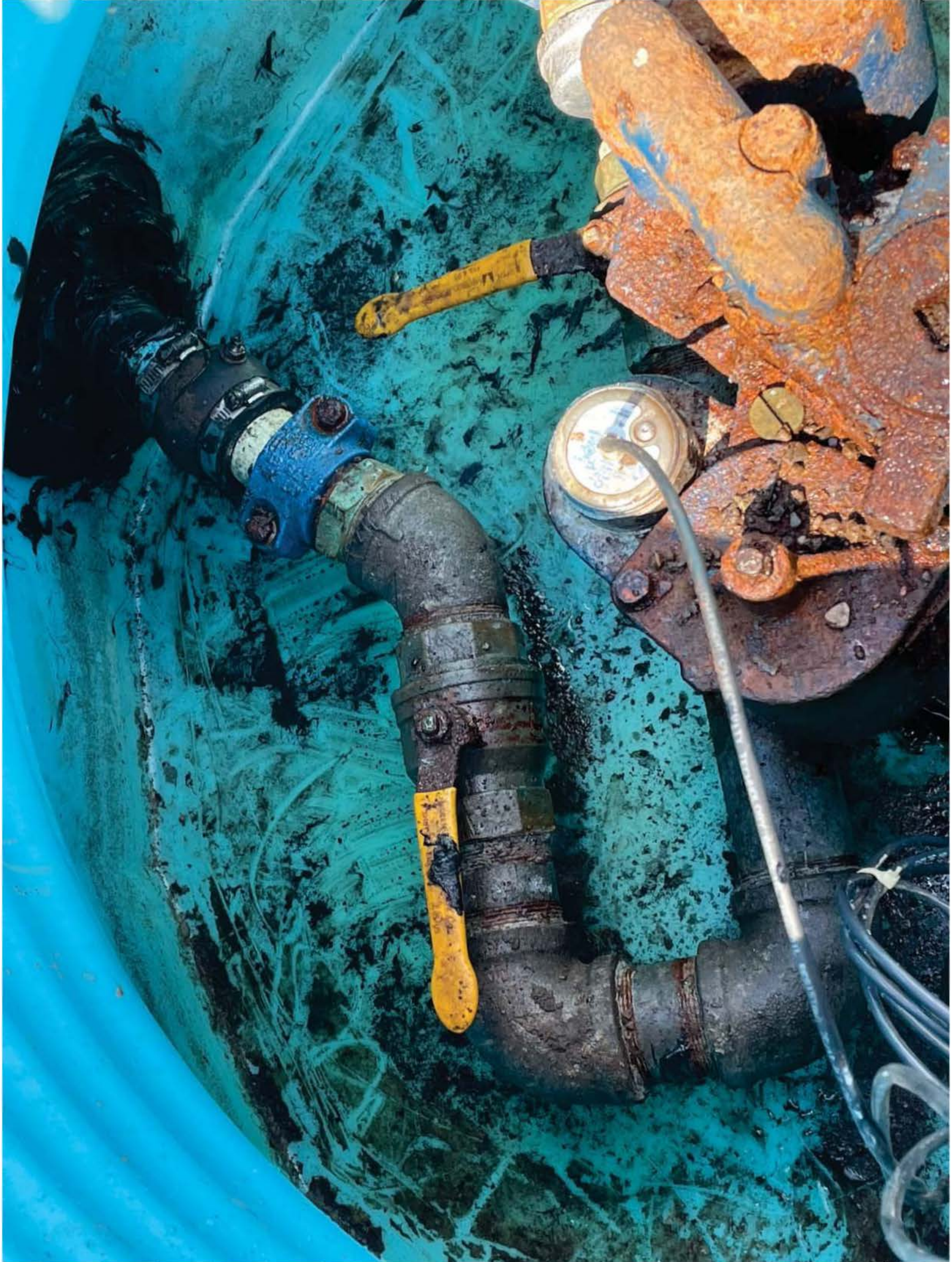




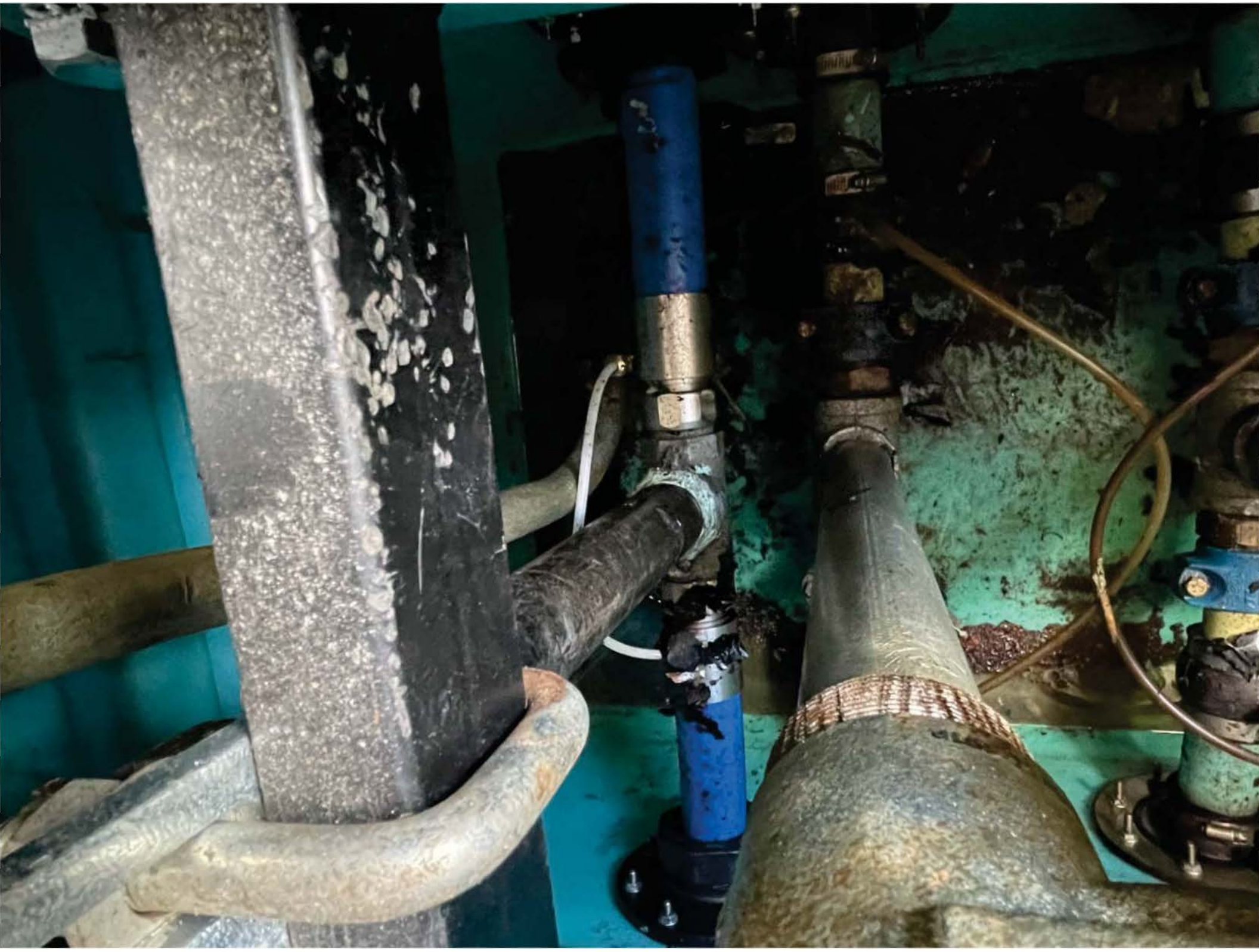

EMCO








bp
stop engine no smoking 2
300 miles farther
bp diesel
2
Invigorate
1
2
EASY EXIT TO
PRAIRIE ST.




bp
4 stop engine no smoking
300 miles farther
diesel
4
Invigorate

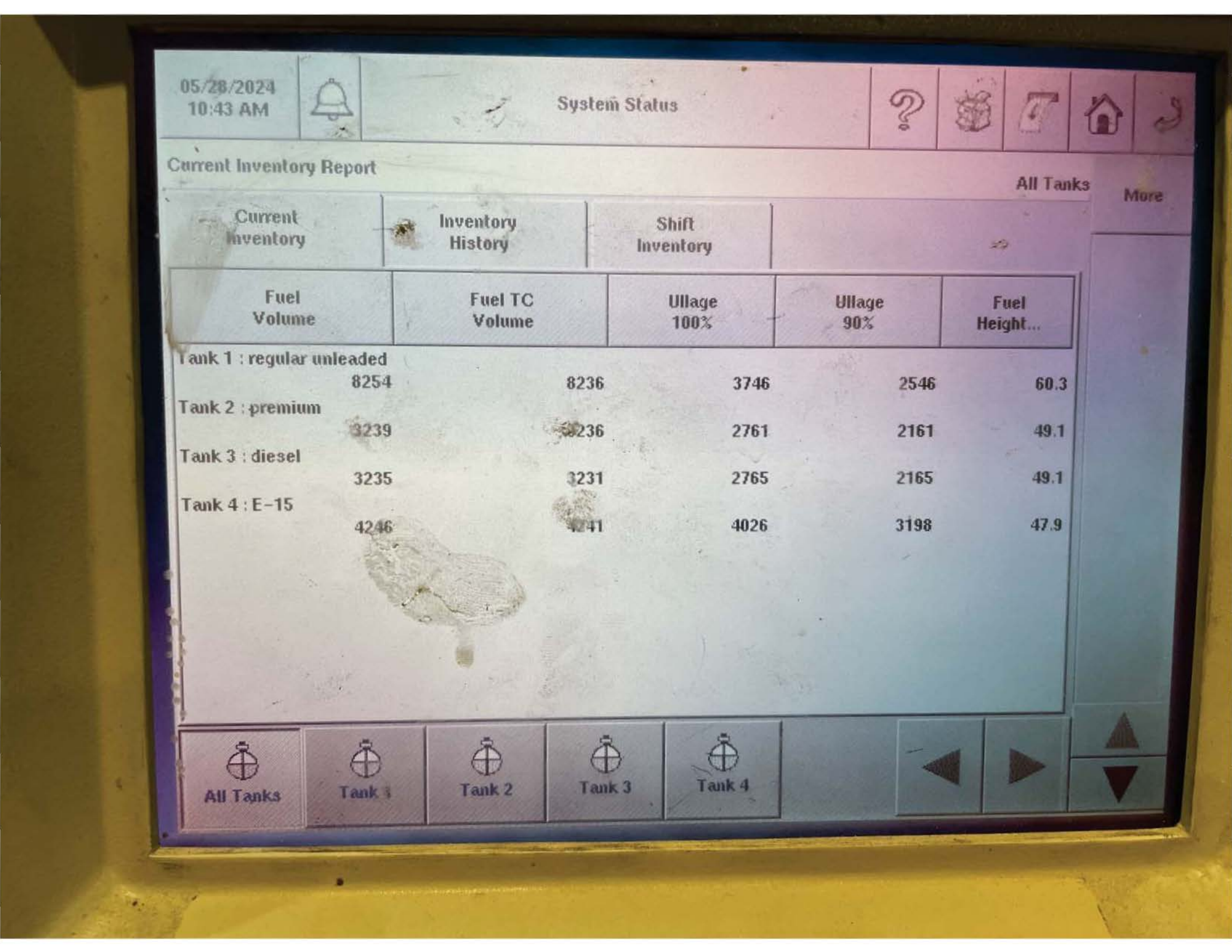

bp
stop engine no smoking 7
300 miles farther
7
regular
93
87
89
88
Invigorate


bp
5 stop engine no smoking
300 miles farther
5
Invigorate
bp


bp
stop engine no smoking 10
300 miles farther
10
Gallons
WARNING
4X4
Invigorate


bp
12 stop engine no smoking
300 miles farther
12
WARNING
regular
88
87
89
93
Invigorate


TLS-450
VEEDER-ROOT


05/28/2024
10:43 AM
System Status
Current Inventory Report
All Tanks
More
Current Inventory
Inventory History
Shift Inventory
Fuel Volume
Fuel TC Volume
Ullage 100%
Ullage 90%
Fuel Height...
Tank 1 : regular unleaded
8254
8236
3746
2546
60.3
Tank 2 : premium
3239
3236
2761
2161
49.1
Tank 3 : diesel
3235
3231
2765
2165
49.1
Tank 4 : E-15
4246
4241
4026
3198
47.9
All Tanks
Tank 1
Tank 2
Tank 3
Tank 4

#22 Goods Frankfort South Jackson - BP - KF NULL

#24 Goods Frankfort South Columbia - BP - KF NULL

#51 Marion Petroleum Inc - Marathon - CI NULL

MUNCIE

#48 Marion Pantry (DIYA) - Marathon - KF NULL

SOUTH BEND

#1 PNA Express (LaCrosse) - *BP Cut back 300 - CI*

#151 Western Phillips - P66 - CI*

#3 Bajwa Gas N Go [formerly Tysens] - BP - KF

#61 MSB Petroleum (Koontz Lake) - Marathon - KF

#96 University - Marathon - KF

WHITING

#76 DB Petroleum Inc - Marathon - CI*

Reports

#95 Warsaw - BP - KF Records

4/15/2023 | 4/15/2024 | Refresh

Site Reports ▾

Tank Leak | Line Leak | **Sensors** | CSLD

1 NoLead STP Sump: External Input: Other

Start	End	Duration (D.H:M)	Status
Apr 9 12:10 am	still active	unknown	Input Normal
Apr 2 12:25 am	Apr 9 12:10 am	6.23:45	Input Normal
Mar 26 12:07 am	Apr 2 12:25 am	7.00:17	Input Normal
Mar 19 12:08 am	Mar 26 12:07 am	6.23:58	Input Normal
Mar 12 12:19 am	Mar 19 12:08 am	6.23:49	Input Normal
Mar 5 12:08 am	Mar 12 12:19 am	6.23:10	Input Normal
Feb 27 12:07 am	Mar 5 12:08 am	7.00:00	Input Normal
Feb 20 12:04 am	Feb 27 12:07 am	7.00:02	Input Normal

Start	End	Duration (D.H:M)	Status
Feb 13 12:24 am	Feb 20 12:04 am	6.23:39	Input Normal
Feb 6 12:09 am	Feb 13 12:24 am	7.00:15	Input Normal
Jan 30 12:19 am	Feb 6 12:09 am	6.23:50	Input Normal
Jan 23 12:20 am	Jan 30 12:19 am	6.23:58	Input Normal
Jan 16 12:25 am	Jan 23 12:20 am	6.23:55	Input Normal
Jan 9 12:27 am	Jan 16 12:25 am	6.23:57	Input Normal
Jan 2 12:02 am	Jan 9 12:27 am	7.00:25	Input Normal
Dec 26 12:08 am	Jan 2 12:02 am	6.23:54	Input Normal
Dec 19 12:17 am	Dec 26 12:08 am	6.23:50	Input Normal
Dec 12 12:25 am	Dec 19 12:17 am	6.23:52	Input Normal
Dec 5 12:16 am	Dec 12 12:25 am	7.00:08	Input Normal
Nov 28 12:02 am	Dec 5 12:16 am	7.00:14	Input Normal
Nov 21 12:02 am	Nov 28 12:02 am	7.00:00	Input Normal
Nov 14 12:10 am	Nov 21 12:02 am	6.23:51	Input Normal
Nov 7 12:24 am	Nov 14 12:10 am	6.23:46	Input Normal
Oct 31 12:25 am	Nov 7 12:24 am	7.00:58	Input Normal
Oct 24 12:11 am	Oct 31 12:25 am	7.00:13	Input Normal
Oct 17 12:21 am	Oct 24 12:11 am	6.23:49	Input Normal
Oct 10 12:06 am	Oct 17 12:21 am	7.00:14	Input Normal
Oct 3 12:55 am	Oct 10 12:06 am	6.23:11	Input Normal
Sep 26 12:15 am	Oct 3 12:55 am	7.00:40	Input Normal
Sep 19 12:10 am	Sep 26 12:15 am	7.00:05	Input Normal
Sep 12 12:05 am	Sep 19 12:10 am	7.00:04	Input Normal
Sep 5 12:08 am	Sep 12 12:05 am	6.23:57	Input Normal
Aug 29 12:21 am	Sep 5 12:08 am	6.23:47	Input Normal

Start	End	Duration (D.H:M)	Status
Aug 22 12:15 am	Aug 29 12:21 am	7.00:05	Input Normal
Aug 15 12:11 am	Aug 22 12:15 am	7.00:03	Input Normal
Aug 8 12:10 am	Aug 15 12:11 am	7.00:00	Input Normal
Aug 1 12:00 am	Aug 8 12:10 am	7.00:10	Input Normal
Jul 25 12:20 am	Aug 1 12:00 am	6.23:39	Input Normal
Jul 18 12:22 am	Jul 25 12:20 am	6.23:58	Input Normal
Jul 11 12:12 am	Jul 18 12:22 am	7.00:09	Input Normal
Jul 4 12:14 am	Jul 11 12:12 am	6.23:58	Input Normal
Jun 27 12:16 am	Jul 4 12:14 am	6.23:58	Input Normal
Jun 20 12:13 am	Jun 27 12:16 am	7.00:02	Input Normal
Jun 13 12:16 am	Jun 20 12:13 am	6.23:57	Input Normal
Jun 6 12:13 am	Jun 13 12:16 am	7.00:03	Input Normal
May 30 12:19 am	Jun 6 12:13 am	6.23:53	Input Normal
May 23 12:09 am	May 30 12:19 am	7.00:10	Input Normal
May 16 12:23 am	May 23 12:09 am	6.23:45	Input Normal
May 9 12:05 am	May 16 12:23 am	7.00:18	Input Normal
May 2 12:07 am	May 9 12:05 am	6.23:58	Input Normal
Apr 25 12:03 am	May 2 12:07 am	7.00:03	Input Normal
Apr 18 12:13 am	Apr 25 12:03 am	6.23:49	Input Normal

1 unlead stp sump: MAG: Discriminating

Start	End	Duration (D.H:M)	Status
Apr 15 12:07 am	still active	unknown	Sensor Normal
Apr 8 12:10 am	Apr 15 12:07 am	6.23:57	Sensor Normal
Apr 1 12:25 am	Apr 8 12:10 am	6.23:44	Sensor Normal
Mar 25 12:12 am	Apr 1 12:25 am	7.00:12	Sensor Normal

Start	End	Duration (D.H:M)	Status
Mar 18 12:54 pm	Mar 25 12:12 am	6.11:18	Sensor Normal
Mar 14 6:05 pm	Mar 18 12:54 pm	3.18:49	Sensor Fuel Alarm
Mar 13 12:16 am	Mar 14 6:05 pm	1.17:48	Sensor Normal
Mar 6 12:04 am	Mar 13 12:16 am	6.23:12	Sensor Normal
Feb 28 12:07 am	Mar 6 12:04 am	6.23:56	Sensor Normal
Feb 21 12:06 am	Feb 28 12:07 am	7.00:01	Sensor Normal
Feb 14 12:01 am	Feb 21 12:06 am	7.00:05	Sensor Normal
Feb 7 12:10 am	Feb 14 12:01 am	6.23:50	Sensor Normal
Jan 31 12:17 am	Feb 7 12:10 am	6.23:53	Sensor Normal
Jan 24 12:19 am	Jan 31 12:17 am	6.23:57	Sensor Normal
Jan 17 12:24 am	Jan 24 12:19 am	6.23:55	Sensor Normal
Jan 10 12:29 am	Jan 17 12:24 am	6.23:54	Sensor Normal
Jan 3 12:00 am	Jan 10 12:29 am	7.00:29	Sensor Normal
Dec 27 12:07 am	Jan 3 12:00 am	6.23:52	Sensor Normal
Dec 20 12:14 am	Dec 27 12:07 am	6.23:53	Sensor Normal
Dec 13 12:19 am	Dec 20 12:14 am	6.23:55	Sensor Normal
Dec 6 12:10 am	Dec 13 12:19 am	7.00:08	Sensor Normal
Nov 29 12:25 am	Dec 6 12:10 am	6.23:45	Sensor Normal
Nov 22 12:29 am	Nov 29 12:25 am	6.23:55	Sensor Normal
Nov 15 12:05 am	Nov 22 12:29 am	7.00:24	Sensor Normal
Nov 8 12:18 am	Nov 15 12:05 am	6.23:46	Sensor Normal
Nov 1 12:17 am	Nov 8 12:18 am	7.01:01	Sensor Normal
Oct 25 12:03 am	Nov 1 12:17 am	7.00:14	Sensor Normal
Oct 18 12:14 am	Oct 25 12:03 am	6.23:48	Sensor Normal
Oct 11 12:28 am	Oct 18 12:14 am	6.23:46	Sensor Normal

Start	End	Duration (D.H:M)	Status
Oct 4 12:19 am	Oct 11 12:28 am	7.00:09	Sensor Normal
Sep 27 12:05 am	Oct 4 12:19 am	7.00:13	Sensor Normal
Sep 20 12:03 am	Sep 27 12:05 am	7.00:01	Sensor Normal
Sep 13 12:00 am	Sep 20 12:03 am	7.00:03	Sensor Normal
Sep 6 12:03 am	Sep 13 12:00 am	6.23:57	Sensor Normal
Aug 30 12:22 am	Sep 6 12:03 am	6.23:41	Sensor Normal
Aug 23 11:02 pm	Aug 30 12:22 am	6.01:19	Sensor Normal

2 PNL STP Sump: External Input: Other

Start	End	Duration (D.H:M)	Status
Apr 9 12:10 am	still active	unknown	Input Normal
Apr 2 12:25 am	Apr 9 12:10 am	6.23:45	Input Normal
Mar 26 12:07 am	Apr 2 12:25 am	7.00:17	Input Normal
Mar 19 12:08 am	Mar 26 12:07 am	6.23:58	Input Normal
Mar 12 12:19 am	Mar 19 12:08 am	6.23:49	Input Normal
Mar 5 12:08 am	Mar 12 12:19 am	6.23:10	Input Normal
Feb 27 12:07 am	Mar 5 12:08 am	7.00:00	Input Normal
Feb 20 12:04 am	Feb 27 12:07 am	7.00:02	Input Normal
Feb 13 12:24 am	Feb 20 12:04 am	6.23:39	Input Normal
Feb 6 12:09 am	Feb 13 12:24 am	7.00:15	Input Normal
Jan 30 12:19 am	Feb 6 12:09 am	6.23:50	Input Normal
Jan 23 12:20 am	Jan 30 12:19 am	6.23:58	Input Normal
Jan 16 12:25 am	Jan 23 12:20 am	6.23:55	Input Normal
Jan 9 12:27 am	Jan 16 12:25 am	6.23:57	Input Normal
Jan 2 12:02 am	Jan 9 12:27 am	7.00:25	Input Normal
Dec 26 12:08 am	Jan 2 12:02 am	6.23:54	Input Normal

Start	End	Duration (D.H:M)	Status
Dec 19 12:17 am	Dec 26 12:08 am	6.23:50	Input Normal
Dec 12 12:25 am	Dec 19 12:17 am	6.23:52	Input Normal
Dec 5 12:16 am	Dec 12 12:25 am	7.00:08	Input Normal
Nov 28 12:02 am	Dec 5 12:16 am	7.00:14	Input Normal
Nov 21 12:02 am	Nov 28 12:02 am	7.00:00	Input Normal
Nov 14 12:10 am	Nov 21 12:02 am	6.23:51	Input Normal
Nov 7 12:24 am	Nov 14 12:10 am	6.23:46	Input Normal
Oct 31 12:25 am	Nov 7 12:24 am	7.00:58	Input Normal
Oct 24 12:11 am	Oct 31 12:25 am	7.00:13	Input Normal
Oct 17 12:21 am	Oct 24 12:11 am	6.23:49	Input Normal
Oct 10 12:06 am	Oct 17 12:21 am	7.00:14	Input Normal
Oct 3 12:55 am	Oct 10 12:06 am	6.23:11	Input Normal
Sep 26 12:15 am	Oct 3 12:55 am	7.00:40	Input Normal
Sep 19 12:10 am	Sep 26 12:15 am	7.00:05	Input Normal
Sep 12 12:05 am	Sep 19 12:10 am	7.00:04	Input Normal
Sep 5 12:08 am	Sep 12 12:05 am	6.23:57	Input Normal
Aug 29 12:21 am	Sep 5 12:08 am	6.23:47	Input Normal
Aug 22 12:15 am	Aug 29 12:21 am	7.00:05	Input Normal
Aug 15 12:11 am	Aug 22 12:15 am	7.00:03	Input Normal
Aug 8 12:10 am	Aug 15 12:11 am	7.00:00	Input Normal
Aug 1 12:00 am	Aug 8 12:10 am	7.00:10	Input Normal
Jul 25 12:20 am	Aug 1 12:00 am	6.23:39	Input Normal
Jul 18 12:22 am	Jul 25 12:20 am	6.23:58	Input Normal
Jul 11 12:12 am	Jul 18 12:22 am	7.00:09	Input Normal
Jul 4 12:14 am	Jul 11 12:12 am	6.23:58	Input Normal

Start	End	Duration (D.H:M)	Status
Jun 27 12:16 am	Jul 4 12:14 am	6.23:58	Input Normal
Jun 20 12:13 am	Jun 27 12:16 am	7.00:02	Input Normal
Jun 13 12:16 am	Jun 20 12:13 am	6.23:57	Input Normal
Jun 6 12:13 am	Jun 13 12:16 am	7.00:03	Input Normal
May 30 12:19 am	Jun 6 12:13 am	6.23:53	Input Normal
May 23 12:09 am	May 30 12:19 am	7.00:10	Input Normal
May 16 12:23 am	May 23 12:09 am	6.23:45	Input Normal
May 9 12:05 am	May 16 12:23 am	7.00:18	Input Normal
May 2 12:07 am	May 9 12:05 am	6.23:58	Input Normal
Apr 25 12:03 am	May 2 12:07 am	7.00:03	Input Normal
Apr 18 12:13 am	Apr 25 12:03 am	6.23:49	Input Normal

2 premium stp sump: MAG: Discriminating

Start	End	Duration (D.H:M)	Status
Apr 10 12:07 am	still active	unknown	Sensor Normal
Apr 3 12:24 am	Apr 10 12:07 am	6.23:43	Sensor Normal
Mar 27 12:03 am	Apr 3 12:24 am	7.00:20	Sensor Normal
Mar 20 12:03 am	Mar 27 12:03 am	6.23:59	Sensor Normal
Mar 13 12:16 am	Mar 20 12:03 am	6.23:46	Sensor Normal
Mar 6 12:04 am	Mar 13 12:16 am	6.23:12	Sensor Normal
Feb 28 12:07 am	Mar 6 12:04 am	6.23:56	Sensor Normal
Feb 21 12:06 am	Feb 28 12:07 am	7.00:01	Sensor Normal
Feb 14 12:01 am	Feb 21 12:06 am	7.00:05	Sensor Normal
Feb 7 12:10 am	Feb 14 12:01 am	6.23:50	Sensor Normal
Jan 31 12:17 am	Feb 7 12:10 am	6.23:53	Sensor Normal
Jan 24 12:19 am	Jan 31 12:17 am	6.23:57	Sensor Normal

Start	End	Duration (D.H:M)	Status
Jan 17 12:24 am	Jan 24 12:19 am	6.23:55	Sensor Normal
Jan 10 12:29 am	Jan 17 12:24 am	6.23:54	Sensor Normal
Jan 3 12:00 am	Jan 10 12:29 am	7.00:29	Sensor Normal
Dec 27 12:07 am	Jan 3 12:00 am	6.23:52	Sensor Normal
Dec 20 12:14 am	Dec 27 12:07 am	6.23:53	Sensor Normal
Dec 13 12:19 am	Dec 20 12:14 am	6.23:55	Sensor Normal
Dec 6 12:10 am	Dec 13 12:19 am	7.00:08	Sensor Normal
Nov 29 12:25 am	Dec 6 12:10 am	6.23:45	Sensor Normal
Nov 22 12:29 am	Nov 29 12:25 am	6.23:55	Sensor Normal
Nov 15 12:05 am	Nov 22 12:29 am	7.00:24	Sensor Normal
Nov 8 12:18 am	Nov 15 12:05 am	6.23:46	Sensor Normal
Nov 1 12:17 am	Nov 8 12:18 am	7.01:01	Sensor Normal
Oct 25 12:03 am	Nov 1 12:17 am	7.00:14	Sensor Normal
Oct 18 12:14 am	Oct 25 12:03 am	6.23:48	Sensor Normal
Oct 11 12:28 am	Oct 18 12:14 am	6.23:46	Sensor Normal
Oct 4 12:19 am	Oct 11 12:28 am	7.00:09	Sensor Normal
Sep 27 12:05 am	Oct 4 12:19 am	7.00:13	Sensor Normal
Sep 20 12:03 am	Sep 27 12:05 am	7.00:01	Sensor Normal
Sep 13 12:00 am	Sep 20 12:03 am	7.00:03	Sensor Normal
Sep 6 12:03 am	Sep 13 12:00 am	6.23:57	Sensor Normal
Aug 30 12:22 am	Sep 6 12:03 am	6.23:41	Sensor Normal
Aug 23 11:02 pm	Aug 30 12:22 am	6.01:19	Sensor Normal

3 DSL STP Sump: External Input: Other

Start	End	Duration (D.H:M)	Status
Apr 9 12:10 am	still active	unknown	Input Normal

Start	End	Duration (D.H:M)	Status
Apr 2 12:25 am	Apr 9 12:10 am	6.23:45	Input Normal
Mar 26 12:07 am	Apr 2 12:25 am	7.00:17	Input Normal
Mar 19 12:08 am	Mar 26 12:07 am	6.23:58	Input Normal
Mar 12 12:19 am	Mar 19 12:08 am	6.23:49	Input Normal
Mar 5 12:08 am	Mar 12 12:19 am	6.23:10	Input Normal
Feb 27 12:07 am	Mar 5 12:08 am	7.00:00	Input Normal
Feb 20 12:04 am	Feb 27 12:07 am	7.00:02	Input Normal
Feb 13 12:25 am	Feb 20 12:04 am	6.23:39	Input Normal
Feb 6 12:09 am	Feb 13 12:25 am	7.00:15	Input Normal
Jan 30 12:19 am	Feb 6 12:09 am	6.23:50	Input Normal
Jan 23 12:20 am	Jan 30 12:19 am	6.23:58	Input Normal
Jan 16 12:25 am	Jan 23 12:20 am	6.23:55	Input Normal
Jan 9 12:27 am	Jan 16 12:25 am	6.23:57	Input Normal
Jan 2 12:02 am	Jan 9 12:27 am	7.00:25	Input Normal
Dec 26 12:08 am	Jan 2 12:02 am	6.23:54	Input Normal
Dec 19 12:17 am	Dec 26 12:08 am	6.23:50	Input Normal
Dec 12 12:25 am	Dec 19 12:17 am	6.23:52	Input Normal
Dec 5 12:16 am	Dec 12 12:25 am	7.00:08	Input Normal
Nov 28 12:02 am	Dec 5 12:16 am	7.00:14	Input Normal
Nov 21 12:02 am	Nov 28 12:02 am	7.00:00	Input Normal
Nov 14 12:10 am	Nov 21 12:02 am	6.23:51	Input Normal
Nov 7 12:24 am	Nov 14 12:10 am	6.23:46	Input Normal
Oct 31 12:25 am	Nov 7 12:24 am	7.00:58	Input Normal
Oct 24 12:11 am	Oct 31 12:25 am	7.00:13	Input Normal
Oct 17 12:21 am	Oct 24 12:11 am	6.23:49	Input Normal

Start	End	Duration (D.H:M)	Status
Oct 10 12:06 am	Oct 17 12:21 am	7.00:14	Input Normal
Oct 3 12:55 am	Oct 10 12:06 am	6.23:11	Input Normal
Sep 26 12:15 am	Oct 3 12:55 am	7.00:40	Input Normal
Sep 19 12:10 am	Sep 26 12:15 am	7.00:05	Input Normal
Sep 12 12:05 am	Sep 19 12:10 am	7.00:04	Input Normal
Sep 5 12:08 am	Sep 12 12:05 am	6.23:57	Input Normal
Aug 29 12:21 am	Sep 5 12:08 am	6.23:47	Input Normal
Aug 22 12:15 am	Aug 29 12:21 am	7.00:05	Input Normal
Aug 15 12:11 am	Aug 22 12:15 am	7.00:03	Input Normal
Aug 8 12:10 am	Aug 15 12:11 am	7.00:00	Input Normal
Aug 1 12:00 am	Aug 8 12:10 am	7.00:10	Input Normal
Jul 25 12:20 am	Aug 1 12:00 am	6.23:39	Input Normal
Jul 18 12:22 am	Jul 25 12:20 am	6.23:58	Input Normal
Jul 11 12:12 am	Jul 18 12:22 am	7.00:09	Input Normal
Jul 4 12:14 am	Jul 11 12:12 am	6.23:58	Input Normal
Jun 27 12:16 am	Jul 4 12:14 am	6.23:58	Input Normal
Jun 20 12:13 am	Jun 27 12:16 am	7.00:02	Input Normal
Jun 13 12:16 am	Jun 20 12:13 am	6.23:57	Input Normal
Jun 6 12:13 am	Jun 13 12:16 am	7.00:03	Input Normal
May 30 12:19 am	Jun 6 12:13 am	6.23:53	Input Normal
May 23 12:09 am	May 30 12:19 am	7.00:10	Input Normal
May 16 12:23 am	May 23 12:09 am	6.23:45	Input Normal
May 9 12:05 am	May 16 12:23 am	7.00:18	Input Normal
May 2 12:07 am	May 9 12:05 am	6.23:58	Input Normal
Apr 25 12:03 am	May 2 12:07 am	7.00:03	Input Normal

Start	End	Duration (D.H:M)	Status
Apr 18 12:13 am	Apr 25 12:03 am	6.23:49	Input Normal

3 diesel stp sump: MAG: Discriminating

Start	End	Duration (D.H:M)	Status
Apr 10 12:07 am	still active	unknown	Sensor Normal
Apr 3 12:24 am	Apr 10 12:07 am	6.23:43	Sensor Normal
Mar 27 12:03 am	Apr 3 12:24 am	7.00:20	Sensor Normal
Mar 20 12:03 am	Mar 27 12:03 am	6.23:59	Sensor Normal
Mar 13 12:16 am	Mar 20 12:03 am	6.23:46	Sensor Normal
Mar 6 12:04 am	Mar 13 12:16 am	6.23:12	Sensor Normal
Feb 28 12:07 am	Mar 6 12:04 am	6.23:56	Sensor Normal
Feb 21 12:06 am	Feb 28 12:07 am	7.00:01	Sensor Normal
Feb 14 12:01 am	Feb 21 12:06 am	7.00:05	Sensor Normal
Feb 7 12:10 am	Feb 14 12:01 am	6.23:50	Sensor Normal
Jan 31 12:17 am	Feb 7 12:10 am	6.23:53	Sensor Normal
Jan 24 12:19 am	Jan 31 12:17 am	6.23:57	Sensor Normal
Jan 17 12:24 am	Jan 24 12:19 am	6.23:55	Sensor Normal
Jan 10 12:29 am	Jan 17 12:24 am	6.23:54	Sensor Normal
Jan 3 12:00 am	Jan 10 12:29 am	7.00:29	Sensor Normal
Dec 27 12:07 am	Jan 3 12:00 am	6.23:52	Sensor Normal
Dec 20 12:14 am	Dec 27 12:07 am	6.23:53	Sensor Normal
Dec 13 12:19 am	Dec 20 12:14 am	6.23:55	Sensor Normal
Dec 6 12:10 am	Dec 13 12:19 am	7.00:08	Sensor Normal
Nov 29 12:25 am	Dec 6 12:10 am	6.23:45	Sensor Normal
Nov 22 12:29 am	Nov 29 12:25 am	6.23:55	Sensor Normal
Nov 15 12:05 am	Nov 22 12:29 am	7.00:24	Sensor Normal

Start	End	Duration (D.H:M)	Status
Nov 8 12:18 am	Nov 15 12:05 am	6.23:46	Sensor Normal
Nov 1 12:17 am	Nov 8 12:18 am	7.01:01	Sensor Normal
Oct 25 12:03 am	Nov 1 12:17 am	7.00:14	Sensor Normal
Oct 18 12:14 am	Oct 25 12:03 am	6.23:48	Sensor Normal
Oct 11 12:28 am	Oct 18 12:14 am	6.23:46	Sensor Normal
Oct 4 12:19 am	Oct 11 12:28 am	7.00:09	Sensor Normal
Sep 27 12:05 am	Oct 4 12:19 am	7.00:13	Sensor Normal
Sep 20 12:03 am	Sep 27 12:05 am	7.00:01	Sensor Normal
Sep 13 12:00 am	Sep 20 12:03 am	7.00:03	Sensor Normal
Sep 6 12:03 am	Sep 13 12:00 am	6.23:57	Sensor Normal
Aug 30 12:22 am	Sep 6 12:03 am	6.23:41	Sensor Normal
Aug 23 11:02 pm	Aug 30 12:22 am	6.01:19	Sensor Normal

4 RecGas STP Sump: External Input: Other

Start	End	Duration (D.H:M)	Status
Apr 9 12:10 am	still active	unknown	Input Normal
Apr 2 12:25 am	Apr 9 12:10 am	6.23:45	Input Normal
Mar 26 12:07 am	Apr 2 12:25 am	7.00:17	Input Normal
Mar 19 12:08 am	Mar 26 12:07 am	6.23:58	Input Normal
Mar 12 12:19 am	Mar 19 12:08 am	6.23:49	Input Normal
Mar 5 12:08 am	Mar 12 12:19 am	6.23:10	Input Normal
Feb 27 12:07 am	Mar 5 12:08 am	7.00:00	Input Normal
Feb 20 12:04 am	Feb 27 12:07 am	7.00:02	Input Normal
Feb 13 12:25 am	Feb 20 12:04 am	6.23:39	Input Normal
Feb 6 12:09 am	Feb 13 12:25 am	7.00:15	Input Normal
Jan 30 12:19 am	Feb 6 12:09 am	6.23:50	Input Normal

Start	End	Duration (D.H:M)	Status
Jan 23 12:20 am	Jan 30 12:19 am	6.23:58	Input Normal
Jan 16 12:25 am	Jan 23 12:20 am	6.23:55	Input Normal
Jan 9 12:27 am	Jan 16 12:25 am	6.23:57	Input Normal
Jan 2 12:02 am	Jan 9 12:27 am	7.00:25	Input Normal
Dec 26 12:08 am	Jan 2 12:02 am	6.23:54	Input Normal
Dec 19 12:17 am	Dec 26 12:08 am	6.23:50	Input Normal
Dec 12 12:25 am	Dec 19 12:17 am	6.23:52	Input Normal
Dec 5 12:16 am	Dec 12 12:25 am	7.00:08	Input Normal
Nov 28 12:02 am	Dec 5 12:16 am	7.00:14	Input Normal
Nov 21 12:02 am	Nov 28 12:02 am	7.00:00	Input Normal
Nov 14 12:10 am	Nov 21 12:02 am	6.23:51	Input Normal
Nov 7 12:24 am	Nov 14 12:10 am	6.23:46	Input Normal
Oct 31 12:25 am	Nov 7 12:24 am	7.00:58	Input Normal
Oct 24 12:11 am	Oct 31 12:25 am	7.00:13	Input Normal
Oct 17 12:21 am	Oct 24 12:11 am	6.23:49	Input Normal
Oct 10 12:06 am	Oct 17 12:21 am	7.00:14	Input Normal
Oct 3 12:55 am	Oct 10 12:06 am	6.23:11	Input Normal
Sep 26 12:15 am	Oct 3 12:55 am	7.00:40	Input Normal
Sep 19 12:10 am	Sep 26 12:15 am	7.00:05	Input Normal
Sep 12 12:05 am	Sep 19 12:10 am	7.00:04	Input Normal
Sep 5 12:08 am	Sep 12 12:05 am	6.23:57	Input Normal
Aug 29 12:21 am	Sep 5 12:08 am	6.23:47	Input Normal
Aug 22 12:15 am	Aug 29 12:21 am	7.00:05	Input Normal
Aug 15 12:11 am	Aug 22 12:15 am	7.00:03	Input Normal
Aug 8 12:10 am	Aug 15 12:11 am	7.00:00	Input Normal

Start	End	Duration (D.H:M)	Status
Aug 1 12:00 am	Aug 8 12:10 am	7.00:10	Input Normal
Jul 25 12:20 am	Aug 1 12:00 am	6.23:39	Input Normal
Jul 18 12:22 am	Jul 25 12:20 am	6.23:58	Input Normal
Jul 11 12:12 am	Jul 18 12:22 am	7.00:09	Input Normal
Jul 4 12:14 am	Jul 11 12:12 am	6.23:58	Input Normal
Jun 27 12:16 am	Jul 4 12:14 am	6.23:58	Input Normal
Jun 20 12:13 am	Jun 27 12:16 am	7.00:02	Input Normal
Jun 13 12:16 am	Jun 20 12:13 am	6.23:57	Input Normal
Jun 6 12:13 am	Jun 13 12:16 am	7.00:03	Input Normal
May 30 12:19 am	Jun 6 12:13 am	6.23:53	Input Normal
May 23 12:09 am	May 30 12:19 am	7.00:10	Input Normal
May 16 12:23 am	May 23 12:09 am	6.23:45	Input Normal
May 9 12:05 am	May 16 12:23 am	7.00:18	Input Normal
May 2 12:07 am	May 9 12:05 am	6.23:58	Input Normal
Apr 25 12:03 am	May 2 12:07 am	7.00:03	Input Normal
Apr 18 12:13 am	Apr 25 12:03 am	6.23:49	Input Normal

4 E-85 stp sump: MAG: Discriminating

Start	End	Duration (D.H:M)	Status
Apr 14 12:07 am	still active	unknown	Sensor Normal
Apr 7 12:12 am	Apr 14 12:07 am	6.23:55	Sensor Normal
Mar 31 12:02 am	Apr 7 12:12 am	7.00:09	Sensor Normal
Mar 24 12:18 am	Mar 31 12:02 am	6.23:44	Sensor Normal
Mar 17 12:08 am	Mar 24 12:18 am	7.00:09	Sensor Normal
Mar 10 2:09 pm	Mar 17 12:08 am	6.09:59	Sensor Normal
Mar 10 12:06 pm	Mar 10 2:09 pm	0.02:03	Sensor Install Alarm

Start	End	Duration (D.H:M)	Status
Mar 6 12:04 am	Mar 10 12:06 pm	4.11:02	Sensor Normal
Feb 28 12:07 am	Mar 6 12:04 am	6.23:56	Sensor Normal
Feb 21 12:06 am	Feb 28 12:07 am	7.00:01	Sensor Normal
Feb 14 12:01 am	Feb 21 12:06 am	7.00:05	Sensor Normal
Feb 7 12:10 am	Feb 14 12:01 am	6.23:50	Sensor Normal
Jan 31 12:17 am	Feb 7 12:10 am	6.23:53	Sensor Normal
Jan 24 12:19 am	Jan 31 12:17 am	6.23:57	Sensor Normal
Jan 17 12:24 am	Jan 24 12:19 am	6.23:55	Sensor Normal
Jan 10 12:29 am	Jan 17 12:24 am	6.23:54	Sensor Normal
Jan 3 12:00 am	Jan 10 12:29 am	7.00:29	Sensor Normal
Dec 27 12:07 am	Jan 3 12:00 am	6.23:52	Sensor Normal
Dec 20 12:14 am	Dec 27 12:07 am	6.23:53	Sensor Normal
Dec 13 12:19 am	Dec 20 12:14 am	6.23:55	Sensor Normal
Dec 6 12:10 am	Dec 13 12:19 am	7.00:08	Sensor Normal
Nov 29 12:25 am	Dec 6 12:10 am	6.23:45	Sensor Normal
Nov 22 12:29 am	Nov 29 12:25 am	6.23:55	Sensor Normal
Nov 15 12:05 am	Nov 22 12:29 am	7.00:24	Sensor Normal
Nov 8 12:18 am	Nov 15 12:05 am	6.23:46	Sensor Normal
Nov 1 12:17 am	Nov 8 12:18 am	7.01:01	Sensor Normal
Oct 25 12:03 am	Nov 1 12:17 am	7.00:14	Sensor Normal
Oct 18 12:14 am	Oct 25 12:03 am	6.23:48	Sensor Normal
Oct 11 12:28 am	Oct 18 12:14 am	6.23:46	Sensor Normal
Oct 4 12:19 am	Oct 11 12:28 am	7.00:09	Sensor Normal
Sep 27 12:05 am	Oct 4 12:19 am	7.00:13	Sensor Normal
Sep 20 12:03 am	Sep 27 12:05 am	7.00:01	Sensor Normal

Start	End	Duration (D.H:M)	Status
Sep 13 12:00 am	Sep 20 12:03 am	7.00:03	Sensor Normal
Sep 6 12:03 am	Sep 13 12:00 am	6.23:57	Sensor Normal
Aug 30 12:22 am	Sep 6 12:03 am	6.23:41	Sensor Normal
Aug 23 11:02 pm	Aug 30 12:22 am	6.01:19	Sensor Normal

#22 Goods Frankfort South Jackson - BP - KF NULL

#24 Goods Frankfort South Columbia - BP - KF NULL

#51 Marion Petroleum Inc - Marathon - CI NULL

MUNCIE

#48 Marion Pantry (DIYA) - Marathon - KF NULL

SOUTH BEND

#1 PNA Express (LaCrosse) - *BP Cut back 300 - CI*

#151 Western Phillips - P66 - CI*

#3 Bajwa Gas N Go [formerly Tysens] - BP - KF

#61 MSB Petroleum (Koontz Lake) - Marathon - KF

#96 University - Marathon - KF

WHITING

#76 DB Petroleum Inc - Marathon - CI*

Reports

#95 Warsaw - BP - KF Records

4/15/2023 | 4/15/2024 | Refresh

Site Reports ▾

Tank Leak | **Line Leak** | Sensors | CSLD

1 unlead line: PLLD

Date	Test Type	Result
Apr 6 2:45 am	0.2 gph	PASS
Apr 1 1:36 am	3.0 gph	PASS
Mar 3 1:43 am	0.2 gph	PASS
Mar 1 1:26 am	3.0 gph	PASS
Feb 4 3:04 am	0.2 gph	PASS
Feb 1 1:36 am	3.0 gph	PASS
Jan 1 11:29 pm	0.2 gph	PASS
Jan 1 1:36 am	3.0 gph	PASS

Date	Test Type	Result
Dec 4 7:24 pm	0.2 gph	PASS
Dec 1 12:20 am	3.0 gph	PASS
Nov 14 3:11 am	0.1 gph	PASS
Nov 5 12:02 am	0.2 gph	PASS
Nov 1 12:20 am	3.0 gph	PASS
Oct 10 1:30 am	0.2 gph	PASS
Oct 1 1:26 am	3.0 gph	PASS
Sep 13 2:41 am	0.2 gph	PASS
Sep 1 1:23 am	3.0 gph	PASS
Aug 6 3:24 am	0.2 gph	PASS
Aug 1 1:03 am	3.0 gph	PASS
Jul 9 4:17 am	0.2 gph	PASS
Jul 1 1:32 am	3.0 gph	PASS
Jun 2 12:53 am	0.2 gph	PASS
Jun 1 1:23 am	3.0 gph	PASS
May 14 3:36 am	0.1 gph	PASS
May 4 2:48 am	0.2 gph	PASS
May 1 1:59 am	3.0 gph	PASS

2 premium line: PLLD

Date	Test Type	Result
Apr 2 9:35 am	0.2 gph	PASS
Apr 1 12:22 am	3.0 gph	PASS
Mar 1 8:33 pm	0.2 gph	PASS
Mar 1 7:30 am	3.0 gph	PASS
Feb 2 7:23 pm	0.2 gph	PASS

Date	Test Type	Result
Feb 1 12:28 am	3.0 gph	PASS
Jan 1 11:13 pm	0.2 gph	PASS
Jan 1 1:38 pm	3.0 gph	PASS
Dec 2 1:18 am	0.2 gph	PASS
Dec 1 12:19 am	3.0 gph	PASS
Nov 4 11:48 pm	0.2 gph	PASS
Nov 1 12:18 am	3.0 gph	PASS
Oct 21 3:00 am	0.1 gph	PASS
Oct 8 1:39 am	0.2 gph	PASS
Oct 1 1:27 am	3.0 gph	PASS
Sep 2 1:29 am	0.2 gph	PASS
Sep 1 1:22 am	3.0 gph	PASS
Aug 6 3:22 am	0.2 gph	PASS
Aug 1 1:02 am	3.0 gph	PASS
Jul 1 4:37 am	0.2 gph	PASS
Jul 1 1:27 am	3.0 gph	PASS
Jun 2 12:34 am	0.2 gph	PASS
Jun 1 1:22 am	3.0 gph	PASS
May 6 3:19 am	0.2 gph	PASS
May 1 1:55 am	3.0 gph	PASS

3 diesel line: PLLD

Date	Test Type	Result
Apr 14 12:05 pm	0.1 gph	PASS
Apr 2 8:31 am	0.2 gph	PASS
Apr 1 8:25 am	3.0 gph	PASS

Date	Test Type	Result
Mar 3 2:44 pm	0.2 gph	PASS
Mar 1 10:35 am	3.0 gph	PASS
Feb 4 12:59 pm	0.2 gph	PASS
Feb 1 6:17 am	3.0 gph	PASS
Jan 3 8:34 am	0.2 gph	PASS
Jan 1 10:24 am	3.0 gph	PASS
Dec 3 12:11 am	0.2 gph	PASS
Dec 1 5:51 am	3.0 gph	PASS
Nov 2 7:35 am	0.2 gph	PASS
Nov 1 7:11 am	3.0 gph	PASS
Oct 13 11:58 am	0.1 gph	PASS
Oct 3 7:38 am	0.2 gph	PASS
Oct 1 7:38 am	3.0 gph	PASS
Sep 1 6:52 am	0.2 gph	PASS
Sep 1 3:13 am	3.0 gph	PASS
Aug 3 7:27 pm	0.2 gph	PASS
Aug 1 12:39 am	3.0 gph	PASS
Jul 3 2:03 pm	0.2 gph	PASS
Jul 1 9:14 am	3.0 gph	PASS
Jun 1 12:02 pm	0.2 gph	PASS
Jun 1 9:44 am	3.0 gph	PASS
May 2 7:49 am	0.2 gph	PASS
May 1 6:26 am	3.0 gph	PASS

4 E-15 Line: PLLD

Date	Test Type	Result
Apr 2 11:33 am	0.2 gph	PASS
Apr 1 8:34 am	3.0 gph	PASS
Mar 1 2:22 pm	0.2 gph	PASS
Mar 1 1:36 pm	3.0 gph	PASS
Feb 2 11:27 am	0.2 gph	PASS
Feb 1 7:09 am	3.0 gph	PASS
Jan 1 7:22 pm	0.2 gph	PASS
Jan 1 2:48 pm	3.0 gph	PASS
Dec 2 9:38 am	0.2 gph	PASS
Dec 1 6:00 pm	3.0 gph	PASS
Nov 4 1:32 pm	0.2 gph	PASS
Nov 1 8:07 am	3.0 gph	PASS
Oct 23 10:02 am	0.1 gph	PASS
Oct 1 11:13 am	0.2 gph	PASS
Oct 1 10:27 am	3.0 gph	PASS
Sep 1 10:56 am	0.2 gph	PASS
Sep 1 10:10 am	3.0 gph	PASS
Aug 3 6:50 pm	0.2 gph	PASS
Aug 1 6:12 pm	3.0 gph	PASS
Jul 1 12:49 pm	3.0 gph	PASS
Jul 1 12:05 pm	0.2 gph	PASS
Jun 1 3:30 pm	0.2 gph	PASS
Jun 1 9:06 am	3.0 gph	PASS
May 4 5:25 pm	0.2 gph	PASS
May 2 6:06 am	3.0 gph	PASS

Date	Test Type	Result
Apr 20 9:21 am	0.1 gph	PASS

#22 Goods Frankfort South Jackson - BP - KF NULL

#24 Goods Frankfort South Columbia - BP - KF NULL

#51 Marion Petroleum Inc - Marathon - CI NULL

MUNCIE

#48 Marion Pantry (DIYA) - Marathon - KF NULL

SOUTH BEND

#1 PNA Express (LaCrosse) - *BP Cut back 300 - CI*

#151 Western Phillips - P66 - CI*

#3 Bajwa Gas N Go [formerly Tysens] - BP - KF

#61 MSB Petroleum (Koontz Lake) - Marathon - KF

#96 University - Marathon - KF

WHITING

#76 DB Petroleum Inc - Marathon - CI*

Reports

#95 Warsaw - BP - KF Records

4/15/2023 | 4/15/2024 | Refresh

Site Reports ▾

Tank Leak | Line Leak | Sensors | CSLD

1 regular unleaded

Date	Test Type	Report Type	Duration	Volume	Percent Full
Apr 15 1:02 am	0.2 gal/hr passed test	Last Test Passed	25	7304.56 gal	60.87%
Apr 8 2:30 am	0.2 gal/hr passed test	Last Test Passed	25	7560.33 gal	63.00%
Apr 8 2:30 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	25	7560.33 gal	63.00%
Apr 1 2:49 am	0.2 gal/hr passed test	Last Test Passed	22	7550.02 gal	62.92%
Apr 1 2:49 am	0.2 gal/hr passed	Fullest Periodic Monthly Test	22	7550.02	62.92%

Date	Test Type	Report Type	Duration	Volume	Percent Full
	test	Passed		gal	
Mar 29 4:04 am	0.2 gal/hr passed test	Last Test Passed	23	7664.03 gal	63.87%
Mar 22 1:41 am	0.2 gal/hr passed test	Last Test Passed	23	7269.12 gal	60.58%
Mar 15 1:14 am	0.2 gal/hr passed test	Last Test Passed	23	7136.64 gal	59.47%
Mar 8 12:36 am	0.2 gal/hr passed test	Last Test Passed	22	7613.09 gal	63.44%
Mar 1 8:00 am	0.2 gal/hr passed test	Last Test Passed	23	7554.95 gal	62.96%
Mar 1 8:00 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	23	7554.95 gal	62.96%
Feb 29 2:46 am	0.2 gal/hr passed test	Last Test Passed	23	7554.95 gal	62.96%
Feb 22 1:04 am	0.2 gal/hr passed test	Last Test Passed	21	7918.08 gal	65.98%
Feb 15 1:53 am	0.2 gal/hr passed test	Last Test Passed	21	7866.45 gal	65.55%
Feb 8 1:18 am	0.2 gal/hr passed test	Last Test Passed	21	7306.08 gal	60.88%
Feb 8 1:18 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	21	7306.08 gal	60.88%
Feb 1 3:15 am	0.2 gal/hr passed test	Last Test Passed	23	7007.43 gal	58.40%
Feb 1 3:15 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	23	7007.43 gal	58.40%
Jan 26 1:28 am	0.2 gal/hr passed test	Last Test Passed	22	7696.81 gal	64.14%
Jan 19 1:50 am	0.2 gal/hr passed test	Last Test Passed	21	7625.44 gal	63.55%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Jan 12 2:45 am	0.2 gal/hr passed test	Last Test Passed	22	7883.20 gal	65.69%
Jan 5 1:56 am	0.2 gal/hr passed test	Last Test Passed	15	8698.06 gal	72.48%
Jan 1 5:59 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	39	9698.55 gal	80.82%
Dec 29 3:40 am	0.2 gal/hr passed test	Last Test Passed	36	9636.98 gal	80.31%
Dec 22 3:42 am	0.2 gal/hr passed test	Last Test Passed	38	9648.49 gal	80.40%
Dec 15 2:36 am	0.2 gal/hr passed test	Last Test Passed	41	9658.79 gal	80.49%
Dec 7 8:05 pm	0.2 gal/hr passed test	Last Test Passed	39	9748.17 gal	81.23%
Dec 6 7:52 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	40	9828.30 gal	81.90%
Dec 4 2:10 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	25	7606.63 gal	63.39%
Dec 1 3:51 am	0.2 gal/hr passed test	Last Test Passed	23	7555.18 gal	62.96%
Nov 26 2:58 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	22	7785.10 gal	64.88%
Nov 25 6:33 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	23	7682.61 gal	64.02%
Nov 24 1:10 am	0.2 gal/hr passed test	Last Test Passed	24	7508.35 gal	62.57%
Nov 17 3:24 am	0.2 gal/hr passed test	Last Test Passed	21	7254.49 gal	60.45%
Nov 13 1:52 am	0.2 gal/hr passed test	Last Test Passed	19	7636.91 gal	63.64%
Nov 13 1:52 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	19	7636.91 gal	63.64%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Nov 8 2:46 am	0.2 gal/hr passed test	Last Test Passed	20	7422.50 gal	61.85%
Nov 8 2:46 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	20	7422.50 gal	61.85%
Nov 4 5:26 am	0.2 gal/hr passed test	Last Test Passed	19	7216.74 gal	60.14%
Nov 4 5:26 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	19	7216.74 gal	60.14%
Oct 27 3:48 am	0.2 gal/hr passed test	Last Test Passed	20	7440.35 gal	62.00%
Oct 23 2:59 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	20	7672.16 gal	63.93%
Oct 23 2:59 am	0.2 gal/hr passed test	Last Test Passed	20	7672.16 gal	63.93%
Oct 19 1:59 am	0.2 gal/hr passed test	Last Test Passed	21	7284.59 gal	60.70%
Oct 18 8:00 am	0.2 gal/hr passed test	Last Test Passed	22	7234.36 gal	60.29%
Oct 17 3:57 am	0.2 gal/hr passed test	Last Test Passed	22	7234.36 gal	60.29%
Oct 17 1:44 am	0.2 gal/hr passed test	Last Test Passed	21	7262.10 gal	60.52%
Oct 16 3:50 am	0.2 gal/hr passed test	Last Test Passed	21	7259.98 gal	60.50%
Oct 16 1:31 am	0.2 gal/hr passed test	Last Test Passed	20	7266.45 gal	60.55%
Oct 15 5:56 am	0.2 gal/hr passed test	Last Test Passed	20	7281.65 gal	60.68%
Oct 15 5:56 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	20	7281.65 gal	60.68%
Oct 15 4:17 am	0.2 gal/hr passed test	Last Test Passed	20	7067.68 gal	58.90%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 15 4:17 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	20	7067.68 gal	58.90%
Oct 15 2:32 am	0.2 gal/hr passed test	Last Test Passed	19	6982.94 gal	58.19%
Oct 15 2:32 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	19	6982.94 gal	58.19%
Oct 14 4:11 am	0.2 gal/hr passed test	Last Test Passed	18	6820.63 gal	56.84%
Oct 14 1:40 am	0.2 gal/hr passed test	Last Test Passed	18	6906.48 gal	57.55%
Oct 14 1:40 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	18	6906.48 gal	57.55%
Oct 13 2:46 am	0.2 gal/hr passed test	Last Test Passed	20	6556.85 gal	54.64%
Oct 9 2:45 am	0.2 gal/hr passed test	Last Test Passed	20	6816.12 gal	56.80%
Oct 9 2:45 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	20	6816.12 gal	56.80%
Sep 10 4:16 am	0.2 gal/hr passed test	Last Test Passed	14	7156.51 gal	59.64%
Sep 10 4:16 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	14	7156.51 gal	59.64%
Aug 26 8:00 am	0.2 gal/hr passed test	Last Test Passed	14	7331.53 gal	61.10%
Aug 26 8:00 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	14	7331.53 gal	61.10%
Jul 30 4:33 am	0.2 gal/hr passed test	Last Test Passed	18	8171.50 gal	68.10%
Jul 30 4:33 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	18	8171.50 gal	68.10%
Jun 3 1:00 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	21	8307.30 gal	69.23%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Jun 2 1:10 am	0.2 gal/hr passed test	Last Test Passed	21	8307.30 gal	69.23%
Jun 2 1:10 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	21	8307.30 gal	69.23%
May 31 4:42 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	21	8278.51 gal	68.99%
May 31 1:51 am	0.2 gal/hr passed test	Last Test Passed	21	8278.51 gal	68.99%
May 31 1:51 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	21	8278.51 gal	68.99%
Apr 18 3:24 am	0.2 gal/hr passed test	Last Test Passed	16	8757.06 gal	72.98%
Apr 18 3:24 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	16	8757.06 gal	72.98%

2 premium

Date	Test Type	Report Type	Duration	Volume	Percent Full
Apr 15 12:56 am	0.2 gal/hr passed test	Last Test Passed	33	2538.34 gal	42.31%
Apr 7 11:58 pm	0.2 gal/hr passed test	Last Test Passed	35	2396.99 gal	39.95%
Apr 1 12:20 am	0.2 gal/hr passed test	Last Test Passed	31	2528.47 gal	42.14%
Apr 1 12:20 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	31	2528.47 gal	42.14%
Mar 28 10:12 pm	0.2 gal/hr passed test	Last Test Passed	28	2420.17 gal	40.34%
Mar 21 11:22 pm	0.2 gal/hr passed test	Last Test Passed	30	2644.95 gal	44.08%
Mar 15 1:45 am	0.2 gal/hr passed test	Last Test Passed	33	2778.11 gal	46.30%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Mar 7 11:49 pm	0.2 gal/hr passed test	Last Test Passed	28	3058.09 gal	50.97%
Mar 1 2:20 am	0.2 gal/hr passed test	Last Test Passed	28	2873.61 gal	47.89%
Mar 1 2:20 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	28	2873.61 gal	47.89%
Feb 28 11:19 pm	0.2 gal/hr passed test	Last Test Passed	30	3008.14 gal	50.14%
Feb 22 12:21 am	0.2 gal/hr passed test	Last Test Passed	27	2493.90 gal	41.56%
Feb 14 7:45 pm	0.2 gal/hr passed test	Last Test Passed	27	2894.37 gal	48.24%
Feb 8 6:10 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	29	3049.88 gal	50.83%
Feb 8 12:04 am	0.2 gal/hr passed test	Last Test Passed	31	2979.91 gal	49.67%
Feb 1 12:26 am	0.2 gal/hr passed test	Last Test Passed	31	2488.11 gal	41.47%
Feb 1 12:26 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	31	2488.11 gal	41.47%
Jan 30 10:28 pm	0.2 gal/hr passed test	Last Test Passed	27	2329.61 gal	38.83%
Jan 23 8:05 pm	0.2 gal/hr passed test	Last Test Passed	28	2489.56 gal	41.49%
Jan 17 12:47 am	0.2 gal/hr passed test	Last Test Passed	30	2754.45 gal	45.91%
Jan 9 7:31 pm	0.2 gal/hr passed test	Last Test Passed	32	3093.00 gal	51.55%
Jan 2 10:25 pm	0.2 gal/hr passed test	Last Test Passed	37	3755.40 gal	62.59%
Dec 31 10:21 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	35	3742.27 gal	62.37%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Dec 26 10:57 pm	0.2 gal/hr passed test	Last Test Passed	40	3672.97 gal	61.22%
Dec 25 11:43 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	35	3402.14 gal	56.70%
Dec 19 11:51 pm	0.2 gal/hr passed test	Last Test Passed	34	3008.93 gal	50.15%
Dec 13 1:20 am	0.2 gal/hr passed test	Last Test Passed	38	2932.75 gal	48.88%
Dec 5 7:23 pm	0.2 gal/hr passed test	Last Test Passed	36	3189.03 gal	53.15%
Nov 30 7:36 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	32	3316.62 gal	55.28%
Nov 28 11:58 pm	0.2 gal/hr passed test	Last Test Passed	32	3217.85 gal	53.63%
Nov 27 7:18 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	32	3175.70 gal	52.93%
Nov 21 10:15 pm	0.2 gal/hr passed test	Last Test Passed	30	2665.34 gal	44.42%
Nov 15 7:04 am	0.2 gal/hr passed test	Last Test Passed	30	2630.59 gal	43.84%
Nov 11 4:22 am	0.2 gal/hr passed test	Last Test Passed	28	3094.10 gal	51.57%
Nov 11 4:22 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	28	3094.10 gal	51.57%
Nov 7 8:37 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	28	3076.10 gal	51.27%
Nov 7 8:37 am	0.2 gal/hr passed test	Last Test Passed	28	3076.10 gal	51.27%
Oct 30 7:31 am	0.2 gal/hr passed test	Last Test Passed	32	3091.28 gal	51.52%
Oct 27 1:47 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	28	3113.60 gal	51.89%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 26 11:38 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	28	3113.60 gal	51.89%
Oct 26 11:38 am	0.2 gal/hr passed test	Last Test Passed	28	3113.60 gal	51.89%
Oct 20 7:58 am	0.2 gal/hr passed test	Last Test Passed	33	2788.57 gal	46.48%
Oct 20 5:08 am	0.2 gal/hr passed test	Last Test Passed	34	2800.63 gal	46.68%
Oct 20 2:03 am	0.2 gal/hr passed test	Last Test Passed	35	2811.84 gal	46.86%
Oct 19 11:11 pm	0.2 gal/hr passed test	Last Test Passed	38	2824.33 gal	47.07%
Oct 19 8:02 pm	0.2 gal/hr passed test	Last Test Passed	38	2881.09 gal	48.02%
Oct 19 11:53 am	0.2 gal/hr passed test	Last Test Passed	25	2826.15 gal	47.10%
Oct 19 10:25 am	0.2 gal/hr passed test	Last Test Passed	33	2788.57 gal	46.48%
Oct 19 7:36 am	0.2 gal/hr passed test	Last Test Passed	33	2788.57 gal	46.48%
Oct 19 5:19 am	0.2 gal/hr passed test	Last Test Passed	33	2788.57 gal	46.48%
Oct 19 2:19 am	0.2 gal/hr passed test	Last Test Passed	33	2835.73 gal	47.26%
Oct 19 2:19 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	33	2835.73 gal	47.26%
Oct 18 10:30 pm	0.2 gal/hr passed test	Last Test Passed	33	2835.73 gal	47.26%
Oct 18 10:30 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	33	2835.73 gal	47.26%
Oct 18 8:03 am	0.2 gal/hr passed test	Last Test Passed	33	2788.57 gal	46.48%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 18 4:58 am	0.2 gal/hr passed test	Last Test Passed	31	2764.07 gal	46.07%
Oct 17 11:19 pm	0.2 gal/hr passed test	Last Test Passed	33	2780.43 gal	46.34%
Oct 17 8:27 pm	0.2 gal/hr passed test	Last Test Passed	34	2792.85 gal	46.55%
Oct 17 1:02 pm	0.2 gal/hr passed test	Last Test Passed	35	2804.38 gal	46.74%
Oct 17 9:19 am	0.2 gal/hr passed test	Last Test Passed	38	2815.31 gal	46.92%
Oct 17 7:01 am	0.2 gal/hr passed test	Last Test Passed	36	2787.42 gal	46.46%
Oct 17 4:26 am	0.2 gal/hr passed test	Last Test Passed	35	2755.12 gal	45.92%
Oct 16 11:46 pm	0.2 gal/hr passed test	Last Test Passed	32	2680.44 gal	44.67%
Oct 16 3:51 pm	0.2 gal/hr passed test	Last Test Passed	30	2637.48 gal	43.96%
Oct 16 3:27 am	0.2 gal/hr passed test	Last Test Passed	30	2637.48 gal	43.96%
Oct 16 1:53 am	0.2 gal/hr passed test	Last Test Passed	32	2668.04 gal	44.47%
Oct 15 10:04 pm	0.2 gal/hr passed test	Last Test Passed	32	2668.04 gal	44.47%
Oct 15 9:31 am	0.2 gal/hr passed test	Last Test Passed	34	2659.97 gal	44.33%
Oct 15 5:58 am	0.2 gal/hr passed test	Last Test Passed	28	2615.62 gal	43.59%
Oct 15 4:17 am	0.2 gal/hr passed test	Last Test Passed	31	2620.03 gal	43.67%
Oct 15 2:05 am	0.2 gal/hr passed test	Last Test Passed	33	2630.06 gal	43.83%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 14 9:15 pm	0.2 gal/hr passed test	Last Test Passed	31	2607.68 gal	43.46%
Oct 14 6:49 pm	0.2 gal/hr passed test	Last Test Passed	30	2581.71 gal	43.03%
Oct 14 4:07 pm	0.2 gal/hr passed test	Last Test Passed	30	2581.71 gal	43.03%
Oct 14 11:01 am	0.2 gal/hr passed test	Last Test Passed	30	2581.71 gal	43.03%
Oct 14 6:27 am	0.2 gal/hr passed test	Last Test Passed	31	2596.38 gal	43.27%
Oct 14 3:27 am	0.2 gal/hr passed test	Last Test Passed	31	2586.28 gal	43.10%
Oct 14 12:21 am	0.2 gal/hr passed test	Last Test Passed	31	2586.28 gal	43.10%
Oct 13 8:38 pm	0.2 gal/hr passed test	Last Test Passed	30	2533.63 gal	42.23%
Oct 13 4:28 pm	0.2 gal/hr passed test	Last Test Passed	30	2497.45 gal	41.62%
Oct 13 10:04 am	0.2 gal/hr passed test	Last Test Passed	32	2462.66 gal	41.04%
Oct 6 2:13 am	0.2 gal/hr passed test	Last Test Passed	29	2818.86 gal	46.98%
Oct 6 2:13 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	29	2818.86 gal	46.98%
Sep 14 1:14 am	0.2 gal/hr passed test	Last Test Passed	28	3184.37 gal	53.07%
Sep 14 1:14 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	28	3184.37 gal	53.07%
Aug 14 8:36 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	31	3107.45 gal	51.79%
Aug 14 5:31 am	0.2 gal/hr passed test	Last Test Passed	31	3107.45 gal	51.79%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Aug 14 5:31 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	31	3107.45 gal	51.79%
Jul 14 12:38 pm	0.2 gal/hr passed test	Last Test Passed	26	3312.82 gal	55.21%
Jul 14 12:38 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	26	3312.82 gal	55.21%
Jun 5 2:15 pm	0.2 gal/hr passed test	Last Test Passed	37	3057.82 gal	50.96%
Jun 5 2:15 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	37	3057.82 gal	50.96%
May 9 1:43 pm	0.2 gal/hr passed test	Last Test Passed	31	3643.66 gal	60.73%
May 9 1:43 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	31	3643.66 gal	60.73%

3 diesel

Date	Test Type	Report Type	Duration	Volume	Percent Full
Apr 14 9:27 pm	0.2 gal/hr passed test	Last Test Passed	38	3239.94 gal	54.00%
Apr 10 1:58 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	46	3127.98 gal	52.13%
Apr 7 9:55 pm	0.2 gal/hr passed test	Last Test Passed	44	3014.63 gal	50.24%
Apr 1 2:33 am	0.2 gal/hr passed test	Last Test Passed	37	2497.58 gal	41.63%
Apr 1 2:33 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	37	2497.58 gal	41.63%
Mar 28 8:46 pm	0.2 gal/hr passed test	Last Test Passed	38	2801.60 gal	46.69%
Mar 21 8:32 pm	0.2 gal/hr passed test	Last Test Passed	37	2992.16 gal	49.87%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Mar 20 1:16 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	39	2830.50 gal	47.17%
Mar 14 10:31 pm	0.2 gal/hr passed test	Last Test Passed	40	2502.48 gal	41.71%
Mar 7 8:53 pm	0.2 gal/hr passed test	Last Test Passed	39	2026.64 gal	33.78%
Mar 1 2:59 am	0.2 gal/hr passed test	Last Test Passed	42	2817.15 gal	46.95%
Mar 1 2:59 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	42	2817.15 gal	46.95%
Feb 28 8:32 pm	0.2 gal/hr passed test	Last Test Passed	42	2829.59 gal	47.16%
Feb 21 9:38 pm	0.2 gal/hr passed test	Last Test Passed	33	3334.52 gal	55.58%
Feb 14 7:49 pm	0.2 gal/hr passed test	Last Test Passed	36	3949.48 gal	65.82%
Feb 7 7:20 pm	0.2 gal/hr passed test	Last Test Passed	39	3716.02 gal	61.93%
Feb 7 7:20 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	39	3716.02 gal	61.93%
Feb 1 1:47 am	0.2 gal/hr passed test	Last Test Passed	38	2797.65 gal	46.63%
Feb 1 1:47 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	38	2797.65 gal	46.63%
Jan 25 8:17 pm	0.2 gal/hr passed test	Last Test Passed	48	2567.39 gal	42.79%
Jan 18 10:30 pm	0.2 gal/hr passed test	Last Test Passed	43	3668.07 gal	61.13%
Jan 17 2:21 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	46	3393.92 gal	56.57%
Jan 11 8:13 pm	0.2 gal/hr passed test	Last Test Passed	37	3323.16 gal	55.39%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Jan 4 10:19 pm	0.2 gal/hr passed test	Last Test Passed	42	3096.46 gal	51.61%
Jan 1 1:43 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	45	3203.66 gal	53.39%
Dec 28 8:34 pm	0.2 gal/hr passed test	Last Test Passed	64	3200.46 gal	53.34%
Dec 21 8:42 pm	0.2 gal/hr passed test	Last Test Passed	38	3298.59 gal	54.98%
Dec 14 10:30 pm	0.2 gal/hr passed test	Last Test Passed	62	3757.11 gal	62.62%
Dec 7 8:29 pm	0.2 gal/hr passed test	Last Test Passed	46	3757.40 gal	62.62%
Dec 6 4:23 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	37	3773.78 gal	62.90%
Dec 1 3:51 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	34	2911.52 gal	48.53%
Nov 30 8:26 pm	0.2 gal/hr passed test	Last Test Passed	34	2961.50 gal	49.36%
Nov 23 9:39 pm	0.2 gal/hr passed test	Last Test Passed	36	3379.97 gal	56.33%
Nov 17 12:49 pm	0.2 gal/hr passed test	Last Test Passed	36	2690.61 gal	44.84%
Nov 9 7:53 pm	0.2 gal/hr passed test	Last Test Passed	38	2725.31 gal	45.42%
Nov 6 7:22 am	0.2 gal/hr passed test	Last Test Passed	39	3301.46 gal	55.02%
Nov 2 8:29 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	39	3545.84 gal	59.10%
Nov 2 11:07 am	0.2 gal/hr passed test	Last Test Passed	39	3545.84 gal	59.10%
Nov 2 11:07 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	39	3545.84 gal	59.10%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 28 6:50 am	0.2 gal/hr passed test	Last Test Passed	38	3507.71 gal	58.46%
Oct 24 9:40 am	0.2 gal/hr passed test	Last Test Passed	34	3802.97 gal	63.38%
Oct 20 4:17 am	0.2 gal/hr passed test	Last Test Passed	41	3660.88 gal	61.01%
Oct 20 1:17 am	0.2 gal/hr passed test	Last Test Passed	39	3670.12 gal	61.17%
Oct 19 10:17 pm	0.2 gal/hr passed test	Last Test Passed	37	3680.30 gal	61.34%
Oct 19 6:25 pm	0.2 gal/hr passed test	Last Test Passed	37	3680.30 gal	61.34%
Oct 19 5:07 pm	0.2 gal/hr passed test	Last Test Passed	37	3680.30 gal	61.34%
Oct 19 1:59 pm	0.2 gal/hr passed test	Last Test Passed	35	3687.95 gal	61.47%
Oct 19 8:54 am	0.2 gal/hr passed test	Last Test Passed	32	3704.70 gal	61.74%
Oct 19 6:42 am	0.2 gal/hr passed test	Last Test Passed	31	3743.92 gal	62.40%
Oct 19 3:41 am	0.2 gal/hr passed test	Last Test Passed	32	3721.01 gal	62.02%
Oct 19 12:41 am	0.2 gal/hr passed test	Last Test Passed	34	3728.95 gal	62.15%
Oct 18 9:33 pm	0.2 gal/hr passed test	Last Test Passed	36	3736.06 gal	62.27%
Oct 18 7:27 pm	0.2 gal/hr passed test	Last Test Passed	36	3736.06 gal	62.27%
Oct 18 2:41 pm	0.2 gal/hr passed test	Last Test Passed	38	3743.51 gal	62.39%
Oct 18 12:46 pm	0.2 gal/hr passed test	Last Test Passed	35	3774.70 gal	62.91%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 18 11:10 am	0.2 gal/hr passed test	Last Test Passed	37	3782.30 gal	63.04%
Oct 18 7:48 am	0.2 gal/hr passed test	Last Test Passed	36	3801.54 gal	63.36%
Oct 18 3:48 am	0.2 gal/hr passed test	Last Test Passed	36	3801.54 gal	63.36%
Oct 18 1:32 am	0.2 gal/hr passed test	Last Test Passed	38	3804.52 gal	63.41%
Oct 18 1:32 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	38	3804.52 gal	63.41%
Oct 17 10:32 pm	0.2 gal/hr passed test	Last Test Passed	38	3804.52 gal	63.41%
Oct 17 10:32 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	38	3804.52 gal	63.41%
Oct 17 7:22 pm	0.2 gal/hr passed test	Last Test Passed	36	3801.54 gal	63.36%
Oct 17 4:52 pm	0.2 gal/hr passed test	Last Test Passed	38	3804.52 gal	63.41%
Oct 17 4:52 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	38	3804.52 gal	63.41%
Oct 17 2:06 pm	0.2 gal/hr passed test	Last Test Passed	36	3801.54 gal	63.36%
Oct 17 12:22 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	38	3804.52 gal	63.41%
Oct 17 6:33 am	0.2 gal/hr passed test	Last Test Passed	38	3804.52 gal	63.41%
Oct 17 6:33 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	38	3804.52 gal	63.41%
Oct 17 4:39 am	0.2 gal/hr passed test	Last Test Passed	39	3752.24 gal	62.54%
Oct 17 1:38 am	0.2 gal/hr passed test	Last Test Passed	39	3752.24 gal	62.54%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 16 10:38 pm	0.2 gal/hr passed test	Last Test Passed	39	3752.24 gal	62.54%
Oct 16 7:26 pm	0.2 gal/hr passed test	Last Test Passed	39	3752.24 gal	62.54%
Oct 16 3:36 pm	0.2 gal/hr passed test	Last Test Passed	39	3752.24 gal	62.54%
Oct 16 10:42 am	0.2 gal/hr passed test	Last Test Passed	45	3791.41 gal	63.19%
Oct 16 6:42 am	0.2 gal/hr passed test	Last Test Passed	45	3791.41 gal	63.19%
Oct 16 5:34 am	0.2 gal/hr passed test	Last Test Passed	46	3801.99 gal	63.37%
Oct 16 5:34 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	46	3801.99 gal	63.37%
Oct 16 2:33 am	0.2 gal/hr passed test	Last Test Passed	44	3785.52 gal	63.09%
Oct 16 2:33 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	44	3785.52 gal	63.09%
Oct 15 11:33 pm	0.2 gal/hr passed test	Last Test Passed	42	3767.61 gal	62.79%
Oct 15 11:33 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	42	3767.61 gal	62.79%
Oct 15 8:33 pm	0.2 gal/hr passed test	Last Test Passed	41	3759.71 gal	62.66%
Oct 15 8:33 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	41	3759.71 gal	62.66%
Oct 15 5:28 pm	0.2 gal/hr passed test	Last Test Passed	41	3750.01 gal	62.50%
Oct 15 5:28 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	41	3750.01 gal	62.50%
Oct 15 1:30 pm	0.2 gal/hr passed test	Last Test Passed	39	3729.63 gal	62.16%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 15 1:30 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	39	3729.63 gal	62.16%
Oct 15 10:19 am	0.2 gal/hr passed test	Last Test Passed	37	3705.88 gal	61.76%
Oct 15 10:19 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	37	3705.88 gal	61.76%
Oct 15 7:19 am	0.2 gal/hr passed test	Last Test Passed	34	3652.86 gal	60.88%
Oct 15 7:19 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	34	3652.86 gal	60.88%
Oct 15 4:10 am	0.2 gal/hr passed test	Last Test Passed	33	3642.80 gal	60.71%
Oct 15 4:10 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	33	3642.80 gal	60.71%
Oct 15 2:36 am	0.2 gal/hr passed test	Last Test Passed	34	3612.64 gal	60.21%
Oct 15 2:36 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	34	3612.64 gal	60.21%
Oct 14 10:32 pm	0.2 gal/hr passed test	Last Test Passed	34	3600.10 gal	60.00%
Oct 14 10:32 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	34	3600.10 gal	60.00%
Oct 14 8:26 pm	0.2 gal/hr passed test	Last Test Passed	36	3534.82 gal	58.91%
Oct 14 5:24 pm	0.2 gal/hr passed test	Last Test Passed	40	3486.54 gal	58.11%
Oct 14 12:31 pm	0.2 gal/hr passed test	Last Test Passed	41	3507.89 gal	58.46%
Oct 14 9:25 am	0.2 gal/hr passed test	Last Test Passed	32	3487.81 gal	58.13%
Oct 14 6:51 am	0.2 gal/hr passed test	Last Test Passed	34	3550.42 gal	59.17%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 14 3:50 am	0.2 gal/hr passed test	Last Test Passed	33	3525.43 gal	58.76%
Oct 14 12:50 am	0.2 gal/hr passed test	Last Test Passed	35	3522.18 gal	58.70%
Oct 13 9:34 pm	0.2 gal/hr passed test	Last Test Passed	35	3522.18 gal	58.70%
Oct 13 7:37 pm	0.2 gal/hr passed test	Last Test Passed	35	3522.18 gal	58.70%
Oct 13 5:27 pm	0.2 gal/hr passed test	Last Test Passed	35	3522.18 gal	58.70%
Oct 13 12:29 pm	0.2 gal/hr passed test	Last Test Passed	35	3522.18 gal	58.70%
Oct 12 6:26 am	0.2 gal/hr passed test	Last Test Passed	33	3588.52 gal	59.81%
Oct 12 6:26 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	33	3588.52 gal	59.81%
Sep 13 6:28 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	32	3318.43 gal	55.31%
Sep 13 1:25 pm	0.2 gal/hr passed test	Last Test Passed	32	3318.43 gal	55.31%
Sep 13 1:25 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	32	3318.43 gal	55.31%
Aug 2 8:29 am	0.2 gal/hr passed test	Last Test Passed	37	3527.35 gal	58.79%
Aug 2 8:29 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	37	3527.35 gal	58.79%
Jul 27 10:55 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	39	3364.21 gal	56.07%
Jul 27 8:10 pm	0.2 gal/hr passed test	Last Test Passed	39	3364.21 gal	56.07%
Jul 27 8:10 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	39	3364.21 gal	56.07%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Jun 1 5:02 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	35	3885.84 gal	64.76%
Jun 1 2:01 pm	0.2 gal/hr passed test	Last Test Passed	35	3885.84 gal	64.76%
Jun 1 2:01 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	35	3885.84 gal	64.76%
May 31 11:46 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	35	3866.90 gal	64.45%
May 31 6:18 am	0.2 gal/hr passed test	Last Test Passed	35	3866.90 gal	64.45%
May 31 6:18 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	35	3866.90 gal	64.45%

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Date	Test Type	Report Type	Duration	Volume	Percent Full
Apr 14 3:04 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	35	2215.99 gal	26.79%
Apr 7 11:38 pm	0.2 gal/hr passed test	Last Test Passed	40	1736.85 gal	21.00%
Apr 1 1:51 am	0.2 gal/hr passed test	Last Test Passed	33	2204.20 gal	26.65%
Apr 1 1:51 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	33	2204.20 gal	26.65%
Mar 29 8:06 pm	0.2 gal/hr passed test	Last Test Passed	35	2398.54 gal	29.00%
Mar 22 10:38 pm	0.2 gal/hr passed test	Last Test Passed	32	2679.56 gal	32.39%
Mar 15 8:58 pm	0.2 gal/hr passed test	Last Test Passed	41	3426.56 gal	41.42%
Mar 7 7:47 pm	0.2 gal/hr passed test	Last Test Passed	41	3881.19 gal	46.92%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Mar 1 2:20 am	0.2 gal/hr passed test	Last Test Passed	43	2882.25 gal	34.84%
Mar 1 2:20 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	43	2882.25 gal	34.84%
Feb 29 8:20 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	45	2596.11 gal	31.38%
Feb 28 10:53 pm	0.2 gal/hr passed test	Last Test Passed	45	1964.17 gal	23.74%
Feb 21 10:18 pm	0.2 gal/hr passed test	Last Test Passed	54	1200.03 gal	14.51%
Feb 14 8:43 pm	0.2 gal/hr passed test	Last Test Passed	44	1798.24 gal	21.74%
Feb 7 8:07 pm	0.2 gal/hr passed test	Last Test Passed	51	2004.20 gal	24.23%
Feb 1 1:59 am	0.2 gal/hr passed test	Last Test Passed	48	2576.18 gal	31.14%
Feb 1 1:59 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	48	2576.18 gal	31.14%
Jan 31 7:53 pm	0.2 gal/hr passed test	Last Test Passed	47	2600.54 gal	31.44%
Jan 24 7:51 pm	0.2 gal/hr passed test	Last Test Passed	47	2991.96 gal	36.17%
Jan 17 8:09 pm	0.2 gal/hr passed test	Last Test Passed	47	3474.13 gal	42.00%
Jan 10 8:11 pm	0.2 gal/hr passed test	Last Test Passed	39	2734.26 gal	33.05%
Jan 8 4:39 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	49	2260.11 gal	27.32%
Jan 3 7:48 pm	0.2 gal/hr passed test	Last Test Passed	50	2258.32 gal	27.30%
Jan 1 2:10 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	37	1939.25 gal	23.44%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Dec 27 9:45 pm	0.2 gal/hr passed test	Last Test Passed	40	1573.10 gal	19.02%
Dec 20 7:31 pm	0.2 gal/hr passed test	Last Test Passed	44	1981.79 gal	23.96%
Dec 13 11:11 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	66	2792.80 gal	33.76%
Dec 13 9:18 pm	0.2 gal/hr passed test	Last Test Passed	66	2792.80 gal	33.76%
Dec 7 7:26 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	65	2536.15 gal	30.66%
Dec 7 10:25 am	0.2 gal/hr passed test	Last Test Passed	65	2422.07 gal	29.28%
Dec 1 2:42 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	49	1739.63 gal	21.03%
Nov 29 7:06 pm	0.2 gal/hr passed test	Last Test Passed	52	1792.01 gal	21.66%
Nov 27 7:52 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	51	1859.23 gal	22.48%
Nov 23 1:30 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	67	1387.74 gal	16.78%
Nov 22 7:16 pm	0.2 gal/hr passed test	Last Test Passed	66	1265.60 gal	15.30%
Nov 16 12:35 pm	0.2 gal/hr passed test	Last Test Passed	91	1010.72 gal	12.22%
Nov 11 10:01 pm	0.2 gal/hr passed test	Last Test Passed	49	1035.31 gal	12.52%
Nov 7 7:21 pm	0.2 gal/hr passed test	Last Test Passed	48	1309.93 gal	15.84%
Nov 3 8:24 pm	0.2 gal/hr passed test	Last Test Passed	63	1356.82 gal	16.40%
Nov 1 6:06 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	69	1365.80 gal	16.51%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 30 9:05 pm	0.2 gal/hr passed test	Last Test Passed	72	1394.92 gal	16.86%
Oct 27 1:41 pm	0.2 gal/hr passed test	Last Test Passed	68	1500.67 gal	18.14%
Oct 20 10:59 am	0.2 gal/hr passed test	Last Test Passed	64	1651.43 gal	19.96%
Oct 20 8:05 am	0.2 gal/hr passed test	Last Test Passed	66	1656.21 gal	20.02%
Oct 20 5:05 am	0.2 gal/hr passed test	Last Test Passed	64	1660.57 gal	20.07%
Oct 20 2:05 am	0.2 gal/hr passed test	Last Test Passed	64	1660.57 gal	20.07%
Oct 19 11:05 pm	0.2 gal/hr passed test	Last Test Passed	69	1665.27 gal	20.13%
Oct 19 8:04 pm	0.2 gal/hr passed test	Last Test Passed	66	1668.44 gal	20.17%
Oct 19 5:04 pm	0.2 gal/hr passed test	Last Test Passed	66	1673.16 gal	20.23%
Oct 19 2:04 pm	0.2 gal/hr passed test	Last Test Passed	64	1676.93 gal	20.27%
Oct 19 11:04 am	0.2 gal/hr passed test	Last Test Passed	61	1681.00 gal	20.32%
Oct 19 8:03 am	0.2 gal/hr passed test	Last Test Passed	61	1681.00 gal	20.32%
Oct 19 5:03 am	0.2 gal/hr passed test	Last Test Passed	61	1681.00 gal	20.32%
Oct 19 2:03 am	0.2 gal/hr passed test	Last Test Passed	61	1681.00 gal	20.32%
Oct 18 11:03 pm	0.2 gal/hr passed test	Last Test Passed	62	1680.38 gal	20.31%
Oct 18 8:02 pm	0.2 gal/hr passed test	Last Test Passed	62	1680.38 gal	20.31%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 18 4:57 pm	0.2 gal/hr passed test	Last Test Passed	62	1680.38 gal	20.31%
Oct 18 12:19 pm	0.2 gal/hr passed test	Last Test Passed	62	1680.38 gal	20.31%
Oct 18 9:31 am	0.2 gal/hr passed test	Last Test Passed	60	1679.50 gal	20.30%
Oct 18 6:56 am	0.2 gal/hr passed test	Last Test Passed	60	1679.50 gal	20.30%
Oct 18 3:56 am	0.2 gal/hr passed test	Last Test Passed	61	1682.46 gal	20.34%
Oct 18 12:56 am	0.2 gal/hr passed test	Last Test Passed	61	1682.46 gal	20.34%
Oct 17 9:55 pm	0.2 gal/hr passed test	Last Test Passed	54	1682.99 gal	20.35%
Oct 17 5:57 pm	0.2 gal/hr passed test	Last Test Passed	54	1682.99 gal	20.35%
Oct 17 4:26 pm	0.2 gal/hr passed test	Last Test Passed	54	1682.99 gal	20.35%
Oct 17 11:36 am	0.2 gal/hr passed test	Last Test Passed	54	1682.99 gal	20.35%
Oct 17 8:35 am	0.2 gal/hr passed test	Last Test Passed	54	1682.99 gal	20.35%
Oct 17 5:30 am	0.2 gal/hr passed test	Last Test Passed	55	1683.37 gal	20.35%
Oct 17 12:52 am	0.2 gal/hr passed test	Last Test Passed	56	1685.53 gal	20.38%
Oct 16 9:52 pm	0.2 gal/hr passed test	Last Test Passed	54	1689.56 gal	20.43%
Oct 16 6:46 pm	0.2 gal/hr passed test	Last Test Passed	52	1693.67 gal	20.47%
Oct 16 2:43 pm	0.2 gal/hr passed test	Last Test Passed	52	1697.44 gal	20.52%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 16 10:39 am	0.2 gal/hr passed test	Last Test Passed	54	1701.98 gal	20.58%
Oct 16 7:34 am	0.2 gal/hr passed test	Last Test Passed	54	1706.52 gal	20.63%
Oct 16 3:37 am	0.2 gal/hr passed test	Last Test Passed	54	1710.95 gal	20.68%
Oct 16 12:37 am	0.2 gal/hr passed test	Last Test Passed	54	1715.39 gal	20.74%
Oct 15 9:37 pm	0.2 gal/hr passed test	Last Test Passed	54	1719.82 gal	20.79%
Oct 15 6:37 pm	0.2 gal/hr passed test	Last Test Passed	57	1724.20 gal	20.84%
Oct 15 3:31 pm	0.2 gal/hr passed test	Last Test Passed	56	1728.38 gal	20.89%
Oct 15 2:12 pm	0.2 gal/hr passed test	Last Test Passed	56	1730.57 gal	20.92%
Oct 15 11:12 am	0.2 gal/hr passed test	Last Test Passed	56	1734.71 gal	20.97%
Oct 15 8:11 am	0.2 gal/hr passed test	Last Test Passed	53	1737.25 gal	21.00%
Oct 15 5:11 am	0.2 gal/hr passed test	Last Test Passed	53	1741.56 gal	21.05%
Oct 15 2:11 am	0.2 gal/hr passed test	Last Test Passed	53	1745.88 gal	21.11%
Oct 14 11:11 pm	0.2 gal/hr passed test	Last Test Passed	50	1753.49 gal	21.20%
Oct 14 8:10 pm	0.2 gal/hr passed test	Last Test Passed	50	1753.49 gal	21.20%
Oct 14 5:10 pm	0.2 gal/hr passed test	Last Test Passed	53	1754.51 gal	21.21%
Oct 14 2:05 pm	0.2 gal/hr passed test	Last Test Passed	53	1754.79 gal	21.21%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Oct 14 11:19 am	0.2 gal/hr passed test	Last Test Passed	51	1761.59 gal	21.30%
Oct 14 8:18 am	0.2 gal/hr passed test	Last Test Passed	53	1762.30 gal	21.30%
Oct 14 4:24 am	0.2 gal/hr passed test	Last Test Passed	55	1762.95 gal	21.31%
Oct 14 1:23 am	0.2 gal/hr passed test	Last Test Passed	55	1762.95 gal	21.31%
Oct 13 10:23 pm	0.2 gal/hr passed test	Last Test Passed	55	1762.95 gal	21.31%
Oct 13 7:23 pm	0.2 gal/hr passed test	Last Test Passed	55	1762.95 gal	21.31%
Oct 13 3:30 pm	0.2 gal/hr passed test	Last Test Passed	55	1762.95 gal	21.31%
Oct 13 12:25 pm	0.2 gal/hr passed test	Last Test Passed	55	1762.95 gal	21.31%
Oct 9 8:19 am	0.2 gal/hr passed test	Last Test Passed	70	1793.97 gal	21.69%
Oct 9 8:19 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	70	1793.97 gal	21.69%
Sep 1 2:34 am	0.2 gal/hr passed test	Last Test Passed	51	1653.92 gal	19.99%
Sep 1 2:34 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	51	1653.92 gal	19.99%
Aug 7 12:48 am	0.2 gal/hr passed test	Last Test Passed	61	2207.94 gal	26.69%
Aug 7 12:48 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	61	2207.94 gal	26.69%
Jul 8 4:40 am	0.2 gal/hr passed test	Last Test Passed	46	2489.81 gal	30.10%
Jul 8 4:40 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	46	2489.81 gal	30.10%

Date	Test Type	Report Type	Duration	Volume	Percent Full
Jun 30 11:06 pm	0.2 gal/hr passed test	Last Test Passed	41	2199.78 gal	26.59%
Jun 30 11:06 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	41	2199.78 gal	26.59%
May 1 5:19 am	0.2 gal/hr passed test	Last Test Passed	46	1815.66 gal	21.95%
May 1 5:19 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	46	1815.66 gal	21.95%
Apr 30 1:30 pm	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	44	1786.93 gal	21.60%
Apr 30 2:01 am	0.2 gal/hr passed test	Last Test Passed	44	1786.93 gal	21.60%
Apr 30 2:01 am	0.2 gal/hr passed test	Fullest Periodic Monthly Test Passed	44	1786.93 gal	21.60%

Rec Gas Good Till 8/24

DWM 4226 (August 2018)
401 KAR 42:020

UST Galvanic Cathodic Protection Evaluation

FOR OFFICIAL USE ONLY – DO NOT WRITE IN THIS SPACE

1. UST Facility Information

Agency Interest Number (AI)			
UST Facility Name	Good to Go 35		
UST Facility Physical Address	Street Address: 617 S. Buffalo St		
	City: Warsaw, IN	County:	Zip Code: -

2. Cathodic Protection Tester Evaluation *(mark only one)*

Date of Evaluation	8 / 31 / 2021	
Reason for Evaluation *(mark only one)*	☐ New Install *(within 180 days)*	☐ Re-evaluation following repair / modification *(within 180 days)*
	☒ Routine *(every 36 months)*	☐ Re-evaluation following a failure *(within 30 days)*

All protected structures at this UST facility pass the cathodic protection system evaluation and it is judged that adequate cathodic protection has been provided to the UST system. Complete Section 4.	☒ **Pass**
One or more protected structure at this UST facility fail the cathodic protection system evaluation and it is judged that adequate cathodic protection has not been provided to the UST system. Complete Section 5.	☐ **Fail**
If the remote and the local potential readings do not both indicate the same test result on all protected structure (both pass or both fail), the cathodic protection system shall be re-evaluate and/or retested by a corrosion expert. Complete Section 3.	☐ **Inconclusive**

I certify that all the information provided on this document is true, accurate, and complete.

Cathodic Protection Tester Certification	*Printed*	Doug Smith	**Date**	8 /31 /2021
	Signature	Doug Smith		
Certification Type *(mark all that apply)*	☐ NACE ☐ STI ☐ Other *(specify):*			
Certification	Number: SEE040521.252	Expiration Date: 5 /5 /2024		
Contact Information	Phone: (859)781-0402	Email: service@mid-valleysupply.com		
Company Name	M&M Service			

3. Corrosion Expert Evaluation *(mark only one)*

The evaluation shall be conducted and/or evaluated by a corrosion expert when: a) an inconclusive is indicated for any protected structure since both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail); b) repairs to galvanized or uncoated steel piping are conducted or c) supplemental anodes are added to the tanks and/or piping without following an acceptable industry code.

Date of Evaluation	/ /
All protected structures at this UST facility pass the cathodic protection system evaluation and it is judged that adequate cathodic protection has been provided to the UST system. Complete Section 4.	☐ **Pass**
One or more protected structure at this UST facility fail the cathodic protection system evaluation and it is judged that adequate cathodic protection has not been provided to the UST system. Complete Section 5.	☐ **Fail**

I certify that all the information provided on this document is true, accurate, and complete.

Corrosion Expert Certification	*Printed*		**Date**	/ /
	Signature			
	License #		**License Expiration Date**	/ /

AI ____

8. Galvanic (Sacrificial Anode) Cathodic Protection System Continuity Survey

Use this section to document measurements of continuity on UST systems that are protected by galvanic cathodic protection systems.

Structure "A"[1]	Structure "B"[2]	Structure "A" Fixed Remote Voltage[3]	Structure "B" Fixed Remote Voltage[4]	Point-to-Point Fixed Remote Voltage[5]	Isolated / Continuous / Inconclusive[6]
Premium Tank Bottom	Premium Tank Fill Riser	-921 mV	-915 mV		Inconclusive
Premium Tank Bottom	Premium Tank Fill Riser			17 mV	Isolated
Rec 90 tank bottom	Rec 90 vapor riser	1050	450	135	isolated
Rec 90 tank bottom	Rec 90 ATG riser	1050	300	140	isolated
Rec 90 tank bottom	Rec 90 Empty riser	1050	400	80	isolated

Comments	

[1] Describe the cathodically protected structure being demonstrated as isolated from unprotected structures (e.g. premium tank bottom).
[2] Describe the unprotected structure being demonstrated as isolated from the protected structure (e.g. premium tank fill riser).
[3] Record the measured structure-to-soil potential of the cathodically protected structure "A" in millivolts (e.g. -921 mV).
[4] Record the measured structure-to-soil potential of the unprotected structure "B" in millivolts (e.g. -915 mV).
[5] Record the voltage observed between the protected and the unprotected structures when conducting point-to-point testing (e.g. 17 mV).
[6] Document whether the test (fixed cell and/or point-to-point) indicated the protected structure was isolated, continuous or inconclusive.

AI ____

9. Galvanic (Sacrificial Anode) Cathodic Protection System Survey

Use this section to document a survey of a galvanic cathodic protection system by obtaining structure-to-soil potential measurements.

Location Code[7]	Structure[8]	Contact Point[9]	Local Reference Cell Placement[10]	Local Voltage[11]	Remote Voltage[12]	Pass / Fail / Inconclusive[13]
Example 1	Plus Tank	Tank Bottom	Plus Tank STP Manway	-928 mV	-810 mV	Inconclusive
Example 2	Plus Piping	Dispenser 5/6	Under Dispenser 5/6	-890 mV	-885 mV	Pass
	Rec 90 tank	tank bottom	vapor riser	-940	-950	PASS
	Rec 90 tank	tank bottom	atg riser	-990	-965	PASS
	Rec 90 tank	tank bottom	empty riser	-1050	-1000	PASS

Comments

[7] Designate numerically or by code on the site drawing each local reference electrode placement (e.g. 1, 2, 3..., T-1, T-2..., P-1, P-2...etc.).
[8] Describe the structure that is being tested (e.g. plus tank, premium piping, flex connector, etc.).
[9] Describe where contact with the structure that is being tested is made (e.g. plus tank @ test lead, diesel piping @ dispenser 5/6, etc.)
[10] Describe the exact location where the reference electrode is placed for each "local" measurement (e.g. soil @ plus tank STP, soil @ dispenser 5/6, etc.).
[11] Record the structure-to-soil potential measured with the reference electrode place "local" in millivolts (e.g. -865 mV).
[12] Recorded the structure-to-soil potential measured with the reference electrode placed "remote" (copy voltage that was obtained during continuity survey).
[13] Indicate whether the tested structure passed or failed the -850 mV "on" criterion based on the interpretation of the test data.

Good till 8/24

APPENDIX C

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: Good To Go 95	Owner: Good Oil
Address: 615 S. Buffalo St.	Address: 120 N. Hwy 35
City, State, Zip Code: Warsaw, IN	City, State, Zip Code: Winona, IN
Facility I.D. #:	Phone #:
Testing Company: Mark Necessary	Phone #: Date: 8-3-23

This procedure is to determine whether the ATG is operating properly. See PEI/RP1200, Section 8.2 for the inspection procedure.
This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

	1	2	3	4
Tank Number	1	2	3	4
Product Stored	RUL	Prem	DSL	Recov
ATG Brand and Model	Veeder	Root TLS 450		
1. Tank Volume, gallons	11927	5974	5991	8,259
2. Tank Diameter, inches	92	92	92	92
3. After removing the ATG from the tank, has it been inspected and any damaged or missing parts replaced?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
5. Does the fuel float level agree with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
6. Does the water float level agree with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7. Inch level from bottom of stem when 90% alarm is triggered.				
8. Does inch level at which the overfill alarm activates correspond with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	1.5	1.5	1.5	
10. Does inch level at which the water float alarm activates correspond with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.				
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail
Comments:				

Tester's Name: Doug Smith Tester's Signature:

Good Oil 8/24

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Good To Go 95	Owner: Good Oil
Address: 617 S. Buffalo St.	Address: 1201 N. US 35
City, State, Zip Code: Winamac, IN	City, State, Zip Code: Winamac, IN
Facility I.D. #:	Phone #:
Testing Company: M and M Service	Phone #: / Date: 8-3-23

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200, Section 6.3 for the test procedure.

Sensor Location	RUL STP	PREM STP	DSL STP	REC STP			
Product Stored							
Type of Sensor	☑ Discriminating ☐ Non-discriminating	☑ Discriminating ☐ Non-discriminating	☑ Discriminating ☐ Non-discriminating	☑ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☑ Product	☑ Water ☑ Product	☑ Water ☑ Product	☑ Water ☑ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active or recurring warnings or alarms regarding the leak sensor? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates the sensor fails the test.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name: Doug Smith Tester's Signature: [signature]

Good Oil 129

AUTOMATIC LINE LEAK DETECTOR OPERATIONAL TEST

M&M MID-VALLEY SERVICE AND SUPPLY

UST FACILITY INFORMATION	UST TESTER INFORMATION
Agency Interest (AI) Number:	Tester Name: Danny Smith
UST Facility Name: Good To Go 95	Phone Number: (337) 412-6164
Physical Address: 1175 Buffalo St.	Company Name: M and M service
City, County, Zip: Warsaw, IN	Tester Certified By:
UST Owner: Good Oil	Tester Certification #: 4121a LTD Exp. Date: 1/13/2025
Owner Phone Number:	Tester Signature: [signature]

SYSTEM INFORMATION & TESTING REQUIREMENTS

Type of Pipe (Steel, FRP, (Thermoplastic circled))	Pipe Diameter: 1.5	Approx. Length of Pipe: 200

Reason for Test: ☑ Annual ☐ New Installation ☐ Troubleshooting ☐ Leak Investigation ☐ Other

DESCRIPTION	Line # 1, Product: E10	Line # 12, Product: [illegible]	Line # 13, Product: DSL	Line # 14, Product: [illegible]	Line #, Product:	Line #, Product:
ALLD Manufacturer	Veeder Root	———	———	———		
ALLD Model Number	PLLD	———	———	———		
ALLD Serial Number						
STP cycles on/off	☑ YES ☐ NO	☑ YES ☐ NO	☑ YES ☐ NO	☑ YES ☐ NO	☐ YES ☐ NO	☐ YES ☐ NO
MECHANICAL ALLD TEST DATA						
Full Pump Pressure (psi)						
Holding Pressure (psi)						
Resiliency (ml)						
Metering Pressure (psi)						
Opening Time (seconds)						
Leak Test Pressure (psi)						
Leak Test Volume (ml)						
Test Leak Rate (gph)						
ELECTRONIC ALLD TEST DATA						
Set-up parameters correct	☑ YES ☐ NO	☑ YES ☐ NO	☑ YES ☐ NO	☑ YES ☐ NO	☐ YES ☐ NO	☐ YES ☐ NO
Simulated Leak causes audible or visual alarm	☑ Audible ☑ Visible	☑ Audible ☑ Visible	☑ Audible ☑ Visible	☑ Audible ☑ Visible	☐ Audible ☐ Visible	☐ Audible ☐ Visible
Simulated Leak causes Pump Shutdown	☑ YES ☐ NO	☑ YES ☐ NO	☑ YES ☐ NO	☑ YES ☐ NO	☐ YES ☐ NO	☐ YES ☐ NO
Number of test cycles before alarm or pump shut down						
TEST RESULTS						
TEST RESULTS	☑ PASS ☐ FAIL	☑ PASS ☐ FAIL	☑ PASS ☐ FAIL	☑ PASS ☐ FAIL	☐ PASS ☐ FAIL	☐ PASS ☐ FAIL
New ALLD Installed	☐ YES ☑ NO	☐ YES ☑ NO	☐ YES ☑ NO	☐ YES ☑ NO	☐ YES ☐ NO	☐ YES ☐ NO

Comments:

UDC's Good till 3/27

PEI/RP1200-12

JACOBS
Professional Services, LLC

Petroleum Construction and Environmental Services Specialists

Containment Sump Integrity Testing
Hydrostatic Testing Method

Facility Information:	Owner Information:	
Warsaw BP	Good Oil Company	
617 South Buffalo St	1201 N. US Highway 35	
Warsaw, Indiana 46580	Winamac, Indiana 46996	
17661	574-946-4863	
Jacobs Professional Services, LLC	Dean Good	3/10/2024

This procedure is to test the leak integrity of containment sumps.
See PEI/RP1200, Section 6.5 for the test method.

Containment Sump ID	Disp 1/2	Disp 3/4	Disp 5/6	Disp 7/8	Disp 9/10	Disp 11/12
Containment Sump Material	POLY	POLY	POLY	POLY	POLY	POLY
Liquid and debris removed from sump?*	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
Visual Inspection (No cracks, loose parts, or separation of the containment sump.)	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail
Containment Sump Depth	31.5"	33"	31"	30.5"	31"	31"
Height from Bottom to Top of highest Penetration	16"	16"	16"	16"	16"	16"
Starting Water Level	18"	18.5"	19"	18.5"	17"	16.5"
Test Start Time	10:50 AM	11:00 AM	11:10 AM	11:15 AM	1:15 PM	1:15 PM
Ending Water Level	18"	18.5"	19"	18.5"	17"	16.5"
Test End Time	11:50 AM	12:00 PM	12:10 PM	12:15 PM	2:15 PM	2:15 PM
Test Period (Minimum 1 Hour)	1:00	1:00	1:00	1:00	1:00	1:00
Water Level Change	0	0	0	0	0	0
Pass/Fail Criteria: Must pass visual inspection. Water level drop of less than 1/8 inch.						
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail

Comments:

Edward Jacobs	*Edward Jacobs* UC2000663334

PEI/RP1200-12

JACOBS
Professional Services, LLC

DSL, E15, E15 TRANS Sumps Goodhill 3/27

Petroleum Construction and Environmental Services Specialists						
Containment Sump Integrity Testing						
Hydrostatic Testing Method						
Facility Information:			**Owner Information:**			
Warsaw BP			Good Oil Company			
617 South Buffalo St			1201 N. US Highway 35			
Warsaw, Indiana 46580			Winamac, Indiana 46996			
17661			574-946-4863			
Jacobs Professional Services, LLC			Dean Good		3/10/2024	
This procedure is to test the leak integrity of containment sumps. See PEI/RP1200, Section 6.5 for the test method.						
Containment Sump ID	RUL STP	PUL STP	DSL STP	E15 STP	E15 TRANS	RUL TRANS
Containment Sump Material	POLY	POLY	POLY	POLY	POLY	POLY
Liquid and debris removed from sump?*	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
Visual Inspection (No cracks, loose parts, or separation of the containment sump.)	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail
Containment Sump Depth	30"	22.5"	22.5"	22.5"	28.5"	15"
Height from Bottom to Top of highest Penetration	9"	11"	10"	9"	13"	6"
Starting Water Level	11"	13"	12.75"	11"	20"	9"
Test Start Time	8:25 AM	8:40 AM	8:45 AM	9:00 AM	10:45 AM	9:05 AM
Ending Water Level	8"	8"	12.75"	11"	20"	6"
Test End Time	8:35 AM	8:50 AM	9:45 AM	10:00 AM	11:45 AM	9:30 AM
Test Period (Minimum 1 Hour)	0:10	0:10	1:00	1:00	1:00	0:25
Water Level Change	3"	5"	0	0	0	3"
Pass/Fail Criteria: Must pass visual inspection, Water level drop of less than 1/8 inch.						
Test Results	☐ Pass ☑ Fail	☐ Pass ☑ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☑ Fail
Comments: RUL STP failed at the bulkhead to the transition sump, conduit bulkhead is also compromised; PUL STP failed at the APT bulkhead; RUL Transition sump failed.						
Edward Jacobs			*Edward Jacobs* UC2000663334			

PEI/RP1200-12

9-2026

JACOBS
Professional Services, LLC

Petroleum Construction and Environmental Services Specialists						
UST Overfill Equipment Inspection						
Overfill Prevention Valve and Ball Float Valve						
Facility Information:			**Owner Information:**			
Warsaw BP			Good Oil Company			
617 S Buffalo Street			1201 N US Hwy 35			
Warsaw, Indiana 46580			Winamac, Indiana 46996			
Enter Facility I.D. #			574-269-9341			
Jacobs Professional Services, LLC			Dean Good		9/1/2023	
This data sheet is for inspecting automatic shutoff devices and ball float valves						
See PEI/RP1200, Section 7 for the inspection procedure.						
Tank Number	1	2	3	4		
Product Stored	RUL	PUL	DSL	REC		
Overfill Prevention Valve Brand & Model	EMCO A1100	OPW 61SO	OPW 61SO	EMCO A1100		
Tank Volume, Gallons	12,000	6,000	6,000	8,272		
Tank Diameter, Inches	92"	92"	92"	96"		
Does Tank have a Ball Float Valve?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Overfill Prevention Valve Inspection						
Can drop tube be removed from the UST?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Are drop tube and overfill valve free of debris?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float moves freely without binding and poppet moves into flow path?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Bypass valve is open and free of blockage (if present)	☐ Yes ☐ No ☑ Not Present	☐ Yes ☐ No ☑ Not Present	☐ Yes ☐ No ☑ Not Present	☐ Yes ☐ No ☑ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present
Is Float Valve adjusted to shut off flow at 90% capacity?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" to Questions above indicates a test failure.						
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Comments:						
Edward Jacobs			*Edward Jacobs* UC2000663334			

OVERFILL VALVE MEASUREMENT
WORKSHEET

JACOBS
Professional Services, LLC

111 S. Market Street
PO Box 7
Monon, Indiana 47959
Ph: 219-253-5150
Fx: 219-253-5080

Customer: Good Oil Company

Date: 09/01/2023

Site Name and Address: Warsaw BP-617 S Buffalo-Warsaw-Indiana-46580

Tank #	1	2	3	4				
Contents	RUL	PUL	DSL	REC				
Tank diameter	92"	92"	92"	96"				
Brand	EMCO A1100	OPW 61SO	OPW 61SO	EMCO A1100				
B.O.T	127.5"	117"	112"	113.5"				
T.O.T	37.5"	25.5"	21"	12.5"				
O.A.L	122"	112"	109"	108.5"				
O.P.V	53"	41"	36.5"	108.5"				
Ball Float Present	UNKNOWN	UNKNOWN	UNKNOWN	UNKNOWN				

B.O.T = BOTTOM OF TANK TO TOP OF 4" NIPPLE/RISER
T.O.T = TOP OF TANK TO TOP OF 4" NIPPLE/RISER
O.A.L = LENGTH OF OVERFILL PREVENTION VALVE
O.P.V = TOP OF DROP TUBE TO VALVE

Technician (s) completing work: Edward Jacobs UC2000663334

PEI/RP1200-12

JACOBS
Professional Services, LLC

Goodfill 3/27

Petroleum Construction and Environmental Services Specialists

Spill Bucket Integrity Testing Hydrostatic Test Method
Single and Double-Wall Vacuum Test Method

Facility Information:	Owner Information:	
Warsaw BP	Good Oil Company	
617 South Buffalo St	1201 N. US Highway 35	
Warsaw, Indiana 46580	Winamac, Indiana 46996	
17661	574-946-4863	
Jacobs Professional Services, LLC	Dean Good	3/10/2024

This data sheet is to test the leak integrity of spill buckets.
See PEI/RP1200, Section 6.2, 6.3, and 6.4 for the inspection procedure.

Tank Number	1	2	3	4		
Product Stored	RUL	PUL	DSL	E15		
Spill Bucket Brand & Model	EMCO	EBW	OPW	EMCO		
Spill Bucket Capacity	5 GAL	5 GAL	5 GAL	5 GAL		
Construction Type	☑ Single-Wall ☐ Double-Wall	☑ Single-Wall ☐ Double-Wall	☑ Single-Wall ☐ Double-Wall	☑ Single-Wall ☐ Double-Wall	☐ Single-Wall ☐ Double-Wall	☐ Single-Wall ☐ Double-Wall
Test Type	☑ Hydrostatic ☐ Vacuum	☑ Hydrostatic ☐ Vacuum	☑ Hydrostatic ☐ Vacuum	☑ Hydrostatic ☐ Vacuum	☐ Hydrostatic ☐ Vacuum	☐ Hydrostatic ☐ Vacuum
Spill Bucket Location	☑ Product ☐ Vapor	☑ Product ☐ Vapor	☑ Product ☐ Vapor	☑ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
Is the liquid and debris removed?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual Inspection-no cracks, loose part or separation of the bucket?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is tank riser cap included in test?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is drain valve included in test?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Starting Level	9"	9.25"	9"	9.75"		
Test Start Time	8:15:00 AM	8:30:00 AM	8:30:00 AM	8:30:00 AM		
Ending Level	9"	9.25"	9"	9.75"		
Test End Time	9:15:00 AM	9:30:00 AM	9:30:00 AM	9:30:00 AM		
Level Change	0	0	0	0		
Test Period Time	1 HR	1 HR	1 HR	1 HR		
Pass/Fail Criteria: Must pass visual inspection. Hydrostatic: Less than 1/8" in 1 Hour. Vacuum: Maintain 12 in. water column						
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Edward Jacobs	*Edward Jacobs* UC2000663334

FIRST NATIONAL BANK OF MONTEREY

Main Office
6222 E. Main St
P.O. Box 8
Monterey, IN 46960
(574) 542-2121
Fax: (574) 542-4699

Winamac
556 N. U.S. 35
P.O. Box 345
Winamac, IN 46996
(574) 946-6641
Fax: (574) 946-6334

Culver
1049 Lakeshore Dr.
P.O. Box 192
Culver, IN 46511
(574) 842-5142
Fax: (574) 842-4655

North Judson
902 West Talmer Ave.
P.O. Box 7
North Judson, IN 46366
(574) 896-5059
Fax: (574) 896-4027

December 18, 2023

Indiana Department of Environmental Management

To Whom It May Concern:

Good Oil Company Inc. has a commitment in place with First National Bank of Monterey to have access to a loan for $30,000 to cover ELTF deductibles through December 18, 2024 if requested.

Sincerely,

Bob Cannedy

Robert "Bob" Cannedy
First National Bank of Monterey
Ag/Commercial Lender
574-946-6641

"Traditional Banking -Serving Community Needs"

Goodtill 8/24

Appendix A-3: SAMPLE FORM FOR ANNUAL UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 1

Go to *www.pei.org/RP900* for an electronic version of this form

ANNUAL UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST			
Facility ID#	Facility Name/Address	Qualified Technician Signature	Date
	GoodTo/s095 6175 Buffalo St. Warsaw, IN	[signature]	8-3-23
If any problem is found, contact:		Contact information:	

RUL Prem DSL Rec 90

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Monthly inspections	Complete monthly checklist and compare to previously completed monthly checklists	8.4.1		✓	✓	✓	✓
	Monthly inspections reviewed and found adequate	8.4.2		✓	✓	✓	✓
Submersible Turbine Pump (STP)		8.5					
All STP	Junction box(es) sealed, not corroded; seal-offs present; intrinsically safe wiring in good condition	8.5.1.1		✓	✓	✓	✓
	Mechanical line-leak detector properly vented, vent tube not kinked or twisted	8.5.1.2	✓				
	Mechanical line-leak detector passes 3.0 gph test	8.5.1.3	✓				
	Electronic line-leak detector passes 3.0 gph test	8.5.1.4		✓	✓	✓	✓
	Flexible connector not twisted, kinked, or bent beyond manufacturer's specifications	8.5.1.5	✓				
	Submersible pump and visible piping and fittings show no signs of leaking	8.5.1.6		✓	✓	✓	✓
	Piping in good condition	8.5.1.7		✓	✓	✓	✓
No STP Sump	Submersible pump head, flex connector(s) and other metallic product piping are not in contact with soil or water or are cathodically protected	8.5.2.1	✓				
STP in Sump	Any water or product removed and disposed of properly	8.5.3.1		✓	✓	✓	✓
	Sump is free of cracks, holes, bulges, or other defects	8.5.3.2		✓	✓	✓	✓
	Penetration fittings intact and secured	8.5.3.3		✓	✓	✓	✓
	Piping interstitial space open to the sump (open piping system only)	8.5.3.4.1		✓	✓	✓	✓
	Alarm sounds when pressure or vacuum is released (closed piping system only)	8.5.3.4.2	✓				
	Entire interstitial space under pressure or vacuum (closed piping system only)	8.5.3.4.3	✓				
	Sump sensor properly mounted at the bottom of the sump	8.5.3.5		✓	✓	✓	✓
	Sensor tested and functional	8.5.3.6		✓	✓	✓	✓

Good to Go ?

Appendix A-3: SAMPLE FORM FOR ANNUAL UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 2

Go to *www.pei.org/RP900* for an electronic version of this form

2nd Gen DW Rec 90

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
	Sump lid, gasket, and seals present and in good condition	8.5.3.7		✓	✓	✓	✓
	Manway cover at grade in good condition, does not touch sump cover, all bolts present, handles and lift mechanism in good condition (as applicable)	8.5.3.8		✓	✓	✓	✓
Other Tank-Top Sump		8.6					
Other Tank-Top Sump (Same Procedure as STP Sump)	Any water or product removed and disposed of properly	8.5.3.1	✓				
	Sump is free of cracks, holes, bulges, or other defects	8.5.3.2	✓				
	Penetration fittings intact and secured	8.5.3.3	✓				
	Piping interstitial space open to the sump (open piping system only)	8.5.3.4.1	✓				
	Alarm sounds when pressure or vacuum is released (closed piping system only)	8.5.3.4.2	✓				
	Entire interstitial space under pressure or vacuum (closed piping system only)	8.5.3.4.3	✓				
	Sump sensor properly mounted at the bottom of the sump	8.5.3.5	✓				
	Sensor tested and functional	8.5.3.6	✓				
	Sump lid, gasket, and seals present and in good condition	8.5.3.7	✓				
	Manway cover at grade in good condition, does not touch sump cover, all bolts present, handles and lift mechanism in good condition (as applicable)	8.5.3.8	✓				
Other Sumps		8.7					
All Other Sumps (Same Procedure as STP Sump)	Any water or product removed and disposed of properly	8.5.3.1	✓				
	Sump is free of cracks, holes, bulges, or other defects	8.5.3.2	✓				
	Penetration fittings intact and secured	8.5.3.3	✓				
	Piping interstitial space open to the sump (open piping system only)	8.5.3.4.1	✓				
	Alarm sounds when pressure or vacuum released (closed piping system only)	8.5.3.4.2	✓				
	Entire interstitial space under pressure or vacuum (closed piping system only)	8.5.3.4.3	✓				
	Sump sensor properly mounted at the bottom of the sump	8.5.3.5	✓				
	Sensor tested and functional	8.5.3.6	✓				
	Sump lid, gasket, and seals present and in good condition	8.5.3.7	✓				
	Manway cover at grade in good condition, does not touch sump cover, all bolts present, handles and lift mechanism in good condition (as applicable)	8.5.3.8	✓				
ATG Manhole		8.8					
ATG Manhole	Cap in good condition, seals tightly, hole sealed where probe wire goes through	8.8.1		✓	✓	✓	✓

Good To Go 95

Appendix A-3: SAMPLE FORM FOR ANNUAL UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 3

Go to *www.pei.org/RP900* for an electronic version of this form

RW Pro DO Rec 40

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
	Wire splices sealed and wire in good condition	8.8.2		✓	✓	✓	✓
	Junction box and conduit sealed, in good condition	8.8.3		✓	✓	✓	✓
	Probe and floats in good condition, both floats present and move freely (mag probe)	8.8.4		✓	✓	✓	✓
	Verify operation of water- and product-level warnings and alarms (mag probe)	8.8.5		✓	✓	✓	✓
	Manhole cover in good condition, adequate clearance between the ATG probe cap and manhole cover	8.8.6		✓	✓	✓	✓
Fill Area		8.9					
Drop Tube	Drop tube extends to within 6 inches of the tank bottom (if no flow diffuser present)	8.9.1		✓	✓	✓	✓
Vapor-Recovery Adaptor	Poppet of vapor-recovery adaptor (also known as a "dry break") moves freely, seals tightly	8.9.2		✓	✓	✓	✓
Overfill Prevention		8.10					
Drop Tube Shutoff (Flapper Valve)	Valve moves freely and operates according to manufacturer's specifications	8.10.1.1		✓	✓	✓	✓
	Valve installed at proper height	8.10.1.2	✓				
Ball-Float Valve	Ball float can be removed and inspected	8.10.2.1	✓				
	Cage intact, ball in good condition, moves freely, seats firmly; breather hole open	8.10.2.2	✓				
	Installed at proper height	8.10.2.3	✓				
Overfill Alarm	Alarm mounted near fills, clearly labeled	8.10.3.1		✓	✓	✓	✓
	Alarm is functional	8.10.3.2		✓	✓	✓	✓
	Alarm sounds at the proper product level	8.10.3.3		✓	✓	✓	✓
Leak Detection		8.11					
ATG Console	Console has no active warnings or alarms	8.11.1.1		✓	✓	✓	✓
	Alarm history shows no recurring leak alarms	8.11.1.2		✓	✓	✓	✓
	Verify in-tank leak-detection tests are being completed (if used for leak detection)	8.11.1.3		✓	✓	✓	✓
	Verify correct set-up parameters for the in-tank test	8.11.1.4		✓	✓	✓	✓
	Verify correct set-up parameters for electronic line-leak detector (if present)	8.11.1.5		✓	✓	✓	✓
	Verify piping leak-detection tests are being completed (if used for leak detection)	8.11.1.6		✓	✓	✓	✓
Continuous Interstitial Monitoring	Tank interstitial access is present	8.11.2.1	✓				
	"Dry" tank sensor tested and functional, reinstalled at bottom of tank	8.11.2.2	✓				

Recommended Practices for the Inspection and Maintenance of UST Systems

Appendix A-3: SAMPLE FORM FOR ANNUAL UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 4

Go to *www.pei.org/RP900* for an electronic version of this form

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
	"Wet" tank sensor functional, reinstalled in proper position	8.11.2.3	✓				
	"Wet" tank leak-detection liquid depth within range specified by manufacturer	8.11.2.4	✓				
Electronic Leak-Detection Monitor	Leak-monitoring console is operational and has no active warnings or alarms	8.11.3.1		✓	✓	✓	✓
Line Tightness Testing	If pressurized piping has been tested in the last year, review the results and verify that the test passed	8.11.4.1	✓				
	If suction piping has been tested within the last three years, review the results and verify that the test passed.	8.11.4.2	✓				
Under Pump Check Valve (Suction Pump)	Below grade piping operates at less than atmospheric pressure	8.11.5.1	✓				
	Below grade piping slopes continuously back to the tank	8.11.5.2	✓				
	There is only one check valve, and it is located as close as practicable to the suction pump	8.11.5.3	✓				
Tank Tightness Testing	If a tank test has been conducted within the last five years, review the results and verify that the test passed	8.11.6.1		Unknown			
Continuous Soil-Vapor Monitoring	Sensing device calibrated and tested	8.11.7.1	✓				
Continuous Groundwater Monitoring	Sensing device tested	8.11.8.1	✓				
Corrosion Protection		8.12					
Galvanic CP	Verify that CP testing of all metallic components in contact with soil or water has been conducted within the past three years and test passed	8.12.1.1	✓				
Impressed Current CP	Verify that CP testing has been conducted within the past three years and test passed	8.12.2.1	✓				
	No exposed wires	8.12.2.2	✓				
Tank Lining	Lining inspected as required and in good condition	8.12.3.1	✓				
Miscellaneous		8.13					
Tank Pad & Pavement	Concrete or asphalt over or near tanks is level, no significant cracks	8.13.1.1		✓	✓	✓	✓
Stage II Liquid-Collection Points	Cap in good condition, fits tightly, little or no liquid in bottom	8.13.2.1	✓				
Stage II Testing	Verify that Stage II testing has been conducted and test results are passing	8.13.3.1	✓				
Site Diagram	Site diagram accurately reflects the site conditions	8.13.4.1	✓				
Initial Fuel Dispenser Inspection		8.14					
Initial Dispenser Inspection	All dispenser components are clean and dry	8.14.1.1		✓	✓	✓	✓
	If fuel-dispenser sump is present, sump is dry	8.14.1.2		✓	✓	✓	✓

Good To Go 95

Appendix A-3: SAMPLE FORM FOR ANNUAL UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 5

Go to *www.pei.org/RP900* for an electronic version of this form

RW Pro DW Recpo

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Fuel Dispenser Inspection		8.15					
All Dispensers	Junction boxes sealed, not corroded, seal-offs present, intrinsically safe wiring in good condition	8.15.1.1		✓	✓	✓	✓
	Flexible connector not twisted, kinked, or bent beyond manufacturer's specifications	8.15.1.2	✓				
	Piping in good condition	8.15.1.3		✓	✓	✓	✓
	Stage II piping functional or else capped and sealed at elevation lower than the fuel dispenser island	8.15.1.4	✓				
Dispensers Without Sumps	Flex connectors and other metallic product piping are not in contact with soil or water or are cathodically protected	8.15.2.1	✓				
Dispensers With Sumps	Any water removed and disposed of properly	8.15.3.1		✓	✓	✓	✓
	Sump free of trash, debris, and used filters	8.15.3.2		✓	✓	✓	✓
	Sump is free of cracks, holes, bulges, or other defects	8.15.3.3		✓	✓	✓	✓
	Penetration fittings intact and secured	8.15.3.4		✓	✓	✓	✓
Piping Interstitial Space	Piping interstitial space open to the sump	8.15.4.1		✓	✓	✓	✓
	Piping interstitial space closed to the sump	8.15.4.2	✓				
	Sensor present in the fuel-dispenser sump with closed double-walled piping system	8.15.4.3	✓				
Dispenser Sump Sensors	Sump sensor properly mounted at the bottom of the sump	8.15.5.1	✓				
	Electronic sensor tested and functional	8.15.5.2	✓				
	Mechanical float sensor free to move and properly adjusted	8.15.5.3	✓				

DESCRIBE ANY DEFICIENCIES HERE:

Overfill failed. Alarm is not working, but I already have ticket order. Sump sensors are position sensitive RW Pro, and DSL were out of position and in alarm when I arrived. I corrected the

Instructions: Mark each tank where no problem is observed with a checkmark: √
If certain equipment is not required and / or not present, mark checklist in the N/A column.
If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person.
Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, *Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment*, for inspection procedures that apply to fuel dispensing equipment.

Good Oil Company

Work Order 14619

Maintenance
Closed
Printed 4/16/2024 - 8:31 AM (Duplicate Copy)

Maintenance Details

Requested: 4/3/2023 9:50:00 AM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 4/6/2023
Reason: Store 95: 30 Day Walk Through

Target: 4/30/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
SPILL PREVENTION									
Spill bucket covers/lids are present, in good condition, seated firmly on correct tank									
20	(1) NL Spill Bucket Lid					AS	☐	☐	☑
21	(1) PNL Spill Bucket Lid					AS	☐	☐	☑
22	(1) Diesel Spill Bucket Lid					AS	☐	☐	☑
24	(1) Rec Fuel Spill Bucket Lid					AS	☐	☐	☑
SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)									
Bucket walls, plunger, plugs, gauges, in good condtion									
27	(2) NL Spill Bucket					AS	☐	☐	☑
28	(2) PNL Spill Bucket					AS	☐	☐	☑
29	(2) Diesel Spill Bucket					AS	☐	☐	☑
31	(2) Rec Fuel Spill Bucket					AS	☐	☐	☑
Dual Wall spill buckets: gauge is showing Green or Good									
41	(3) NL Spill Bucket					AS	☐	☐	☑
42	(3) PNL Spill Bucket					AS	☐	☐	☑
43	(3) Diesel Spill Bucket					AS	☐	☐	☑
45	(3) Rec Fuel Spill Bucket					AS	☐	☐	☑
Free of water and product									
51	(4) NL Spill Bucket					AS	☐	☐	☑
52	(4) PNL Spill Bucket					AS	☐	☐	☑
53	(4) Diesel Spill Bucket					AS	☐	☐	☑
54	(4) Rec Fuel Spill Bucket					AS	☐	☐	☑
Free of trash and debris									
61	(5) NL Spill Bucket					AS	☐	☐	☑
62	(5) PNL Spill Bucket					AS	☐	☐	☑
63	(5) Diesel Spill Bucket					AS	☐	☐	☑
65	(5) Rec Fuel Spill Bucket					AS	☐	☐	☑
SPILL PREVENTION: UDCs									
Free of water and product									
68	(6) 1 & 2					AS	☐	☐	☑
69	(6) 3 & 4					AS	☐	☐	☑
70	(6) 5 & 6					AS	☐	☐	☑
71	(6) 7 & 8					AS	☐	☐	☑

72	(6) 9 & 10					AS	☐	☐	☑
73	(6) 11 & 12					AS	☐	☐	☑
73	(6) 13 & 14					AS	☐	☐	☑
Free of trash and debris									
75	(7) 1 & 2					AS	☐	☐	☑
76	(7) 3 & 4					AS	☐	☐	☑
77	(7) 5 & 6					AS	☐	☐	☑
78	(7) 7 & 8					AS	☐	☐	☑
79	(7) 9 & 10					AS	☐	☐	☑
80	(7) 11 & 12					AS	☐	☐	☑
80	(7) 13 & 14					AS	☐	☐	☑
SPILL PREVENTION: DROP TUBES									
89	(8) Check for and remove obstructions					AS	☐	☐	☑
90	(9) Fill cap fits securely					AS	☐	☐	☑
100	(10) Chain pulled on testable flappers (where available), flapper moves and is not stuck					AS	☐	☐	☑
RELEASE DETECTION: ATG									
120	(11) Passing tank test results					AS	☐	☐	☑
RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING									
140	(12) Sensor status normal					AS	☐	☐	☑
RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION									
160	(13) Data being collected for current month					AS	☐	☐	☑
RELEASE DETECTION: MONTHLY PIPING LEAK TEST									
180	(14) Passing piping leak test results					AS	☐	☐	☑
RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING									
Tank-top sumps inspected, free of liquid									
201	(15) NL Sump					AS	☐	☐	☑
202	(15) PNL Sump					AS	☐	☐	☑
203	(15) Diesel Sump					AS	☐	☐	☑
205	(15) Rec Fuel Sump					AS	☐	☐	☑
WATER INTRUSION: VAPOR RECOVERY									
218	(16) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
219	(17) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
220	(18) Cap and adapter inspected					AS	☐	☐	☑
230	(19) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑
WATER INTRUSION: TANK MONITOR									
250	(20) cap inspected and cord grip is tight					AS	☐	☐	☑
WATER INTRUSION: COPPER LINE									
270	(21) leak detector inspected and is free of corrosion and kinks, compression fittings are tight					AS	☐	☐	☑
280	(22) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)					AS	☐	☐	☑
SHEER VALVE OPERATION: SHEER VALVE TYPE									
300	(23) Is the shear valve rigidly anchored to the dispenser box frame or dispenser					AS	☐	☐	☑

	island?								
310	(24) Is the shear section positioned between 1/2 inch above or below the top surface of the dispenser island?					AS	☐	☐	☑
320	(25) Is the arm free to move?					AS	☐	☐	☑
330	(26) Does the lever arm snap shut the poppet valve?					AS	☐	☐	☑
340	(27) Can any product be dispensed when the product shear valve is closed?					AS	☐	☐	☑

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	4/12/2023			1.75	0	1.25

Labor Report

Completed: 4/12/2023 11:53:00 AM **Failure:** _____ **Meter(s):** _____

Report: 4/12/2023 - ASHORT: UDC 1/2 had water/fuel mix 25 gallons
UDC 3/4 had water 8 gallons
UDC 5/6 had water/fuel mix 2 gallons
UDC 7/8 had water 10 gallons
NL sb had small amount of fuel cleaned out with rag

Signature / Name	Date	Signature / Name	Date

Good Oil Company

Work Order 15167

Maintenance
Closed
Printed 4/16/2024 - 8:24 AM

Maintenance Details

Requested: 5/1/2023 10:07:00 AM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 5/18/2023
Reason: Store 95: 30 Day Walk Through

Target: 5/31/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
SPILL PREVENTION									
Spill bucket covers/lids are present, in good condition, seated firmly on correct tank									
20	(1) NL Spill Bucket Lid					AS	☐	☐	☑
21	(1) PNL Spill Bucket Lid					AS	☐	☐	☑
22	(1) Diesel Spill Bucket Lid					AS	☐	☐	☑
24	(1) Rec Fuel Spill Bucket Lid					AS	☐	☐	☑
SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)									
Bucket walls, plunger, plugs, gauges, in good condtion									
27	(2) NL Spill Bucket					AS	☐	☐	☑
28	(2) PNL Spill Bucket					AS	☐	☐	☑
29	(2) Diesel Spill Bucket					AS	☐	☐	☑
31	(2) Rec Fuel Spill Bucket					AS	☐	☐	☑
Dual Wall spill buckets: gauge is showing Green or Good									
41	(3) NL Spill Bucket					AS	☐	☐	☑
42	(3) PNL Spill Bucket					AS	☐	☐	☑
43	(3) Diesel Spill Bucket					AS	☐	☐	☑
45	(3) Rec Fuel Spill Bucket					AS	☐	☐	☑
Free of water and product									
51	(4) NL Spill Bucket					AS	☐	☐	☑
52	(4) PNL Spill Bucket					AS	☐	☐	☑
53	(4) Diesel Spill Bucket					AS	☐	☐	☑
54	(4) Rec Fuel Spill Bucket					AS	☐	☐	☑
Free of trash and debris									
61	(5) NL Spill Bucket					AS	☐	☐	☑
62	(5) PNL Spill Bucket					AS	☐	☐	☑
63	(5) Diesel Spill Bucket					AS	☐	☐	☑
65	(5) Rec Fuel Spill Bucket					AS	☐	☐	☑
SPILL PREVENTION: UDCs									
Free of water and product									
68	(6) 1 & 2					AS	☐	☐	☑
69	(6) 3 & 4					AS	☐	☐	☑
70	(6) 5 & 6					AS	☐	☐	☑
71	(6) 7 & 8					AS	☐	☐	☑

72	(6) 9 & 10					AS	☐	☐	☑
73	(6) 11 & 12					AS	☐	☐	☑
73	(6) 13 & 14					AS	☐	☐	☑
Free of trash and debris									
75	(7) 1 & 2					AS	☐	☐	☑
76	(7) 3 & 4					AS	☐	☐	☑
77	(7) 5 & 6					AS	☐	☐	☑
78	(7) 7 & 8					AS	☐	☐	☑
79	(7) 9 & 10					AS	☐	☐	☑
80	(7) 11 & 12					AS	☐	☐	☑
80	(7) 13 & 14					AS	☐	☐	☑
SPILL PREVENTION: DROP TUBES									
89	(8) Check for and remove obstructions					AS	☐	☐	☑
90	(9) Fill cap fits securely					AS	☐	☐	☑
100	(10) Chain pulled on testable flappers (where available), flapper moves and is not stuck					AS	☐	☐	☑
RELEASE DETECTION: ATG									
120	(11) Passing tank test results					AS	☐	☐	☑
RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING									
140	(12) Sensor status normal					AS	☐	☐	☑
RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION									
160	(13) Data being collected for current month					AS	☐	☐	☑
RELEASE DETECTION: MONTHLY PIPING LEAK TEST									
180	(14) Passing piping leak test results					AS	☐	☐	☑
RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING									
Tank-top sumps inspected, free of liquid									
201	(15) NL Sump					AS	☐	☐	☑
202	(15) PNL Sump					AS	☐	☐	☑
203	(15) Diesel Sump					AS	☐	☐	☑
205	(15) Rec Fuel Sump					AS	☐	☐	☑
WATER INTRUSION: VAPOR RECOVERY									
218	(16) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
219	(17) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
220	(18) Cap and adapter inspected					AS	☐	☐	☑
230	(19) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑
WATER INTRUSION: TANK MONITOR									
250	(20) cap inspected and cord grip is tight					AS	☐	☐	☑
WATER INTRUSION: COPPER LINE									
270	(21) leak detector inspected and is free of corrosion and kinks, compression fittings are tight					AS	☐	☐	☑
280	(22) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)					AS	☐	☐	☑
SHEER VALVE OPERATION: SHEER VALVE TYPE									
300	(23) Is the shear valve rigidly anchored to the dispenser box frame or dispenser					AS	☐	☐	☑

	island?								
310	(24) Is the shear section positioned between 1/2 inch above or below the top surface of the dispenser island?					AS	☐	☐	☑
320	(25) Is the arm free to move?					AS	☐	☐	☑
330	(26) Does the lever arm snap shut the poppet valve?					AS	☐	☐	☑
340	(27) Can any product be dispensed when the product shear valve is closed?					AS	☐	☐	☑

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	5/23/2023			1.5	0	0.5

Labor Report

Completed: 5/23/2023 1:32:00 PM **Failure:** **Meter(s):**

Report: 5/23/2023 - ASHORT: 1/2 had fuel/water 3 gallons
3/4 had water 15 gallons
5/6 had water/fuel 2 gallons

Signature / Name	Date	Signature / Name	Date

Good Oil Company

Work Order 15762

Maintenance
Closed
Printed 4/16/2024 - 8:25 AM

Maintenance Details

Requested: 6/1/2023 2:03:00 PM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 6/13/2023
Reason: Store 95: 30 Day Walk Through

Target: 6/30/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
SPILL PREVENTION									
Spill bucket covers/lids are present, in good condition, seated firmly on correct tank									
20	(1) NL Spill Bucket Lid					AS	☐	☐	☑
21	(1) PNL Spill Bucket Lid					AS	☐	☐	☑
22	(1) Diesel Spill Bucket Lid					AS	☐	☐	☑
24	(1) Rec Fuel Spill Bucket Lid					AS	☐	☐	☑
SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)									
Bucket walls, plunger, plugs, gauges, in good condtion									
27	(2) NL Spill Bucket					AS	☐	☐	☑
28	(2) PNL Spill Bucket					AS	☐	☐	☑
29	(2) Diesel Spill Bucket					AS	☐	☐	☑
31	(2) Rec Fuel Spill Bucket					AS	☐	☐	☑
Dual Wall spill buckets: gauge is showing Green or Good									
41	(3) NL Spill Bucket					AS	☐	☐	☑
42	(3) PNL Spill Bucket					AS	☐	☐	☑
43	(3) Diesel Spill Bucket					AS	☐	☐	☑
45	(3) Rec Fuel Spill Bucket					AS	☐	☐	☑
Free of water and product									
51	(4) NL Spill Bucket					AS	☐	☐	☑
52	(4) PNL Spill Bucket					AS	☐	☐	☑
53	(4) Diesel Spill Bucket					AS	☐	☐	☑
54	(4) Rec Fuel Spill Bucket					AS	☐	☐	☑
Free of trash and debris									
61	(5) NL Spill Bucket					AS	☐	☐	☑
62	(5) PNL Spill Bucket					AS	☐	☐	☑
63	(5) Diesel Spill Bucket					AS	☐	☐	☑
65	(5) Rec Fuel Spill Bucket					AS	☐	☐	☑
SPILL PREVENTION: UDCs									
Free of water and product									
68	(6) 1 & 2					AS	☐	☐	☑
69	(6) 3 & 4					AS	☐	☐	☑
70	(6) 5 & 6					AS	☐	☐	☑
71	(6) 7 & 8					AS	☐	☐	☑

72	(6) 9 & 10					AS	☐	☐	☑
73	(6) 11 & 12					AS	☐	☐	☑
73	(6) 13 & 14					AS	☐	☐	☑
Free of trash and debris									
75	(7) 1 & 2					AS	☐	☐	☑
76	(7) 3 & 4					AS	☐	☐	☑
77	(7) 5 & 6					AS	☐	☐	☑
78	(7) 7 & 8					AS	☐	☐	☑
79	(7) 9 & 10					AS	☐	☐	☑
80	(7) 11 & 12					AS	☐	☐	☑
80	(7) 13 & 14					AS	☐	☐	☑
SPILL PREVENTION: DROP TUBES									
89	(8) Check for and remove obstructions					AS	☐	☐	☑
90	(9) Fill cap fits securely					AS	☐	☐	☑
100	(10) Chain pulled on testable flappers (where available), flapper moves and is not stuck					AS	☐	☐	☑
RELEASE DETECTION: ATG									
120	(11) Passing tank test results					AS	☐	☐	☑
RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING									
140	(12) Sensor status normal					AS	☐	☐	☑
RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION									
160	(13) Data being collected for current month					AS	☐	☐	☑
RELEASE DETECTION: MONTHLY PIPING LEAK TEST									
180	(14) Passing piping leak test results					AS	☐	☐	☑
RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING									
Tank-top sumps inspected, free of liquid									
201	(15) NL Sump					AS	☐	☐	☑
202	(15) PNL Sump					AS	☐	☐	☑
203	(15) Diesel Sump					AS	☐	☐	☑
205	(15) Rec Fuel Sump					AS	☐	☐	☑
WATER INTRUSION: VAPOR RECOVERY									
218	(16) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
219	(17) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
220	(18) Cap and adapter inspected					AS	☐	☐	☑
230	(19) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑
WATER INTRUSION: TANK MONITOR									
250	(20) cap inspected and cord grip is tight					AS	☐	☐	☑
WATER INTRUSION: COPPER LINE									
270	(21) leak detector inspected and is free of corrosion and kinks, compression fittings are tight					AS	☐	☐	☑
280	(22) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)					AS	☐	☐	☑
SHEER VALVE OPERATION: SHEER VALVE TYPE									
300	(23) Is the shear valve rigidly anchored to the dispenser box frame or dispenser					AS	☐	☐	☑

	island?									
310	(24) Is the shear section positioned between 1/2 inch above or below the top surface of the dispenser island?					AS	☐	☐	☑	
320	(25) Is the arm free to move?					AS	☐	☐	☑	
330	(26) Does the lever arm snap shut the poppet valve?					AS	☐	☐	☑	
340	(27) Can any product be dispensed when the product shear valve is closed?					AS	☐	☐	☑	

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	6/7/2023			1.75	0	1

Labor Report

Completed: 6/7/2023 2:10:00 PM **Failure:** **Meter(s):**

Report: 6/7/2023 - ASHORT: 1/2 had fuel/water 1 gallon
3/4 had fuel/water 5 gallons
5/6 had water/fuel 2 gallons
9/10 had fuel water 1 gallon

Signature / Name	Date	Signature / Name	Date

Good Oil Company

Work Order 16357

Maintenance
Closed
Printed 4/16/2024 - 8:25 AM

Maintenance Details

Requested: 7/3/2023 9:11:00 AM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 7/20/2023
Reason: Store 95: 30 Day Walk Through

Target: 7/31/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
SPILL PREVENTION									
Spill bucket covers/lids are present, in good condition, seated firmly on correct tank									
20	(1) NL Spill Bucket Lid					AS	☐	☐	☑
21	(1) PNL Spill Bucket Lid					AS	☐	☐	☑

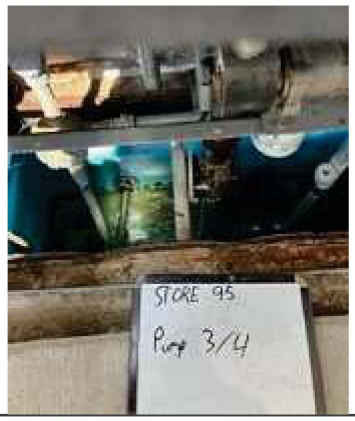
22	(1) Diesel Spill Bucket Lid				AS	☐	☐	☑
24	(1) Rec Fuel Spill Bucket Lid				AS	☐	☐	☑

SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)

Bucket walls, plunger, plugs, gauges, in good condtion

27	(2) NL Spill Bucket				AS	☐	☐	☑
28	(2) PNL Spill Bucket				AS	☐	☐	☑

29	(2) Diesel Spill Bucket					AS	☐	☐	☑
31	(2) Rec Fuel Spill Bucket					AS	☐	☐	☑
	Dual Wall spill buckets: gauge is showing Green or Good								
41	(3) NL Spill Bucket					AS	☐	☐	☑
42	(3) PNL Spill Bucket					AS	☐	☐	☑
43	(3) Diesel Spill Bucket					AS	☐	☐	☑
45	(3) Rec Fuel Spill Bucket					AS	☐	☐	☑
	Free of water, product, trash and debris								
51	(4) NL Spill Bucket					AS	☐	☐	☑
52	(4) PNL Spill Bucket					AS	☐	☐	☑
53	(4) Diesel Spill Bucket					AS	☐	☐	☑
54	(4) Rec Fuel Spill Bucket					AS	☐	☐	☑
	SPILL PREVENTION: UDCs								
	Free of water, product, trash and debris								
68	(6) 1 & 2					AS	☐	☐	☑

69	(6) 3 & 4					AS	☐	☐	☑	
70	(6) 5 & 6					AS	☐	☐	☑	
71	(6) 7 & 8					AS	☐	☐	☑	
72	(6) 9 & 10					AS	☐	☐	☑	

73	(6) 11 & 12					AS	☐	☐	☑
73	(6) 13 & 14					AS	☐	☐	☑

SPILL PREVENTION: DROP TUBES

Check for and remove obstructions, fill cap fits securely, chain pulled on testable flappers (where available), flapper moves and is not stuck

90	NL Drop Tube					AS	☐	☐	☑
100	PNL Drop Tube					AS	☐	☐	☑

101	DSL Drop Tube				AS	☐	☐	☑
102	Rec Fuel Drop Tube				AS	☐	☐	☑

RELEASE DETECTION: ATG

120	(11) Passing tank test results				AS	☐	☐	☑

RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING

140	(12) Sensor status normal				AS	☐	☐	☑

RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION

160	(13) Data being collected for current month				AS	☐	☐	☑

RELEASE DETECTION: MONTHLY PIPING LEAK TEST

180	(14) Passing piping leak test results. Print last passing line test and attach picture.				AS	☐	☐	☑

RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING

Tank-top sumps inspected, free of liquid

201	(15) NL Sump					AS	☐	☐	☑
202	(15) PNL Sump					AS	☐	☐	☑
203	(15) Diesel Sump					AS	☐	☐	☑
205	(15) Rec Fuel Sump					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - NL

218	(16) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
219	(17) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
220	(18) Cap and adapter inspected					AS	☐	☐	☑
230	(19) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - PNL

232	(16) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
233	(17) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
234	18) Cap and adapter inspected					AS	☐	☐	☑
235	(19) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - 90 REC

237	(16) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
238	(17) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
239	(18) Cap and adapter inspected					AS	☐	☐	☑
239.1	(19) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑
WATER INTRUSION: TANK MONITOR									
250	(20) cap inspected and cord grip is tight					AS	☐	☐	☑
WATER INTRUSION: COPPER LINE									
270	(21) leak detector inspected and is free of corrosion and kinks, compression fittings are tight					AS	☐	☐	☑
280	(22) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)					AS	☐	☐	☑
SHEER VALVE OPERATION: SHEER VALVE TYPE									
300	(23) Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?					AS	☐	☐	☑
310	(24) Is the shear section positioned					AS	☐	☐	☑

	between 1/2 inch above or below the top surface of the dispenser island?								
320	(25) Is the arm free to move?					AS	☐	☐	☑
330	(26) Does the lever arm snap shut the poppet valve?					AS	☐	☐	☑
340	(27) Can any product be dispensed when the product shear valve is closed?					AS	☐	☐	☑

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	7/10/2023			4.5	0	1

Labor Report

Completed: 7/10/2023 5:04:00 PM **Failure:** **Meter(s):**

Report: 7/10/2023 - ASHORT: UDC 1/2 had water/fuel 2 gallons
UDC 3/4 had water 12 gallons
UDC 5/6 had fuel 1 gallon
PNL sump had water 1 gallon
PNL new vapor recovery lid
PNL sb had water 2 gallons
PNL new drop tube cap
Diesel sump small puddle of condensation
Diesel sb had water 1 gallon and D&D
Diesel New vapor recovery cap
Rec fuel sb had water 2 gallons

Signature / Name | Date | Signature / Name | Date

Good Oil Company

Work Order 16902

Maintenance
Closed
Printed 4/16/2024 - 8:26 AM

Maintenance Details

Requested: 8/1/2023 9:06:00 AM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 8/25/2023
Reason: Store 95: 30 Day Walk Through

Target: 8/31/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

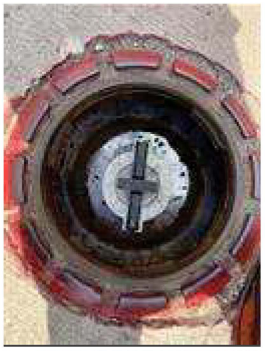
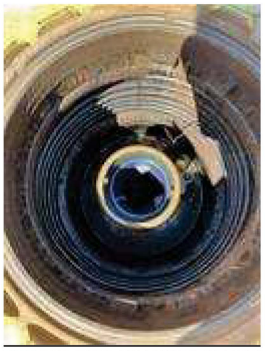
Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
SPILL PREVENTION									
Spill bucket covers/lids are present, in good condition, seated firmly on correct tank									
20	(1) NL Spill Bucket Lid					AS	☐	☐	☑
21	(1) PNL Spill Bucket Lid					AS	☐	☐	☑
22	(1) Diesel Spill Bucket Lid					AS	☐	☐	☑

24	(1) Rec Fuel Spill Bucket Lid					AS	☐	☐	☑

SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)

Bucket walls, plunger, plugs, gauges, in good condition. Free of water, product, trash and debris

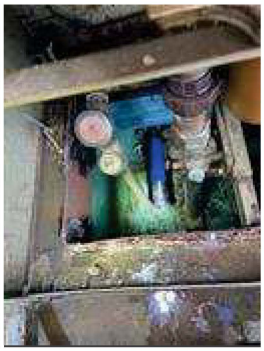
27	(2) NL Spill Bucket **Comments: Cleaned out fuel with pig rag**					AS	☐	☐	☑
28	(2) PNL Spill Bucket **Comments: Pumped out 2 gallons of water**					AS	☐	☐	☑
29	(2) Diesel Spill Bucket					AS	☐	☐	☑
31	(2) Rec Fuel Spill Bucket					AS	☐	☐	☑

Dual Wall spill buckets: gauge is showing Green or Good

41	(3) NL Spill Bucket **Comments: New drop tube cap**					AS	☐	☐	☑
42	(3) PNL Spill Bucket					AS	☐	☐	☑
43	(3) Diesel Spill Bucket					AS	☐	☐	☑
45	(3) Rec Fuel Spill Bucket					AS	☐	☐	☑

SPILL PREVENTION: UDCs

Free of water, product, trash and debris

68	(4) 1 & 2 **Comments: Pumped out 5 gallons of water**					AS	☐	☐	☑
69	(4) 3 & 4 **Comments: Pumped out 25 gallons of water**					AS	☐	☐	☑
70	(4) 5 & 6 **Comments: Possible leak on line**					AS	☐	☐	☑

71	(4) 7 & 8 **Comments: Pumped out 5 gallons of water**					AS	☐	☐	☑
72	(4) 9 & 10 **Comments: Leak on both lines**					AS	☐	☐	☑
73	(4) 11 & 12					AS	☐	☐	☑
73	(4) 13 & 14					AS	☐	☐	☑

SPILL PREVENTION: DROP TUBES

Check for and remove obstructions, fill cap fits securely, chain pulled on testable flappers (where available), flapper moves and is not stuck

89	(5) NL Drop Tube					AS	☐	☐	☑
90	(5) PNL Drop Tube					AS	☐	☐	☑
100	(5) DSL Drop Tube					AS	☐	☐	☑
101	(5) REC FUEL Drop Tube					AS	☐	☐	☑

RELEASE DETECTION: ATG

120	(6) Passing tank test results					AS	☐	☐	☑

RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING

140	(7) Sensor status normal					AS	☐	☐	☑

RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION

160	(8) Data being collected for current month					AS	☐	☐	☑

RELEASE DETECTION: MONTHLY PIPING LEAK TEST

180	(9) Passing piping leak test results. Print last passing line test and attach picture.					AS	☐	☐	☑

RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING

Tank-top sumps inspected, free of liquid

201	(10) NL Sump **Comments: Top lid has no handle Pumped out water and fuel 1 gallon**					AS	☐	☐	☑
202	(10) PNL Sump					AS	☐	☐	☑
203	(10) Diesel Sump					AS	☐	☐	☑

205	(10) Rec Fuel Sump					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - NL

218	(11) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
219	(11) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
220	(11) Cap and adapter inspected					AS	☐	☐	☑
230	(1) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - PNL

231	(12) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
232	(12) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
233	(12) Cap and adapter inspected					AS	☐	☐	☑
234	(12) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - 90 REC

236	(13) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
237	(13) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
238	(13) Cap and adapter inspected					AS	☐	☐	☑
239	(13) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: TANK MONITOR

250	(14) cap inspected and cord grip is tight					AS	☐	☐	☑

WATER INTRUSION: COPPER LINE

270	(15) leak detector inspected and is free of corrosion and kinks, compression fittings are tight					AS	☐	☐	☑
280	(15) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)					AS	☐	☐	☑

SHEER VALVE OPERATION: SHEER VALVE TYPE

300	(16) Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?					AS	☐	☐	☑
310	(16) Is the shear section positioned between 1/2 inch above or below the top					AS	☐	☐	☑

	surface of the dispenser island?								
320	(16) Is the arm free to move?					AS	☐	☐	☑
330	(16) Does the lever arm snap shut the poppet valve?					AS	☐	☐	☑
340	(16) Can any product be dispensed when the product shear valve is closed?					AS	☐	☐	☑

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	8/8/2023			3	0	2

Labor Report

Completed: 8/8/2023 3:36:00 PM **Failure:** **Meter(s):**

Report: 8/8/2023 - ASHORT: M&M here working on NL probe
Parking lot busy

Signature / Name | Date | Signature / Name | Date

Good Oil Company

Work Order 17445

Maintenance
Closed
Printed 4/16/2024 - 8:27 AM

Maintenance Details

Requested: 9/1/2023 8:14:00 AM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 10/2/2023
Reason: Store 95: 30 Day Walk Through

Target: 9/30/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

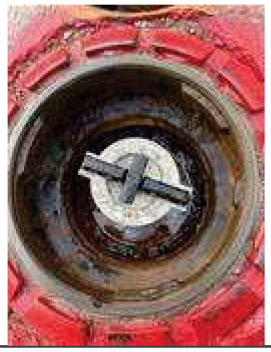
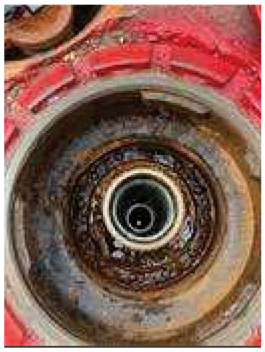
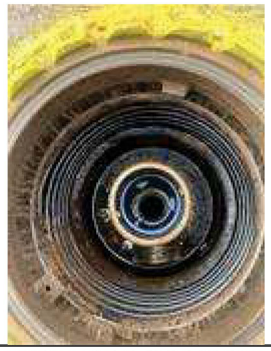
Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
	SPILL PREVENTION								
	Spill bucket covers/lids are present, in good condition, seated firmly on correct tank								
20	(1) NL Spill Bucket Lid **Comments:** **No gasket**					AS	☒	☐	☑
21	(1) PNL Spill Bucket Lid					AS	☐	☐	☑
22	(1) Diesel Spill Bucket Lid					AS	☐	☐	☑

24	(1) Rec Fuel Spill Bucket Lid					AS	☐	☐	☑	

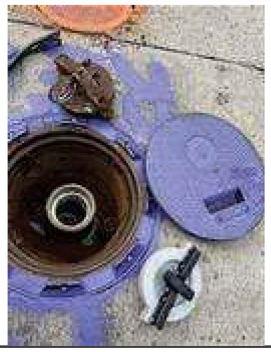
SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)

Bucket walls, plunger, plugs, gauges, in good condition. Free of water, product, trash and debris

27	(2) NL Spill Bucket					AS	☐	☐	☑	
28	(2) PNL Spill Bucket **Comments: Pumped out .5 gallons**					AS	☐	☐	☑	
29	(2) Diesel Spill Bucket					AS	☐	☐	☑	
31	(2) Rec Fuel Spill Bucket **Comments: Pumped out .5 gallons of water**					AS	☐	☐	☑	

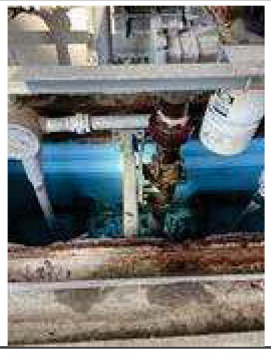
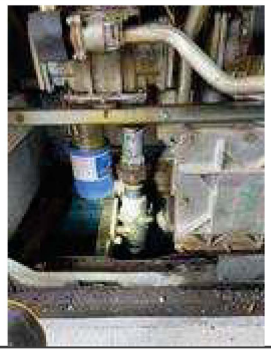
Dual Wall spill buckets: gauge is showing Green or Good

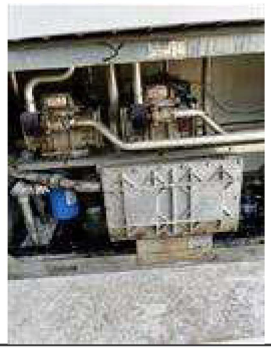
41	(3) NL Spill Bucket					AS	☐	☐	☑	

42	(3) PNL Spill Bucket					AS	☐	☐	☑
43	(3) Diesel Spill Bucket					AS	☐	☐	☑
45	(3) Rec Fuel Spill Bucket **Comments: New drop tube cap**					AS	☐	☐	☑

SPILL PREVENTION: UDCs

Free of water, product, trash and debris

68	(4) 1 & 2 **Comments: Top of UDC is starting to rust Dry**					AS	☐	☐	☑
69	(4) 3 & 4 **Comments: Pumped out 10 gallons of water and there's a leak on the line**					AS	☒	☐	☑
70	(4) 5 & 6 **Comments: Leak on line**					AS	☒	☐	☑
71	(4) 7 & 8 **Comments: Leak on line and UDC top is rusting**					AS	☐	☐	☑

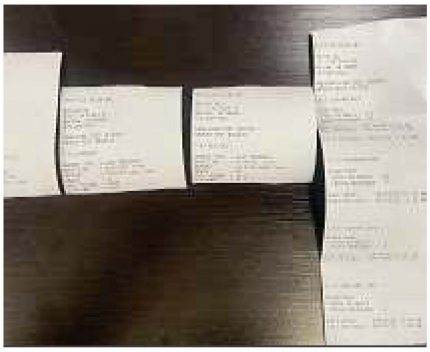
72	(4) 9 & 10 **Comments:** **Leak on line**					AS	☐	☐	☑
73	(4) 11 & 12					AS	☐	☐	☑
73	(4) 13 & 14 **Comments:** **Dry**					AS	☐	☐	☑

SPILL PREVENTION: DROP TUBES

Check for and remove obstructions, fill cap fits securely, chain pulled on testable flappers (where available), flapper moves and is not stuck

89	(5) NL Drop Tube					AS	☐	☐	☑
90	(5) PNL Drop Tube					AS	☐	☐	☑
100	(5) DSL Drop Tube					AS	☐	☐	☑
101	(5) REC FUEL Drop Tube					AS	☐	☐	☑

RELEASE DETECTION: ATG

120	(6) Passing tank test results					AS	☐	☐	☑

RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING

140	(7) Sensor status normal					AS	☐	☐	☑

RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION

160	(8) Data being collected for current month					AS	☐	☐	☑

RELEASE DETECTION: MONTHLY PIPING LEAK TEST

180	(9) Passing piping leak test results. Print last passing line test and attach picture.					AS	☐	☐	☑

RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING

Tank-top sumps inspected, free of liquid

201	(10) NL Sump **Comments: Small amount of condensation**					AS	☐	☐	☑
202	(10) PNL Sump **Comments: Small amount of condensation**					AS	☐	☐	☑
203	(10) Diesel Sump **Comments: Small amount of condensation**					AS	☐	☐	☑
205	(10) Rec Fuel Sump **Comments: Small amount of condensation**					AS	☐	☐	☑

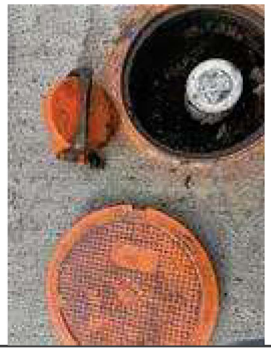
WATER INTRUSION: VAPOR RECOVERY - NL

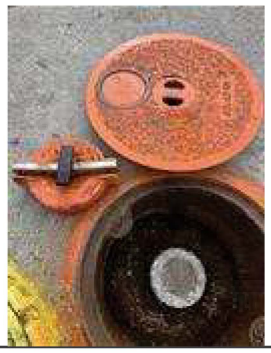
218	(11) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑	
219	(11) Free of debris and no visual damage to the fitting					AS	☐	☐	☑	
220	(11) Cap and adapter inspected					AS	☐	☐	☑	
230	(1) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑	

WATER INTRUSION: VAPOR RECOVERY - PNL

231	(12) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑	
232	(12) Free of debris and no visual damage to the fitting					AS	☐	☐	☑	
233	(12) Cap and adapter inspected					AS	☐	☐	☑	
234	(12) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑	

WATER INTRUSION: VAPOR RECOVERY - 90 REC

236	(13) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑	

237	(13) Free of debris and no visual damage to the fitting **Comments: Diesel vapor recovery** 				AS	☐	☐	☑
238	(13) Cap and adapter inspected				AS	☐	☐	☑
239	(13) Plunger or poppet opens and closes with a tight seal				AS	☐	☐	☑
	WATER INTRUSION: TANK MONITOR							
250	(14) cap inspected and cord grip is tight				AS	☐	☐	☑
	WATER INTRUSION: COPPER LINE							
270	(15) leak detector inspected and is free of corrosion and kinks, compression fittings are tight				AS	☐	☐	☑
280	(15) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)				AS	☐	☐	☑
	SHEER VALVE OPERATION: SHEER VALVE TYPE							
300	(16) Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?				AS	☐	☐	☑
310	(16) Is the shear section positioned between 1/2 inch above or below the top surface of the dispenser island?				AS	☐	☐	☑
320	(16) Is the arm free to move?				AS	☐	☐	☑
330	(16) Does the lever arm snap shut the				AS	☐	☐	☑

	poppet valve?									
340	(16) Can any product be dispensed when the product shear valve is closed?					AS	☐	☐	☑	

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	9/19/2023			2	0	1

Labor Report

Completed: 9/19/2023 10:32:00 AM **Failure:** **Meter(s):**

Report: 9/19/2023 - ASHORT: Walkthrough completed
Next month I'm cleaning the dirt out around all the sumps

Signature / Name | Date | Signature / Name | Date

Good Oil Company

Work Order 18013

Maintenance
Closed
Printed 4/16/2024 - 8:27 AM

Maintenance Details

Requested: 10/2/2023 9:36:00 AM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 10/11/2023
Reason: Store 95: 30 Day Walk Through

Target: 10/31/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

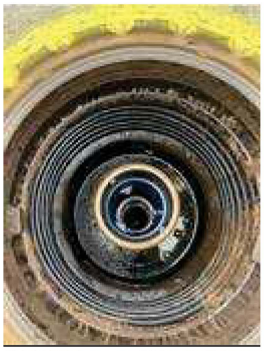
Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
	SPILL PREVENTION								
	Spill bucket covers/lids are present, in good condition, seated firmly on correct tank								
20	(1) NL Spill Bucket Lid **Comments: No gasket**					AS	☒	☐	☑
21	(1) PNL Spill Bucket Lid **Comments: No gasket**					AS	☒	☐	☑
22	(1) Diesel Spill Bucket Lid					AS	☐	☐	☑

24	(1) Rec Fuel Spill Bucket Lid					AS	☐	☐	☑

SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)

Bucket walls, plunger, plugs, gauges, in good condition. Free of water, product, trash and debris

27	(2) NL Spill Bucket **Comments: Pumped out 1.5 gallons of fuel**					AS	☒	☐	☑
28	(2) PNL Spill Bucket **Comments: Pumped out 2 gallons of water**					AS	☐	☐	☑
29	(2) Diesel Spill Bucket					AS	☐	☐	☑
31	(2) Rec Fuel Spill Bucket **Comments: Pumped out .5 gallons of water**					AS	☐	☐	☑

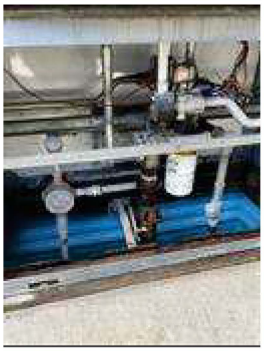
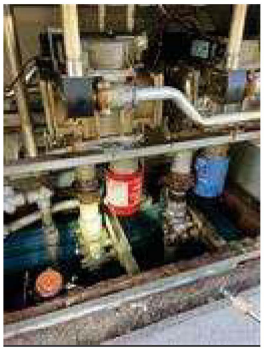
Dual Wall spill buckets: gauge is showing Green or Good

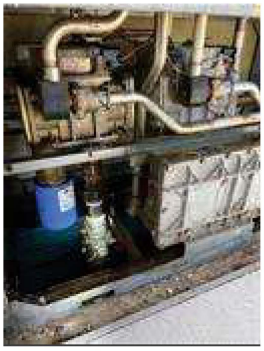
41	(3) NL Spill Bucket					AS	☐	☐	☑

42	(3) PNL Spill Bucket					AS	☐	☐	☑
43	(3) Diesel Spill Bucket					AS	☐	☐	☑
45	(3) Rec Fuel Spill Bucket					AS	☐	☐	☑

SPILL PREVENTION: UDCs

Free of water, product, trash and debris

68	(4) 1 & 2 **Comments: Pumped out 2 gallons of fuel/water Picked up pump parts that could have been disposed of by whoever left them.**					AS	☒	☐	☑
69	(4) 3 & 4 **Comments: Pumped out 10 gallons of water**					AS	☐	☐	☑
70	(4) 5 & 6 **Comments: Multiple leaks**					AS	☒	☐	☑
71	(4) 7 & 8 **Comments: Leak on both lines**					AS	☒	☐	☑

72	(4) 9 & 10 **Comments: Leak on line**					AS	☒	☐	☑
73	(4) 11 & 12					AS	☐	☐	☑
73	(4) 13 & 14					AS	☐	☐	☑

SPILL PREVENTION: DROP TUBES

Check for and remove obstructions, fill cap fits securely, chain pulled on testable flappers (where available), flapper moves and is not stuck

89	(5) NL Drop Tube					AS	☐	☐	☑
90	(5) PNL Drop Tube					AS	☐	☐	☑
100	(5) DSL Drop Tube					AS	☐	☐	☑
101	(5) REC FUEL Drop Tube					AS	☐	☐	☑

RELEASE DETECTION: ATG

120	(6) Passing tank test results					AS	☐	☐	☑

RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING

140	(7) Sensor status normal					AS	☐	☐	☑

RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION

160	(8) Data being collected for current month					AS	☐	☐	☑

RELEASE DETECTION: MONTHLY PIPING LEAK TEST

180	(9) Passing piping leak test results. Print last passing line test and attach picture.					AS	☐	☐	☑

RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING

Tank-top sumps inspected, free of liquid

201	(10) NL Sump **Comments: Small amount of water from condensation**					AS	☐	☐	☑
202	(10) PNL Sump **Comments: Small amount of condensation**					AS	☐	☐	☑
203	(10) Diesel Sump					AS	☐	☐	☑
205	(10) Rec Fuel Sump					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - NL

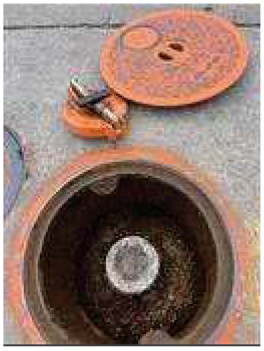
218	(11) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
219	(11) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
220	(11) Cap and adapter inspected					AS	☐	☐	☑
230	(1) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑
231	(12) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - PNL

232	(12) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
233	(12) Cap and adapter inspected					AS	☐	☐	☑
234	(12) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - 90 REC

236	(13) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑

237	(13) Free of debris and no visual damage to the fitting **Comments: Diesel vapor recovery**					AS	☐	☐	☑
238	(13) Cap and adapter inspected					AS	☐	☐	☑
239	(13) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑
WATER INTRUSION: TANK MONITOR									
250	(14) cap inspected and cord grip is tight					AS	☐	☐	☑
WATER INTRUSION: COPPER LINE									
270	(15) leak detector inspected and is free of corrosion and kinks, compression fittings are tight					AS	☐	☐	☑
280	(15) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)					AS	☐	☐	☑
SHEER VALVE OPERATION: SHEER VALVE TYPE									
300	(16) Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?					AS	☐	☐	☑
310	(16) Is the shear section positioned between 1/2 inch above or below the top surface of the dispenser island?					AS	☐	☐	☑
320	(16) Is the arm free to move?					AS	☐	☐	☑
330	(16) Does the lever arm snap shut the					AS	☐	☐	☑

	poppet valve?									
340	(16) Can any product be dispensed when the product shear valve is closed?						AS	☐	☐	☑

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	10/6/2023			3	0	2
Short, Andrew	10/10/2023			1.5	0	1

Labor Report

Completed: 10/10/2023 1:31:00 PM **Failure:** _____ **Meter(s):** _____

Report: 10/10/2023 - ASHORT: Walkthrough completed

Signature / Name	Date	Signature / Name	Date

Good Oil Company

Work Order 18620

Maintenance
Closed
Printed 4/16/2024 - 8:27 AM

Maintenance Details

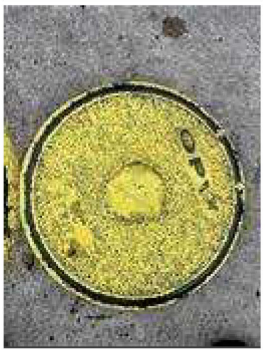
Requested: 11/1/2023 9:44:00 AM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 12/1/2023
Reason: Store 95: 30 Day Walk Through

Target: 11/30/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
SPILL PREVENTION									
Spill bucket covers/lids are present, in good condition, seated firmly on correct tank									
20	(1) NL Spill Bucket Lid					AS	☐	☐	☑
21	(1) PNL Spill Bucket Lid					AS	☐	☐	☑
22	(1) Diesel Spill Bucket Lid					AS	☐	☐	☑

24	(1) Rec Fuel Spill Bucket Lid					AS	☐	☐	☑

SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)

Bucket walls, plunger, plugs, gauges, in good condition. Free of water, product, trash and debris

27	(2) NL Spill Bucket					AS	☐	☐	☑
28	(2) PNL Spill Bucket					AS	☐	☐	☑
29	(2) Diesel Spill Bucket					AS	☐	☐	☑
31	(2) Rec Fuel Spill Bucket					AS	☐	☐	☑

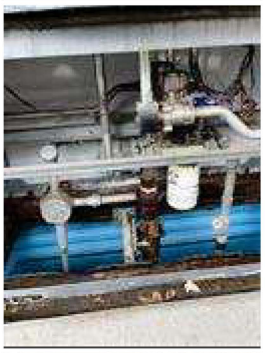
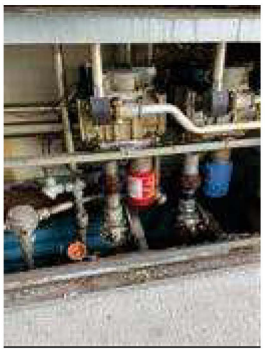
Dual Wall spill buckets: gauge is showing Green or Good

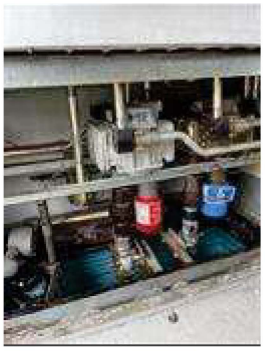
41	(3) NL Spill Bucket					AS	☐	☐	☑

42	(3) PNL Spill Bucket					AS	☐	☐	☑
43	(3) Diesel Spill Bucket					AS	☐	☐	☑
45	(3) Rec Fuel Spill Bucket					AS	☐	☐	☑

SPILL PREVENTION: UDCs

Free of water, product, trash and debris

68	(4) 1 & 2 **Comments: Top of UDC is rusted Leak on diesel needs dispatched Screen also has KSB on it and is bagged off with plastic thank you bags**					AS	☐	☐	☑
69	(4) 3 & 4 **Comments: Pumped out 10 gallons of liquid UDC is rusted at top**					AS	☐	☐	☑
70	(4) 5 & 6 **Comments: UDC rusted at top Leak on diesel needs dispatched**					AS	☐	☐	☑
71	(4) 7 & 8 **Comments: Top of UDC is rusted**					AS	☐	☐	☑

72	(4) 9 & 10 **Comments: Top of UDC is rusted**					AS	☐	☐	☑
73	(4) 11 & 12 **Comments: Dry and clean**					AS	☐	☐	☑
73	(4) 13 & 14 **Comments: Dry and clean**					AS	☐	☐	☑

SPILL PREVENTION: DROP TUBES

Check for and remove obstructions, fill cap fits securely, chain pulled on testable flappers (where available), flapper moves and is not stuck

89	(5) NL Drop Tube					AS	☐	☐	☑
90	(5) PNL Drop Tube					AS	☐	☐	☑
100	(5) DSL Drop Tube					AS	☐	☐	☑
101	(5) REC FUEL Drop Tube					AS	☐	☐	☑

RELEASE DETECTION: ATG

120	(6) Passing tank test results					AS	☐	☐	☑

RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING

140	(7) Sensor status normal **Comments: Can't get tank monitor to print anything**					AS	☐	☐	☑
RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION									
160	(8) Data being collected for current month					AS	☐	☐	☑
RELEASE DETECTION: MONTHLY PIPING LEAK TEST									
180	(9) Passing piping leak test results. Print last passing line test and attach picture.					AS	☐	☐	☑
RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING									
Tank-top sumps inspected, free of liquid									
201	(10) NL Sump **Comments: Lid frozen down and no handle to help pull up. Chipped ice away and prying at the lid is only making the fiberglass chip away**					AS	☐	☐	☑
202	(10) PNL Sump					AS	☐	☐	☑
203	(10) Diesel Sump					AS	☐	☐	☑
205	(10) Rec Fuel Sump					AS	☐	☐	☑
WATER INTRUSION: VAPOR RECOVERY - NL									
218	(11) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑

219	(11) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
220	(11) Cap and adapter inspected					AS	☐	☐	☑
230	(1) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - PNL

231	(12) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
232	(12) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
233	(12) Cap and adapter inspected					AS	☐	☐	☑
234	(12) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - 90 REC

236	(13) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
237	(13) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
238	(13) Cap and adapter inspected					AS	☐	☐	☑
239	(13) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: TANK MONITOR

250	(14) cap inspected and cord grip is tight					AS	☐	☐	☑

WATER INTRUSION: COPPER LINE

270	(15) leak detector inspected and is free of corrosion and kinks, compression fittings are tight					AS	☐	☐	☑
280	(15) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)					AS	☐	☐	☑

SHEER VALVE OPERATION: SHEER VALVE TYPE

300	(16) Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?					AS	☐	☐	☑
310	(16) Is the shear section positioned between 1/2 inch above or below the top surface of the dispenser island?					AS	☐	☐	☑
320	(16) Is the arm free to move?					AS	☐	☐	☑
330	(16) Does the lever arm snap shut the poppet valve?					AS	☐	☐	☑
340	(16) Can any product be dispensed when the product shear valve is closed?					AS	☐	☐	☑

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	11/27/2023			1.5	0	0.5

Labor Report

Completed: 11/27/2023 12:04:00 PM **Failure:** _____ **Meter(s):** _____

Report: 11/27/2023 - ASHORT: All sump lids don't have handles and are frozen down need tank pad redone

Signature / Name	Date	Signature / Name	Date

Good Oil Company

Work Order 19095

Maintenance
Closed
Printed 4/16/2024 - 8:28 AM (Duplicate Copy)

Maintenance Details

Requested: 12/1/2023 8:04:00 AM
Phone:
Email:
Problem: Preventive Maintenance (PM)
Last PM: 12/4/2023
Reason: Store 95: 30 Day Walk Through

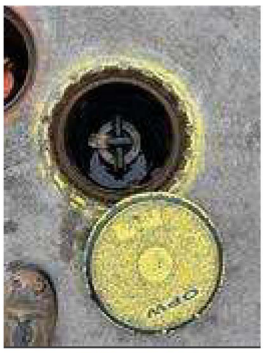
Target: 12/31/2023
Priority/Type: 2 - Normal / 30-Day Walk Through
Supervisor: Good, Wyatt
Shop: SH-95-MAINT

Store 95
Maintenance

Address: 617 S Buffalo St.
Warsaw IN 46580

Tasks - Store 95: 30 Day Walk Through - Day 1 of every 1 month(s)

#	Description	Image 1	Image 2	Rating	Meas.	Initials	Failed	N/A	Complete
SPILL PREVENTION									
Spill bucket covers/lids are present, in good condition, seated firmly on correct tank									
20	(1) NL Spill Bucket Lid					AS	☐	☐	☑
21	(1) PNL Spill Bucket Lid					AS	☐	☐	☑
22	(1) Diesel Spill Bucket Lid					AS	☐	☐	☑
24	(1) E15 SB Lid					AS	☐	☐	☑
SPILL PREVENTION: SPILL CONTAINMENT MANHOLE (SPILL BUCKETS)									
Bucket walls, plunger, plugs, gauges, in good condition. Free of water, product, trash and debris									
27	(2) NL Spill Bucket **Comments: Pumped out 1 gallon of liquid**					AS	☐	☐	☑
28	(2) PNL Spill Bucket **Comments: Pumped out 1 gallon of liquid**					AS	☐	☐	☑

29	(2) Diesel Spill Bucket **Comments: Pumped out .5 gallons of liquid**					AS	☐	☐	☑
31	(2) E15 Spill Bucket **Comments: Pumped out 1 gallon of liquid**					AS	☐	☐	☑

SPILL PREVENTION: UDCs

Free of water, product, trash and debris

68	(4) 1 & 2					AS	☐	☐	☑
69	(4) 3 & 4					AS	☐	☐	☑
70	(4) 5 & 6					AS	☐	☐	☑

71	(4) 7 & 8					AS	☐	☐	☑
72	(4) 9 & 10					AS	☐	☐	☑
73	(4) 11 & 12					AS	☐	☐	☑

SPILL PREVENTION: DROP TUBES

Check for and remove obstructions, fill cap fits securely, chain pulled on testable flappers (where available), flapper moves and is not stuck

89	(5) NL Drop Tube					AS	☐	☐	☑
90	(5) PNL Drop Tube					AS	☐	☐	☑
100	(5) DSL Drop Tube					AS	☐	☐	☑
101	(5) E15 Drop Tube					AS	☐	☐	☑

RELEASE DETECTION: ATG

120	(6) Passing tank test results					AS	☐	☐	☑

RELEASE DETECTION: CONTINUOUS INTERSTITIAL MONITORING

140	(7) Sensor status normal					AS	☐	☐	☑

RELEASE DETECTION: STATISTICAL INVENTORY RECONCILIATION

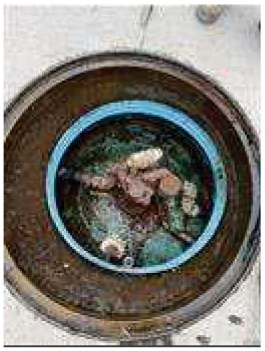
160	(8) Data being collected for current month					AS	☐	☐	☑

RELEASE DETECTION: MONTHLY PIPING LEAK TEST

180	(9) Passing piping leak test results. Print last passing line test and attach picture.					AS	☐	☐	☑

RELEASE DETECTION: MAINUAL INTERSTITIAL MONITORING FOR PIPING

Tank-top sumps inspected, free of liquid

201	(10) NL Sump					AS	☐	☐	☑
202	(10) PNL Sump					AS	☐	☐	☑
203	(10) Diesel Sump					AS	☐	☐	☑
205	(10) E15 Sump					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - NL

218	(11) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
219	(11) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
220	(11) Cap and adapter inspected					AS	☐	☐	☑
230	(1) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION: VAPOR RECOVERY - PNL

231	(12) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑
232	(12) Free of debris and no visual damage to the fitting					AS	☐	☐	☑
233	(12) Cap and adapter inspected					AS	☐	☐	☑
234	(12) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑

WATER INTRUSION - VAPOR RECOVERY - E15

236	(13) Cover present, seated firmly at grade, not broken, cracked or chipped					AS	☐	☐	☑

237	(13) Free of debris and no visual damage to the fitting **Comments: Diesel**					AS	☐	☐	☑
238	(13) Cap and adapter inspected					AS	☐	☐	☑
239	(13) Plunger or poppet opens and closes with a tight seal					AS	☐	☐	☑
WATER INTRUSION: TANK MONITOR									
250	(14) cap inspected and cord grip is tight					AS	☐	☐	☑
WATER INTRUSION: COPPER LINE									
270	(15) leak detector inspected and is free of corrosion and kinks, compression fittings are tight					AS	☐	☐	☑
280	(15) Fitting inspected at siphon check valve (on tanks with vacuum assist siphon)					AS	☐	☐	☑
SHEER VALVE OPERATION: SHEER VALVE TYPE									
300	(16) Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?					AS	☐	☐	☑
310	(16) Is the shear section positioned between 1/2 inch above or below the top surface of the dispenser island?					AS	☐	☐	☑
320	(16) Is the arm free to move?					AS	☐	☐	☑

330	(16) Does the lever arm snap shut the poppet valve?					AS	☐	☐	☑
340	(16) Can any product be dispensed when the product shear valve is closed?					AS	☐	☐	☑

Labor

Labor	Work Date	Start	End	Reg Hrs	OT Hrs	Other Hrs
Short, Andrew	12/21/2023			1.5	0	0.75
Siddall, Steve	12/21/2023			1	0	0

Labor Report

Completed: 12/21/2023 3:26:00 PM **Failure:** _____ **Meter(s):** _____

Report: 12/21/2023 - ASHORT: Walkthrough completed

Signature / Name	Date	Signature / Name	Date

pendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAG

Go to *www.pei.org/RP900* for an electronic version of this form

MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST

Facility ID#	Facility Name/Address	Level II Qualified Person Signature	Date
126795	617 South Buffalo St, Warsaw, IN		1/27/24
If any problem is found, contact:		Contact information:	

Category		Description	PEI/RP900	N/A	Tank 1 (RUL)	Tank 2 (PUL)	Tank 3 (DSL)	Tank 4 (R40)
Daily Inspections		Complete daily checklist and compare to previously completed daily checklists	7.4.1		✓	✓	✓	✓
Leak Detection Recordkeeping	**Circle method of tank leak detection: ATG, CIM, SIR, IC, GWM, SVM, MIMT**		7.5					
	Circle method of piping leak detection: CIM, MPLT, SIR, GWM, SVM, MIMP							
Automatic Tank Gauge (ATG)		Passing tank test report printed and properly filed	7.5.1.1					
Continuous Interstitial Monitoring (CIM)		Sensor status report printed and properly filed	7.5.2.1		✓	✓	✓	✓
Monthly Piping Leak Test (MPLT)		Passing piping leak-test report printed/documented and properly filed	7.5.3.1	✓				
Statistical Inventory Reconciliation (SIR)		This month's inventory analyzed; last month's results passed and available for inspection	7.5.4.1		✓	✓	✓	✓
Inventory Control (IC)		Inventory reconciled and within the company or regulatory standard	7.5.5.1		✓	✓	✓	✓
Manual Groundwater (GWM) or Soil Vapor Monitoring (SVM)		Wells sampled and results pass	7.5.6.1	✓				
Manual Interstitial Monitoring for Tanks (MIMT)		Steel tank: interstitial space checked and found dry	7.5.7.1	✓				
		Fiberglass tank: interstitial space checked and found dry	7.5.7.2		✓	✓	✓	✓
		Fiberglass tank: level of monitoring fluid within normal range	7.5.7.3	✓				
		For steel and fiberglass tanks, vacuum level is within tolerances	7.5.7.4	✓				
Manual Interstitial Monitoring for Piping (MIMP)		Tank-top sump inspected and no liquid found	7.5.8.1		✓	✓	✓	✓
All Tanks			7.6					
Grade-Level Covers		All covers present, in good condition, seated firmly on the correct tank	7.6.1.1		✓	✓	✓	✓
Spill-Containment Manhole		Drain valve in spill-containment manhole in good condition	7.6.2.1		✓	✓	✓	✓
Drop Tube		Standard drop tube smooth, no ragged edges, in good condition	7.6.3.1		✓	✓	✓	✓
		Top edge of coaxial drop tube smooth, round, slightly below the top edge of the fill pipe	7.6.3.2	✓				
Tank Gauge Stick		Tank gauge stick can be clearly read, is not warped or broken	7.6.4.1		✓	✓	✓	✓
Check for Water		No water present in the tank	7.6.5.1		✓	✓	✓	✓
Tank Vents		Vent cap present, vent pipe solidly supported and vertical	7.6.6.1		✓	✓	✓	✓

endix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE

Go to *www.pei.org/RP900* for an electronic version of this form

Category	Description	PEI/RP900	N/A	Tank 1 RUL	Tank 2 PUL	Tank 3 DSL	Tank 4 R90
Stage I Vapor Recovery		7.7					
Two-Point (Dual-Point) Vapor Recovery	Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped	7.7.1.1		✓	✓	✓	✓
	If spill-containment manhole is present, no dirt, trash, water, or product	7.7.1.2		✓	✓	✓	✓
	If spill-containment manhole is present, no cracks, bulges, or holes	7.7.1.3		✓	✓	✓	✓
	Vapor recovery cap present, seals tightly	7.7.1.4		✓	✓	✓	✓
	Poppet of vapor recovery adaptor seals tightly	7.7.1.5		✓	✓	✓	✓
Observation and Monitoring Wells		7.8					
	Observation well cover is properly identified and secured	7.8.1.1		✓	✓	✓	✓
Corrosion Protection		7.9					
Impressed-Current Cathodic Protection	Record volt and amp readings, readings consistent with previous months	7.9.1.1					
	Record hour meter reading (if present). Reading increases by about 700 hours each month	7.9.1.2					

DESCRIBE ANY DEFICIENCIES HERE:

Instructions: Mark each tank where no problem is observed with a checkmark: √
If certain equipment is not required and / or not present, mark checklist in the N/A column.
If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person.
Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, *Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment*, for inspection procedures that apply to fuel dispensing equipment.

Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 1

Go to *www.pei.org/RP900* for an electronic version of this form

MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST

Facility ID#	Facility Name/Address	Level II Qualified Person Signature	Date
	[illegible]	[illegible]	2-13-24
If any problem is found, contact:		Contact information:	

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Daily Inspections	Complete daily checklist and compare to previously completed daily checklists	7.4.1		✓	✓	✓	✓
Leak Detection Recordkeeping	Circle method of tank leak detection: (ATG) CIM, SIR, IC, GWM, SVM, MIMT Circle method of piping leak detection: CIM, (MPLT) SIR, GWM, SVM, MIMP	7.5					
Automatic Tank Gauge (ATG)	Passing tank test report printed and properly filed	7.5.1.1		✓	✓	✓	✓
Continuous Interstitial Monitoring (CIM)	Sensor status report printed and properly filed	7.5.2.1		✓	✓	✓	✓
Monthly Piping Leak Test (MPLT)	Passing piping leak-test report printed/documented and properly filed	7.5.3.1		✓	✓	✓	✓
Statistical Inventory Reconciliation (SIR)	This month's inventory analyzed; last month's results passed and available for inspection	7.5.4.1		✓	✓	✓	✓
Inventory Control (IC)	Inventory reconciled and within the company or regulatory standard	7.5.5.1		✓	✓	✓	✓
Manual Groundwater (GWM) or Soil Vapor Monitoring (SVM)	Wells sampled and results pass	7.5.6.1	✓				
Manual Interstitial Monitoring for Tanks (MIMT)	Steel tank: interstitial space checked and found dry	7.5.7.1	✓				
	Fiberglass tank: interstitial space checked and found dry	7.5.7.2	✓				
	Fiberglass tank: level of monitoring fluid within normal range	7.5.7.3	✓				
	For steel and fiberglass tanks, vacuum level is within tolerances	7.5.7.4	✓				
Manual Interstitial Monitoring for Piping (MIMP)	Tank-top sump inspected and no liquid found	7.5.8.1		✓	✓	✓	✓
All Tanks		7.6					
Grade-Level Covers	All covers present, in good condition, seated firmly on the correct tank	7.6.1.1		✓	✓	✓	✓
Spill-Containment Manhole	Drain valve in spill-containment manhole in good condition	7.6.2.1		NA	✓	NA	NA
Drop Tube	Standard drop tube smooth, no ragged edges, in good condition	7.6.3.1		✓	✓	✓	✓
	Top edge of coaxial drop tube smooth, round, slightly below the top edge of the fill pipe	7.6.3.2	✓				
Tank Gauge Stick	Tank gauge stick can be clearly read, is not warped or broken	7.6.4.1	✓				
Check for Water	No water present in the tank	7.6.5.1		✓	✓	✓	✓
Tank Vents	Vent cap present, vent pipe solidly supported and vertical	7.6.6.1		✓	✓	✓	✓

Good To Go 95 2-13-24

Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 2

Go to www.pei.org/RP900 for an electronic version of this form

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Stage I Vapor Recovery		7.7					
Two-Point (Dual-Point) Vapor Recovery	Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped	7.7.1.1		✓	✓	✓	✓
	If spill-containment manhole is present, no dirt, trash, water, or product	7.7.1.2	✓				
	If spill-containment manhole is present, no cracks, bulges, or holes	7.7.1.3	✓				
	Vapor recovery cap present, seals tightly	7.7.1.4		✓	✓	✓	✓
	Poppet of vapor recovery adaptor seals tightly	7.7.1.5		✓	✓	✓	✓
Observation and Monitoring Wells		7.8					
	Observation well cover is properly identified and secured	7.8.1.1		✓	✓	✓	✓
Corrosion Protection		7.9					
Impressed-Current Cathodic Protection	Record volt and amp readings, readings consistent with previous months	7.9.1.1	✓				
	Record hour meter reading (if present). Reading increases by about 700 hours each month	7.9.1.2	✓				

DESCRIBE ANY DEFICIENCIES HERE: Site does not have a manual tank stick

Instructions: Mark each tank where no problem is observed with a checkmark: √
If certain equipment is not required and / or not present, mark checklist in the N/A column.
If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person.
Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, *Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment*, for inspection procedures that apply to fuel dispensing equipment.

Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 1

Go to *www.pei.org/RP900* for an electronic version of this form

MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST

Facility ID#	Facility Name/Address	Level II Qualified Person Signature	Date
	Good To Goes 617 S. Buffalo St. Warsaw IN	[signature]	3-20-24
If any problem is found, contact:		Contact information:	

Category	Description	PEI/RP900	N/A	Tank 1 (RUL)	Tank 2 (Prem)	Tank 3 (DSL)	Tank 4 (E15)
Daily Inspections	Complete daily checklist and compare to previously completed daily checklists	7.4.1		✓	✓	✓	✓
Leak Detection Recordkeeping	Circle method of tank leak detection: (ATG) CIM, SIR, IC, GWM, SVM, MIMT Circle method of piping leak detection: (CIM) MPLT, SIR, GWM, SVM, MIMP	7.5					
Automatic Tank Gauge (ATG)	Passing tank test report printed and properly filed	7.5.1.1		✓	✓	✓	✓
Continuous Interstitial Monitoring (CIM)	Sensor status report printed and properly filed	7.5.2.1		✓	✓	✓	✓
Monthly Piping Leak Test (MPLT)	Passing piping leak-test report printed/documented and properly filed	7.5.3.1		✓	✓	✓	✓
Statistical Inventory Reconciliation (SIR)	This month's inventory analyzed; last month's results passed and available for inspection	7.5.4.1		✓	✓	✓	✓
Inventory Control (IC)	Inventory reconciled and within the company or regulatory standard	7.5.5.1		✓	✓	✓	✓
Manual Groundwater (GWM) or Soil Vapor Monitoring (SVM)	Wells sampled and results pass	7.5.6.1	✓				
Manual Interstitial Monitoring for Tanks (MIMT)	Steel tank: interstitial space checked and found dry	7.5.7.1	✓				
	Fiberglass tank: interstitial space checked and found dry	7.5.7.2	✓				
	Fiberglass tank: level of monitoring fluid within normal range	7.5.7.3	✓				
	For steel and fiberglass tanks, vacuum level is within tolerances	7.5.7.4	✓				
Manual Interstitial Monitoring for Piping (MIMP)	Tank-top sump inspected and no liquid found	7.5.8.1		✓	✓	✓	✓
All Tanks		7.6					
Grade-Level Covers	All covers present, in good condition, seated firmly on the correct tank	7.6.1.1		✓	✓	✓	✓
Spill-Containment Manhole	Drain valve in spill-containment manhole in good condition	7.6.2.1		N/A	✓	N/A	✓
Drop Tube	Standard drop tube smooth, no ragged edges, in good condition	7.6.3.1		✓	✓	✓	✓
	Top edge of coaxial drop tube smooth, round, slightly below the top edge of the fill pipe	7.6.3.2	✓				
Tank Gauge Stick	Tank gauge stick can be clearly read, is not warped or broken	7.6.4.1	✓				
Check for Water	No water present in the tank	7.6.5.1		✓	✓	✓	✓
Tank Vents	Vent cap present, vent pipe solidly supported and vertical	7.6.6.1		✓	✓	✓	✓

630DT0605 3-20-24

Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 2

Go to *www.pei.org/RP900* for an electronic version of this form

RUL Pre DSL E/K

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Stage I Vapor Recovery		7.7					
Two-Point (Dual-Point) Vapor Recovery	Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped	7.7.1.1		✓	✓	✓	✓
	If spill-containment manhole is present, no dirt, trash, water, or product	7.7.1.2	✓				
	If spill-containment manhole is present, no cracks, bulges, or holes	7.7.1.3	✓				
	Vapor recovery cap present, seals tightly	7.7.1.4		✓	✓	✓	✓
	Poppet of vapor recovery adaptor seals tightly	7.7.1.5		✓	✓	✓	✓
Observation and Monitoring Wells		7.8					
	Observation well cover is properly identified and secured	7.8.1.1		✓	✓	✓	✓
Corrosion Protection		7.9					
Impressed-Current Cathodic Protection	Record volt and amp readings, readings consistent with previous months	7.9.1.1	✓				
	Record hour meter reading (if present). Reading increases by about 700 hours each month	7.9.1.2	✓				

DESCRIBE ANY DEFICIENCIES HERE:

Instructions: Mark each tank where no problem is observed with a checkmark: √
If certain equipment is not required and / or not present, mark checklist in the N/A column.
If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person.
Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, *Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment*, for inspection procedures that apply to fuel dispensing equipment.

Indiana Department of Environmental Management
Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

Joshua Nunez

For completion of IDEM's Underground Storage Tank "A" Operator Training in accordance with 329 IAC 9.

License #: 22926

Issue Date: October 12, 2023

Expiration Date: October 12, 2026

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

Indiana Department of Environmental Management

B Underground Storage Tank Program

Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

tamera schnitz

For completion of IDEM's Underground Storage Tank "B" Operator Training in accordance with 329 IAC 9.

License #: 20541

Issue Date: June 02, 2022

Expiration Date: June 02, 2025

Bruno L. Pigott, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

CERTIFICATE OF COMPLETION

This is to certify that

Thane Baker

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

December 14, 2023

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 12/14/2026 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Pepper Dickie

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

November 14, 2022

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 11/14/2025 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Elizabeth Freck

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

April 10, 2024

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 4/10/2027 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Teah Lewis

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

January 23, 2023

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 1/23/2026 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Kristen Mitchell

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

March 06, 2024

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 3/6/2027 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Brandon Quinonez

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

March 12, 2024

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 3/12/2027 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Charles Robinson

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

November 15, 2023

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 11/15/2026 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Megan Skees

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

August 06, 2023

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 8/6/2026 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Becky Snyder

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

March 08, 2024

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 3/8/2027 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.

CERTIFICATE OF COMPLETION

This is to certify that

Sandra Worman

has successfully completed the online course

CLASS C UST OPERATOR TRAINING

on

June 12, 2023

UST TRAINING CERTIFIED CLASS C

USTtraining.com Approved Trainer

USTTraining.com

This certificate is valid until 6/12/2026 unless directed by the state UST agency to refresh due to operational violations or if a periodic refresher is required.

THIS CERTIFICATE MUST BE ACCOMPANIED BY YOUR SIGNED, STATE-SPECIFIC WORKSHEET IN ORDER TO BE VALID IN YOUR STATE.