



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **25442**

Inspector's Name:	Tristan Voge
Date:	June 4, 2024
Time In:	08:50
Time Out:	09:15
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Family Express Purdue #33		FACILITY ADDRESS (number and street) 1812 Northwestern Ave		
ADDRESS (line 2)	CITY West Lafayette	STATE IN	ZIP CODE 47906	COUNTY Tippecanoe

UST OWNER

UST Owner Name (If in Individual Capacity) Family Express Corporation				BUSINESS ID (From the Secretary of State) 197601-574	
PREFIX Mr.	FIRST NAME Raphael	MI J	LAST NAME Omerza	SUFFIX	
TELEPHONE NUMBER (219) 462-0144		EMAIL ADDRESS tnavarre@familyexpress.com			

UST OPERATOR

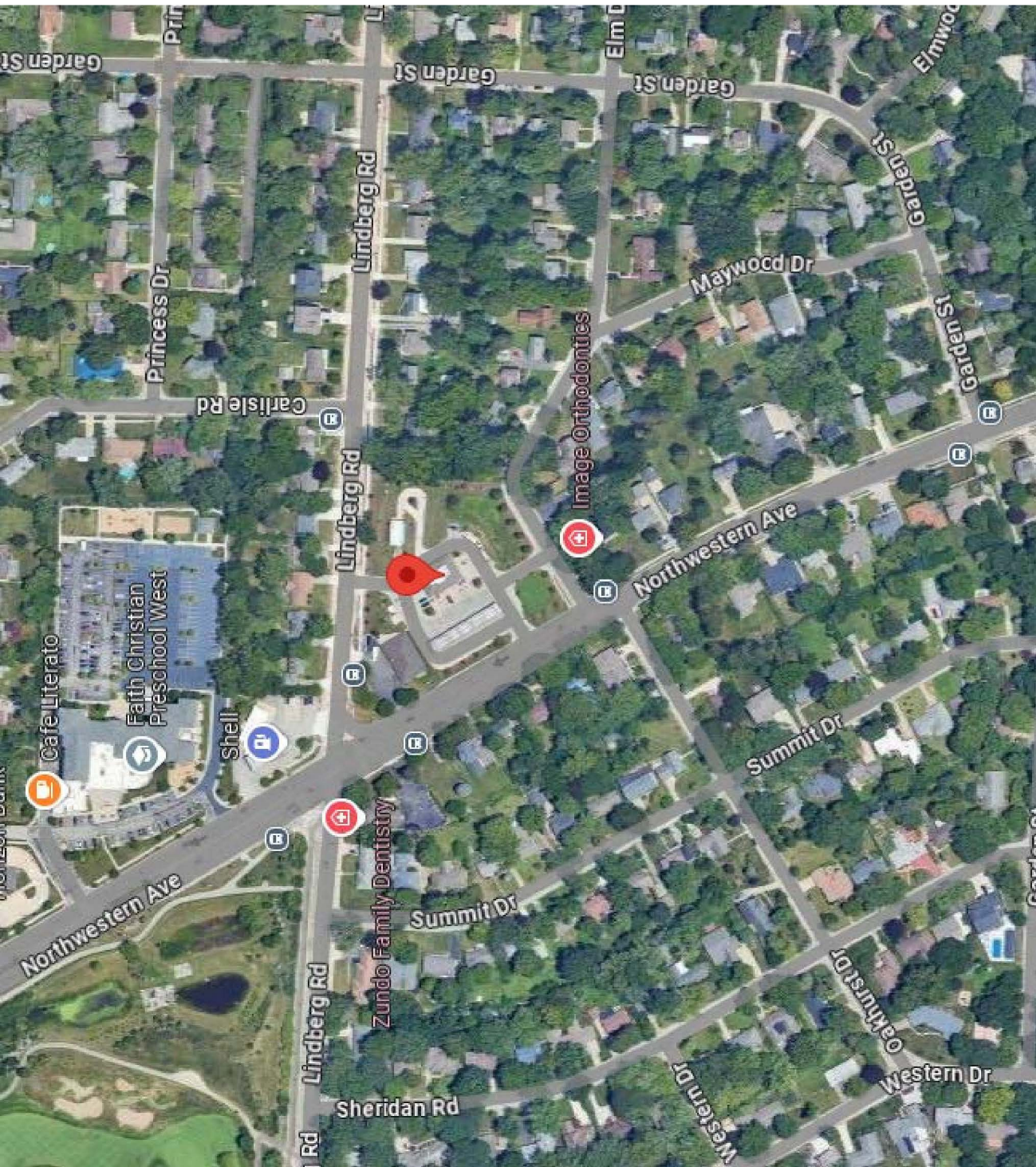
UST Operator Name (If in Individual Capacity) Family Express Corporation				BUSINESS ID (From the Secretary of State) 197601-574	
PREFIX Mr.	FIRST NAME Raphael	MI J	LAST NAME Omerza	SUFFIX	
TELEPHONE NUMBER (219) 462-0144		EMAIL ADDRESS tnavarre@familyexpress.com			

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity) Family Express Corporation				BUSINESS ID (From the Secretary of State) 197601-574	
PREFIX Mr.	FIRST NAME Raphael	MI J	LAST NAME Omerza	SUFFIX	
TELEPHONE NUMBER (219) 462-0144		EMAIL ADDRESS tnavarre@familyexpress.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
O/O is in compliance with reporting & record keeping requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O is in compliance with all UST closure requirements	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O has met all financial responsibility requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart B installation and upgrade requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
40 CFR 280, Subpart C spill/overfill control requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C O&M and testing requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
40 CFR 280, Subpart D release detection requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
Piping & DSL/PREM UST interstitial monitoring not to standard. Piping capped, UST failed test.							
40 CFR 280, Subpart J operator training requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	





Lindberg Rd

Lindberg Rd

Lindberg Rd

#212 Village
Bottle Shoppe#
Liquor store

Western Union

1107

1815





FAMILY EXPRESS





FAMILY
EXPRESS

3.49⁹

UNLEADED











#3 DIESEL

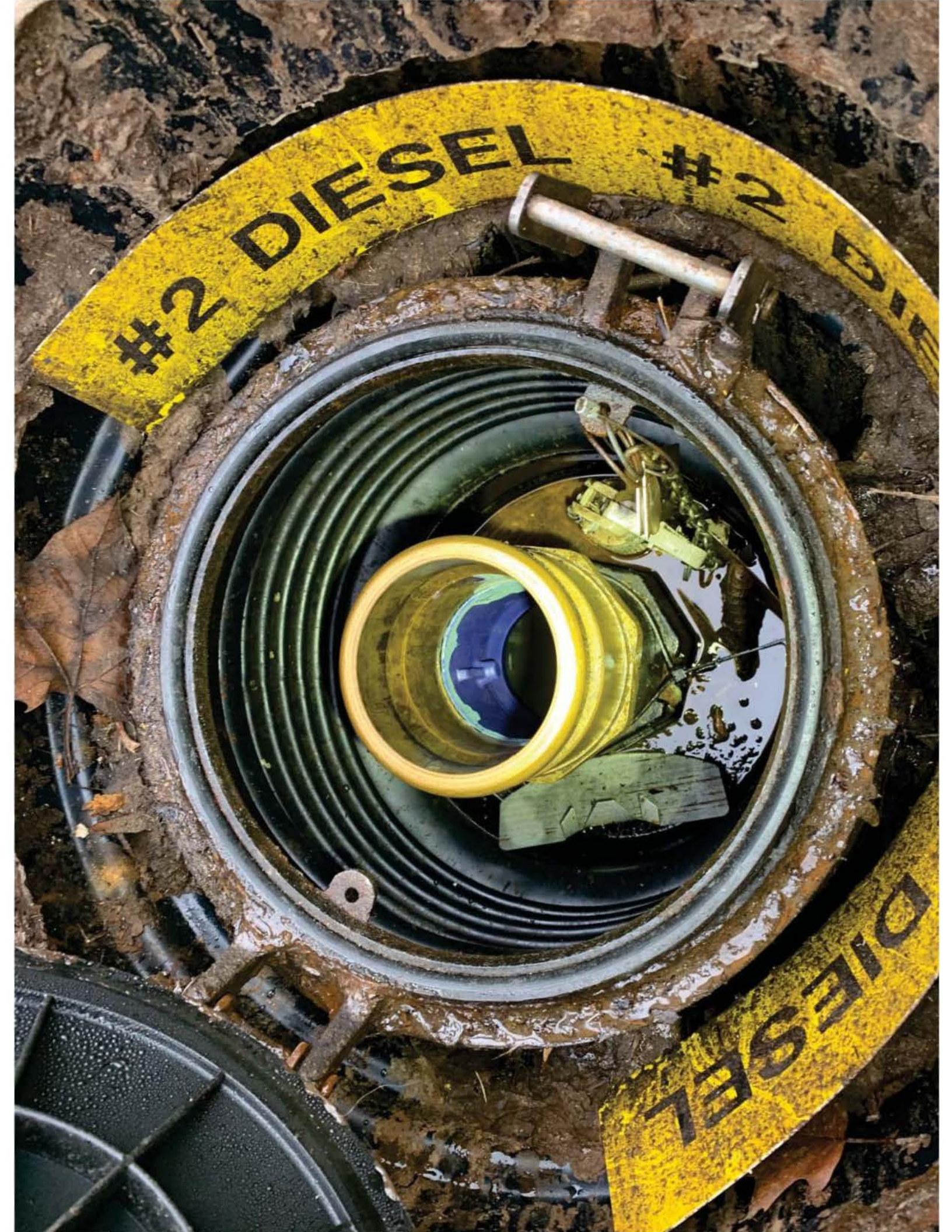
#2 DIESEL

#2 DIESEL

#2

DIESEL

DIESEL



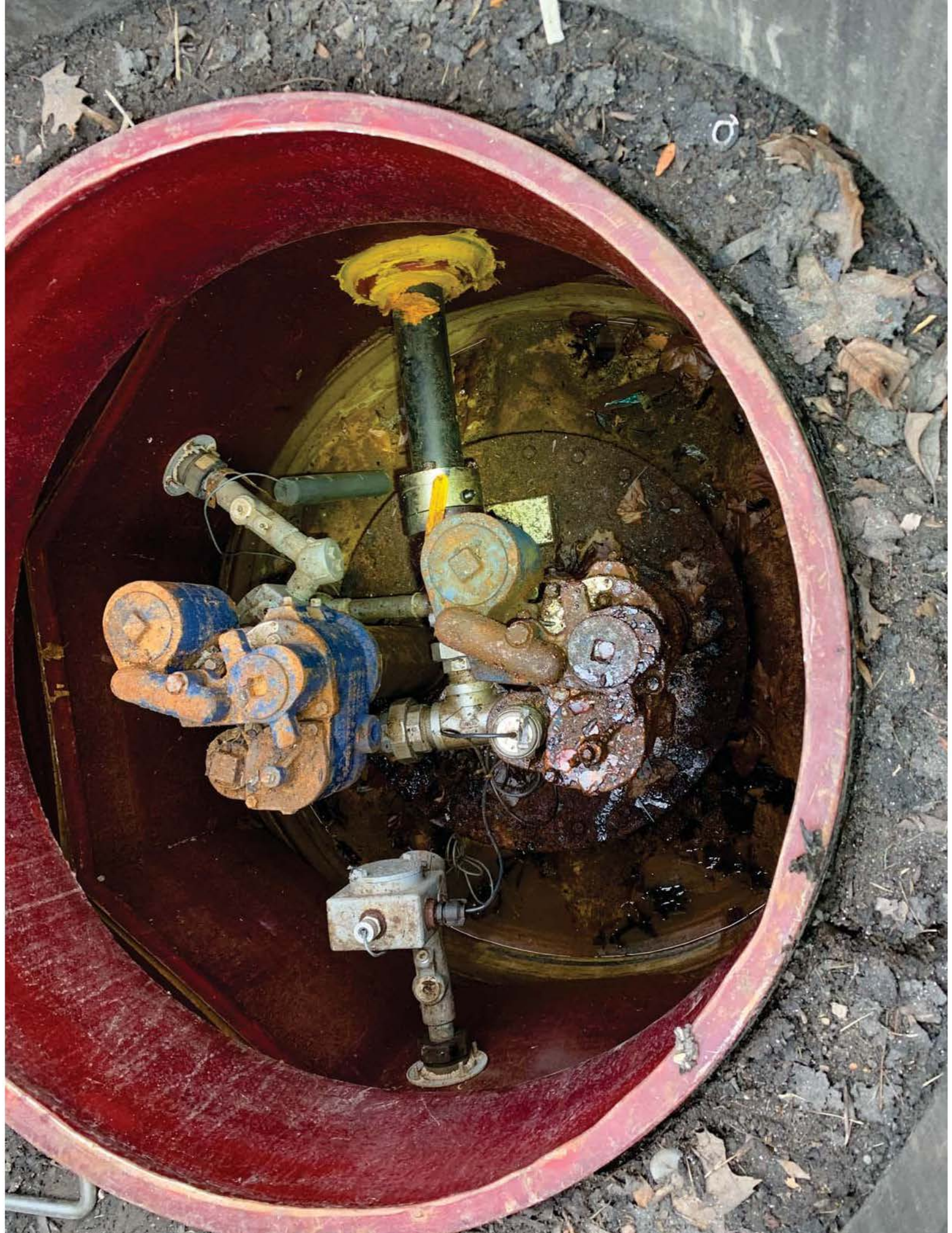










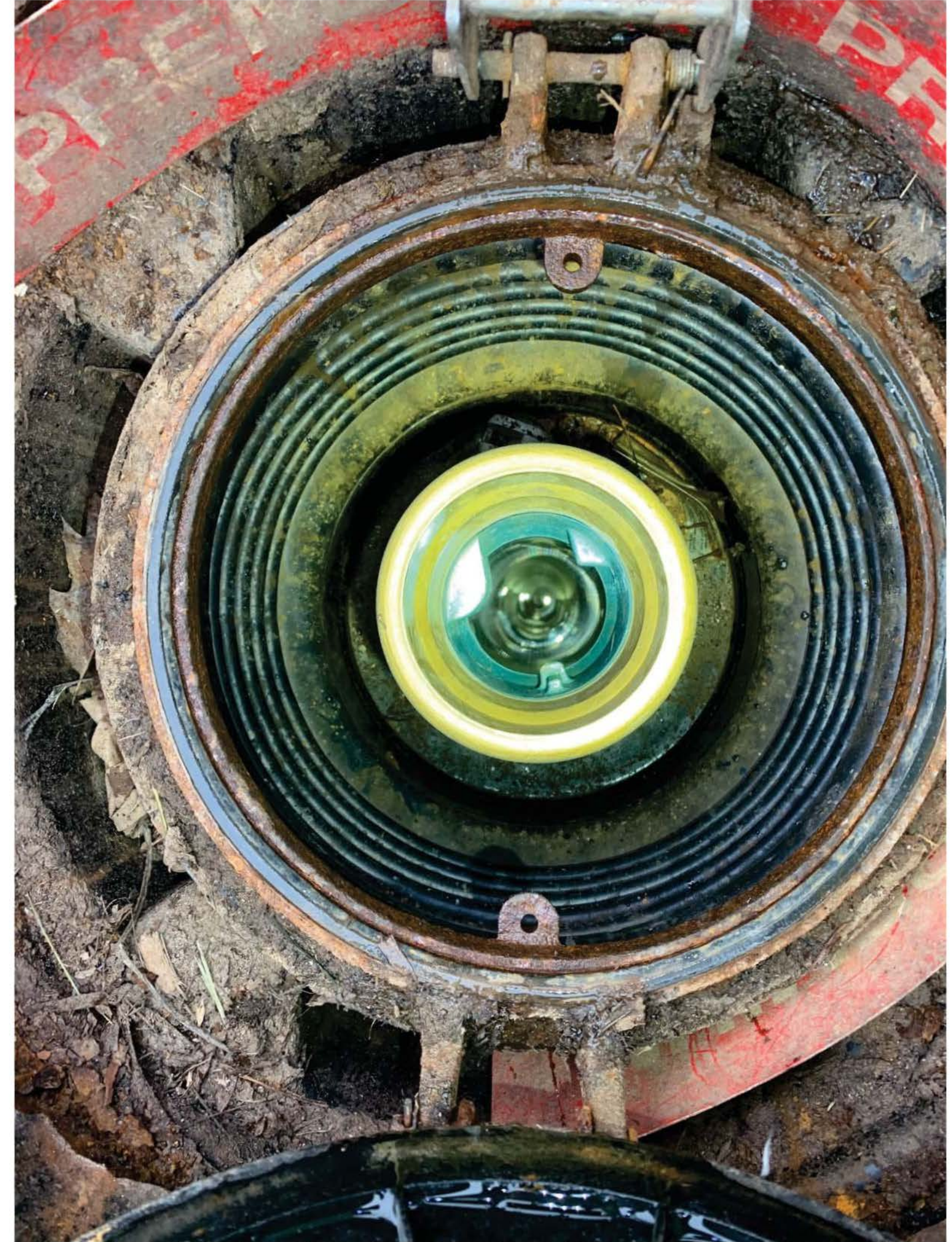




DISCONTINUED HYDRAULIC HOSE

HYDRAULIC HOSE





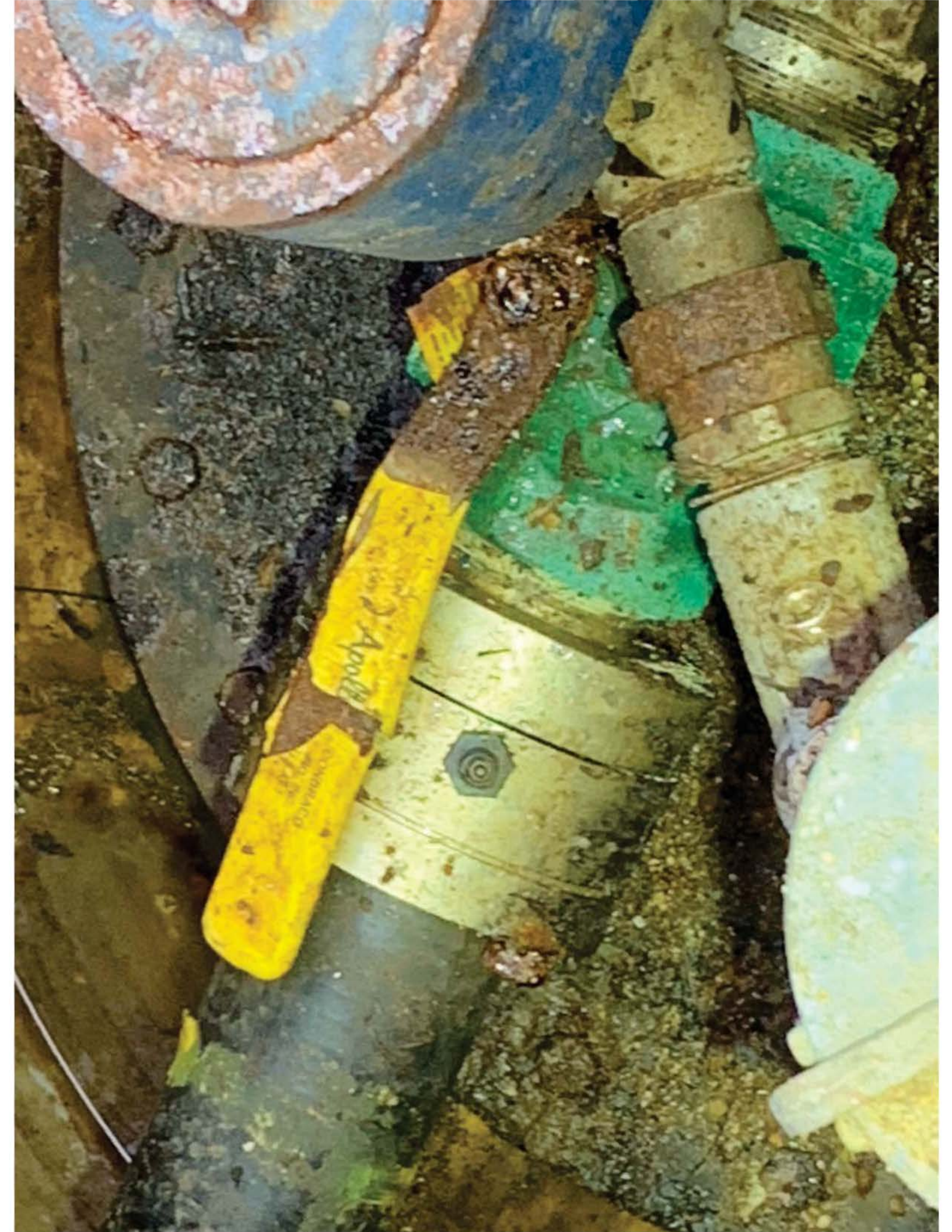




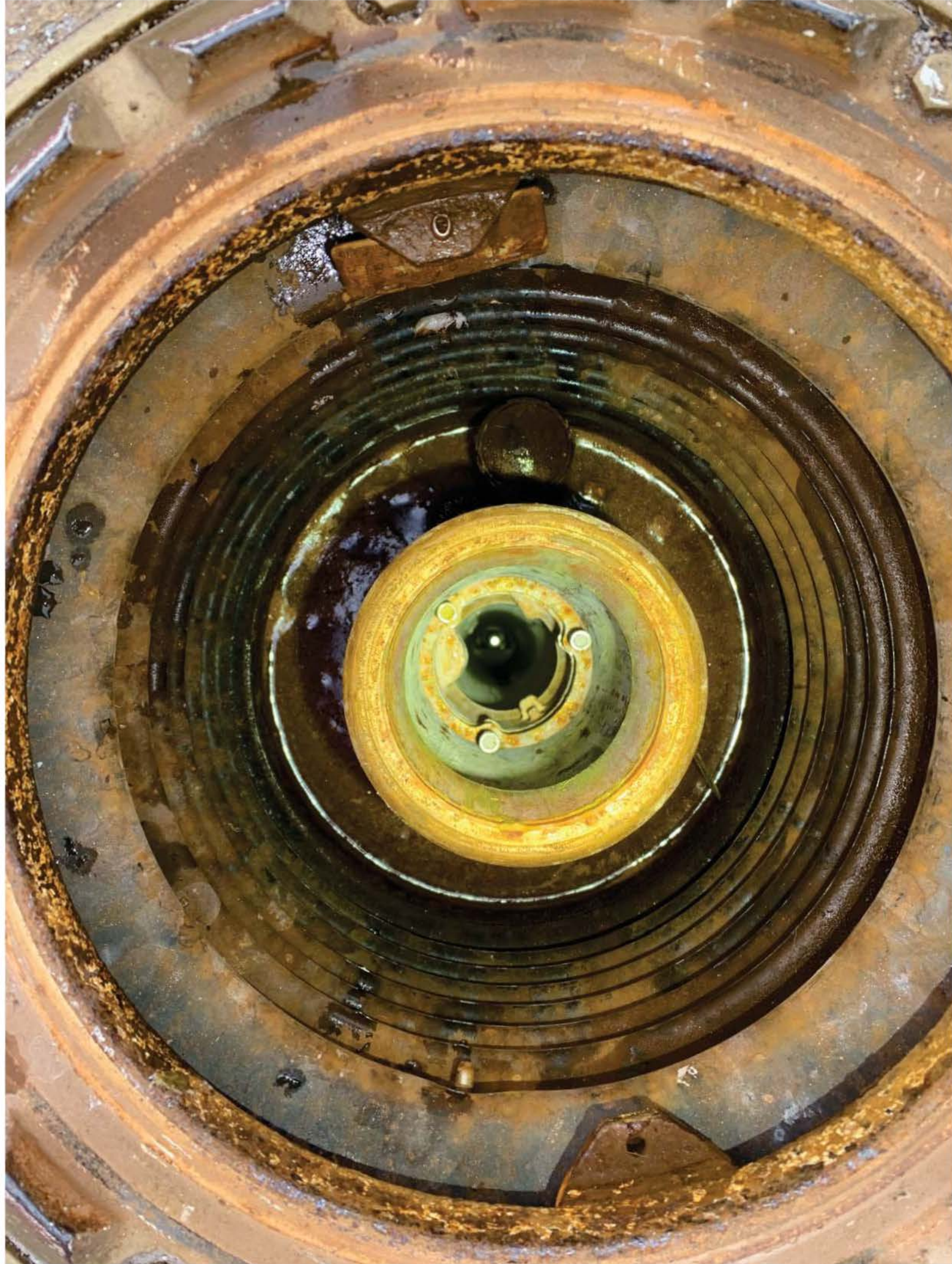
BRNO
WWW.BRNO.COM
800-87-BRNO



DR10
WIND-STRAND.COM
ROD A1 - DR10













D'ENLEVER LE CORDON
AVANT LE COMMERCE

FAMILY EXPRESS

ALL XL
THIN & CRISPY **NOW**
10¢
FE PERKS

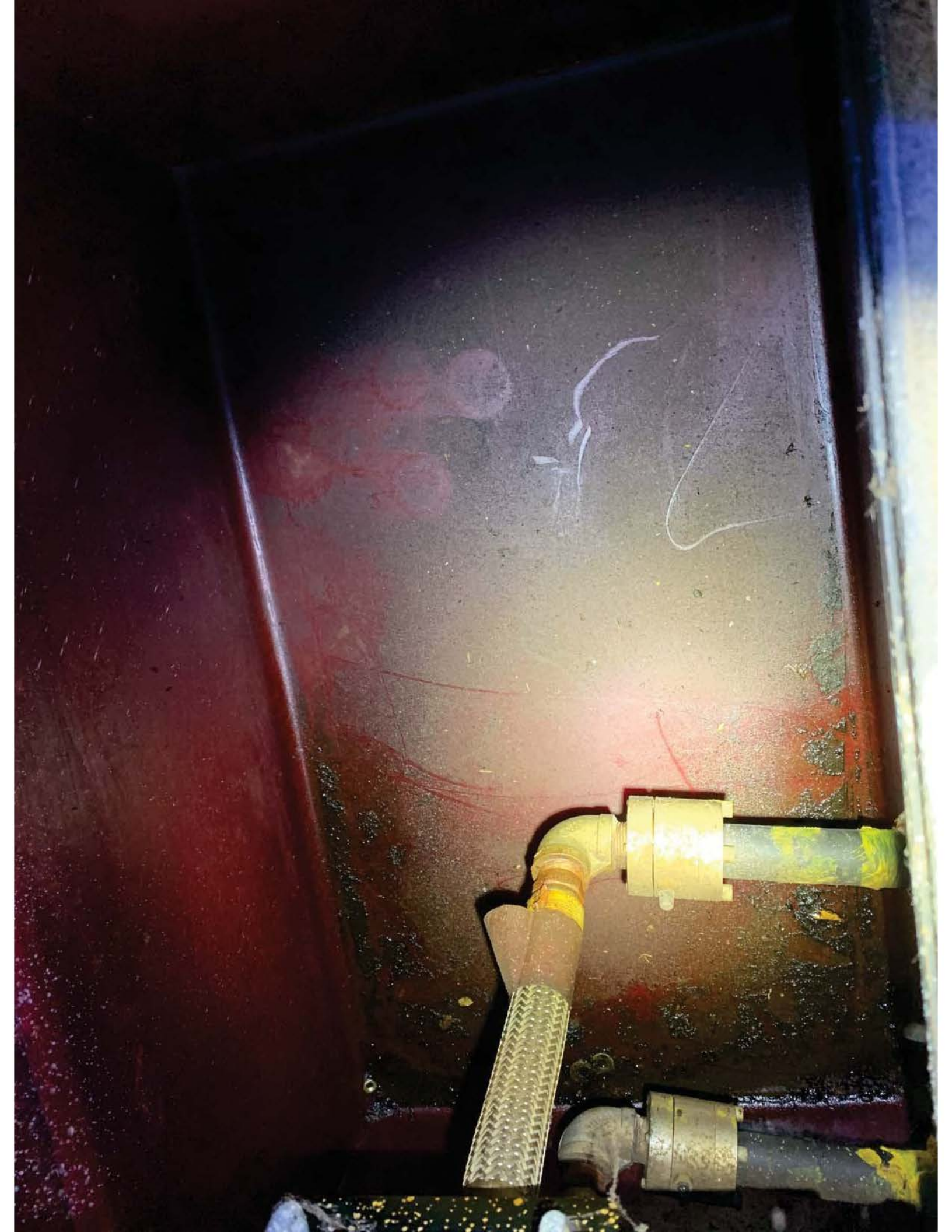
S 25.00
Gallons 7.145

2

87 89 93

DOWNLOAD OUR APP
FAMILY EXPRESS







FAMILY EXPRESS

ALL XL
THIN & CRISPY **NOW**
10¢
FE PERKS

S 10.08
Gallons 288.1

124
122

3

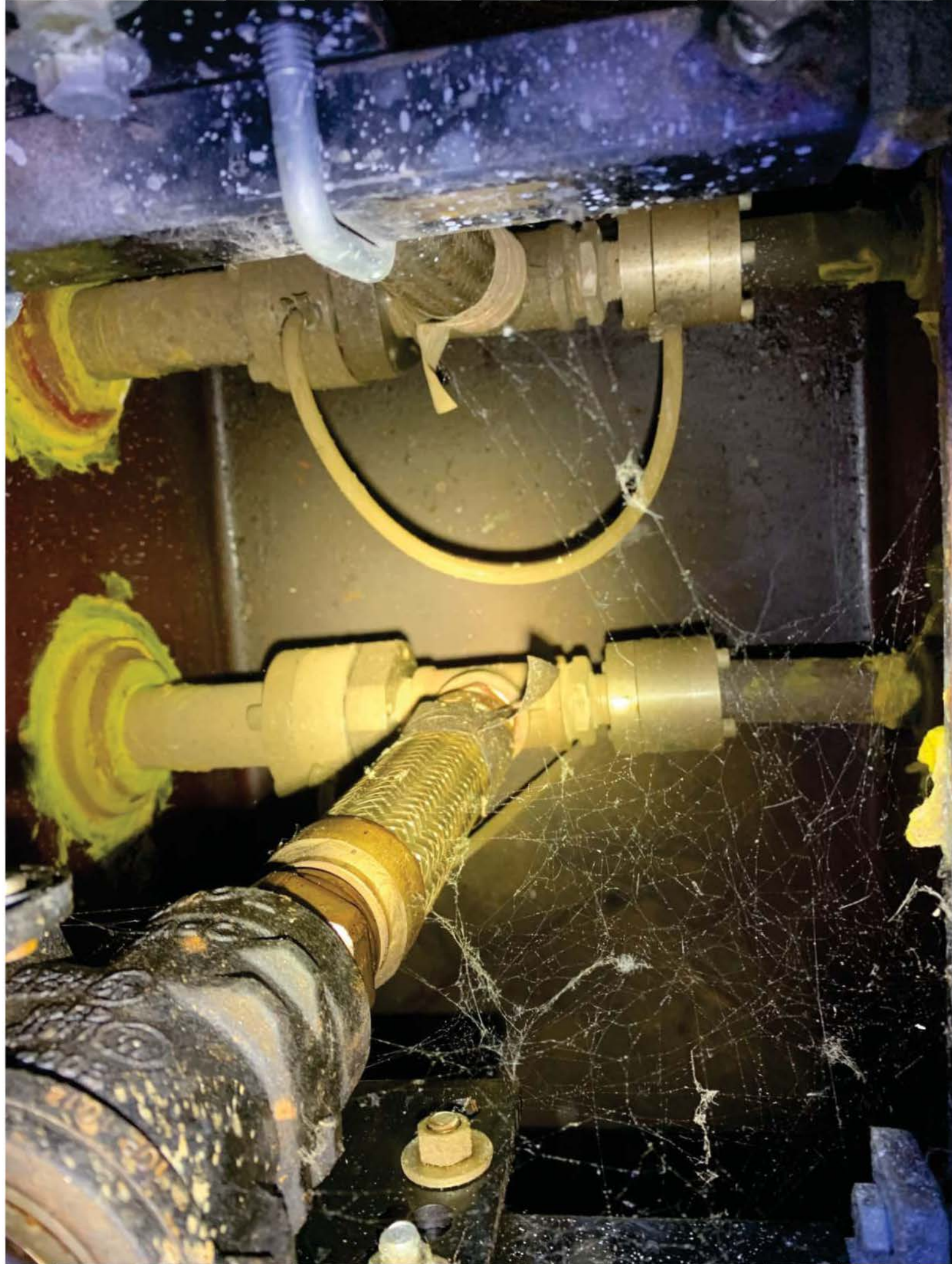
DOWNLOAD OUR APP
PAY WITH

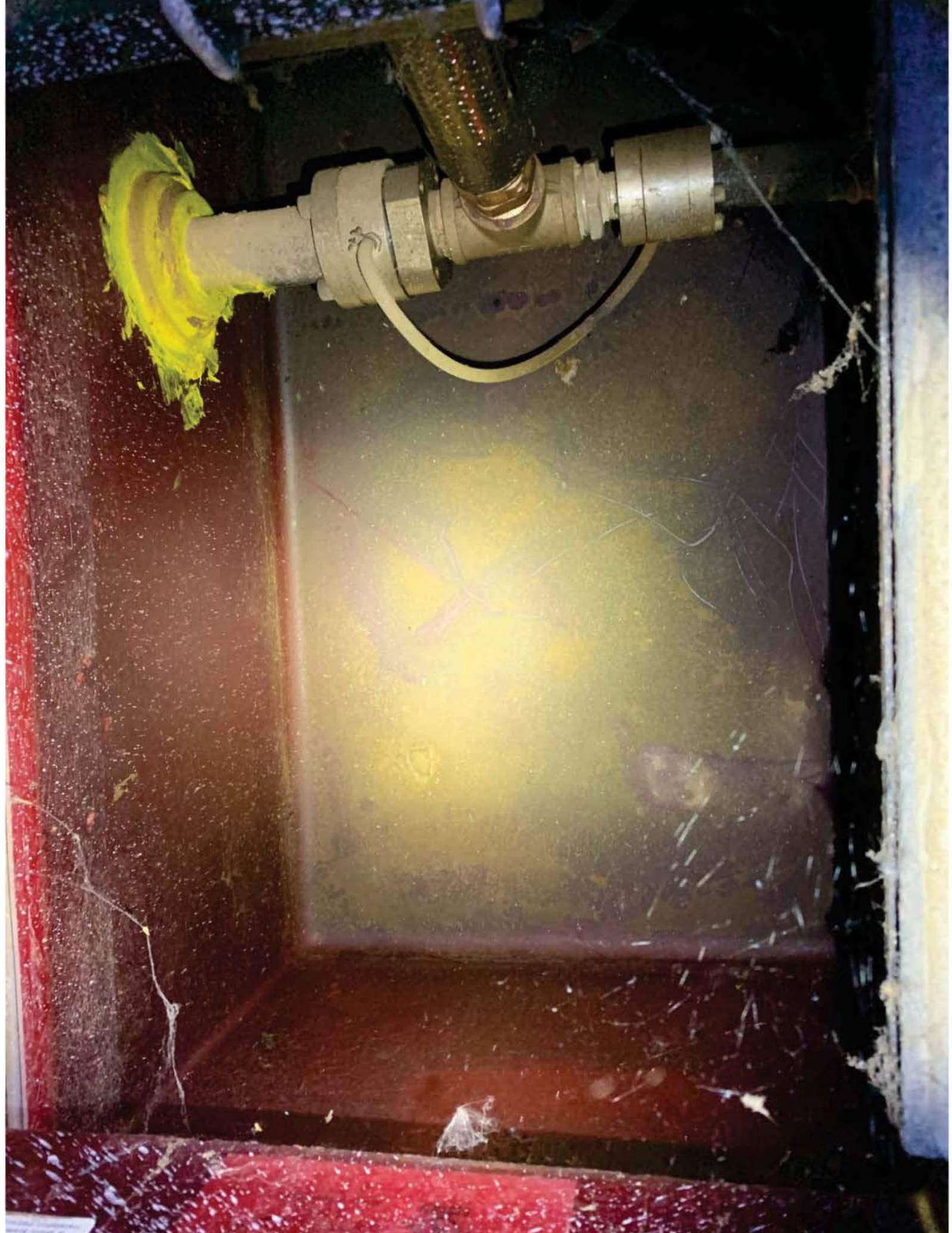
UNLEADED 87
89
93

FAMILY EXPRESS









EMERGENCY
FUEL SHUT-OFF
SWITCH

**FAMILY
EXPRESS**

**ALL XL
THIN & CRISPY** NOW
10¢
FE PERKS

S 29.91
Gallons 85.47

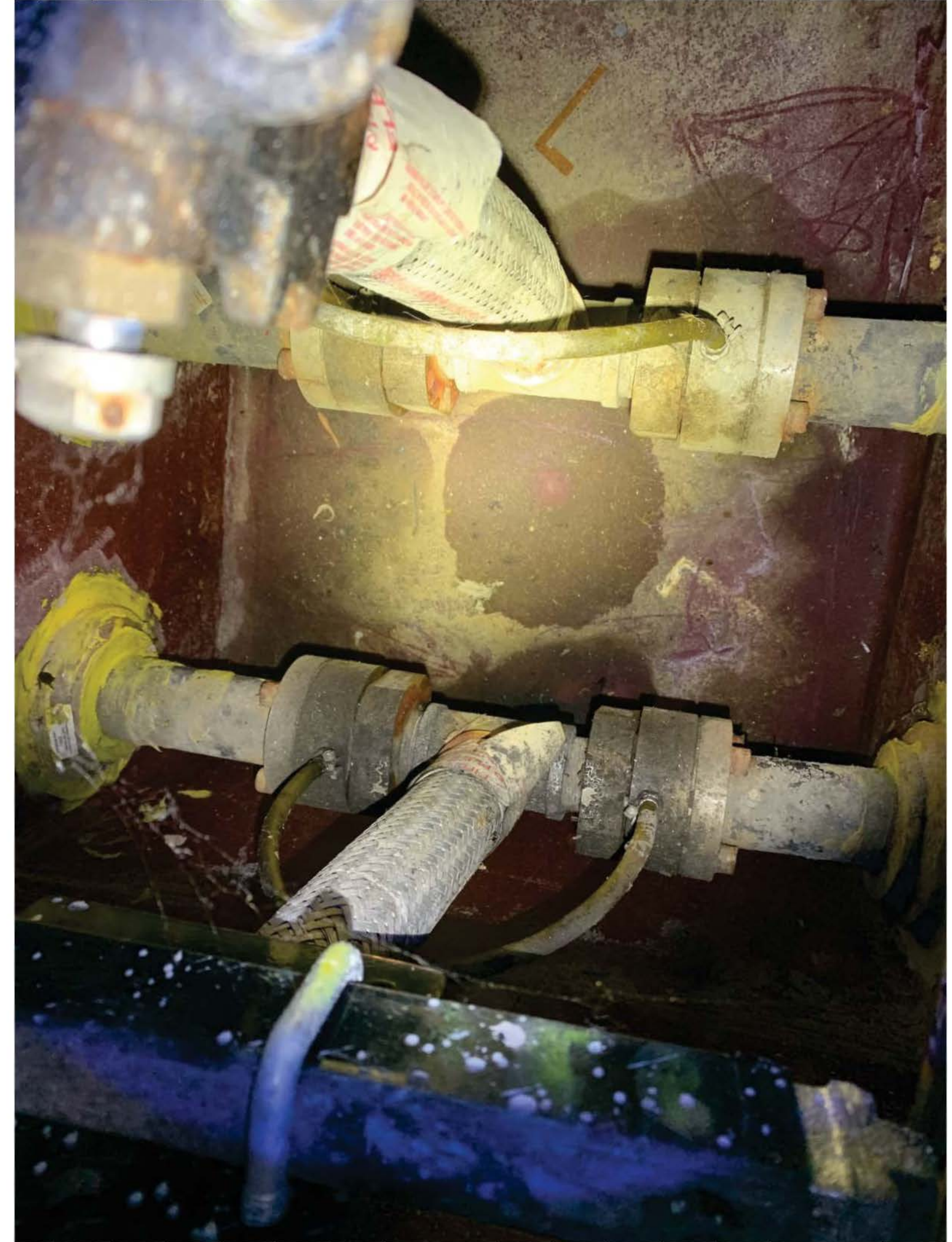
Pump
Number
6

UNLEADED 87 89 93
PERKINS
MOTOR OIL

**FAMILY
EXPRESS**







FAMILY EXPRESS

ALL XL
THIN & CRISPY **NOW**
10¢
FE PERKS



\$ 56.00
Gallons 166.22

Pump 7

MAX BY LIGHT WITH FE PERKS

UNLEADED 87 89 93



Price 2/8



DOWNLOAD OUR APP



FAMILY EXPRESS







FAMILY EXPRESS

ALL XL
THIN & CRISPY
NOW 10¢
FE PERKS

S 5.153
Gallons 14.940

10



87 89 93

UNLEADED	PERKS	PERKS
2499	2499	2499
87	89	93

DOWNLOAD OUR APP

FAMILY EXPRESS







FAMILY EXPRESS

ALL XL
THIN & CRISPY
NOW 10¢ FE PERKS



S 26.18
Gallons 18.17

Pump Number
11

DIESEL

LINK BY LINK 5x WITH FE PERKS



DIESEL 35.9
UNLEADED 27.9 29.9 31.9



Facebook Twitter Instagram
familyexpress.com
FEPERKS.COM

FAMILY EXPRESS









FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:49 AM

SYSTEM STATUS REPORT
ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:UNLEADED
VOLUME = 11772 GALS
ULLAGE = 2976 GALS
90% ULLAGE = 1501 GALS
TC VOLUME = 11715 GALS
HEIGHT = 89.16 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 66.9 DEG F

T 2:PREMIUM
VOLUME = 2255 GALS
ULLAGE = 3787 GALS
90% ULLAGE = 3182 GALS
TC VOLUME = 2350 GALS
HEIGHT = 47.97 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 62.6 DEG F

T 3:DIESEL
VOLUME = 2747 GALS
ULLAGE = 7705 GALS
90% ULLAGE = 6659 GALS
TC VOLUME = 2743 GALS
HEIGHT = 29.67 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 62.9 DEG F

T 4:E85
VOLUME = 3755 GALS
ULLAGE = 5502 GALS
90% ULLAGE = 4576 GALS
TC VOLUME = 3749 GALS
HEIGHT = 51.34 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 62.5 DEG F

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:49 AM

LIQUID STATUS
JUN 10, 2024 7:49 AM

L 1:UNLEADED STP BUMP
SENSOR NORMAL

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

LIQUID STATUS
JUN 10, 2024 7:50 AM

L 2:PREMIUM STP BUMP
SENSOR NORMAL

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

LIQUID STATUS
JUN 10, 2024 7:50 AM

L 3:DIESEL STP BUMP
SENSOR NORMAL

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

LIQUID STATUS
JUN 10, 2024 7:50 AM

L 4:E85 STP BUMP
SENSOR NORMAL

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

LIQUID STATUS
JUN 10, 2024 7:50 AM

L 5:UNLEADED ANNULAR
SENSOR NORMAL

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

LIQUID STATUS
JUN 10, 2024 7:50 AM

L 6:DIESEL ANNULAR
SENSOR NORMAL

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

LIQUID STATUS
JUN 10, 2024 7:50 AM

L 7:PREMIUM ANNULARRRR
SENSOR NORMAL

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

LIQUID STATUS
JUN 10, 2024 7:50 AM

L 7:PREMIUM ANNULARRRR
SENSOR NORMAL

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

TANK LEAK TEST HISTORY

T 1:UNLEADED

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

NO TEST PASSED

FULLEST PERIODIC TEST

PASSED EACH MONTH:

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

TANK LEAK TEST HISTORY

T 2:PREMIUM

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

NO TEST PASSED

FULLEST PERIODIC TEST

PASSED EACH MONTH:

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

TANK LEAK TEST HISTORY

T 3:DIESEL

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

NO TEST PASSED

FULLEST PERIODIC TEST

PASSED EACH MONTH:

***** END *****

FE 33 PURDUE
1812 NORTHWESTERN
WEST LAFAYETTE, IN

JUN 10, 2024 7:50 AM

TANK LEAK TEST HISTORY

T 4:E85

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

NO TEST PASSED

FULLEST PERIODIC TEST

PASSED EACH MONTH:

***** END *****

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	06/12/2023	Sensor Normal	0.000	0
	6	PREMIUM-E85 ANNULAR	06/12/2023	Sensor Normal	0.000	0
	7	DIESEL ANNULAR	06/12/2023	Sensor Normal	0.000	0
Sensor Status						
STP Sump	1	UNLEADED STP SUMP	06/12/2023	Sensor Normal		0
	2	PREMIUM STP SUMP	06/12/2023	Sensor Normal		0
	3	DIESEL STP SUMP	06/12/2023	Sensor Normal		0
	4	E85 STP SUMP	06/12/2023	Sensor Normal		0

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	06/10/2023	Sensor Normal	0.000	0
	P	MRE- IU- 8E75 ANNULAR	06/10/2023	Sensor Normal	0.000	0
	6	DIESEL ANNULAR	06/10/2023	Sensor Normal	0.000	0
Sensor Status						
STM Sump	1	UNLEADED STM SU- M	06/10/2023	Sensor Normal		0
	2	MRE- IU- STM SU- M	06/10/2023	Sensor Normal		0
	3	DIESEL STM SU- M	06/10/2023	Sensor Normal		0
	4	E75 STM SU- M	06/10/2023	Sensor Normal		0

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	06/10/2023	Sensor Normal	0.000	0
	P	MRE- IU- 8E65 ANNULAR	06/10/2023	Sensor Normal	0.000	0
	7	DIESEL ANNULAR	06/10/2023	Sensor Normal	0.000	0
Sensor Status						
STM Sump	1	UNLEADED STM SU- M	06/10/2023	Sensor Normal		0
	2	MRE- IU- STM SU- M	06/10/2023	Sensor Normal		0
	3	DIESEL STM SU- M	06/10/2023	Sensor Normal		0
	4	E65 STM SU- M	06/10/2023	Sensor Normal		0

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	09/06/2023	Sensor Normal	0.000	0
	6	PREMIUM-E85 ANNULAR	09/06/2023	Sensor Normal	0.000	0
	7	DIESEL ANNULAR	09/06/2023	Sensor Normal	0.000	0
Sensor Status						
STP Sump	1	UNLEADED STP SUMP	09/06/2023	Sensor Normal		0
	2	PREMIUM STP SUMP	09/06/2023	Sensor Normal		0
	3	DIESEL STP SUMP	09/06/2023	Sensor Normal		0
	4	E85 STP SUMP	09/06/2023	Sensor Normal		0

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	06/06/1612	Sensor Nor3 m	6.666	6
	1	PREMIUM-E85 ANNULAR	06/06/1612	Sensor Nor3 m	6.666	6
	7	DIESEL ANNULAR	06/06/1612	Sensor Nor3 m	6.666	6
Sensor Status						
STP Su3 p	0	UNLEADED STP SUMP	06/06/1612	Sensor Nor3 m		6
	1	PREMIUM STP SUMP	06/06/1612	Sensor Nor3 m		6
	2	DIESEL STP SUMP	06/06/1612	Sensor Nor3 m		6
	4	E85 STP SUMP	06/06/1612	Sensor Nor3 m		6

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	006056/ 1/ 2	Sensor Nor3 m	1.111	1
	1	PREMIUM-E85 ANNULAR	006056/ 1/ 2	Sensor Nor3 m	1.111	1
	7	DIESEL ANNULAR	006056/ 1/ 2	Sensor Nor3 m	1.111	1
Sensor Status						
STP Su3 p	0	UNLEADED STP SUMP	006056/ 1/ 2	Sensor Nor3 m		1
	/	PREMIUM STP SUMP	006056/ 1/ 2	Sensor Nor3 m		1
	2	DIESEL STP SUMP	006056/ 1/ 2	Sensor Nor3 m		1
	4	E85 STP SUMP	006056/ 1/ 2	Sensor Nor3 m		1

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	06/05/6162	Sensor Nor3 m	1.111	1
	1	PREMIUM-E85 ANNULAR	06/05/6162	Sensor Nor3 m	1.111	1
	7	DIESEL ANNULAR	06/05/6162	Sensor Nor3 m	1.111	1
Sensor Status						
STP Su3 p	0	UNLEADED STP SUMP	06/05/6162	Sensor Nor3 m		1
	6	PREMIUM STP SUMP	06/05/6162	Sensor Nor3 m		1
	2	DIESEL STP SUMP	06/05/6162	Sensor Nor3 m		1
	4	E85 STP SUMP	06/05/6162	Sensor Nor3 m		1

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	06/60/1012	Sensor Nor3 m	0.000	0
	1	PREMIUM-E85 ANNULAR	06/60/1012	Sensor Nor3 m	0.000	0
	7	DIESEL ANNULAR	06/60/1012	Sensor Nor3 m	0.000	0
Sensor Status						
STP Su3 p	6	UNLEADED STP SUMP	06/60/1012	Sensor Nor3 m		0
	1	PREMIUM STP SUMP	06/60/1012	Sensor Nor3 m		0
	4	DIESEL STP SUMP	06/60/1012	Sensor Nor3 m		0
	2	E85 STP SUMP	06/60/1012	Sensor Nor3 m		0

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	06/01/6062	Sensor Nor3 m	0.000	0
	1	PREMIUM-E15 ANNULAR	06/01/6062	Sensor Nor3 m	0.000	0
	8	DIESEL ANNULAR	06/01/6062	Sensor Nor3 m	0.000	0
Sensor Status						
S7P ST3 u	p	UNLEADED S7P SUMP	06/01/6062	Sensor Nor3 m		0
	6	PREMIUM S7P SUMP	06/01/6062	Sensor Nor3 m		0
	4	DIESEL S7P SUMP	06/01/6062	Sensor Nor3 m		0
	2	E15 S7P SUMP	06/01/6062	Sensor Nor3 m		0

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	06/05/1012	Sensor Nor3 m	0.000	0
	1	PREMIUM-E85 ANNULAR	06/05/1012	Sensor Nor3 m	0.000	0
	7	DIESEL ANNULAR	06/05/1012	Sensor Nor3 m	0.000	0
Sensor Status						
STP Su3 p	4	UNLEADED STP SUMP	06/05/1012	Sensor Nor3 m		0
	1	PREMIUM STP SUMP	06/05/1012	Sensor Nor3 m		0
	6	DIESEL STP SUMP	06/05/1012	Sensor Nor3 m		0
	2	E85 STP SUMP	06/05/1012	Sensor Nor3 m		0

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV
Address: 213 IN-49, Valparaiso, IN 46383
Site ID: 00033_ABJ
Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

CustID: NAXU
PanelID: 10551

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	04/15/2024	Sensor Normal		0
	6	PREMIUM-E85 ANNULAR	04/15/2024	Sensor Normal		0
	7	DIESEL ANNULAR	04/15/2024	Sensor Normal		0
Sensor Status						
STP Sump	1	UNLEADED STP SUMP	04/15/2024	Sensor Normal		0
	2	PREMIUM STP SUMP	04/15/2024	Sensor Normal		0
	3	DIESEL STP SUMP	04/15/2024	Sensor Normal		0
	4	E85 STP SUMP	04/15/2024	Sensor Normal		0

Monthly Compliance Summary 7 Report

NAXU_MCS7

Customer: Family Express - CV

CustID: NAXU

Address: 213 IN-49, Valparaiso, IN 46383

Site ID: 00033_ABJ

PanelID: 10551

Site Address: 1812 NORTHWESTERN AVE, WEST LAFAYETTE, IN 47906-2272

Test Type	Device	Product	Test Date	Result	Full Vol	Days Since LastPass
Tank Release Detection Results						
Int. Sensor	5	UNLEADED ANNULAR	054/ 041012	Sensor Normal		0
	6	PREMIUM-E85 ANNULAR	054/ 041012	Sensor Normal		0
	7	DIESEL ANNULAR	054/ 041012	Sensor Normal		0
Sensor Status						
STP Sump	/	UNLEADED STP SUMP	054/ 041012	Sensor Normal		0
	1	PREMIUM STP SUMP	054/ 041012	Sensor Normal		0
	3	DIESEL STP SUMP	054/ 041012	Sensor Normal		0
	2	E85 STP SUMP	054/ 041012	Sensor Normal		0

MONTHLY STATISTICAL INVENTORY RECONCILIATION (SIR) REPORT

SIR Provider	Simmons	Richardson	TX	Phone: (800)848-8378
SIR Version	SIR 5.7 - Version 5.7.L.M			Date of SIR Report: 05/09/24
Period Covered	04/01/24 - 04/30/24	What is the required number of usable inventory days per tank? 30		
Facility Name	FE33	Cust Site ID: 00033		Simmons Site ID: NAXUABJ
Tank Location	Address: 1812 NORTHWESTERN AVE			Phone: (765)532-5636
	City: WEST LAFAYETTE	State: IN	Zip: 47906-2272	Fax:
Tank Owner	Name: Family Express - CV			
	Address: 213 IN-49			Phone: (219)462-44x1
	City: VALPARAISO	State: IN	Zip: 46383	Fax: (219)477-5499
Tank Operator	Name: Family Express - CV			

Simmons Tank Number	Customer Tank Number	Tank Contents	Tank Capacity (gallons)
NAXUABJ1	00033001	Regular	14296

Compliance Month/Year	Listing Leak Threshold	Minimum Detectable Leak Rate	Data Set Calculated Leak	Calculated Leak Rate	Pass, Fail, Inconclusive		
	gph	gph	gph	gph	P	F	I
May 2023	0.10	0.10	0.050	0.04	*		
Jun 2023	0.10	0.12	0.060	0.05	*		
Jul 2023	0.10	0.06	0.030	-0.02	*		
Aug 2023	0.10	0.18	0.090	0.08	*		
Sep 2023	0.10	0.00	0.00	0.00	*		
Oct 2023	0.10	0.10	0.050	0.04	*		
Nov 2023	0.10	0.01	0.005	0.00	*		
Dec 2023	0.10	0.17	0.085	0.07	*		
Jan 2024	0.10	0.14	0.070	0.06	*		
Feb 2024	0.10	0.01	0.005	0.00	*		
Mar 2024	0.10	0.03	0.015	0.00	*		
Apr 2024	0.10	0.02	0.010	0.00	*		

NOTE: N/A indicates No Analysis Performed Negative Calculated Leak Rates Indicate Gain
G indicates Gaining trend **m** indicates Manifolder tank

1. The tank owner is required to have a SIR report for each month.
2. Monthly reports must be submitted to the local agency upon request.
3. The tank owner is required to have the report by the 10th day of the following month.
4. If for any reason, the test is neither "pass" nor "fail", the "inconclusive" column will be marked.
5. The local agency may need to be notified of the tank that does not pass the SIR test within 24 hours of receipt of the report and the SIR report should be submitted to the local agency within 10 days of the report.
6. Quantitative and Qualitative Methods:
 - a. A leak threshold, minimum detectable leak rate, and calculated leak rate must be provided for each tank. If not, then the tank failed the SIR test.
 - b. If the absolute value of the calculated leak rate for the tank is greater than or equal to the leak threshold and the minimum detectable leak rate is less than the certified performance standard, OR the absolute value of the calculated leak rate is greater than or equal to the minimum detectable leak rate and the minimum detectable leak rate is greater than the certified performance standard, the tank failed the SIR test.
 - c. If the minimum detectable leak rate for the tank is greater than the certified performance standard (i.e., 0.1 or 0.2 gph) and the absolute value of the calculated leak rate is less than the minimum detectable leak rate, the test is inconclusive for that month.
 - d. Two consecutive failures and/or inconclusives may require a tank and/or piping integrity test within 15 days from the date of the second report. The local agency should be contacted.
7. A conclusive result of "pass" or "fail" is required to meet monthly leak detection requirements.

Person Conducting Evaluation	Simmons Technician		
For Information Call	Customer Service	Date of SIR Report: 05/09/24	

MONTHLY STATISTICAL INVENTORY RECONCILIATION (SIR) REPORT

SIR Provider	Simmons	Richardson	TX	Phone: (800)848-8378
SIR Version	SIR 5.7 - Version 5.7.L.M			Date of SIR Report: 05/09/24
Period Covered	04/01/24 - 04/30/24	What is the required number of usable inventory days per tank? 30		
Facility Name	FE33	Cust Site ID: 00033		Simmons Site ID: NAXUABJ
Tank Location	Address: 1812 NORTHWESTERN AVE			Phone: (765)532-5636
	City: WEST LAFAYETTE	State: IN	Zip: 47906-2272	Fax:
Tank Owner	Name: Family Express - CV			
	Address: 213 IN-49			Phone: (219)462-44x1
	City: VALPARAISO	State: IN	Zip: 46383	Fax: (219)477-5499
Tank Operator	Name: Family Express - CV			

Simmons Tank Number	Customer Tank Number	Tank Contents	Tank Capacity (gallons)
NAXUABJ2	00033002	Premium Unleaded	6108

Compliance Month/Year	Listing Leak Threshold	Minimum Detectable Leak Rate	Data Set Calculated Leak	Calculated Leak Rate	Pass, Fail, Inconclusive		
	gph	gph	gph	gph	P	F	I
May 2023	0.10	0.17	0.085	-0.03	*		
Jun 2023	0.10	0.13	0.065	-0.05	*		
Jul 2023	0.10	0.16	0.080	-0.05	*		
Aug 2023	0.10	0.04	0.020	0.00	*		
Sep 2023	0.10	0.06	0.030	0.00	*		
Oct 2023	0.10	0.07	0.035	0.00	*		
Nov 2023	0.10	0.05	0.025	0.00	*		
Dec 2023	0.10	0.09	0.045	-0.01	*		
Jan 2024	0.10	0.10	0.050	-0.03	*		
Feb 2024	0.10	0.10	0.050	-0.02	*		
Mar 2024	0.10	0.13	0.065	-0.01	*		
Apr 2024	0.10	0.10	0.050	0.00	*		

NOTE: N/A indicates No Analysis Performed Negative Calculated Leak Rates Indicate Gain
G indicates Gaining trend **m** indicates Manifolder tank

1. The tank owner is required to have a SIR report for each month.
2. Monthly reports must be submitted to the local agency upon request.
3. The tank owner is required to have the report by the 10th day of the following month.
4. If for any reason, the test is neither "pass" nor "fail", the "inconclusive" column will be marked.
5. The local agency may need to be notified of the tank that does not pass the SIR test within 24 hours of receipt of the report and the SIR report should be submitted to the local agency within 10 days of the report.
6. Quantitative and Qualitative Methods:
 - a. A leak threshold, minimum detectable leak rate, and calculated leak rate must be provided for each tank. If not, then the tank failed the SIR test.
 - b. If the absolute value of the calculated leak rate for the tank is greater than or equal to the leak threshold and the minimum detectable leak rate is less than the certified performance standard, OR the absolute value of the calculated leak rate is greater than or equal to the minimum detectable leak rate and the minimum detectable leak rate is greater than the certified performance standard, the tank failed the SIR test.
 - c. If the minimum detectable leak rate for the tank is greater than the certified performance standard (i.e., 0.1 or 0.2 gph) and the absolute value of the calculated leak rate is less than the minimum detectable leak rate, the test is inconclusive for that month.
 - d. Two consecutive failures and/or inconclusives may require a tank and/or piping integrity test within 15 days from the date of the second report. The local agency should be contacted.
7. A conclusive result of "pass" or "fail" is required to meet monthly leak detection requirements.

Person Conducting Evaluation	Simmons Technician		
For Information Call	Customer Service	Date of SIR Report: 05/09/24	

MONTHLY STATISTICAL INVENTORY RECONCILIATION (SIR) REPORT

SIR Provider	Simmons	Richardson	TX	Phone: (800)848-8378
SIR Version	SIR 5.7 - Version 5.7.L.M			Date of SIR Report: 05/09/24
Period Covered	04/01/24 - 04/30/24	What is the required number of usable inventory days per tank? 30		
Facility Name	FE33	Cust Site ID: 00033		Simmons Site ID: NAXUABJ
Tank Location	Address: 1812 NORTHWESTERN AVE			Phone: (765)532-5636
	City: WEST LAFAYETTE	State: IN	Zip: 47906-2272	Fax:
Tank Owner	Name: Family Express - CV			
	Address: 213 IN-49			Phone: (219)462-44x1
	City: VALPARAISO	State: IN	Zip: 46383	Fax: (219)477-5499
Tank Operator	Name: Family Express - CV			

Simmons Tank Number	Customer Tank Number	Tank Contents	Tank Capacity (gallons)
NAXUABJ3	00033003	Diesel Non Tax	9696

Compliance Month/Year	Listing Leak Threshold	Minimum Detectable Leak Rate	Data Set Calculated Leak	Calculated Leak Rate	Pass, Fail, Inconclusive		
	gph	gph	gph	gph	P	F	I
May 2023	0.10	0.03	0.015	0.00	*		
Jun 2023	0.10	0.02	0.010	0.00	*		
Jul 2023	0.10	0.03	0.015	0.00	*		
Aug 2023	0.10	0.04	0.020	0.00	*		
Sep 2023	0.10	0.04	0.020	0.00	*		
Oct 2023	0.10	0.02	0.010	0.00	*		
Nov 2023	0.10	0.02	0.010	0.00	*		
Dec 2023	0.10	0.03	0.015	0.00	*		
Jan 2024	0.10	0.05	0.025	0.00	*		
Feb 2024	0.10	0.05	0.025	0.00	*		
Mar 2024	0.10	0.15	0.075	0.00	*		
Apr 2024	0.10	0.14	0.070	0.00	*		

NOTE: N/A indicates No Analysis Performed Negative Calculated Leak Rates Indicate Gain
G indicates Gaining trend **m** indicates Manifolder tank

1. The tank owner is required to have a SIR report for each month.
2. Monthly reports must be submitted to the local agency upon request.
3. The tank owner is required to have the report by the 10th day of the following month.
4. If for any reason, the test is neither "pass" nor "fail", the "inconclusive" column will be marked.
5. The local agency may need to be notified of the tank that does not pass the SIR test within 24 hours of receipt of the report and the SIR report should be submitted to the local agency within 10 days of the report.
6. Quantitative and Qualitative Methods:
 - a. A leak threshold, minimum detectable leak rate, and calculated leak rate must be provided for each tank. If not, then the tank failed the SIR test.
 - b. If the absolute value of the calculated leak rate for the tank is greater than or equal to the leak threshold and the minimum detectable leak rate is less than the certified performance standard, OR the absolute value of the calculated leak rate is greater than or equal to the minimum detectable leak rate and the minimum detectable leak rate is greater than the certified performance standard, the tank failed the SIR test.
 - c. If the minimum detectable leak rate for the tank is greater than the certified performance standard (i.e., 0.1 or 0.2 gph) and the absolute value of the calculated leak rate is less than the minimum detectable leak rate, the test is inconclusive for that month.
 - d. Two consecutive failures and/or inconclusives may require a tank and/or piping integrity test within 15 days from the date of the second report. The local agency should be contacted.
7. A conclusive result of "pass" or "fail" is required to meet monthly leak detection requirements.

Person Conducting Evaluation	Simmons Technician		
For Information Call	Customer Service	Date of SIR Report: 05/09/24	

MONTHLY STATISTICAL INVENTORY RECONCILIATION (SIR) REPORT

SIR Provider	Simmons	Richardson	TX	Phone: (800)848-8378
SIR Version	SIR 5.7 - Version 5.7.L.M			Date of SIR Report: 05/09/24
Period Covered	04/01/24 - 04/30/24	What is the required number of usable inventory days per tank? 30		
Facility Name	FE33	Cust Site ID: 00033		Simmons Site ID: NAXUABJ
Tank Location	Address: 1812 NORTHWESTERN AVE			Phone: (765)532-5636
	City: WEST LAFAYETTE	State: IN	Zip: 47906-2272	Fax:
Tank Owner	Name: Family Express - CV			
	Address: 213 IN-49			Phone: (219)462-44x1
	City: VALPARAISO	State: IN	Zip: 46383	Fax: (219)477-5499
Tank Operator	Name: Family Express - CV			

Simmons Tank Number	Customer Tank Number	Tank Contents	Tank Capacity (gallons)
NAXUABJ4	00033004	E85	8642

Compliance Month/Year	Listing Leak Threshold	Minimum Detectable Leak Rate	Data Set Calculated Leak	Calculated Leak Rate	Pass, Fail, Inconclusive		
	gph	gph	gph	gph	P	F	I
May 2023	0.10	0.08	0.040	-0.01	*		
Jun 2023	0.10	0.05	0.025	0.00	*		
Jul 2023	0.10	0.04	0.020	0.00	*		
Aug 2023	0.10	0.06	0.030	0.00	*		
Sep 2023	0.10	0.08	0.040	0.00	*		
Oct 2023	0.10	0.06	0.030	0.00	*		
Nov 2023	0.10	0.09	0.045	0.01	*		
Dec 2023	0.10	0.08	0.040	0.01	*		
Jan 2024	0.10	0.08	0.040	0.01	*		
Feb 2024	0.10	0.10	0.050	0.01	*		
Mar 2024	0.10	0.11	0.055	-0.01	*		
Apr 2024	0.10	0.10	0.050	-0.01	*		

NOTE: N/A indicates No Analysis Performed Negative Calculated Leak Rates Indicate Gain
G indicates Gaining trend **m** indicates Manifolder tank

1. The tank owner is required to have a SIR report for each month.
2. Monthly reports must be submitted to the local agency upon request.
3. The tank owner is required to have the report by the 10th day of the following month.
4. If for any reason, the test is neither "pass" nor "fail", the "inconclusive" column will be marked.
5. The local agency may need to be notified of the tank that does not pass the SIR test within 24 hours of receipt of the report and the SIR report should be submitted to the local agency within 10 days of the report.
6. Quantitative and Qualitative Methods:
 - a. A leak threshold, minimum detectable leak rate, and calculated leak rate must be provided for each tank. If not, then the tank failed the SIR test.
 - b. If the absolute value of the calculated leak rate for the tank is greater than or equal to the leak threshold and the minimum detectable leak rate is less than the certified performance standard, OR the absolute value of the calculated leak rate is greater than or equal to the minimum detectable leak rate and the minimum detectable leak rate is greater than the certified performance standard, the tank failed the SIR test.
 - c. If the minimum detectable leak rate for the tank is greater than the certified performance standard (i.e., 0.1 or 0.2 gph) and the absolute value of the calculated leak rate is less than the minimum detectable leak rate, the test is inconclusive for that month.
 - d. Two consecutive failures and/or inconclusives may require a tank and/or piping integrity test within 15 days from the date of the second report. The local agency should be contacted.
7. A conclusive result of "pass" or "fail" is required to meet monthly leak detection requirements.

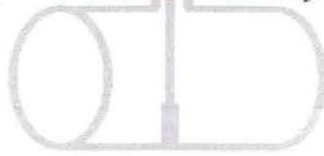
Person Conducting Evaluation	Simmons Technician		
For Information Call	Customer Service	Date of SIR Report: 05/09/24	



Petroleum Construction and Environmental Services Specialists						
Piping Secondary Containment Integrity Testing						
Facility Information:			Owner Information:			
FE 33			Family Express Corporation			
1812 Northwestern Avenue			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
Enter Facility I.D. #			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		8/15/2023	
This data sheet is to test the integrity of the interstitial space of double-wall piping.						
Tank Number	1	1	3	4		
Product Stored	RUL	PUL	DSL	E85		
Piping Material	Omegaflex	Omegaflex	Omegaflex	Omegaflex		
Piping Run	220'	230'	100'	120'		
Test Start Time	9:30:00 AM	9:30:00 AM	9:45:00 AM	9:45:00 AM		
Initial Test Pressure, psig	14	21	13	15		
Test End Time	10:00:00 AM	10:00:00 AM	10:15:00 AM	10:15:00 AM		
Final Test Pressure, psig	14	21	13	15		
Pressure Change, (No reduction in psig for Pass)	0	0	0	0		
Pass/Fail Criteria: Must not have reduction in pressure for pass.						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			

JACOBS

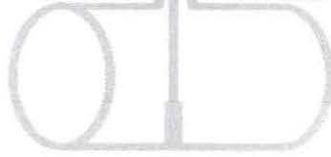
Professional Services, LLC



Petroleum Construction and Environmental Services Specialists						
Overfill Alarm						
Operation Inspection						
Facility Information:			Owner Information:			
FE 33			Family Express Corporation			
1812 Northwestern Avenue			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
Enter Facility I.D. #			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		8/15/2023	
This data sheet is to verify the operation of the high level alarm when USTs are 90% full.						
See PEI/RP1200, Section 7.3 for the inspection procedure.						
Tank Number	1	2	3	4		
Product Stored	RUL	PUL	DSL	E85		
ATG Brand & Model	Veeder-Root TLS-350 Plus	Veeder-Root TLS-350 Plus	Veeder-Root TLS-350 Plus	Veeder-Root TLS-350 Plus		
Tank Volume, Gallons	14,749	6,042	10,452	9,257		
Tank Diameter, Inches	120"	120"	92"	120"		
Does overfill alarm activate in the test mode at console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
When activated, can the overfill alarm be heard or seen while delivering to the UST?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
After removing the probe from the UST, Has it been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Float moves freely on the stem?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does moving the product level float up the stem trigger Overfill Alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Inch level from bottom of stem when 90% alarm is triggered?	104.96	101.97	81.74	102.37		
Tank Volume at inch level indicated by 90% alarm	13,671	5,473	9,482	8,409		
Calculate 90% Volume: (90% volume above/Tank Volume)x100	92.69%	90.58%	90.72%	90.84%		
Is Line above less than 90%?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does the overfill alarm activate at any product level above 90% capacity?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does fuel float level on the console agree with the stick	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" to Questions above indicates a test failure.						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			

JACOBS

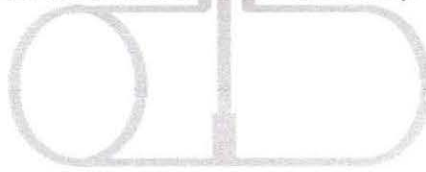
Professional Services, LLC



Petroleum Construction and Services Specialists						
Automatic Tank Gauge Operation and Inspection						
Facility Information:			Owner Information:			
FE 33			Family Express Corporation			
1812 Northwestern Avenue			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
Enter Facility I.D. #			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		8/15/2023	
This data sheet is used to determine whether the ATG, that has stem resting on bottom of tank, is operating properly.						
See PEI/RP1200, Section 8.2 for the inspection procedure.						
Tank Number	1	2	3	4		
Product Stored	RUL	PUL	DSL	E85		
ATG Brand & Model	Veeder-Root TLS-350 Plus	Veeder-Root TLS-350 Plus	Veeder-Root TLS-350 Plus	Veeder-Root TLS-350 Plus		
Tank Volume, gallons	14,749	6,042	10,452	9,257		
Tank Diameter, inches	120"	120"	92"	120"		
After removing the ATG probe from the tank, has it been inspected and any damaged or missing parts replaced?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does Float move freely on the stem without binding?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does the fuel float level agree with the value programmed into the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does the water float level agree with the value programmed into the console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Inch level from bottom of stem when the 90% full alarm is triggered?	104.96	101.97	81.74	102.37		
Does inch level at which the overflow alarm activates equal the value programmed in the ATG?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Inch level from bottom of stem when the water alarm is triggered?	1"	1"	1"	N/A		
Does inch level at which the Water alarm activates equal the value programmed in the ATG?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" to Questions 1-4 indicates a test failure.						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments: DSL PROBE CABLE HAS BEEN SPLICED.						
Edward Jacobs			Edward Jacobs UC2000663334			

JACOBS

Professional Services, LLC



Petroleum Construction and Environmental Services Specialists						
Liquid Sensor Functionality Test						
Facility Information:			Owner Information:			
FE 33			Family Express Corporation			
1812 Northwestern Avenue			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
Enter Facility I.D. #			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		8/15/2023	
This data sheet is used to determine whether liquid sensors located in the interstitial space of UST systems can detect presence of water or fuel.						
See PEI/RP1200, Section 8.3 for the inspection procedure.						
Sensor Location	INTERSTITIAL	INTERSTITIAL	INTERSTITIAL			
Product Stored	RUL	DSL	PUL-E85			
Sensor Brand & Model	794390	794390	794390			
Type of Sensor, Discriminating or Non-Discriminating(Standard)	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input type="checkbox"/> Standard
Test Liquid	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input type="checkbox"/> Water <input type="checkbox"/> Product	<input type="checkbox"/> Water <input type="checkbox"/> Product	<input type="checkbox"/> Water <input type="checkbox"/> Product
Is the ATG console clear of any active or recurring warnings or alarms regarding the leak sensor?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>
Is the sensor alarm circuit operational?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Has sensor been inspected and in good operating condition	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
When placed in the test liquid, does the sensor trigger an alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
When an alarm is triggered, is the sensor properly identified on the ATG Console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" to any Question indicates a test failure.						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail	<input type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments: DSL INTERSTITIAL ALARMS AS PUL/E85; PUL/E85 INTERSTITIAL ALARMS AS DSL.						
Edward Jacobs			Edward Jacobs UC2000663334			



Petroleum Construction and Environmental Services Specialists						
Liquid Sensor Functionality Test						
Facility Information:			Owner Information:			
FE 33			Family Express Corporation			
1812 Northwestern Avenue			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
Enter Facility I.D. #			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		8/15/2023	
This data sheet is used to determine whether liquid sensors located in the interstitial space of UST systems can detect presence of water or fuel.						
See PEI/RP1200, Section 8.3 for the inspection procedure.						
Sensor Location	STP	STP	STP	STP		
Product Stored	RUL	PUL	DSL	E85		
Sensor Brand & Model	Veeder-Root 208	Veeder-Root 208	Veeder-Root 208	Veeder-Root 208		
Type of Sensor, Discriminating or Non-Discriminating(Standard)	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input type="checkbox"/> Standard	<input type="checkbox"/> Discriminating <input type="checkbox"/> Standard
Test Liquid	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input checked="" type="checkbox"/> Water <input type="checkbox"/> Product	<input type="checkbox"/> Water <input type="checkbox"/> Product	<input type="checkbox"/> Water <input type="checkbox"/> Product
Is the ATG console clear of any active or recurring warnings or alarms regarding the leak sensor?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>	<input type="checkbox"/> Yes <input type="checkbox"/> No <small>In Alarm why</small>
Is the sensor alarm circuit operational?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Has sensor been inspected and in good operating condition	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
When placed in the test liquid, does the sensor trigger an alarm?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
When an alarm is triggered, is the sensor properly identified on the ATG Console?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" to any Question indicates a test failure.						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			



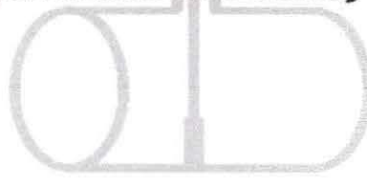
Petroleum Construction and Environmental Services Specialists						
Mechanical and Electronic Line Leak Detectors						
Performance Test						
Facility Information:			Owner Information:			
FE 33			Family Express Corporation			
1812 Northwestern Avenue			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
Enter Facility I.D. #			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		8/15/2023	
This data sheet is for testing mechanical (MLLD) and electronic (ELLD) line leak detectors with submersible turbine pumps (STP).						
See PEI/RP1200, Section 9.1 and 9.2 for the inspection procedure.						
Line Number	1	2	3	4		
Product Stored	RUL	PUL	DSL	E85		
Leak Detector Manufacturer	Veeder-Root	Veeder-Root	Veeder-Root	Veeder-Root		
Leak Detector Model	PLLD	PLLD	PLLD	PLLD		
Type of Leak Detector	<input type="checkbox"/> MLLD <input checked="" type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input checked="" type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input checked="" type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input checked="" type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input type="checkbox"/> ELLD	<input type="checkbox"/> MLLD <input type="checkbox"/> ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
Check Valve Holding Pressure						
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to zero (0) psig)						
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)						
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)						
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)						
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Does the STP properly cycle on/off under normal fueling operations conditions?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" answer to either of the questions above indicates a MLLD test failure.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	32	32	32	32		
How many test cycles are observed before alarm/shutdown occurs?	1	1	1	1		
Does the simulated leak cause an alarm	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" to the above question indicates an ELLD test failure.						
Does the simulated leak cause an STP shutdown?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No N/A	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No N/A	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No N/A	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No N/A
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			



Petroleum Construction and Environmental Services Specialists						
Shear Valve Operation Inspection						
Facility Information:			Owner Information:			
FE 33			Family Express Corporation			
1812 Northwestern Avenue			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
Enter Facility I.D. #			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		8/15/2023	
This data sheet is for inspecting shear valves located inside dispensers.						
See PEI/RP1200, Section 10 for the inspection procedure.						
Product Grade	RUL-PUL	RUL-PUL	RUL-PUL	RUL-PUL	RUL-PUL-E85	RUL-PUL-E85
Dispenser ID#	1/2	3/4	5/6	7/8	9/10	11/12
Shear Valve Type	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor
Is shear valve rigidly anchored to the dispensers box frame or island?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Is the shear section positioned 1/2" above or below the top surface of the dispenser island?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Is the lever arm free to move?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Does lever arm snap shut the poppet valve?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Can any product be dispensed when the product shear valve is closed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
A "No" to Lines 1-4 or a "Yes" to line 5 indicates a test failure.						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			

JACOBS

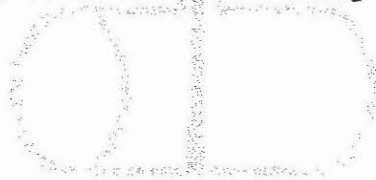
Professional Services, LLC



Petroleum Construction and Environmental Services Specialists						
Emergency Stop Switch						
Operation Inspection						
Facility Information:			Owner Information:			
FE 33			Family Express Corporation			
1812 Northwestern Avenue			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
Enter Facility I.D. #			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		8/15/2023	
This data sheet is to verify the operation of all emergency stop switches (E-Stops). Ensure power disconnect to dispensers, and STPs. Test each E-Stop separately. See PEI/RP1200, Section 11 for the inspection procedure.						
E-Stop Number/ID	1					
Location	STORE COUNTER					
E-Stops labeled and located where easily accessible?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
System is fully powered and in normal operating condition?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
AFTER ACTIVATING E-STOP, POWER HAS BEEN DISCONNECTED FROM:						
All dispensing devices on all islands?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
All STPs for all fuel grades?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
All power, control and signal circuits associated with the dispensing devices and the STPs?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
All other non-intrinsically safe electrical equipment in classified areas surrounding fuel dispensing devices?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" to Questions above indicates a test failure, depending on state electrical code.						
All intrinsically safe electrical equipment remains energized after E-Stop activation?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
After testing, has E-Stop been reset and power reestablished to normal operating condition?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			

JACOBS

Professional Services, LLC



Petroleum Construction and Environmental Services Specialists						
UST Overfill Equipment Inspection						
Overfill Prevention Valve and Ball Float Valve						
Facility Information:			Owner Information:			
Family Express #33			Family Express Corporation			
1812 Northwestern Ave			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
25442			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		3/18/2024	
This data sheet is for inspecting automatic shutoff devices and ball float valves See PEI/RP1200, Section 7 for the inspection procedure.						
Tank Number	1	2	3	4		
Product Stored	RUL	PUL	DSL	E85		
Overfill Prevention Valve Brand & Model	OPW	OPW	OPW	OPW		
Tank Volume, Gallons	14,749	6,042	10,452	9,257		
Tank Diameter, Inches	119	119	92	119		
Does Tank have a Ball Float Valve?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Overfill Prevention Valve Inspection						
Can drop tube be removed from the UST?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are drop tube and overfill valve free of debris?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Float moves freely without binding and poppet moves into flow path?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Bypass valve is open and free of blockage (if present)	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Present	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Present
Is Float Valve adjusted to shut off flow at 95% capacity?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
A "No" to Questions above indicates a test failure.						
Test Results	<input type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail	<input type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			

OVERFILL VALVE MEASUREMENT
WORKSHEET



111 S. Market Street
PO Box 7
Monon, Indiana 47959
Ph: 219-253-5150
Fx: 219-253-5080

Customer: Family Express Corporation

Date: 03/15/2024

Site Name and Address: Family Express #33-1812 Northwestern Ave-West Lafayette-Indiana-47906

Tank #	1	2	3	4				
Contents	RUL	PUL	DSL	E85				
Tank diameter	119	119	92	119				
Brand	OPW	OPW	OPW	OPW				
B.O.T	162.5	164.5	136	170.5				
T.O.T	43.5	45.5	44	51.5				
O.A.L	156	157.5	135	168.5				
O.P.V	49.5	51.5	54.5	65.5				
Ball Float Present	NO	NO	NO	NO				

B.O.T = BOTTOM OF TANK TO TOP OF 4" NIPPLE/RISER
T.O.T = TOP OF TANK TO TOP OF 4" NIPPLE/RISER
O.A.L = LENGTH OF OVERFILL PREVENTION VALVE
O.P.V = TOP OF DROP TUBE TO VALVE

Technician (s) completing work: Edward Jacobs UC2000663334
NOTE: RUL OPV NEEDS REPLACED AND PUL OPV NEEDS EXTENDED.

JACOBS

Professional Services, LLC



Petroleum Construction and Environmental Services Specialists						
Spill Bucket Integrity Testing Hydrostatic Test Method						
Single and Double-Wall Vacuum Test Method						
Facility Information:			Owner Information:			
Family Express #33			Family Express Corporation			
1812 Northwestern Ave			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
25442			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		3/18/2024	
This data sheet is to test the leak integrity of spill buckets. See PEI/RP1200, Section 6.2, 6.3, and 6.4 for the inspection procedure.						
Tank Number	1	2	3	4		
Product Stored	RUL	PUL	DSL	E85		
Spill Bucket Brand & Model	OPW	OPW	OPW	OPW		
Spill Bucket Capacity	5 GAL	5 GAL	5 GAL	5 GAL		
Construction Type	<input checked="" type="checkbox"/> Single-Wall <input type="checkbox"/> Double-Wall	<input checked="" type="checkbox"/> Single-Wall <input type="checkbox"/> Double-Wall	<input checked="" type="checkbox"/> Single-Wall <input type="checkbox"/> Double-Wall	<input type="checkbox"/> Single-Wall <input checked="" type="checkbox"/> Double-Wall	<input type="checkbox"/> Single-Wall <input type="checkbox"/> Double-Wall	<input type="checkbox"/> Single-Wall <input type="checkbox"/> Double-Wall
Test Type	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum	<input checked="" type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum	<input type="checkbox"/> Hydrostatic <input type="checkbox"/> Vacuum
Spill Bucket Location	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input checked="" type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor	<input type="checkbox"/> Product <input type="checkbox"/> Vapor
Is the liquid and debris removed?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Visual Inspection-no cracks, loose part or separation of the bucket?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is tank riser cap included in test?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is drain valve included in test?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Starting Level	11.5"	11.5"	11"	8.75"		
Test Start Time	9:00:00 AM	9:00:00 AM	9:00:00 AM	9:00:00 AM		
Ending Level	11.5"	11.5"	11"	8.75"		
Test End Time	10:00:00 AM	10:00:00 AM	10:00:00 AM	10:00:00 AM		
Level Change	0	0	0	0		
Test Period Time	1 HR	1 HR	1 HR	1 HR		
Pass/Fail Criteria: Must pass visual inspection. Hydrostatic: Less than 1/8" in 1 Hour. Vacuum: Maintain 12 in. water column						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			

JACOBS

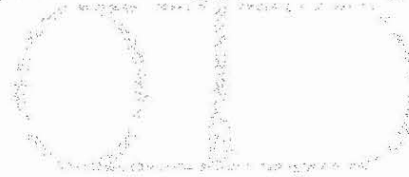
Professional Services, LLC



Petroleum Construction and Environmental Services Specialists						
Containment Sump Integrity Testing						
Hydrostatic Testing Method						
Facility Information:			Owner Information:			
Family Express #33			Family Express Corporation			
1812 Northwestern Ave			213 S SR 49			
West Lafayette, Indiana 47906			Valparaiso, Indiana 46383			
25442			219-462-0144			
Jacobs Professional Services, LLC			Tom Navarre		3/18/2024	
This procedure is to test the leak integrity of containment sumps.						
See PEI/RP1200, Section 6.5 for the test method.						
Containment Sump ID	DISP 1/2	DISP 3/4	DISP 5/6	DISP 7/8	DISP 9/10	DISP 11/12
Containment Sump Material	FIBERGLASS	FIBERGLASS	FIBERGLASS	FIBERGLASS	FIBERGLASS	FIBERGLASS
Liquid and debris removed from sump?*	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Visual Inspection (No cracks, loose parts, or separation of the containment sump.)	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Containment Sump Depth	31.5"	31.5"	31.5"	31.5"	31.5"	30.5"
Height from Bottom to Top of highest Penetration	12"	12"	11.5"	12"	11"	12"
Starting Water Level	17.5"	16"	15"	15"	14.5"	17.25"
Test Start Time	10:15 AM	10:10 AM	9:30 AM	9:25 AM	9:20 AM	9:15 AM
Ending Water Level	17.5"	16"	15"	15"	14.5"	17.25"
Test End Time	11:15 AM	11:10 AM	10:30 AM	10:25 AM	10:20 AM	10:15 AM
Test Period (Minimum 1 Hour)	1:00	1:00	1:00	1:00	1:00	1:00
Water Level Change	0	0	0	0	0	0
Pass/Fail Criteria: Must pass visual inspection. Water level drop of less than 1/8 inch.						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs			Edward Jacobs UC2000663334			

JACOBS

Professional Services, LLC



Petroleum Construction and Environmental Services Specialists						
Containment Sump Integrity Testing						
Hydrostatic Testing Method						
Facility Information:				Owner Information:		
Family Express #33				Family Express Corporation		
1812 Northwestern Ave				213 S SR 49		
West Lafayette, Indiana 47906				Valparaiso, Indiana 46383		
25442				219-462-0144		
Jacobs Professional Services, LLC				Tom Navarre		3/18/2024
This procedure is to test the leak integrity of containment sumps.						
See PEI/RP1200, Section 6.5 for the test method.						
Containment Sump ID	RUL STP	PUL STP	DSL STP	E85 STP		
Containment Sump Material	FIBERGLASS	FIBERGLASS	FIBERGLASS	FIBERGLASS		
Liquid and debris removed from sump?*	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Visual Inspection (No cracks, loose parts, or separation of the containment sump.)	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Containment Sump Depth	38"	39"	39.5"	40"		
Height from Bottom to Top of highest Penetration	18"	19"	17"	18"		
Starting Water Level	21.25"	21.5"	21.5"	21.25"		
Test Start Time	9:00 AM	9:05 AM	8:55 AM	9:10 AM		
Ending Water Level	21.25"	21.5"	21.5"	21.25"		
Test End Time	10:00 AM	10:05 AM	9:55 AM	10:10 AM		
Test Period (Minimum 1 Hour)	1:00	1:00	1:00	1:00		
Water Level Change	0	0	0	0		
Pass/Fail Criteria: Must pass visual inspection. Water level drop of less than 1/8 inch.						
Test Results	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail
Comments:						
Edward Jacobs				Edward Jacobs UC2000663334		



Amy Meschede

May 9, 2023 11:46 AM (EDT)

Date	May 9, 2023
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	-----

Take a picture of report



Does report say "All functions normal"?	Yes
---	-----

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?	No
Is there liquid in dispenser 13&14?	N/A
Is there liquid in dispenser 15&16?	N/A
Is there liquid in dispenser 17 & 18?	N/A

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?	Yes
Have broken/missing seals been replaced?	Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?	Yes
are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?	Yes
tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?	Yes
Vent cap present, vent pipe solidly supported and vertical?	Yes
vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?	Yes
Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?	Yes
Water in Vapor Recovery?	No
Observation Well cover is properly identified and secured?	Yes
Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)	Yes
Name of Associate completing this inspection	Amy

Signature of Associate completing inspection



Amy Meschede

June 27, 2023 1:58 PM (EDT)

Date	June 28, 2023
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	------------

Take a picture of report



Does report say "All functions normal"?	Yes
---	------------

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?	No
Is there liquid in dispenser 13&14?	N/A
Is there liquid in dispenser 15&16?	N/A
Is there liquid in dispenser 17 & 18?	N/A

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?	Yes
Have broken/missing seals been replaced?	Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?	Yes
are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?	Yes
tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?	Yes
Vent cap present, vent pipe solidly supported and vertical?	Yes
vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?	Yes
Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?	Yes
Water in Vapor Recovery?	No
Observation Well cover is properly identified and secured?	Yes
Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)	Yes
Name of Associate completing this inspection	Amy

Signature of Associate completing inspection



Amy Meschede
July 26, 2023 1:34 PM (EDT)

Date	July 27, 2023
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
Take a picture of report	



Does report say "All functions normal"?	Yes
---	-----

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?

No

Is there liquid in dispenser 13&14?

No

Is there liquid in dispenser 15&16?

No

Is there liquid in dispenser 17 & 18?

No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?

Yes

Have broken/missing seals been replaced?

Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?

Yes

are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?

Yes

tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?

Yes

Vent cap present, vent pipe solidly supported and vertical?

Yes

vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?

Yes

Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?

Yes

Water in Vapor Recovery?

No

Observation Well cover is properly identified and secured?

Yes

Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)

Yes

Name of Associate completing this inspection

Zach

Signature of Associate completing inspection



Amy Meschede

August 15, 2023 1:53 PM (EDT)

Date	August 16, 2023
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	------------

Take a picture of report



Does report say "All functions normal"?	Yes
---	------------

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?

No

Is there liquid in dispenser 13&14?

No

Is there liquid in dispenser 15&16?

No

Is there liquid in dispenser 17 & 18?

No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?

Yes

Have broken/missing seals been replaced?

Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?

Yes

are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?

Yes

tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?

Yes

Vent cap present, vent pipe solidly supported and vertical?

Yes

vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?

Yes

Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?

Yes

Water in Vapor Recovery?

No

Observation Well cover is properly identified and secured?

Yes

Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)

Yes

Name of Associate completing this inspection

Amy

Signature of Associate completing inspection



UST Monthly Compliance Checklist

Amy Meschede

September 21, 2023 12:51 PM (EDT)

Date	September 21, 2023
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	------------

Take a picture of report



Does report say "All functions normal"?	Yes
---	------------

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?

No

Is there liquid in dispenser 13&14?

No

Is there liquid in dispenser 15&16?

No

Is there liquid in dispenser 17 & 18?

No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?

Yes

Have broken/missing seals been replaced?

Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?

Yes

are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?

Yes

tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?

Yes

Vent cap present, vent pipe solidly supported and vertical?

Yes

vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?

Yes

Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?

Yes

Water in Vapor Recovery?

No

Observation Well cover is properly identified and secured?

Yes

Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)

Yes

Name of Associate completing this inspection

Amy

Signature of Associate completing inspection



UST Monthly Compliance Checklist

Amy Meschede

October 24, 2023 1:54 PM (EDT)

Date	October 25, 2023
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	------------

Take a picture of report



Does report say "All functions normal"?	Yes
---	------------

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	No

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?

No

Is there liquid in dispenser 13&14?

No

Is there liquid in dispenser 15&16?

No

Is there liquid in dispenser 17 & 18?

No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?

Yes

Have broken/missing seals been replaced?

Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?

Yes

are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?

Yes

tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?

Yes

Vent cap present, vent pipe solidly supported and vertical?

Yes

vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?

Yes

Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?

Yes

Water in Vapor Recovery?

No

Observation Well cover is properly identified and secured?

Yes

Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)

Yes

Name of Associate completing this inspection

Amy

Signature of Associate completing inspection



Amy Meschede

November 29, 2023 1:54 PM (EST)

Date	November 15, 2023
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	------------

Take a picture of report



Does report say "All functions normal"?	Yes
---	------------

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?

No

Is there liquid in dispenser 13&14?

No

Is there liquid in dispenser 15&16?

No

Is there liquid in dispenser 17 & 18?

No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?

Yes

Have broken/missing seals been replaced?

Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?

Yes

are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?

Yes

tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?

Yes

Vent cap present, vent pipe solidly supported and vertical?

Yes

vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?

Yes

Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?

Yes

Water in Vapor Recovery?

No

Observation Well cover is properly identified and secured?

Yes

Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)

Yes

Tampering of credit card readers? Look for signs that include holes being drilled in contact payment.

No

Name of Associate completing this inspection

Amy

Signature of Associate completing inspection



Amy Meschede

December 26, 2023 2:19 PM (EST)

Date	December 27, 2023
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	------------

Take a picture of report



Does report say "All functions normal"?	Yes
---	------------

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	No

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?

No

Is there liquid in dispenser 13&14?

No

Is there liquid in dispenser 15&16?

No

Is there liquid in dispenser 17 & 18?

No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?

Yes

Have broken/missing seals been replaced?

Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?

Yes

are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?

Yes

tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?

Yes

Vent cap present, vent pipe solidly supported and vertical?

Yes

vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?

Yes

Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?

Yes

Water in Vapor Recovery?

No

Observation Well cover is properly identified and secured?

Yes

Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)

Yes

Tampering of credit card readers? Look for signs that include holes being drilled in contact payment.

No

Name of Associate completing this inspection

Zach

Signature of Associate completing inspection



Amy Meschede

January 29, 2024 2:49 PM (EST)

Date	January 30, 2024
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	-----

Take a picture of report



Does report say "All functions normal"?	Yes
---	-----

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?

No

Is there liquid in dispenser 13&14?

No

Is there liquid in dispenser 15&16?

No

Is there liquid in dispenser 17 & 18?

No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?

Yes

Have broken/missing seals been replaced?

Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?

Yes

are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?

Yes

tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?

Yes

Vent cap present, vent pipe solidly supported and vertical?

Yes

vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?

Yes

Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?

Yes

Water in Vapor Recovery?

No

Observation Well cover is properly identified and secured?

Yes

Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)

Yes

Tampering of credit card readers? Look for signs that include holes being drilled in contact payment.

No

Name of Associate completing this inspection

Amy

Signature of Associate completing inspection



Amy Meschede

February 22, 2024 11:55 AM (EST)

Date	February 23, 2024
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	------------

Take a picture of report



Does report say "All functions normal"?	Yes
---	------------

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?	No
Is there liquid in dispenser 13&14?	No
Is there liquid in dispenser 15&16?	No
Is there liquid in dispenser 17 & 18?	No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION


Are all dispenser seals in tact?	Yes
Have broken/missing seals been replaced?	Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?	Yes
are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?	Yes
tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?	Yes
Vent cap present, vent pipe solidly supported and vertical?	Yes
vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?	Yes
Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?	Yes
Water in Vapor Recovery?	No
Observation Well cover is properly identified and secured?	Yes
Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)	Yes
Tampering of credit card readers? Look for signs that include holes being drilled in contact payment.	No

Name of Associate completing this inspection **Amy**

Signature of Associate completing inspection





UST Monthly Compliance Checklist

Amy Meschede

March 5, 2024 12:20 PM (EST)

Date	March 6, 2024
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
--	-----

Take a picture of report



Does report say "All functions normal"?	Yes
---	-----

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?	No
Is there liquid in dispenser 13&14?	No
Is there liquid in dispenser 15&16?	No
Is there liquid in dispenser 17 & 18?	No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION


Are all dispenser seals in tact?	Yes
Have broken/missing seals been replaced?	Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?	Yes
are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?	Yes
tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?	Yes
Vent cap present, vent pipe solidly supported and vertical?	Yes
vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?	Yes
Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?	Yes
Water in Vapor Recovery?	No
Observation Well cover is properly identified and secured?	Yes
Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)	Yes
Tampering of credit card readers? Look for signs that include holes being drilled in contact payment.	No

Name of Associate completing this inspection **Amy**

Signature of Associate completing inspection





Amy Meschede

April 9, 2024 2:45 PM (EDT)

Date	April 10, 2024
Location	FE33 Purdue 1812 Northwestern Ave West Lafayette, IN 47906

ATG / VEEDER ROOT INSPECTION: PRINT REPORT

Print report from Veeder Root (Automatic tank gauge)	Yes
Take a picture of report	



Does report say "All functions normal"?	Yes
---	------------

TANK AND DISPENSER SPILL AND OVERFLOW PREVENTION EQUIPMENT

all tank covers present, in good condition, seated firmly on correct tank	Yes
Is there liquid in the unleaded spill bucket?	No
Is there liquid in the premium spill bucket?	No
Is there liquid in the E85 spill bucket?	No
Is there liquid in the diesel spill bucket?	No
Is there liquid in the kerosene spill bucket?	N/A

DISPENSERS:

Is there liquid in dispenser 1&2?	No
Is there liquid in dispenser 3&4?	No
Is there liquid in dispenser 5&6?	No
Is there liquid in dispenser 7&8?	No
Is there liquid in dispenser 9&10?	No



Is there liquid in dispenser 11&12?

No

Is there liquid in dispenser 13&14?

No

Is there liquid in dispenser 15&16?

No

Is there liquid in dispenser 17 & 18?

No

PCI DISPENSER INSPECTION : SECURITY SEAL INSPECTION

Are all dispenser seals in tact?

Yes

Have broken/missing seals been replaced?

Yes

REGULAR 88 CHECK-UP

Does your store have regular 88 or E85 pumps?

Yes

are the standard drop tubes smooth, no ragged edges, in good condition? top edge of coaxial drop tube smooth, round, slightly below the top edge of fill pipe?

Yes

tank gauge stick can be clearly read, not warped or broken? does store have water detecting paste?

Yes

Vent cap present, vent pipe solidly supported and vertical?

Yes

vapor recovery(if store has it) Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped?

Yes

Vapor recovery cap in good condition, seals tightly. Poppet of vapor recovery adaptor seals tightly?

No

Water in Vapor Recovery?

No

Observation Well cover is properly identified and secured?

Yes

Spill Kit Bucket with all components present and in good condition. (if not order new kit for store)

Yes

Tampering of credit card readers? Look for signs that include holes being drilled in contact payment.

No

Name of Associate completing this inspection

Amy

Signature of Associate completing inspection

ANNUAL UST SYSTEM INSPECTION CHECKLIST										
Facility ID#	Facility Name/Address			Qualified Technician Signature			Date			
FE 33	Family Express, 1812 Northwestern, W. Lafayette			Edward Jacobs			08/15/2023			
If any problem is found, contact:				Contact information:			E85			
Category	Description			PE/IRP900	N/A	NL	PREM	DSL	✗	
Monthly Inspections	Complete monthly checklist and compare to previously completed monthly checklists			8.4.1	✓					
	Monthly inspections reviewed and found adequate			8.4.2	✓					
ATG Manhole				8.8						
ATG Manhole	Cap in good condition, seals tightly, hole sealed where probe wire goes through			8.8.1		✓	✓	✓	✓	
	Wire splices sealed and wire in good condition			8.8.2		✓	✓	✓	✓	
	Junction box has cover, not corroded; intrinsically safe wiring in good condition			8.8.3		✓	✓	✓	✓	
	No exposed wires			8.8.4		✓	✓	✓	✓	
	Probe and floats in good condition, both floats present and move freely (mag probe)			TEST DATE: 08/15/2023	8.8.5		✓	✓	✓	✓
	Verify functionality of ATG probe			TEST DATE: 08/15/2023	8.8.6		✓	✓	✓	✓
	Manhole cover in good condition			8.8.7		✓	✓	✓	✓	
	Adequate clearance between ATG grade-level cover and below-grade components			8.8.8		✓	✓	✓	✓	
Fill Area				8.9						
Drop Tube	Drop tube extends to within 6 inches of the tank bottom (if no flow diffuser present)			8.9.1		✓	✓	✓	N/A	
Vapor Recovery Adaptor	Poppet of Stage I vapor recovery adaptor (also known as a "dry break") moves freely, seals tightly			8.9.2		✓	✓	N/A	✓	
Single-Walled Spill Containment Manhole	Single-walled spill containment manhole tightness tested within last 3 years		TEST DATE:	8.9.3			UNKNOWN			
Double-Walled Spill Containment Manhole	Double-walled spill containment manhole tightness tested within last 3 years OR inspected monthly		TEST DATE:	8.9.4	✓					
Overfill Prevention				8.10						
Drop Tube Shutoff (Flapper Valve)	Drop tube shutoff valve passes inspection			EVALUATION DATE:	8.10.1.1		✓	✓	✓	✗
	For drop tube shutoff valves in diesel tanks, excessive corrosion not present			8.10.1.2				✓		

Cannot remove E85

Category	Description	PEI/RP900	N/A	NL	PREM	DSL	✘
Ball Float Valve	Ball float can be removed and inspected	8.10.2.1	✓				
	Ball float valve passes inspection	EVALUATION DATE:	8.10.2.2	✓			
	For ball float valves in diesel tanks, excessive corrosion not present		8.10.2.3	✓			
Overfill Alarm	Overfill alarm passes inspection	EVALUATION DATE: 08/15/2023	8.10.3.1		✓	✓	✓
Leak Detection			8.11				
ATG Console	ATG passes annual inspection	EVALUATION DATE: 08/15/2023	8.11.1.1		✓	✓	✓
	Console has no active warnings or alarms		8.11.1.2		✓	✓	✓
	Alarm history shows no recurring leak alarms		8.11.1.3		✓	✓	✓
	Verify in-tank leak detection tests are being completed (if used for leak detection)		8.11.1.4		✓	✓	✓
	Verify correct set-up parameters for electronic line leak detector (if present)	VERIFICATION DATE: 08/15/2023	8.11.1.5		✓	✓	✓
	Verify piping leak detection tests are being completed (if used for leak detection)		8.11.1.6	✓			
Electronic Leak Detection Monitor	Leak monitoring console is operational and has no active warnings or alarms		8.11.2.1		✓	✓	✓
Line Tightness Testing	If pressurized piping has been tested in the last year, review the results and verify that the test passed	TEST DATE: Unknown	8.11.3.1		Unknown		
	If suction piping has been tested within the last 3 years, review the results and verify that the test passed	TEST DATE:	8.11.3.2	✓			
	ELLD has conducted a 0.1 gph test in the last year	TEST DATE:	8.11.3.3		Unknown		
Under Pump Check Valve (Suction Pump)	Below-grade piping operates at less than atmospheric pressure		8.11.4.1	✓			
	Below-grade piping slopes continuously back to the tank		8.11.4.2	✓			
	There is only one check valve, and it is located as close as practicable to the suction pump		8.11.4.3	✓			
Tank Tightness Testing	Tank is 10 years old or less		8.11.5.1		✓	✓	✓
	If a tank test has been conducted within the last 5 years, review the results and verify that the test passed	TEST DATE: Unknown	8.11.5.2		UNKNOWN		
Statistical Inventory Reconciliation (SIR)	SIR results for the previous 12 months are "pass"		8.11.6.1	✓			

Category	Description	TEST DATE:	PEI/RP900	N/A	NL	PREM	DSL	X
Continuous Soil Vapor Monitoring	Sensing device tested		8.11.7.1	✓				
Continuous Ground-water Monitoring	Sensing device tested		8.11.8.1	✓				
Corrosion Protection			8.12					
Galvanic Cathodic Protection	Verify that cathodic protection testing of all metallic components in contact with soil or water has been conducted within the past 3 years and the test passed		8.12.1.1	✓				
Impressed Current Cathodic Protection	Verify that cathodic protection testing has been conducted within the past 3 years and the test passed		8.12.2.1	✓				
	No exposed wires		8.12.2.2	✓				
Tank Lining	Lining inspected as required and in good condition		8.12.3.1	✓				
Miscellaneous Inspection Items			8.13					
Tank Pad & Pavement	Concrete or asphalt over or near tanks is level, no significant cracks		8.13.1.1		✓	✓	✓	✓
Stage II Liquid Collection Points	Cap in good condition, fits tightly, little or no liquid in bottom		8.13.2.1	✓				
Stage I Testing	Verify that Stage I testing has been conducted and test results are passing	08/15/2023	8.13.3.1		✓	✓	✓	✓
Stage II Testing	Verify that Stage II testing has been conducted and test results are passing		8.13.4.1	✓				
Site Diagram	Site diagram accurately reflects the site conditions		8.13.5.1		✓	✓	✓	✓
DESCRIBE ANY DEFICIENCIES HERE:								
Instructions: Mark each tank where no problem is observed with a checkmark: ✓ If certain equipment is not required and / or not present, mark checklist in the N/A column. If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person. Refer to the section listed in the "PEI/RP900" column for additional information. Refer to PEI RP500, <i>Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment</i> , for inspection procedures that apply to fuel dispensing equipment.								

ID#: FE 44		ANNUAL STP INSPECTION CHECKLIST					Date: 08/15/2023	
Category	Description	PEI/RP900	N/A	NL	PREM	DSL	✕	
Submersible Turbine Pump (STP)							E85	
All STP	Visible piping and fittings show no signs of leaking	8.6.1		✓	✓	✓	✓	
	Piping in good condition	8.6.2		✓	✓	✓	✓	
	Excessive corrosion not present	8.6.3		✓	✓	✓	✓	
	Sump free of trash and debris	8.6.5		✓	✓	✓	✓	
	Junction box(es) have covers, not corroded; conduit and intrinsically safe wiring in good condition	8.6.8		✓	✓	✓	✓	
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	8.6.9		✓	✓	✓	✓	
	Mechanical line leak detector properly vented, vent tube not kinked or twisted, vent tube fittings intact and tightened	8.6.10	✓					
	Mechanical line leak detector passes 3.0 gallons per hour (gph) test	TEST DATE: 08/15/2023 8.6.11	✓					
	Electronic line leak detector (ELLD) passes 3.0 gph test	TEST DATE: 08/15/2023 8.6.12		✓	✓	✓	✓	
	ELLD passes 0.2 gph test	TEST DATE: 08/15/2023 8.6.13		✓	✓	✓	✓	
	ELLD passes 0.1 gph test	TEST DATE: 08/15/2023 8.6.14		✓	✓	✓	✓	
	Manhole cover at grade in good condition, does not touch sump cover, all bolts present, handles and lift mechanism in good condition (as applicable)	8.6.24		✓	✓	✓	✓	
STP: No Containment Sump	Submersible pump head, flex connector(s) and other metallic product piping are not in contact with soil or water or are cathodically protected	8.6.17	✓					
STP: In Containment Sump	Any water or product removed and disposed of properly	8.6.4		✓	✓	✓	✓	
	Sump is free of cracks, holes, bulges or other defects	8.6.6		✓	✓	✓	✓	
	Penetration fittings intact and secured	8.6.7		✓	✓	✓	✓	
	Piping interstitial space open to the STP sump (open double-walled piping system only)	8.6.20		✓	✓	✓	✓	
	Piping interstitial space closed to the STP sump (closed double-walled piping system only)	8.6.22	✓					
STP: In Single-Walled Containment Sump	Sump lid, gasket and seals present and in good condition	8.6.23		✓	✓	✓	✓	
STP: In Single-Walled Containment Sump	Single-walled sump tested for integrity every 3 years	TEST DATE: 08/15/2023 8.6.18	✓					

Category	Description	PEI/RP900	N/A	NL	PREM	DSL	FX
STP: In Double-Walled Containment Sump	If not continuously monitored or inspected annually, double-walled sump tightness tested every 3 years	TEST DATE: 8.6.19	✓				
DESCRIBE ANY DEFICIENCIES HERE:							
No-lead has missing handle, 2 holes in Lid							
Premium has missing vent, hole in lid							

JACOBS
Professional Services, LLC

ID#:		ANNUAL DISPENSER INSPECTION CHECKLIST					Date: 08/15/2023		
Category	Description	PEI/RP900	N/A	1/2	3/4	5/6	7/8		
Initial Fuel Dispenser Inspection		8.5							
All Dispensers	All dispenser components are clean and dry	8.5.1		✓	✓	✓	✓		
	If dispenser sump is present, sump is dry	8.5.2		✓	✓	✓	✓		
Fuel Dispenser Inspection		8.6							
All Dispensers	Visible piping and fittings show no signs of leaking	8.6.1		✓	✓	✓	✓		
	Piping in good condition	8.6.2		✓	✓	✓	✓		
	Dispenser containment sump free of trash and debris	8.6.5		✓	✓	✓	✓		
	Junction box(es) have covers, not corroded, conduit and intrinsically safe wiring in good condition	8.6.8		✓	✓	✓	✓		
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	8.6.9		✓	✓	✓	✓		
	Shear valves operate freely and close completely	8.6.15		✓	✓	✓	✓		
	Stage II piping functional or else capped and sealed at an elevation lower than the fuel dispenser island	8.6.16	✓						
Dispensers Without Sumps	Flex connectors and other metallic product piping are not in contact with soil or water or are cathodically protected	8.6.17	✓						
Dispensers With Sumps	Any water or product removed and disposed of properly	8.6.4		✓	✓	✓	✓		
	Sump free of cracks, holes, bulges, or other defects	8.6.6		✓	✓	✓	✓		
	Penetration fittings intact and secured	8.6.7		✓	✓	✓	✓		
	Piping interstitial space open to the dispenser sump or dispenser pan (open double-walled piping system only)	8.6.21	✓						
	Piping interstitial space closed to the dispenser sump (closed double-walled piping system only)	8.6.22		✓	✓	✓	✓		
Dispensers With Single-Walled Sumps	Single-walled sump tested for integrity every 3 years	TEST DATE:	8.6.18		✓	✓	✓		
Dispensers With Double-Walled Sumps	If not continuously monitored or inspected annually, double-walled sump tightness tested every 3 years	TEST DATE:	8.6.19	✓					
DESCRIBE ANY DEFICIENCIES HERE:									

ID#:		ANNUAL DISPENSER INSPECTION CHECKLIST				Date: 08/15/2023			
Category	Description	PEI/RP900	N/A	9/10	11/12				
Initial Fuel Dispenser Inspection		8.5		✓	✓				
All Dispensers	All dispenser components are clean and dry	8.5.1		✓	✓				
	If dispenser sump is present, sump is dry	8.5.2		✓	✓				
Fuel Dispenser Inspection		8.6		✓	✓				
All Dispensers	Visible piping and fittings show no signs of leaking	8.6.1		✓	✓				
	Piping in good condition	8.6.2		✓	✓				
	Dispenser containment sump free of trash and debris	8.6.5		✓	✓				
	Junction box(es) have covers, not corroded, conduit and intrinsically safe wiring in good condition	8.6.8		✓	✓				
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	8.6.9		✓	✓				
	Shear valves operate freely and close completely	8.6.15		✓	✓				
	Stage II piping functional or else capped and sealed at an elevation lower than the fuel dispenser island	8.6.16	✓						
Dispensers Without Sumps	Flex connectors and other metallic product piping are not in contact with soil or water or are cathodically protected	8.6.17	✓						
Dispensers With Sumps	Any water or product removed and disposed of properly	8.6.4		✓	✓				
	Sump free of cracks, holes, bulges, or other defects	8.6.6		✓	✓				
	Penetration fittings intact and secured	8.6.7		✓	✓				
	Piping interstitial space open to the dispenser sump or dispenser pan (open double-walled piping system only)	8.6.21	✓						
	Piping interstitial space closed to the dispenser sump (closed double-walled piping system only)	8.6.22		✓	✓				
Dispensers With Single-Walled Sumps	Single-walled sump tested for integrity every 3 years	TEST DATE: 08/15/2023	8.6.18		✓	✓			
Dispensers With Double-Walled Sumps	If not continuously monitored or inspected annually, double-walled sump tightness tested every 3 years	TEST DATE:	8.6.19	✓					
DESCRIBE ANY DEFICIENCIES HERE:									

ID#: FE 44		ANNUAL LEAK DETECTION DEVICE INSPECTION CHECKLIST				Date: 08/15/2023		
Category	Description	PEI/RP900	N/A	NL	PREM	DSL	✘	
Leak Detection Device. Describe location (e.g., interstitial, STP, fill, dispenser) on this row:		8.7					E85	
Liquid Sensor	Sensor tested and functional	TEST DATE: 08/15/2023	8.7.1		✓	✓	✓	
	Sensor properly mounted at the bottom of the containment sump or pan (containment sump or pan sensor only)		8.7.3		✓	✓	✓	
	Sensor properly mounted at the bottom of double-walled tank (double-walled tank sensor only)		8.7.4		✓	✓	✓	
Discriminating Sensor	Sensor tested and functional	TEST DATE:	8.7.1	✓				
	Sensor properly mounted at the bottom of the containment sump or pan (containment sump or pan sensor only)		8.7.3	✓				
	Sensor properly mounted at the bottom of double-walled tank (double-walled tank sensor only)		8.7.4	✓				
Hydrostatic Sensor	Sensor tested and functional	TEST DATE:	8.7.1	✓				
	Hydrostatic sensor properly positioned		8.7.5	✓				
Vacuum/Pressure Sensor	Sensor tested and functional	TEST DATE:	8.7.1	✓				
	Alarm sounds when pressure or vacuum is released	TEST DATE:	8.7.2	✓				
	Entire interstitial space under pressure or vacuum (closed double-walled piping system only)	TEST DATE:	8.7.7	✓				
Visually Monitored Double-Walled Sump	In Interstice - double wall tank Leak detection device is within recommended limits		8.7.6	✓				
Dispenser Pan Float Mechanism	Sensor tested and functional	TEST DATE:	8.7.1	✓				
	Dispenser pan float mechanism free to move and properly adjusted	TEST DATE:	8.7.8	✓				
DESCRIBE ANY DEFICIENCIES HERE:								

ID#: FE 44		ANNUAL FILL CONTAINMENT SUMP INSPECTION CHECKLIST				Date: 08/15/2023			
Category	Description	PEI/RP900	N/A	NL	PREM	DSL	✗		
Fill Sump		8.6	✓				E85		
Fill Containment Sump	Any water or product removed and disposed of properly	8.6.4	✓						
	Visible piping and fittings show no signs of leaking	8.6.1	✓						
	Piping in good condition	8.6.2	✓						
	Excessive corrosion not present	8.6.3	✓						
	Sump free of trash and debris	8.6.5	✓						
	Sump is free of cracks, holes, bulges or other defects	8.6.6	✓						
	Penetration fittings intact and secured	8.6.7	✓						
	Junction box(es) have covers, not corroded; conduit and intrinsically safe wiring in good condition	8.6.8	✓						
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	8.6.9	✓						
	Piping interstitial space open to the fill sump (open double-walled piping system only)	8.6.20	✓						
	Piping interstitial space closed to the fill sump (closed double-walled piping system only)	8.6.22	✓						
	Sump lid, gasket and seals present and in good condition	8.6.23	✓						
	Manhole cover at grade in good condition, does not touch sump cover, all bolts present, handles and lift mechanism in good condition (as applicable)	8.6.24	✓						
	Single-Walled Fill Sump	Single-walled sump tested for integrity every 3 years	TEST DATE:	8.6.18	✓				
Double-Walled Fill Sump	If not continuously monitored or inspected annually, double-walled sump tightness tested every 3 years	TEST DATE:	8.6.19	✓					
DESCRIBE ANY DEFICIENCIES HERE:									

ID#: FE 44		ANNUAL TRANSITION SUMP INSPECTION CHECKLIST				Date: 08/15/2023			
Category	Description	PEI/RP900	N/A	NL	PREM	DSL	✘		
Transition Sump		8.6	✓				E85		
Transition Sump	Any water or product removed and disposed of properly	8.6.4	✓						
	Visible piping and fittings show no signs of leaking	8.6.1	✓						
	Piping in good condition	8.6.2	✓						
	Sump free of trash and debris	8.6.5	✓						
	Sump is free of cracks, holes, bulges, or other defects	8.6.6	✓						
	Penetration fittings intact and secured	8.6.7	✓						
	Junction box(es) have covers, not corroded; conduit and intrinsically safe wiring in good condition	8.6.8	✓						
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	8.6.9	✓						
	Piping interstitial space open to the transition sump (open double-walled piping system only)	8.6.20	✓						
	Piping interstitial space closed to the transition sump (closed double-walled piping system only)	8.6.22	✓						
	Sump lid, gasket and seals present and in good condition	8.6.23	✓						
	Manhole cover at grade in good condition, does not touch sump cover, all bolts present, handles and lift mechanism in good condition (as applicable)	8.6.24	✓						
Single-Walled Transition Sump	Single-walled sump tested for integrity every 3 years	TEST DATE:	8.6.18	✓					
Double-Walled Transition Sump	If not continuously monitored or inspected annually, double-walled sump tightness tested every 3 years	TEST DATE:	8.6.19	✓					
DESCRIBE ANY DEFICIENCIES HERE:									

ID#: FE 44		ANNUAL "OTHER" SUMP INSPECTION CHECKLIST				Date: 08/15/2023		
Category	Description	PEI/RP900	N/A	NL	PREM	DSL	<input checked="" type="checkbox"/>	
Other Sump. Describe location or function (e.g., suction piping, tank manhole) on this row:		8.6	✓					
Other Sump	Any water or product removed and disposed of properly	8.6.4	✓					
	Visible piping and fittings show no signs of leaking	8.6.1	✓					
	Piping in good condition	8.6.2	✓					
	Sump free of trash and debris	8.6.5	✓					
	Sump is free of cracks, holes, bulges, or other defects	8.6.6	✓					
	Penetration fittings intact and secured	8.6.7	✓					
	Junction box(es) have covers, not corroded; conduit and intrinsically safe wiring in good condition	8.6.8	✓					
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	8.6.9	✓					
	Piping interstitial space open to the sump (open double-walled piping system only)	8.6.20	✓					
	Piping interstitial space closed to the sump (closed double-walled piping system only)	8.6.22	✓					
	Sump lid, gasket and seals present and in good condition	8.6.23	✓					
	Manhole cover at grade in good condition, does not touch sump cover, all bolts present, handles and lift mechanism in good condition (as applicable)	8.6.24	✓					
Single-Walled Other Sump	Single-walled sump tested for integrity every 3 years	TEST DATE:	8.6.18	✓				
Double-Walled Other Sump	If not continuously monitored or inspected annually, double-walled sump tightness tested every 3 years	TEST DATE:	8.6.19	✓				
DESCRIBE ANY DEFICIENCIES HERE:								

January 19, 2024

Family Express Corporation
Attn: Denise Thomas
213 S State Rd 49 Valparaiso, IN 46383

Dear Denise,

Please use this letter for Indiana Department of Environmental Managements rule requiring a loan commitment letter to demonstrate your ability to pay the deductible when using the Excess Liability Trust Fund (ELTF) as the financial responsibility mechanism.

Bank of America has in place a loan commitment with Family Express Corporation that has at a minimum, \$30,000 of available funds that can be drawn at any time.

Please let me know if you have any additional questions.

Sincerely,



Indiana Department of Environmental Management

A Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:
Haley Feiler

*For completion of IDEM's Underground Storage Tank "A" Operator Training in
accordance with 329 IAC 9.*

License #: 22488

Issue Date: June 30, 2023

Expiration Date: June 30, 2026

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Indiana Department of Environmental Management
B Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:
LeAnn McKinney

*For completion of IDEM's Underground Storage Tank "B" Operator Training in
accordance with 329 IAC 9.*

License #: 23274

Issue Date: December 21, 2023

Expiration Date: December 21, 2026

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Indiana Department of Environmental Management

B Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:
Ryanne Tetzloff

*For completion of IDEM's Underground Storage Tank "B" Operator Training in
accordance with 329 IAC 9.*

License #: 17955

Issue Date: February 01, 2021

Expiration Date: February 01, 2024

Bruno L. Pigott, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Certificate Of Completion

Awarded to:

Maddie Jordan

Location:

33 Purdue

*for completion of Underground Storage Tank
"C" Operator Training.*

Issue Date:

4/24/2024

Expiration Date:

4/24/2027



Certificate Of Completion

Awarded to:

Sabrynn Dailey

Location:

33 Purdue

*for completion of Underground Storage Tank
"C" Operator Training.*

Issue Date:

4/24/2024

Expiration Date:

4/24/2027



Certificate Of Completion

Awarded to:

Merigold Carnahan

Location:

33 Purdue

*for completion of Underground Storage Tank
"C" Operator Training.*

Issue Date:

4/26/2024

Expiration Date:

4/26/2027