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1302 North Meridian Street, Suite 300 • Indianapolis, Indiana 46202

June 28, 2024

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

**Re: Air Permit Revision Application
Linde Advanced Material Technologies Inc.
Indianapolis, Indiana
FESOP Number 097-40170-00060
August Mack Project Number JY1553.250**

Received
State of Indiana

JUL 01 2024

Dept of Environmental Mgmt
Office of Air Quality

Dear Sir or Madam:

August Mack Environmental, Inc. (August Mack), on behalf of Linde Advanced Material Technologies Inc. (Linde), is submitting the attached permit revision application for the Linde source located in Indianapolis, Indiana. A description of the updates is included below. Air permit application forms are provided in Attachment A. Emission calculations are provided in Attachment B.

PERMIT UPDATES

Linde is requesting that the IDEM revise the current Federally Enforceable State Operating Permit (FESOP) to make the following changes to the emission units' descriptions. The changes are indicated by red fonts, bold texts and strikethroughs.

1. Building 1550 powder manufacturing process - Linde plans to add:
 - Six (6) CSP spray dryers, each with the same throughput rate as the currently permitted dryers.
 - Three (3) natural gas-fired burners, each with the same maximum capacity as the current burners.
 - A baghouse and selective catalytic reduction (SCR) system for the six (6) spray dryers.
 - Three (3) rotary kilns.
 - Two (2) blenders.
 - Three (3) screeners.

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

1550 Polco Street

- a. One (1) powder manufacturing process, identified as CSP Department EU020, constructed in 2014, located at 1550 Polco Street, exhausting outdoors, and consisting of the following:
 1. One (1) raw material handling operation, identified as Raw Material Handling CSP, with a maximum capacity of 12.37 pounds of raw material per hour, consisting of a liquid pumping operation and solid scooping operation, and utilizing no control;
 2. One (1) raw material mixing operation, identified as Raw Material Mixing CSP, in which raw materials are mixed inside of an enclosed 55-gallon drum, utilizing no control, and with no exhaust;
 3. One (1) combustion spray pyrolysis (CSP) operation, approved in 2023 and 2024 to increase its maximum capacity, with a maximum capacity of twelve (12) ~~six (6)~~ batches of powder per twenty (20) hours, including the following systems:
 - A. Spray drying and
 - B. Powder to an oxide foam converter and utilizing the following control devices:
 - C. One (1) cyclonic collection system and
 - D. Natural Gas Combustion Units:
 - i. One (1) natural gas combustion unit, identified as a Burner 1 Associated with EU020, with a maximum capacity of 0.40 MMBtu per hour, and utilizing the one (1) CSP pollution control system.
 - ii. One (1) natural gas combustion unit, identified as a Burner 2 Associated with EU020, approved in 2023 for construction, with a maximum capacity of 0.40 MMBtu per hour, and utilizing the one (1) CSP pollution control system.
 - iii. One (1) natural gas combustion unit, identified as a Burner 3 Associated with EU020, approved for construction in 2024, with a maximum capacity of 0.40 MMBtu per hour, and utilizing the one (1) CSP pollution control system.
 - iv. Three (3) natural gas combustion units, identified as Burners 4, 5 and 6 Associated with EU020, to be constructed in 2025, each with a maximum capacity of 0.40 MMBtu per hour, and utilizing the one (1) CSP pollution control system.
 - E. One (1) CSP pollution control system, used to collect material not captured by the cyclonic collection system, which includes the following control devices:
 - i. One (1) dust collector, identified as BAG1 (CSP), and

- ii. One (1) selective catalytic reduction system, identified as SCR1 (CSP);
 - iii. One (1) dust collector, identified as BAG2 (CSP),
and
 - iv. One (1) selective catalytic reduction system, identified as SCR2 (CSP).
4. One (1) powder handling operation to convey powder to a hopper after CSP, identified as Powder Handling After CSP, with a maximum capacity of 84.90 pounds of powder fed into a kiln per hour, and utilizing two (2) dust collectors, identified as DC033 and DC020A, as control.

This Powder Handling After CSP is approved in 2024 to add a control.

5. Ten (10) ~~Seven (7)~~ kilns:
- A. One (1) electrically heated kiln, identified as Kiln 1, permitted in 2022 to use a control, approved in 2023 to increase its maximum capacity, with a maximum capacity of six (6) batches of powder per twenty (20) hours, used to calcine powder, and utilizing a dust collector, identified as DC030033, as control;
 - B. Two (2) electrically heated rotary kilns, identified as Kiln 2 and Kiln 3, constructed in 2022, approved in 2023 to increase its maximum capacity, each with a maximum capacity of six (6) batches of powder per twenty (20) hours, used to calcine powder, and utilizing a dust collector, identified as DC033, as control;
 - C. Four (4) electrically heated kilns, identified as Kiln 4, Kiln 5, Kiln 6 and Kiln 7, approved in 2024 for construction, each with a maximum capacity of six (6) batches of powder per twenty (20) hours, used to calcine powder, and utilizing a dust collector, identified as DC033, as control.
 - D. Three (3) electrically heated rotary kilns, identified as Kiln 8, Kiln 9 and Kiln 10, to be constructed in 2024, each with a maximum capacity of six (6) batches of powder per twenty (20) hours, used to calcine powder, and utilizing a dust collector, identified as DC033, as control.
6. One (1) powder handling operation after the kiln, identified as Powder Handling After Kiln, with a maximum capacity of 84.90 pounds of powder conveyed to a hopper per hour, which feeds the milling process, and utilizing a dust collector, identified as DC-030033, as control;
7. Nine (9) enclosed mills:

- A. One (1) enclosed ball mill, identified as Mill 1, permitted in 2022, with a maximum capacity of 84.90 pounds of powder milled per hour, emitting only during loading and unloading powder handling operations, and utilizing a dust collector, identified as DC-030, as control;
 - B. Two (2) enclosed DM1 post kiln mills, identified as Mill 2 and Mill 3, constructed in 2024, each with a maximum capacity of 84.90 pounds of powder milled per hour, emitting only during loading and unloading powder handling operations, and utilizing a dust collector, identified as DC-030, as control;
 - C. Two (2) enclosed DM1 pre-kiln mills, identified as Mill 4 and Mill 5, approved in 2024 for construction, each with a maximum capacity of 84.90 pounds of powder milled per hour, emitting only during loading and unloading powder handling operations, and utilizing a dust collector, identified as DC-030, as control;
 - D. Four (4) enclosed DM4 post kiln mills, identified as Mill 6 to Mill 9, approved in 2024 for construction, with a maximum capacity of 30 pounds of powder milled per hour, emitting only during loading and unloading powder handling operations, and utilizing a dust collector, identified as DC-030, as control;
8. One (1) powder handling operation after the mill, identified as Powder Handling After Mill, including six (6) ~~three (3)~~ screeners and one (1) packaging operation, with a maximum capacity of 70.77 pounds of powder screened per hour and then conveyed to the blending hopper, and utilizing a dust collector, identified as DC-030~~33~~, as control;
 9. Five (5) ~~Three (3)~~ primary enclosed blenders
 - A. One (1) primary enclosed blender, identified as Blender 1, permitted in 2022 to use a control, used to homogenize the mixture, utilizing a dust collector, identified as DC-033, as control, and with no exhaust;
 - B. One (1) primary enclosed blender, identified as Blender 2, constructed in 2023, used to homogenize the mixture, utilizing a dust collector, identifies as DC-033, as control, and with no exhaust;
 - C. Three (3) ~~One (1)~~ primary enclosed blenders, identified as Blender 3, Blender 4 and Blender 5, to be constructed in 2025, used to homogenize the mixture, utilizing a dust collector, identified as DC-033, as control, and with no exhaust.
 10. One (1) final powder handling process, identified as Final Powder Handling, with a maximum capacity of 70.77 pounds

of powder screened and packaged (~~three~~ six screeners) per hour, and utilizing a dust collector, identified as DC-030, as control.

This Final Powder Handling is approved in 2024 to change control.

Under NESHAP for Chemical Manufacturing Area Sources [40 CFR 63, Subpart VVVVVV], the one (1) powder manufacturing process, identified as CSP Department EU020, is considered an affected unit.

- 2. Linde is requesting that the CSP NOx and total HAPs limited potential to emit be adjusted as shown in Attachment B - Emissions Calculations.

SUMMARY OF POTENTIAL EMISSIONS

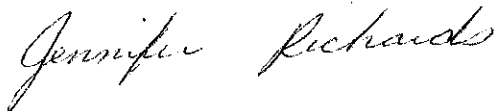
Detailed uncontrolled and limited potential emission calculations from the source are included as Attachment B.

CONCLUSION

Linde requests that the IDEM revise the air permit as described above. The facility still qualifies for a FESOP after the changes listed above.

If you have any questions regarding this submittal, please contact us.

Sincerely,



Jennifer Richards
Senior Consultant



Alic Bent
Director of Specialty Projects

Attachment

ATTACHMENT A

Permit Application Forms



AIR PERMIT APPLICATION COVER SHEET
 State Form 50639 (R4 / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
www.IN.gov/idem

NOTES:

- The purpose of this cover sheet is to obtain the core information needed to process the air permit application. This cover sheet is required for all air permit applications submitted to IDEM, OAQ. Place this cover sheet on top of all subsequent forms and attachments that encompass your air permit application packet.
- Submit the completed air permit application packet, including all forms and attachments, to **IDEM Air Permits Administration** using the address in the upper right hand corner of this page.
- IDEM will send a bill to collect the filing fee and any other applicable fees.
- Detailed instructions for this form are available on the Air Permit Application Forms website.

FOR OFFICE USE ONLY	
PERMIT NUMBER:	
097-48030-00060 AI# 12099	
DATE APPLICATION WAS RECEIVED:	
Received State of Indiana JUL 01 2024 Dept of Environmental Mgmt Office of Air Quality	

1. Tax ID Number: _____

PART A: Purpose of Application

Part A identifies the purpose of this air permit application. For the purposes of this form, the term "source" refers to the plant site as a whole and NOT to individual emissions units.

2. Source / Company Name: Linde Advanced Material Technologies Inc.		3. Plant ID: 097 – 00060
4. Billing Address: 1500 Polco Street		
City: Indianapolis	State: IN	ZIP Code: 46224 –
5. Permit Level: <input type="checkbox"/> Exemption <input type="checkbox"/> Registration <input type="checkbox"/> SSOA <input type="checkbox"/> MSOP <input checked="" type="checkbox"/> FESOP <input type="checkbox"/> TVOP <input type="checkbox"/> PBR		
6. Application Summary: Check all that apply. Multiple permit numbers may be assigned as needed based on the choices selected below.		
<input type="checkbox"/> Initial Permit	<input type="checkbox"/> Renewal of Operating Permit	<input type="checkbox"/> Asphalt General Permit
<input type="checkbox"/> Review Request	<input type="checkbox"/> Revocation of Operating Permit	<input type="checkbox"/> Alternate Emission Factor Request
<input type="checkbox"/> Interim Approval	<input type="checkbox"/> Relocation of Portable Source	<input type="checkbox"/> Acid Deposition (Phase II)
<input type="checkbox"/> Site Closure	<input type="checkbox"/> Emission Reduction Credit Registry	
<input type="checkbox"/> Transition (between permit levels) From: _____ To: _____		
<input type="checkbox"/> Administrative Amendment: <input type="checkbox"/> Company Name Change <input type="checkbox"/> Change of Responsible Official		
<input type="checkbox"/> <input type="checkbox"/> Correction to Non-Technical Information <input type="checkbox"/> Notice Only Change		
<input type="checkbox"/> Other (specify): _____		
<input checked="" type="checkbox"/> Modification: <input checked="" type="checkbox"/> New Emission Unit or Control Device <input type="checkbox"/> Modified Emission Unit or Control Device		
<input type="checkbox"/> New Applicable Permit Requirement <input type="checkbox"/> Change to Applicability of a Permit Requirement		
<input type="checkbox"/> Prevention of Significant Deterioration <input type="checkbox"/> Emission Offset <input type="checkbox"/> MACT Preconstruction Review		
<input type="checkbox"/> Minor Source Modification <input type="checkbox"/> Significant Source Modification		
<input type="checkbox"/> Minor Permit Modification <input type="checkbox"/> Significant Permit Modification		
<input type="checkbox"/> Other (specify): _____		
7. Is this an application for an initial construction and/or operating permit for a "Greenfield" Source? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
8. Is this an application for construction of a new emissions unit at an Existing Source? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

PART B: Pre-Application Meeting

Part B specifies whether a meeting was held or is being requested to discuss the permit application.

9. Was a meeting held between the company and IDEM prior to submitting this application to discuss the details of the project?

No Yes: *Date:*

10. Would you like to schedule a meeting with IDEM management and your permit writer to discuss the details of this project?

No Yes: *Proposed Date for Meeting:*

PART C: Confidential Business Information

Part C identifies permit applications that require special care to ensure that confidential business information is kept separate from the public file.

Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in the Indiana Administrative Code (IAC). To ensure that your information remains confidential, refer to the IDEM, OAQ information regarding submittal of confidential business information. For more information on confidentiality for certain types of business information, please review IDEM's Nonrule Policy Document Air-031-NPD regarding Emission Data.

11. Is any of the information contained within this application being claimed as **Confidential Business Information**?

No Yes

PART D: Certification Of Truth, Accuracy, and Completeness

Part D is the official certification that the information contained within the air permit application packet is truthful, accurate, and complete. Any air permit application packet that we receive without a signed certification will be deemed incomplete and may result in denial of the permit.

For a Part 70 Operating Permit (TVOP) or a Source Specific Operating Agreement (SSOA), a "responsible official" as defined in 326 IAC 2-7-1(34) must certify the air permit application. For all other applicants, this person is an "authorized Individual" as defined in 326 IAC 2-1.1-1(1).

I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.

Michael Bass
Name (typed)

Signature



Facility Manager
Title

Date

6/28/24



OAQ GENERAL SOURCE DATA APPLICATION
GSD-01: Basic Source Level Information
 State Form 50640 (R5 / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
www.IN.gov/idem

NOTES:

- The purpose of GSD-01 is to provide essential information about the entire source of air pollutant emissions. GSD-01 is a required form.
- Detailed instructions for this form are available on the Air Permit Application Forms website.
- All information submitted to IDEM will be made available to the public unless it is submitted under a claim of confidentiality. Claims of confidentiality must be made at the time the information is submitted to IDEM, and must follow the requirements set out in 326 IAC 17.1-4-1. Failure to follow these requirements exactly will result in your information becoming a public record, available for public inspection.

PART A: Source / Company Location Information

1. Source / Company Name: Linde Advanced Material Technologies Inc.		2. Plant ID: 097 – 00060	
3. Location Address: 1500 Polco Street			
City: Indianapolis		State: IN	ZIP Code: 46224 –
4. County Name: Marion		5. Township Name:	
6. Geographic Coordinates:			
Latitude: 39.786570 degrees		Longitude: -86.238131 degrees	
7. Universal Transferred Mercator Coordinates (if known):			
Zone: 16 N	Horizontal: 565235.28 m E	Vertical: 4404346.57 m N	
8. Adjacent States: Is the source located within 50 miles of an adjacent state? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – <i>Indicate Adjacent State(s):</i> <input type="checkbox"/> Illinois (IL) <input type="checkbox"/> Michigan (MI) <input type="checkbox"/> Ohio (OH) <input type="checkbox"/> Kentucky (KY)			
9. Attainment Area Designation: Is the source located within a non-attainment area for any of the criteria air pollutants? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – <i>Indicate Nonattainment Pollutant(s):</i> <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> NO _x <input type="checkbox"/> O ₃ <input type="checkbox"/> PM <input type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> PM _{2.5} <input type="checkbox"/> SO ₂			
10. Portable / Stationary: Is this a portable or stationary source? <input type="checkbox"/> Portable <input checked="" type="checkbox"/> Stationary			

PART B: Source Summary

11. Company Internet Address (optional):	
12. Company Name History: Has this source operated under any other name(s)? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – <i>Provide information regarding past company names in Part I, Company Name History.</i>	
13. Portable Source Location History: Will the location of the portable source be changing in the near future? <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> No <input type="checkbox"/> Yes – <i>Complete Part J, Portable Source Location History, and Part K, Request to Change Location of Portable Source.</i>	
14. Existing Approvals: Have any exemptions, registrations, or permits been issued to this source? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – <i>List these permits and their corresponding emissions units in Part M, Existing Approvals.</i>	
15. Unpermitted Emissions Units: Does this source have any unpermitted emissions units? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – <i>List all unpermitted emissions units in Part N, Unpermitted Emissions Units.</i>	
16. New Source Review: Is this source proposing to construct or modify any emissions units? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes – <i>List all proposed new construction in Part O, New or Modified Emissions Units.</i>	
17. Risk Management Plan: Has this source submitted a Risk Management Plan? <input checked="" type="checkbox"/> Not Required <input type="checkbox"/> No <input type="checkbox"/> Yes → Date submitted: _____ EPA Facility Identifier: – –	

PART C: Source Contact Information

IDEM will send the original, signed permit decision to the person identified in this section. This person MUST be an employee of the permitted source.

18. Name of Source Contact Person: Michael Hess

19. Title (optional): Director of Special Projects

20. Mailing Address: 1500 Polco Street

City: Indianapolis

State: IN

ZIP Code: 46224 -

21. Electronic Mail Address (optional):

22. Telephone Number: (317) 240 - 2101

23. Facsimile Number (optional): () -

PART D: Authorized Individual/Responsible Official Information

IDEM will send a copy of the permit decision to the person indicated in this section, if the Authorized Individual or Responsible Official is different from the Source Contact specified in Part C.

24. Name of Authorized Individual or Responsible Official: Michael Bass

25. Title: Facility Manager

26. Mailing Address: 1500 Polco Street

City: Indianapolis

State: IN

ZIP Code: 46224 -

27. Telephone Number: (317) 240 - 2533

28. Facsimile Number (optional): () -

29. Request to Change the Authorized Individual or Responsible Official: Is the source officially requesting to change the person designated as the Authorized Individual or Responsible Official in the official documents issued by IDEM, OAQ? The permit may list the title of the Authorized Individual or Responsible Official in lieu of a specific name.

No Yes - Change Responsible Official to:

PART E: Owner Information

30. Company Name of Owner: Linde Advanced Material Technologies Inc.

31. Name of Owner Contact Person: Michael Bass

32. Mailing Address: 1500 Polco Street

City: Indianapolis

State: IN

ZIP Code: 46224 -

33. Telephone Number: (317) 240 - 2533

34. Facsimile Number (optional): () -

34. Operator: Does the "Owner" company also operate the source to which this application applies?

No - Proceed to Part F below. Yes - Enter "SAME AS OWNER" on line 35 and proceed to Part G below.

PART F: Operator Information

35. Company Name of Operator: SAME AS OWNER

36. Name of Operator Contact Person:

37. Mailing Address:

City:

State:

ZIP Code: -

38. Telephone Number: () -

39. Facsimile Number (optional): () -

PART G: Agent Information		
40. Company Name of Agent: August Mack Environmental, Inc.		
41. Type of Agent: <input checked="" type="checkbox"/> Environmental Consultant <input type="checkbox"/> Attorney <input type="checkbox"/> Other (specify):		
42. Name of Agent Contact Person: Alic Bent		
43. Mailing Address: 1302 N. Meridian Street, Suite 300		
City: Indianapolis	State: IN	ZIP Code: 46202 –
44. Electronic Mail Address (optional): abent@augustmack.com		
45. Telephone Number: (317) 916 – 3124		46. Facsimile Number (optional): (317) 916 – 8001
47. Request for Follow-up: Does the "Agent" wish to receive a copy of the preliminary findings during the public notice period (if applicable) and a copy of the final determination? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes		

PART H: Local Library Information		
48. Date application packet was filed with the local library: within 10 days of application submittal		
49. Name of Library: Speedway Public Library		
50. Name of Librarian (optional):		
51. Mailing Address: 5633 W 25 th Street		
City: Indianapolis	State: IN	ZIP Code: 46224 –
52. Internet Address (optional):		
53. Electronic Mail Address (optional):		
54. Telephone Number: () –		55. Facsimile Number (optional): () –

PART I: Company Name History (if applicable)	
Complete this section only if the source has previously operated under a legal name that is different from the name listed above in Section A.	
56. Legal Name of Company	57. Dates of Use
Praxair Surface Technologies	to 2022
	to
	to
	to
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	to
58. Company Name Change Request: Is the source officially requesting to change the legal name that will be printed on all official documents issued by IDEM, OAQ? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes – Change Company Name to:	

PART J: Portable Source Location History (if applicable)

Complete this section only if the source is portable and the location has changed since the previous permit was issued. The current location of the source should be listed in Section A.

59. Plant ID	60. Location of the Portable Source	61. Dates at this Location
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PART K: Request to Change Location of Portable Source (if applicable)

Complete this section to request a change of location for a portable source.

62. Current Location:

Address:

City:

State:

ZIP Code: —

County Name:

63. New Location:

Address:

City:

State:

ZIP Code: —

County Name:

PART L: Source Process Description

Complete this section to summarize the main processes at the source.

64. Process Description	65. Products	66. SIC Code	67. NAICS Code
Coating, Engraving, & Allied Services	Coated Machinery Parts	3479	332812
Manufacturing of Powders for Surface Coating and Polishing	Metallic and Non-metallic Powders	3999	339999

PART M: Existing Approvals (if applicable)

Complete this section to summarize the approvals issued to the source since issuance of the main operating permit.

68. Permit ID	69. Emissions Unit IDs	70. Expiration Date
46563	FESOP	4/1/2029
47533	Pending Significant Permit Revision	4/1/2029

PART N: Unpermitted Emissions Units (if applicable)

Complete this section only if the source has emission units that are not listed in any permit issued by IDEM, OAQ.

71. Emissions Unit ID	72. Type of Emissions Unit	73. Actual Dates		
		Began Construction	Completed Construction	Began Operation

PART O: New or Modified Emissions Units (if applicable)

Complete this section only if the source is proposing to add new emission units or modify existing emission units.

74. Emissions Unit ID	75. NEW	76. MOD	77. Type of Emissions Unit	78. Estimated Dates		
				Begin Construction	Complete Construction	Begin Operation
	X	X	See Cover Letter			



OAQ AIR PERMIT APPLICATION – FORMS CHECKLIST
 State Form 51607 (R5 / 1-10)
 INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

IDEM – Office of Air Quality – Permits Branch
 100 N. Senate Avenue, MC 61-53 Room 1003
 Indianapolis, IN 46204-2251
 Telephone: (317) 233-0178 or
 Toll Free: 1-800-451-6027 x30178 (within Indiana)
 Facsimile Number: (317) 232-6749
www.IN.gov/idem

- NOTES:**
- The purpose of this checklist is to help the applicant and IDEM, OAQ ensure that the air permit application packet is administratively complete. This checklist is a required form.
 - Check the appropriate box indicating whether each application form is applicable for the current permit application. The source must submit only those forms pertinent to the current permit application.
 - Place this checklist between the cover sheet and all subsequent forms and attachments that encompass your air permit application packet.

Part A: General Source Data				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	COVER	Application Cover Sheet	50639	Include for every application, modification, and renewal, including source specific operating agreements (SSOA).
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	CHECKLIST	Forms Checklist	51607	Include for every application, modification, and renewal, including SSOA.
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	GSD-01	Basic Source Level Information	50640	Include for every application, modification, and renewal, including SSOA.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-02	Plant Layout Diagram	51605	Include for every new source application, and modification.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-03	Process Flow Diagram	51599	Include one for every process covered by the application.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-04	Stack / Vent Information	51606	Include for every new source application, and modification.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-05	Emissions Unit Information	51610	Include for every process covered by the application.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-06	Particulate Emissions Summary	51612	Include if the process has particulate emissions (PM).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-07	Criteria Pollutant Emissions Summary	51602	Include if the process has criteria pollutant emissions.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-08	HAP Emissions Summary	51604	Include if the process has hazardous air pollutant emissions (HAP).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-09	Summary of Additional Information	51611	Include if the additional information is included.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-10	Insignificant Activities	51596	Include if there are unpermitted insignificant activities.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-11	Alternative Operating Scenario	51601	Include if an AOS is requested.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-12	Affidavit of Nonapplicability	51600	Include if the standard notification requirements do not apply.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-13	Affidavit of Applicability	51603	Include if the standard notification requirements apply.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-14	Owners and Occupants Notified	51609	include if the standard notification requirements apply.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	GSD-15	Government Officials Notified	51608	Include if the standard notification requirements apply.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	RENEWAL	Renewal Checklist	51755	Include with every operating permit renewal packet.

Part B: Process Information

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	AEF-01	Alternate Emission Factor Request	51860	Submit if you are requesting to use an emission factor other than AP-42.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-01	Miscellaneous Processes	52534	Include one form for each process for which there is not a specific PI form.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-02A	Combustion Unit Summary	52535	Include one form to summarize all combustion units (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-02B	<i>Combustion:</i> Boilers, Process Heaters, & Furnaces	52536	Include one form for each boiler, process heater, or furnace (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-02C	<i>Combustion:</i> Turbines & Internal Combustion Engines	52537	Include one form for each turbine or internal combustion engine (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-02D	<i>Combustion:</i> Incinerators & Combustors	52538	Include one form for each incinerator or combustor (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-02E	<i>Combustion:</i> Kilns	52539	Include one form for each kiln (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-02F	<i>Combustion:</i> Fuel Use	52540	Include one form for each combustion unit (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-02G	<i>Combustion:</i> Emission Factors	52541	Include one form for each combustion unit (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-02H	<i>Combustion:</i> Federal Rule Applicability	52542	Include one form for each combustion unit (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-03	Storage and Handling of Bulk Material	52543	Include if the process involves the storage and handling of bulk materials.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-04	Asphalt Plants	52544	Include for each asphalt plant process (<i>unless general permit</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-05	Brick / Clay Products	52545	Include for each brick and/or clay products process.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-06	Electroplating Operations	52546	Include for each electroplating process.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-07	Welding Operations	52547	Include for each welding process.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-08	Concrete Batchers	52548	Include for each concrete batcher (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-09	Degreasing	52549	Include for each degreasing process (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-10	Dry Cleaners	52550	Include for each dry cleaning process
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-11	Foundry Operations	52551	Include for each foundry process
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-12	Grain Elevators	52552	include for each grain elevator (<i>unless SSOA</i>).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-13	Lime Manufacturing	52553	include for each lime manufacturing process.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-14	Liquid Organic Compound Storage	52554 (doc)	Include if the process involves the storage of liquid organic compounds.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-14ALT	Alternate version of Liquid Organic Compound Storage	52555 (xls)	Include if the process involves the storage of liquid organic compounds and there are several storage vessels.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-15	Portland Cement Manufacturing	52556	Include for each Portland cement manufacturing process.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-16	Reinforced Plastics & Composites	52557	Include for each reinforced plastics and composites process.

Continued on Next Page

Part B: Process Information

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-17	Blasting Operations	52558	Include for each blasting process (<i>unless</i> SSOA).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-18	Mineral Processing	52559	Include if the process involves mineral processing (<i>unless</i> SSOA).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-19	Surface Coating & Printing Operations	52560	Include for each surface coating or printing process (<i>unless</i> SSOA).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-20	Woodworking / Plastic Machining	52561	Include for each woodworking or plastic machining process (<i>unless</i> SSOA).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-21	Site Remediation	52570	Include for each soil remediation process.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PI-22	Ethanol Plants (<i>Under Development</i>)	None	Include for each ethanol plant.

Part C: Control Equipment

Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-01	Control Equipment Summary	51904	Include if add-on control equipment will be used for the process.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-02	Particulates – Baghouse / Fabric Filter	51953	Include for each baghouse or fabric filter.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-03	Particulates – Cyclone	52620	Include for each cyclone.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-04	Particulates – Electrostatic Precipitator	52621	Include for each electrostatic precipitator.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-05	Particulates – Wet Collector / Scrubber / Absorber	52622	Include for each wet collector, scrubber, or absorber.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-06	Organics – Flare / Oxidizer / Incinerator	52623	Include for each flare, oxidizer, or incinerator.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-07	Organics – Adsorbers	52624	Include for each adsorber.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-08	Organics – Condenser	52625	Include for each condenser.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-09	Reduction Technology	52626	Include for each control device using reduction technology (e.g., SCR, SNCR).
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CE-10	Miscellaneous Control Equipment	52436	Include one form for equipment for which there is not a specific CE form.

Continued on Next Page

Part D: Compliance Determination for Part 70 Sources				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CD-01	Emissions Unit Compliance Status	51861	Include for every Title V application, including modifications.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CD-02	Compliance Plan by Applicable Requirement	51862	Include for every Title V application, including modifications.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CD-03	Compliance Plan by Emissions Unit	51863	Include for every Title V application, including modifications.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	CD-04	Compliance Schedule and Certification	51864	Include for every Title V application, including modifications and renewal.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	FED-03	Compliance Assurance Monitoring	53377	Include for every Title V application, including modifications.

Part E: Best Available Control Technology				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	BACT-01	Analysis of Best Available Control Technology	None	Include for every BACT application.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	BACT-01a	Background Search: Existing BACT Determinations	None	Include for every BACT application.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	BACT-01b	Cost/Economic Impact Analysis	None	Include for every BACT application.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	BACT-02	Summary of Best Available Control Technology	None	Include for every BACT application.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PSD / EO-01	PSD / Emission Offset Checklist	None	Include for every PSD application and every NSR application that requires emission offsets.

Part F: Emission Credit Registry				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	EC-01	Generation of Emission Credits	51783	Include if the modification results in emission reductions.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	EC-02	Transfer of Emission Credits	51784	Submit whenever registered emission credits are transferred.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	EC-03	Use of Emission Credits	51785	Include if the modification requires the use of emission credits for offsets.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	EC-04	Emission Credit Request	51906	Submit if you are looking for emission credits for offsets.

Continued on Next Page

Part G: Plantwide Applicability Limits				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PAL-01	Actuals Plantwide Applicability Limit	52451	Include if the modification results in emission reductions.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PAL-02	Revised Plantwide Applicability Limit	52452	Submit whenever registered emission credits are transferred.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PAL-03	Plantwide Applicability Limit Renewal	52453	Include if the modification requires the use of emission credits for offsets.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PAL-04	Request for Termination of Plantwide Applicability Limit	52454	Submit if you are looking for emission credits for offsets.

Part H: Air Toxics				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	FED-01	Summary of Federal Requirements – NSPS & NESHAP	53512	Include for each 40 CFR Part 60 NSPS, 40 CFR Part 61 NESHAP, and 40 CFR Part 63 NESHAP applicable to the process.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	FED-02	MACT Pre-Construction Review	51905	Include if constructing or modifying a process subject to a Part 63 NESHAP.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	No Form ID	MACT Initial Notification	None	This form is available on the U.S. EPA website. Completed notifications should be submitted to the IDEM Compliance Branch.

Part I: Special Permits				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	INTERIM	Interim Approval	None	Submit if you are applying for interim operating approval.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	ASPHALT	Asphalt General Permit	None	Submit if you are applying for or modifying an asphalt plant general permit.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	NOXBTP	NO _x Budget Permit	None	Submit if you are a power plant or if you have opted in to the NO _x budget trading program.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	ACIDRAIN	Phase 2 Acid Rain Permit	None	Submit if you are applying for, modifying, or renewing a Phase 2 Acid Rain permit.

Continued on Next Page

Part J: Source Specific Operating Agreements (SSOA)				
Applicable?	Form ID	Title of Form	State Form Number	When should this form be included in my application packet?
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-01	Summary of Application and Existing Agreements	53438	Submit if you are applying for or modifying a Source Specific Operating Agreement.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-02	Industrial / Commercial Surface Coating Operations -OR- Graphic Arts Operations (326 IAC 2-9-2.5)	53439	Submit if you are applying for or modifying a SSOA for industrial or commercial surface coating operations not subject to 326 IAC 8-2; or graphic arts operations not subject to 326 IAC 8-5-5.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-03	Surface Coating or Graphic Arts Operations (326 IAC 2-9-3)	53440	Submit if you are applying for or modifying a SSOA for surface coating or graphic arts operations.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-04	Woodworking Operations (326 IAC 2-9-4)	53441	Submit if you are applying for or modifying a SSOA for woodworking operations.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-05	Abrasive Cleaning Operations (326 IAC 2-9-5)	53442	Submit if you are applying for or modifying a SSOA for abrasive cleaning operations.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-06	Grain Elevators (326 IAC 2-9-6)	53443	Submit if you are applying for or modifying a SSOA for grain elevators.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-07	Sand And Gravel Plants (326 IAC 2-9-7)	53444	Submit if you are applying for or modifying a SSOA for sand and gravel plants.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-08	Crushed Stone Processing Plants (326 IAC 2-9-8)	53445	Submit if you are applying for or modifying a SSOA for crushed stone processing plants.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-09	Ready-Mix Concrete Batch Plants (326 IAC 2-9-9)	53446	Submit if you are applying for or modifying a SSOA for ready-mix concrete batch plants.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-10	Coal Mines And Coal Preparation Plants (326 IAC 2-9-10)	53447	Submit if you are applying for or modifying a SSOA for coal mines and coal preparation plants.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-11	Automobile Refinishing Operations (326 IAC 2-9-11)	53448	Submit if you are applying for or modifying a SSOA for automobile refinishing operations.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-12	Degreasing Operations (326 IAC 2-9-12)	53449	Submit if you are applying for or modifying a SSOA for degreasing operations.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-13	External Combustion Sources (326 IAC 2-9-13)	53450	Submit if you are applying for or modifying a SSOA for external combustion sources.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	OA-14	Internal Combustion Sources (326 IAC 2-9-14)	53451	Submit if you are applying for or modifying a SSOA for internal combustion sources.

ATTACHMENT B

Calculations

Appendix A. Emissions Summary
Summary of Unmitigated Emissions Before Control

Company Name: **Units Advanced Material Technologies, Inc.**
 Source Address: **1845 and 1418 Blank Street, Indianapolis, IN 46224**
100 and 1500 Polaris Street, Indianapolis, IN 46222

Emissions Unit	Unmitigated Potential Emission (lb/yr)				Total HAPs			Single Worst Case HAP	
	PM ₁₀	PM _{2.5}	PM _{10-2.5}	SO ₂	NO _x	CO	Other HAPs		
Process Manufacturing Process: CSP Department EMOs									
Raw Material Handling CSP	245.04	1.2E-04	1.2E-04	---	---	---	---	---	
Raw Material Mixing CSP	---	---	---	---	---	---	---	---	
Combustion Spray Pyrolysis (CSP) operation	25.20	15.20	35.20	---	200.44	---	7.25	Nickel	
Burners 1 and Associated with EMOs	1.6E-05	---	---	---	3,11E-03	0.04	0.72	1.6E-02	Hydrogen
Process Handling Area CSP	2.8E-09	1.8E-03	1.8E-03	---	---	---	6.7E-04	Nickel	
Ten (10) Electrical Hoist Kios 1 to 10	---	---	---	---	7.70	---	---	---	
Powder Handling Area Kios	2.4E-09	1.4E-03	1.4E-03	---	---	---	8.7E-04	Nickel	
10 Grind Mill 1 to 10	60.53	27.63	27.63	---	---	---	10.41	Nickel	
Powder Handling Area Mills	4.2E-03	2.4E-03	2.4E-03	---	---	---	1.3E-03	Nickel	
10 Primary Endmill Blenders 1 to 5	---	---	---	---	---	---	---	---	
Final Powder Handling	5.3E-04	2.4E-03	2.4E-03	---	---	---	1.4E-03	Nickel	
Transfer Station (TS) Specialty Powders Manufacturing Operations	15.03	15.10	15.10	---	---	---	1.61	Chromium	
Transfer Station (TS) Specialty Powders Manufacturing Operations	25.04	25.04	25.04	---	---	---	0.65	Chromium	
Specialty Process	1.20	1.20	1.20	---	---	1.33	0.09	Chromium	
Specialty Process	87.62	67.27	67.27	---	---	---	---	---	
Specialty Process	1.60	1.60	1.60	---	---	---	---	---	
Specialty Process	13.14	5.20	8.20	---	---	---	---	---	
Welding Operation									
Powder Handling Operation	0.14	0.07	0.07	---	---	---	---	---	
Powder Mixing Operation	---	---	---	---	---	12.46	---	---	
Specialty Ingot Manufacturing Process									
Raw Material Transfer Point	2.2E-01	2.0E-03	2.0E-03	---	---	---	---	---	
Raw Material Transfer Point	0.32	2.2E-03	2.2E-03	---	---	---	0.02	Lead	
Raw Material Transfer Point	1.60	1.60	1.60	---	---	---	0.24	Hydrofluoric Acid (HF)	
Operation 1 Process 1 (OP1)	0.07	0.07	0.07	---	---	---	---	---	
Operation 2 Process 1 (OP2)	0.00	0.00	0.00	---	---	---	---	---	
Operation 2 Process 2 (OP2)	3.9E-06	1.7E-06	1.7E-06	---	---	0.04	0.70	Hydrofluoric Acid (HF)	
Operation 2 Process 4 (OP2)	---	---	---	---	---	---	1.57	Hydrofluoric Acid (HF)	
Water Circles	450.51	479.51	450.51	---	---	---	77.78	Chromium	
Transfer Station (TS) surface coating stations	101.00	101.00	101.00	---	---	---	40.30	Chromium	
Process Combustion Surface Coating Stations	4.2E-04	4.1E-04	4.1E-04	0.02	0.01	1.1E-04	1.0E-03	Chromium	
Physical Vapor Deposition Evaporator (EVO1)	3.1E-04	3.1E-04	3.1E-04	---	---	---	---	---	
ESF Titanium Vapor Deposition Evaporator (EVO2)	0.30	1.10	1.10	0.00	14.83	0.12	12.43	Hydrofluoric Acid (HF)	
Thin-Film (TF) sputter coating operations	0.07	1.10	1.10	0.00	14.47	0.10	12.15	Hydrofluoric Acid (HF)	
Spreading	---	---	---	---	---	9.01	4.63	4.01	Formaldehyde (FCH)
Vacuum Sinks	---	---	---	---	---	0.06	---	---	
Spicy K1 Coating (EUS-12)	7.6E-04	2.6E-04	2.6E-04	---	---	---	---	---	
Spicy Reducer (EUS-20)	0.01	2.6E-03	2.6E-03	---	---	---	---	---	
Three (3) 3D Printers	---	---	---	---	---	---	0.04	Nickel	
Transfer Station (TS) grinding and cutting operations	1.10	0.00	0.00	---	---	---	0.12	Nickel	
Transfer Station (TS) grinding and thermal cutting operations	1.10	1.10	1.10	---	---	---	0.00	Hydrogen	
One (1) capacitor ship	0.12	4.0E-04	2.6E-04	---	---	---	---	---	
Five (5) Finishing units	---	---	---	---	---	---	---	---	
Drum Emergency Generator	0.21	0.21	0.21	0.19	0.19	0.14	2.0E-03	Formaldehyde	
Transfer Unit (TU) #1 and #2	---	---	---	---	---	---	1.33	0.62	
Transfer Unit #3	---	---	---	---	---	---	0.04	0.62	
Crack Coating	---	---	---	---	---	0.03	3.0E-04	1.3E-04	
Operation 1 Process 2 (OP2)	---	---	---	---	---	---	0.00	0.50	
IPA Wash Supporting EUS-32	---	---	---	---	---	2.02	---	---	
Shipping and Receiving Operations	---	---	---	---	---	0.01	0.25	0.25	
Material Application Processes	---	---	---	---	---	6.21	0.07	0.00	
Total without fugitives	1,616.61	1,374.56	1,374.56	0.40	261.33	32.33	26.19	119.41	Chromium
Parcel Roads	7.61	1.00	0.34	---	---	---	---	---	
Total with fugitives	1,624.22	1,375.56	1,374.90	0.40	261.33	32.33	26.19	119.41	Chromium

*The boiler, baghouses, dust collectors, and HEPA filters are considered an integral part of the Specialty Products Manufacturing Processes and the Surface Coating Processes. Therefore, the potential PM₁₀, PM_{2.5}, and PM_{10-2.5} emissions from the surface coating and the specialty powder manufacturing processes will continue to be calculated after consideration of the baghouses, baghouses, dust collectors, and HEPA filters for purposes of determining potential fugitive dust and SO₂ emissions. However, for baghouses, dust collectors, and HEPA filters, potential emissions from the surface coating and specialty powder manufacturing processes will continue to be calculated before consideration of the 1.0% PM₁₀ and 0.1% PM_{2.5}.

**Since the type of operation at one of the ten-weight City limit source category units (20% HC 2.2, 20% HC 2.7, and there is no applicable Title V or Federal New Source Standard that was in effect on August 7, 1997) fugitive emissions are not counted toward the determination of PSD, Emission Offset, and Part 70 Permit application.

Appendix A. Emissions Summary
Summary of Limited Emissions
 Company Name: **Lamda Advanced Material Technologies, Inc.**
 Source Address: **1205 and 1411 Main Street, Indianapolis, IN 46224**
1500 and 1550 Polk Street, Indianapolis, IN 46222

Emissions Units	Limited Potential to Emit (lb/year)									
	PM	PM ₁₀	PM _{2.5}	SO ₂	NO _x	VOC	CO	Total HAPs	Single Worst Case HAP	
Powder Manufacturing Process: CSP Department EU00										
Raw Material Drilling CSP	3.8E-01	1.3E-04	1.3E-04							
Raw Material Drilling CSP	na#L	na#L	na#L							
Ceramic Spray Dryers (CSP) operations	0.00	0.00	0.00		0.25		0.32	1.0E-02	1.5E-02	Hexane
Process 1 for Laser Drilling EU00	1.4E-02	0.07	0.07	1.2E-01	0.63					Hexane
Powder Handling After CSP	3.1E-01	1.4E-01	1.4E-01							Hexane
Ten (10) Electrical Hazard Xtra 1 to 10										
Powder Handling After Mill	3.0E-03	1.5E-04	1.4E-04							Hexane
Hexane Spray Tank	0.06	3.0E-04	3.0E-04							Hexane
Powder Handling After Mill	5.9E-03	2.4E-04	2.4E-04							Hexane
5 Primary Endcap Blenders 1 to 5										
Final Powder Handling	4.3E-03	2.2E-04	2.2E-04							Hexane
Transfer from (3) Specialty Powders Manufacturing Operations**	0.98	7.6E-04	7.6E-04							Hexane
Transfer Powder For uses	0.98	7.6E-04	7.6E-04							Hexane
Remedial Process	1.29	1.29	1.29							Chromium
Compressor Gas Emissions (MCS) 1	0.05	0.07	0.07							Chromium
Dry Ice Emissions (MCS) (2) PS 2	1.65	1.64	1.64							Chromium
Transfer (4) Vial Ck. Emissions Units**	0.48	0.48	0.48							
Finishing Operations										
Powder Handling Operation	0.14	0.07	0.07							
Powder Milling Operation						17.51				
Specialty Ingot Manufacturing Process										
Final Transfer Point	4.2E-03	2.4E-04	2.4E-04							
Lab	0.22	2.2E-04	2.2E-04						0.02	0.02
Back Diffusion Process	1.05	1.05	1.05						0.24	0.24
Operation 1, Process 1 (OP1)	0.07	0.07	0.07							Hydrofluoric Acid (HF)
Operation 2, Process 1 (OP2)	0.02	0.02	0.02							
Operation 2, Process 2 (OP2)	3.9E-06	1.7E-04	1.7E-04			6.04			0.70	0.70
Operation 2, Process 4 (OP2)									1.57	1.57
Batter Driveline	3.38	1.38	1.38						2.66	2.66
Driveline (2) Motor Coating Stations**	0.14	2.71	2.71						0.14	0.14
Resin Coating for Surface Coating Stations	4.2E-04	4.1E-04	4.1E-04	0.02	0.01	1.1E-04	1.1E-04	2.1E-04	6.3E-07	6.3E-07
Physical Vapor Deposition Station (EU017)	3.3E-04	3.3E-04	3.3E-04							
UVI Transfer Motor Drive Coating Station (EU018)									0.01	0.01
Driveline (2) High Speed Coating Stations	0.26	1.13	1.13	0.09	14.45	6.22	12.49	0.29	0.27	Hexane
Sealed Pot and Seal Pot Units	0.27	1.18	1.18	0.09	14.47	6.13	12.15	0.27	0.26	Hexane
Depositing						9.92			4.93	4.93
Machine Seal						0.23				
Recy PA Operation (EU-12)	7.0E-04	3.6E-04	3.6E-04							
Gas Reducator (EU020)	0.01	2.4E-03	2.4E-03							
Print (1) 3D Printer	na#L	na#L	na#L					na#L	na#L	Hexane
Process 2 (EU) grinding and cutting operations	1.26	0.07	0.07						0.12	0.12
Process 1 (1) grinding and thermal cutting operations	1.70	1.30	1.30						0.05	0.05
Dry (1) centrifuge slub	0.12	4.5E-04	2.6E-04							
Print (1) 3D Printer	na#L	na#L	na#L							
Dried Encapsulant Generators	0.21	0.21	0.21	0.19	2.01	0.24	0.93	2.4E-03	7.7E-04	Formaldehyde
Transfer Lines (4) (EU1 and 2)									1.16	6.42
Transfer Line #2									0.64	0.62
Slub Coating						0.03			3.4E-04	1.3E-04
Operation 1, Process 3 (OP3)									0.02	0.02
HFA Room Supporting EUR-22						2.52				
Grinding and Cutting Operations						6.01			0.25	0.22
Intermediate Application Encapsulant						0.21			0.07	0.03
Paint Reels	2.63	1.05	0.79	0.40	99.97	32.33	20.20	24.37	0.17	0.03
Total with Footnotes†	172.73	84.54	84.38	0.40	99.97	32.33	20.20	24.37	0.17	0.03

† This table type of operation is not one of the twenty (20) that were subject under 3301AC.3-3, 3201AC.3-3, 3201AC.3-3, and 3301AC.3-3 as they are not applicable. New Source Performance Standard (NSPS) is in effect on August 7, 1995. Single Worst Case HAPs are not controlled based on the determination of PSD, Emission Offset, and Part 70 Permit applicability.

** The controls for these units have not been determined to be integral to the process. Therefore, this unit has not been included in this PTE for the purposes of Part 70. Single Worst Case HAPs are not controlled after control.

†† This is a type of operation not one of the twenty (20) that were subject under 3301AC.3-3, 3201AC.3-3, 3201AC.3-3, and 3301AC.3-3 as they are not applicable. New Source Performance Standard (NSPS) is in effect on August 7, 1995. Single Worst Case HAPs are not controlled based on the determination of PSD, Emission Offset, and Part 70 Permit applicability.

(1) These units have 3301AC.3-3 (Prevention of Significant Deterioration (PSD)) limitations for PM.

(2) These units have 3201AC.3-3 (PSD) and 3301AC.3-3 (PSESOP) limitations for PM10 and PM2.5.

(3) These units have 3301AC.3-3 (PSESOP) limitations for NO_x.

(4) EU020 and EU021 are subject to federal control devices. These units have 3201AC.3-2 (PSESOP) limitations for PM and 3301AC.3-2 (PSD) and 3301AC.3-4 (PSESOP) limitations for PM10 and PM2.5. Single Worst Case HAPs:

Appendix A: Emissions Summary
EU020 - Three (3) Kilns

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Batch Time (hours) = 20

¹ NO Formed (kg)	⁴ NO ₂ Formed (kg)	² % NO/ NO ₂ Generated in Kiln vs. CSP	⁴ NO Emissions (kg)	⁴ NO ₂ Emissions (kg)	NO Emissions (kg/hr)	NO ₂ Emissions (kg/hr)	NO _x Emissions (kg/hr)	NO _x Emissions (lbs/hr)	NO _x Emissions (tons/yr)
32.325	198.27	1%	0.32325	1.9827	0.02	0.10	0.12	0.25	1.11
Total for 3 Kilns:									3.34

¹NO and NO₂ generated per batch is based on a similar process at another Praxair facility. This value is based on an air flow rate of 1,000 cfm and known air compositions of 480 ppm NO and 1,920 ppm NO₂.

²Note: 99% of the nitrates are reacted in the CSP, and the remaining 1% is reacted in the kiln.

METHODOLOGY FOR ABATEMENT SYSTEM CALCS:

NO/NO₂ Emissions (kg) = NO/NO₂ Formed (kg) x % NO/NO₂ Generated in Kiln vs. CSP

NO/NO₂ Emissions (kg/hr) = NO/NO₂ Emissions (kg) / Batch Time (hours)

NO_x Emissions (kg/hr) = NO Emissions (kg/hr) + NO₂ Emissions (kg/hr)

Uncontrolled NO_x Emissions (tons/yr) = NO_x Emissions (lbs/hr) x (8,760 hrs/yr) / (2,000 lbs/ton)

Appendix A: Emissions Summary
EU020 - Four (4) Kilns

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Potco Street, Indianapolis, IN 46222

Batch Time (hours) = 20

¹ NO Formed (kg)	⁴ NO ₂ Formed (kg)	² % NO/ NO ₂ Generated in Kiln vs. CSP	⁴ NO Emissions (kg)	⁴ NO ₂ Emissions (kg)	NO Emissions (kg/hr)	NO ₂ Emissions (kg/hr)	NOx Emissions (kg/hr)	NOx Emissions (lbs/hr)	NOx Emissions (tons/yr)
32.325	198.27	1%	0.32325	1.9827	0.02	0.10	0.12	0.25	1.11
Total for 4 Kilns:									4.45

¹NO and NO₂ generated per batch is based on a similar process at another Praxair facility. This value is based on an air flow rate of 1,000 cfm and known air compositions of 480 ppm NO and 1,920 ppm NO₂.

²Note: 99% of the nitrates are reacted in the CSP, and the remaining 1% is reacted in the kiln.

METHODOLOGY FOR ABATEMENT SYSTEM CALCS:

NO/NO₂ Emissions (kg) = NO/NO₂ Formed (kg) x % NO/NO₂ Generated in Kiln vs. CSP

NO/NO₂ Emissions (kg/hr) = NO/NO₂ Emissions (kg) / Batch Time (hours)

NOx Emissions (kg/hr) = NO Emissions (kg/hr) + NO₂ Emissions (kg/hr)

Uncontrolled NOx Emissions (tons/yr) = NOx Emissions (lbs/hr) x (8,760 hrs/yr) / (2,000 lbs/ton)

Appendix A: Emissions Summary
EU020 - Three (3) Kilns

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Batch Time (hours) = 20

¹ NO Formed (kg)	⁴ NO ₂ Formed (kg)	² % NO/ NO ₂ Generated in Kiln vs. CSP	⁴ NO Emissions (kg)	⁴ NO ₂ Emissions (kg)	NO Emissions (kg/hr)	NO ₂ Emissions (kg/hr)	NOx Emissions (kg/hr)	NOx Emissions (lbs/hr)	NOx Emissions (tons/yr)
32,325	198,27	1%	0.32325	1.9827	0.02	0.10	0.12	0.25	1.11
Total for 3 Kilns:									3.34

¹NO and NO₂ generated per batch is based on a similar process at another Praxair facility. This value is based on an air flow rate of 1,000 cfm and known air compositions of 480 ppm NO and 1,920 ppm NO₂.

²Note: 99% of the nitrates are reacted in the CSP, and the remaining 1% is reacted in the kiln.

METHODOLOGY FOR ABATEMENT SYSTEM CALCS:

NO/NO₂ Emissions (kg) = NO/NO₂ Formed (kg) x % NO/NO₂ Generated in Kiln vs. CSP

NO/NO₂ Emissions (kg/hr) = NO/NO₂ Emissions (kg) / Batch Time (hours)

NOx Emissions (kg/hr) = NO Emissions (kg/hr) + NO₂ Emissions (kg/hr)

Uncontrolled NOx Emissions (tons/yr) = NOx Emissions (lbs/hr) x (8,760 hrs/yr) / (2,000 lbs/ton)

**Appendix A: Emissions Summary
EU020 - Raw Material Handling CSP**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Processes	Throughput (lbs/hr)*	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)
4 Batches	12.37	0.0069	0.0033	0.0002	0.0001
2 Batches	6.19	0.0069	0.0033	0.0001	0.0000
6 Batches	18.56	0.0069	0.0033	0.0003	0.0001
	37.12		Total:	0.0003	0.0001

METHODOLOGY:

*The throughput is based on the batch weights for dry materials. There are a total of 6 batches with a combined total weight of 18.56 pounds. None of the dry materials contain HAPs.

**Raw material handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Appendix A: Emissions Summary
Construction Spray Pyrolysis (CSP) Operation

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1500 Police Street, Indianapolis, IN 46223

Calculation of Process Rates and Masses
Batch Time (hours) = 20

Batch	Number of Batches	Solution Weight		Solids Weight		Weight Water Evaporated in Dryer		Oxides Weight	
		Weight for All Batches (kg)	Process Rate for all Batches (kg/hr)	For All Batches (kg)	For All Batches per Hour (kg/hr)	For all Batches (kg)	Process Rate for all Batches (kg/hr)	For all Batches (kg)	Process Rate for all Batches (kg/hr)
Batches 1-12	12	2405.13	120.26	1816.64	151.39	1643.46	82.17	436.64	36.35

METHODOLOGY FOR DETERMINING PROCESS RATES AND MASSES:

Weight per batch for Solids, Oxides, and Oxides here based on掖iciency. Assume 100% evaporation of water and 100% conversion to oxides.
Weight Water Evaporated for all batches (kg) = Solution Weight for all Batches (kg) - Solids Weight for all Batches (kg)
Weight per hour (kg/hr) = Weight (kg/batch) / Batch Time (hours)

Abatement System Calculations:

Percent Product Captured in Collection System = 85%
Percent of Solids to Abatement System = 60.3%
Percent of Oxides to Abatement System = 16.6%
Batch Time (hours) = 20

Batch	Solids to Abatement (kg)	Oxides to Abatement (kg)	Fraction Oxides to Solids	Solids to Abatement (kg)	Oxides to Abatement (kg)	Water to Abatement (kg)	H ₂ O Formed (kg)	H ₂ O Formed (kg)	% H ₂ O Formed in Oxides	H ₂ O to Abatement (kg)	H ₂ O to Abatement (kg)
Batches 1-12	1816.64	516.64	0.34	72.90	6.05	1649.46	84.5	205.54	8.9%	6.6005	374.740

Batch	Solids to Abatement (kg/hr)	Oxides to Abatement (kg/hr)	Weight % H ₂ O in Solids	Weight % H ₂ O in Oxides	Weight % H ₂ O in Total HAPs in Solids	Weight % H ₂ O in Total HAPs in Oxides
Batches 1-12	75	25	8.13%	16.37%	16.37%	54.66%

Batch	H ₂ O to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)	Total HAPs to Abatement (kg/hr)	Water to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)	PMP/PAHs/PAHs to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)	Total HAPs to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)
Batches 1-12	6.37	0.75	0.78	62.47	3.29	18.63	22.83	0.4	0.81	1.65	1.65	50.33

Batch	Uncontrolled PMP/PAHs/PAHs Emissions (ton/yr)	Uncontrolled H ₂ O Emissions (ton/yr)	Uncontrolled H ₂ O Emissions (ton/yr)	Uncontrolled Total HAP Emissions (ton/yr)	Uncontrolled H ₂ O Emissions (ton/yr)	Dust Collector Control Efficiency	Controlled PMP/PAHs/PAHs Emissions (ton/yr)	Controlled H ₂ O Emissions (ton/yr)	Controlled H ₂ O Emissions (ton/yr)	Controlled Total HAP Emissions (ton/yr)	SCR Control Efficiency	Controlled H ₂ O Emissions (ton/yr)
Batches 1-12	25.20	3.85	7.25	7.25	230.44	99.6%	0.18	0.62	0.04	0.04	90%	22.64
PM, PM10, and PM2.5 Limitations												
PSD and FESOP Required limitations												
324 MAC 6.5												
324 MAC 6.5												
324 MAC 6.5												

324 MAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (g/min)	Ability to Comply with 324 MAC 6.5
DIC/DCA	4,007	0.0712	YES

The product in the dryer is captured by a collection system. Any product not captured goes to the abatement system.

Based on a similar process, an assumption that 85% of escaping a stream is present in the escaped or from what is present in the captured product. 60.3% of the total solids and 115.6% of the oxides will be in the 5% to 6% abatement.

Assume 100% evaporation of water in dryer.

H₂O and H₂O generated per batch is based on a similar process at another Pyrolytic. This value is based on an air flow rate of 1,000 cfm and known air composition of 470 ppm H₂O and 1,500 ppm H₂O. Based on worst-case HAP contents of batches.

METHODOLOGY FOR ABATEMENT SYSTEM CALC:

Solids and Oxides weights, from Process Rates and Masses above.

Fraction Oxides to Solids = Theoretical Oxides Weight (kg) / Theoretical Solids Weight (kg)

Solids to Abatement (kg) = Solids Weight (kg) * (1 - Percent Captured in Collection System) + Percent of Solids to Capture System

H₂O to Abatement (kg) = H₂O Formed (kg) + H₂O Generated in CSP vs. H₂O

Note: 50% of the water is captured in the CSP, and the remaining 50% is treated in the abatement system.

Solids to Abatement (kg/hr) = Solids to Abatement (kg) / Batch Time (hours)

HAPs to Abatement (kg/hr) = Solids to Abatement (kg/hr) * Weight % HAP in Solids + Oxides to Abatement (kg/hr) * Weight % HAP in Oxides

H₂O to Abatement (kg/hr) = H₂O to Abatement (kg/hr) + H₂O to Abatement (kg/hr)

324 MAC 6.5 requirement (ton/yr) = limit in the rule (0.03 g/min) * air flow rate of control device (m³/min) * 60 min/hr * 24 hr/day * 365 days/yr

Emissions to Abatement (ton/yr) = Emissions to Abatement (kg/hr) * 2,204.62 (kg/ton)

Uncontrolled Emissions (ton/yr) = Emissions to Abatement (ton/yr) * (1 - Control Efficiency)

Controlled Emissions (ton/yr) = Uncontrolled Emissions (ton/yr) * (1 - Control Efficiency)

Appendix A: Emissions Summary
Combustion Spray Pyrolysis (CSP) Operation
 Company Name: **Lacle Advanced Material Technologies, Inc.**
 Source Address: **1245 and 1416 Main Street, Indianapolis, IN 46224**
150 and 1550 Pelto Street, Indianapolis, IN 46222

Calculation of Process Rates and Masses
 Batch Time (Hours): 20

Batch	Number of Batches	Solids Weight		Solids Weight		Weight (Water Evaporated in Dryer)		Oxides Weight	
		For all Batches (kg)	Process Rate for all Batches (kg/hr)	For all Batches (kg)	For all Batches per Hour (kg/hr)	For all Batches (kg)	Process Rate for all Batches (kg/hr)	For all Batches (kg)	Process Rate for all Batches (kg/hr)
Batches 1 and 6	2	1155.04	57.75	419.23	20.96	853.83	42.69	266.61	10.25

METHODOLOGY FOR DETERMINED PROCESS RATES AND MASSES:

Weight for Oxide to Solids: Solids and Oxide Flow based on volatiles, Assume 100% evaporation of water and 100% conversion to oxides
 Weight Water Evaporated for all Batches (kg) = Solids Weight for all Batches (kg) - Solids Weight for all Batches (kg)
 Weight per hour (kg/hr) = Weight (kg/hr) / Batch Time (Hours)

Abatement System Calculations:

Percent Product Captured in Collection System: 95%
 Percent of Solids to Abatement System: 93.3%
 Percent of Oxides to Abatement System: 16.6%
 Batch Time (Hours): 20

Batch	Solids Weight (kg)	Oxides to Abatement (kg)	Fraction Oxides to Solids	Solids to Abatement (kg)	Oxides to Abatement (kg)	Water to Abatement (kg)	NO Formed (kg)	NO _x Formed (kg)	% NO/NO ₂ Generated in CSP vs. In Situ	% NO to Abatement (kg)	% NO _x to Abatement (kg)
Batches 1 and 6	606.22	206.95	0.34	24.30	2.04	649.92	21.15	132.16	65%	23.345	135.815

Batch	Solids to Abatement (kg/hr)	Oxides to Abatement (kg/hr)	Weight % H ₂ O in Solids	Weight % H ₂ O in Solids	Weight % Total HAPs in Solids	Weight % H ₂ O in Oxides	Weight % H ₂ O in Oxides	Weight % Total HAPs in Oxides
Batches 1 and 6	30.31	10.35	6.13%	16.37%	16.37%	23.53%	51.16%	51.16%

Batch	H ₂ O to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)	Total HAPs to Abatement (kg/hr)	NO _x to Abatement (kg/hr)	NO _x to Abatement (kg/hr)	NO _x to Abatement (kg/hr)	NO _x to Abatement (kg/hr)	PM10/PM2.5 to Abatement (kg/hr)	NO _x to Abatement (kg/hr)	H ₂ O to Abatement (kg/hr)	Total HAPs to Abatement (kg/hr)	NO _x to Abatement (kg/hr)
Batches 1 and 6	6.12	0.25	0.25	27.45	1.63375	6.54251	7.69751	2.68	0.27	0.55	0.25	16.76

Batch	Uncontrolled PM10/PM2.5 Emissions (ton/yr)	Uncontrolled HAP Emissions (ton/yr)	Uncontrolled NO _x Emissions (ton/yr)	Uncontrolled Total HAP Emissions (ton/yr)	Uncontrolled NO _x Emissions (ton/yr)	Dust Collector Control Efficiency	Controlled PM10/PM2.5 Emissions (ton/yr)	Controlled HAP Emissions (ton/yr)	Controlled NO _x Emissions (ton/yr)	Controlled Total HAP Emissions (ton/yr)	SCR Control Efficiency	Controlled NO _x Emissions (ton/yr)
Batches 1 and 6	11.73	1.18	2.42	2.42	21.43	95.5%	0.36	0.61	0.61	0.61	90%	0.25
	11.73	1.18	2.42	2.42	21.43		326.24 FESOP Required control efficiency			14.6%		0.46
	11.73	1.18	2.42	2.42	21.43		326.24 FESOP Required control efficiency			14.6%		0.46

326 FESOP		
Dust Collector	Controlled PM Emissions (ton/yr)	Ability to Comply with 326 FESOP
DCCM	4.023	0.0334 YES

*The product in this case is captured by a collection system. Any product captured goes to the abatement system.
 Based on a worst case scenario, this includes the 5% of emissions that are present in the solids and oxides are present in the exhaust stream, 60.1% of the total solids and 100% of oxides will go to the ESP for abatement.

Assume 100% evaporation of water in dryer.
 NO_x and NO₂ generated per batch based on a similar process at similar scale. For this, the values are based on an abatement of 1,000 tpa and known air composition of 453 ppm10 and 1,100 ppmNO₂.
 Based on worst case HAP feedstocks of batches.

METHODOLOGY FOR ABATEMENT SYSTEM CALC:

Solids and oxide weight from "Process Rates and Masses" above.
 Fraction Oxides to Solids = Theoretical Oxide Weight / Theoretical Solids Weight (kg)
 Solids to Abatement (kg) = Solids Weight (kg) x (1 - Percent Captured in Collection System) x Percent of Solids to Capture System

NO_x to Abatement (kg) = NO_x Formed (kg) x % NO_x Generated in CSP vs. In Situ
 *Note: 55% of the oxides are reacted in the CSP and the remaining 45% is reacted in the In Situ.
 % Solids Oxide Water to Abatement (kg) = Solids Oxide Water to Abatement (kg) / Batch Time (hours)
 HAP to Abatement (kg) = (Solids to Abatement (kg) x Weight % HAP in Solids) + (Oxides to Abatement (kg) x Weight % HAP in Oxides)
 NO_x to Abatement (kg) = NO_x to Abatement (kg) + NO_x to Abatement (kg)
 326 FESOP Equivalent Limit (kg) = Total emissions of all regulated air pollutants (kg) x 1.0 / 7020 kg x 430 micrograms
 Emissions to Abatement (kg) = Emissions to Abatement (kg) x 0.26452 (kg)
 Micrograms Emissions (ton/yr) = Emissions to Abatement (kg) x (1000 kg) / (2.20462 lb) x (2.20462 lb)
 Control Efficiency (ton/yr) = Micrograms Emissions (ton/yr) x (Control Efficiency)

Appendix A: Emissions Summary
Burner Associated with EU020

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Heat Input Capacity MMBtu/hr	
Burner #1	0.4
Burner #2	0.4
Total:	0.80

Potential Throughput

MMCF/yr	6.87
---------	------

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	PM2.5	SO ₂	NOx	VOC	CO
	1.9	7.6	7.5	0.6	100.0 **see below	5.5	84.0
Potential Emission in tons/yr	0.01	0.03	0.03	0.00	0.34	0.02	0.29
Control Efficiency (%)	99.5%	99.5%	99.5%	0%	90%	0%	0%
Controlled Emissions in tons/yr	0.00	0.00	0.00	0.00	0.03	0.02	0.29

*PM emission factor is filterable PM only. PM10 & PM2.5 emission factors are filterable and condensable fractions combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

HAPs - Organics					
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene
Emission Factor in lb/MMcf	2.1E-03	1.2E-03	7.5E-02	1.6E+00	3.4E-03
Potential Emission in tons/yr	7.21E-06	4.12E-06	2.58E-04	6.18E-03	1.17E-05

HAPs - Metals					
	Lead	Cadmium	Chromium	Manganese	Nickel
Emission Factor in lb/MMcf	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	1.72E-06	3.78E-06	4.81E-06	1.31E-06	7.21E-06

The five highest organic and metal HAPs emission factors are provided above.

Total HAPs: 6.48E-03

METHODOLOGY

Note: The CSP Burner is routed to an abatement system with a dust collector (particulate control eff = 99.5%) and an SCR (NOx control eff = 90%).
 All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factors from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, and 1.4-3, SCC #1-01-006-01, 1-01-006-04 (AP-42 Supplement D 3/98)

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

Controlled Emissions (tons/yr) = Emissions (tons/yr) x (1 - Control Efficiency)

CO₂e (tons/yr) = CO₂ Potential Emission ton/yr x CO₂ GWP (1) + CH₄ Potential Emission ton/yr x CH₄ GWP (25) + N₂O Potential Emission ton/yr x N₂O GWP (298)

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Appendix A: Emissions Summary
Burner Associated with EU020

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1600 and 1650 Polco Street, Indianapolis, IN 46222

Heat Input Capacity		Potential Throughput	
MMBtu/hr		MMCF/yr	
Burner #3	0.4		
Burner #4	0.4		
Burner #5	0.4		
Total	1.20		10.31

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	PM2.5	SO ₂	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100.0 **see below	5.5	84.0
Potential Emission in tons/yr	0.01	0.04	0.04	0.00	0.52	0.03	0.43
Control Efficiency (%)	99.5%	99.5%	99.5%	0%	90%	0%	0%
Controlled Emissions in tons/yr	0.00	0.00	0.00	0.00	0.05	0.03	0.43

*PM emission factor is filterable PM only. PM10 & PM2.5 emission factors are filterable and condensable fractions combined.

**Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Fue gas recirculation = 32

Emission Factor in lb/MMcf	HAPs - Organics				
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene
	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03
Potential Emission in tons/yr	1.08E-05	6.18E-06	3.86E-04	9.26E-03	1.75E-05

Emission Factor in lb/MMcf	HAPs - Metals				
	Lead	Cadmium	Chromium	Manganese	Nickel
	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	2.58E-06	5.67E-06	7.21E-06	1.96E-06	1.08E-05

The five highest organic and metal HAPs emission factors are provided above.

Total HAPs: 9.72E-03

METHODOLOGY

Note: The CSP Burner is routed to an abatement system with a dust collector (particulate control eff = 99.5%) and an SCR (NOx control eff = 90%).

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,000 MMBtu

Emission Factors from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, and 1.4-3, SCC #1-01-006-01, 1-01-006-04 (AP-42 Supplement D 3/98)

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

Controlled Emissions (tons/yr) = Emissions (tons/yr) x (1 - Control Efficiency)

CO₂e (tons/yr) = CO₂ Potential Emission ton/yr x CO₂ GWP (1) + CH₄ Potential Emission ton/yr x CH₄ GWP (25) + N₂O Potential Emission ton/yr x N₂O GWP (298)

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Appendix A: Emissions Summary
EU020 Powder Handling After CSP

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Percent Product Captured in Collection System¹ 95%
 Batch Time (hours) = 20

Batch	Solids Weight (kg)	Oxides Weight (kg)	Total Powder (kg)	Total Powder Captured (kg)	Powder Throughput (lbs/hr)	Weight % Mn in Solids	Weight % Ni in Solids	Weight % Mn in Oxides	Weight % Ni in Oxides	Weight % Mn in Powder	Weight % Ni in Powder
Batches 1-12	1815.68	616.64	2432.31	2310.70	254.71	8.13%	16.37%	23.53%	51.18%	12.03%	25.19%

¹The powder product is captured by a collection system. Any product not captured goes to the abatement system.

²See "Emission Calculations for CSP" for reference in determining manganese and nickel compositions.

See "Emission Calculations for CSP" for reference in determining powder from CSP.

Batch	Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	Mn Composition (Weight %)	Ni Composition (Weight %)	Uncontrolled Mn HAP Emissions (tons/yr)	Uncontrolled Ni Emissions (tons/yr)	Total Uncontrolled HAP Emissions (tons/yr)
Batches 1-12	254.71	0.0069	0.0033	0.0038	0.0018	12.03%	25.19%	4.63E-04	9.70E-04	9.70E-04

Batch	Control Efficiency	Controlled PM Emissions (tons/yr)	Controlled PM10/ PM2.5 Emissions (tons/yr)	Controlled Mn HAP Emissions (tons/yr)	Controlled Ni Emissions (tons/yr)	Total Controlled HAP Emissions (tons/yr)
Batches 1-12	99.9%	0.000004	0.000002	4.63E-07	9.70E-07	9.70E-07

326 IAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 326 IAC 6.5
DC-033	4,000	0.0000	YES

METHODOLOGY:

Powder Throughput (lbs/hr) = Total Powder Captured (kg) x (2.20462 lbs/kg) / Batch Time

Weight % HAP in powder = [(Solids Weight (kg) x Weight % HAP in Solids) + (Oxides Weight (kg) x Weight % HAP in Oxides)] / (Solids Weight (kg) + Oxides Weight (kg))

Total HAPs are based on worst-case HAP.

³Raw material handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled HAP Emissions (tons/yr) = Uncontrolled PM Emissions (tons/yr) * HAP Composition (Weight %)

Controlled Emissions (tons/yr) = Uncontrolled Emissions (tons/yr) * (1-Control Efficiency)

⁴Note: Emissions are controlled by a dust collector with a control efficiency of 99.9%.

Appendix A: Emissions Summary
EU020- Powder Handling After Kiln

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Batch	Powder Handling after CSP Throughput (lbs/hr)	PM Emissions Handling after CSP (lbs/hr)	Powder Handling after Kiln Throughput (lbs/hr)
Batches 1-12	254.71	0.00088	254.71

Batch	Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	¹ Mn Composition (Weight %)	¹ Ni Composition (Weight %)	Uncontrolled Mn Emissions (tons/yr)	Uncontrolled Ni Emissions (tons/yr)	Total Uncontrolled HAP Emissions (tons/yr)
Batches 1-12	254.71	0.0069	0.0033	0.0036	0.0018	12.03%	25.19%	4.63E-04	9.70E-04	9.70E-04

Control Efficiency	Controlled PM Emissions (tons/yr)	Controlled PM10/PM2.5 Emissions (tons/yr)	Controlled Mn Emissions (tons/yr)	Controlled Ni Emissions (tons/yr)	Controlled HAP Emissions (tons/yr)
99.9%	0.0000	0.00000	0.00	0.00	0.00

326 IAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 326 IAC 6.5
DC033	4,000	0.00	YES

¹See "Powder Handling after CSP" to determine HAP Composition (Weight %)

METHODOLOGY:

Throughput (lbs/hr) = Powder Handling after CSP Throughput (lbs/hr) - [CSP PM Emissions (tons/yr) * (2,000 lbs/ton) / 8,760 hrs /yr]

¹Raw material handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

Total HAPs are based on worst-case HAP.

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled HAP Emissions (tons/yr) = Uncontrolled PM Emissions (tons/yr) * HAP Composition (Weight %)

Controlled Emissions (tons/yr) = Uncontrolled Emissions (tons/yr) * (1-Control Efficiency)

*Note: Emissions are controlled by a dust collector with a control efficiency of 99.9%.

Appendix A: Emissions Summary
Enclosed Mills 1 to 3

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Batch	Powder Handling after Kiln Throughput (lbs/hr)	PM Emissions Handling after Kiln (lbs/hr)	Milling Throughput (lbs/hr)
Batches 1-12	254.71	0.00088	254.71

Batch	Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	¹ Mn Composition (Weight %)	¹ Ni Composition (Weight %)	Uncontrolled Mn Emissions (tons/yr)	Uncontrolled Ni Emissions (tons/yr)	Total Uncontrolled HAP Emissions (tons/yr)
Batches 1-12	254.71	76.00	64.60	42.39	36.03	12.03%	25.19%	5.10	9.08	9.08

Batch	² Controlled PM Emissions (tons/yr)	² Controlled PM10/PM2.5 Emissions (tons/yr)	² Controlled Mn Emissions (tons/yr)	² Controlled Ni Emissions (tons/yr)	² Total Controlled HAP Emissions (tons/yr)
Batches 1-12	2.12	1.80	0.26	0.45	0.71

¹See "Powder Handling after CSP" to determine HAP Composition (Weight %)

²The milling operation is completely enclosed. Any emissions from milling would be during loading and unloading. Unloading and loading is already accounted for in "Powder Handling after Kiln" and Powder Handling After Milling" calculations.

METHODOLOGY:

Throughput (lbs/hr) = Powder Handling after Kiln Throughput (lbs/hr) - [Handling after Kiln PM Emissions (tons/yr) * (2,000 lbs/ton) / 8,760 hrs /yr]

Emission factors for PM and PM10/2.5 from WebFIRE, SCC 3-05-00802 for Crushing, Grinding, & Milling during Ceramic Clay/Tile Manufacture

Total HAPs are based on worst-case HAP.

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled HAP Emissions (tons/yr) = Uncontrolled PM Emissions (tons/yr) * HAP Composition (Weight %)

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

**Appendix A: Emissions Summary
Enclosed Mills**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1560 Polco Street, Indianapolis, IN 46222

Process	Milling Throughput (lbs/hr)
Four (4) Enclosed Post Kiln Mills 6 to 9	120.00
Two (2) enclosed pre-kiln mills 4 and 5	169.80
Total	289.80

Process	Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	¹ Mn Composition (Weight %)	¹ Ni Composition (Weight %)	Uncontrolled Mn Emissions (tons/yr)	Uncontrolled Ni Emissions (tons/yr)	Total Uncontrolled HAP Emissions (tons/yr)
Six (6) Enclosed Kiln Mills	289.80	76.00	64.60	46.23	41.00	12.03%	25.19%	5.80	10.33	10.33

Process	² Controlled PM Emissions (tons/yr)	³ Controlled PM10/PM2.5 Emissions (tons/yr)	² Controlled Mn Emissions (tons/yr)	² Controlled Ni Emissions (tons/yr)	² Total Controlled HAP Emissions (tons/yr)
Six (6) Enclosed Kiln Mills	2.41	2.05	0.29	0.52	0.81

PM Limitations		
	lb/hr	ton/yr
PSD and FESOP Required limitations	1.14	5.00

Haps		
	lb/hr	ton/yr
PSD and FESOP Required limitations	0.46	2.00

PM10 and PM2.5 Limitations		
	lb/hr	ton/yr
PSD and FESOP Required limitations	0.68	3.00

¹See "Powder Handling after CSP" to determine HAP Composition (Weight %)

²The milling operation is completely enclosed. Any emissions from milling would be during loading and unloading. Unloading and loading is already accounted for in "Powder Handling after Kiln" and Powder Handling After Milling" calculations.

METHODOLOGY:

Throughput (lbs/hr) = Powder Handling after Kiln Throughput (lbs/hr) - [Handling after Kiln PM Emissions (tons/yr) * (2,000 lbs/ton) / 8,760 hrs/yr]

Emission factors for PM and PM10/2.5 from WebFIRE, SCC 3-05-00862 for Crushing, Grinding, & Milling during Ceramic Clay/Tile Manufacture

Total HAPs are based on worst-case HAP.

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled HAP Emissions (tons/yr) = Uncontrolled PM Emissions (tons/yr) * HAP Composition (Weight %)

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 grids/cf) x air flow rate of control device (dscfm/min) x 1 lb/7000 gr x 60 mins/hr

Appendix A: Emissions Summary
EU020- Powder Handling After Mill

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Batch	Milling Throughput (lbs/hr)	Milling PM Emissions (lbs/hr)	Powder Handling after Milling Throughput (lbs/hr)
Batches 1-12	254.71	9.68	245.03

Batch	Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	¹ Mn Composition (Weight %)	¹ Ni Composition (Weight %)	Uncontrolled Mn Emissions (tons/yr)	Uncontrolled Ni Emissions (tons/yr)	Total Uncontrolled HAP Emissions (tons/yr)
Batches 1-12	245.03	0.0069	0.0033	3.70E-03	1.77E-03	12.03%	25.19%	4.46E-04	9.33E-04	9.33E-04

¹See "Powder Handling after CSP" to determine HAP Composition (Weight %)

Batch	Control Efficiency	Controlled PM Emissions (tons/yr)	Controlled PM10/PM2.5 Emissions (tons/yr)	Controlled Mn HAP Emissions (tons/yr)	Controlled Ni HAP Emissions (tons/yr)	Controlled Total HAP Emissions (tons/yr)
Batches 1-12	99.9%	3.70E-06	1.77E-06	4.46E-07	9.33E-07	9.33E-07

326 IAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 326 IAC 6.5
DC033	4,000	0.00	YES

METHODOLOGY:

Throughput (lbs/hr) = Milling Throughput (lbs/hr) - [Milling PM Emissions (tons/yr) * (2,000 lbs/ton) / 8,760 hrs /yr]

*Raw material handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

Total HAPs are based on worst-case HAP.

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled HAP Emissions (tons/yr) = Uncontrolled PM Emissions (tons/yr) * HAP Composition (Weight %)

Controlled Emissions (tons/yr) = Uncontrolled Emissions (tons/yr) * (1-Control Efficiency)

*Note: Emissions are controlled by a dust collector with a control efficiency of 99.9%.

Appendix A: Emissions Summary
EU020- Powder Handling After Mill

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Process	Milling Throughput (lbs/hr)	Milling PM Emissions (lbs/hr)	Powder Handling after Milling Throughput (lbs/hr)
Handling After Mill	120.00	11.01	108.99

Process	Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	¹ Mn Composition (Weight %)	¹ Ni Composition (Weight %)	Uncontrolled Mn Emissions (tons/yr)	Uncontrolled Ni Emissions (tons/yr)	Total Uncontrolled HAP Emissions (tons/yr)
Handling After Mill	108.99	0.0069	0.0033	1.65E-03	7.88E-04	12.03%	25.19%	1.98E-04	4.15E-04	4.15E-04

¹See "Powder Handling after CSP" to determine HAP Composition (Weight %)

Process	Control Efficiency	Controlled PM Emissions (tons/yr)	Controlled PM10/PM2.5 Emissions (tons/yr)	Controlled Mn HAP Emissions (tons/yr)	Controlled Ni HAP Emissions (tons/yr)	Controlled Total HAP Emissions (tons/yr)
Handling After Mill	99.9%	1.65E-06	7.88E-07	1.98E-07	4.15E-07	4.15E-07

326 IAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (gr/ft ³)	Able to Comply with 326 IAC 6.5
DC033	4,000	0.00	YES

METHODOLOGY:

Throughput (lbs/hr) = Milling Throughput (lbs/hr) - [Milling PM Emissions (tons/yr) * (2,000 lbs/ton) / 8,760 hrs /yr]

¹Raw material handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

Total HAPs are based on worst-case HAP.

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled HAP Emissions (tons/yr) = Uncontrolled PM Emissions (tons/yr) * HAP Composition (Weight %)

Controlled Emissions (tons/yr) = Uncontrolled Emissions (tons/yr) * (1-Control Efficiency)

¹Note: Emissions are controlled by a dust collector with a control efficiency of 99.9%.

Appendix A: Emissions Summary
EU020- Final Powder Handling

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Batch	Powder Handling after Milling Throughput (lbs/hr)	Powder Handling After Milling PM Emissions (lbs/hr)	Final Powder Handling Throughput (lbs/hr)
Batches 1-12	245.03	0.00085	245.03

Batch	Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	¹ Mn Composition (Weight %)	¹ Ni Composition (Weight %)	Uncontrolled Mn Emissions (tons/yr)	Uncontrolled Ni Emissions (tons/yr)	Total Uncontrolled HAP Emissions (tons/yr)
Batches 1-12	245.03	0.0069	0.0033	0.0037	0.0018	12.03%	25.19%	9.33E-04	9.33E-04	9.33E-04
	245.03									

Batch	Control Efficiency	Controlled PM Emissions (tons/yr)	Controlled PM10/ PM2.5 Emissions (tons/yr)	Controlled Mn Emissions (tons/yr)	Controlled Ni Emissions (tons/yr)	Controlled Total HAP Emissions (tons/yr)
Batches 1-12	99.9%	3.70E-06	1.77E-06	9.33E-07	9.33E-04	9.33E-07

326 IAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 326 IAC 6.5
DC033	4,000	0.00	YES

¹See "Powder Handling after CSP" to determine HAP Composition (Weight %)

METHODOLOGY:

Throughput (lbs/hr) = Powder Handling after Milling Throughput (lbs/hr) - [Powder Handling after Milling PM Emissions (tons/yr) * (2,000 lbs/ton) / 8,760 hrs /yr]

*Raw material handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

Total HAPs are based on worst-case HAP.

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled HAP Emissions (tons/yr) = Uncontrolled PM Emissions (tons/yr) * HAP Composition (Weight %)

Controlled Emissions (tons/yr) = Uncontrolled Emissions (tons/yr) * (1-Control Efficiency)

*Note: Emissions are controlled by a dust collector with a control efficiency of 99.9%.

Appendix A: Emissions Summary
EU020- Final Powder Handling

Company Name: Linde Advanced Material Technologies, Inc.
 Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Batch	Powder Handling after Milling Throughput (lbs/hr)	Powder Handling After Milling PM Emissions (lbs/hr)	Final Powder Handling Throughput (lbs/hr)
Final Handling	108.99	0.00038	108.99

Batch	Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	¹ Mn Composition (Weight %)	¹ Ni Composition (Weight %)	Uncontrolled Mn Emissions (tons/yr)	Uncontrolled Ni Emissions (tons/yr)	Total Uncontrolled HAP Emissions (tons/yr)
Final Handling	108.99	0.0069	0.0033	0.0016	0.0008	12.03%	25.19%	4.15E-04	4.15E-04	4.15E-04
	108.99									

Batch	Control Efficiency	Controlled PM Emissions (tons/yr)	Controlled PM10/ PM2.5 Emissions (tons/yr)	Controlled Mn Emissions (tons/yr)	Controlled Ni Emissions (tons/yr)	Controlled Total HAP Emissions (tons/yr)
Final Handling	99.9%	1.65E-06	7.88E-07	4.15E-07	4.15E-04	4.15E-07

326 IAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 326 IAC 6.5
DC030	4,000	0.00	YES

¹See "Powder Handling after CSP" to determine HAP Composition (Weight %)

METHODOLOGY:

Throughput (lbs/hr) = Powder Handling after Milling Throughput (lbs/hr) - [Powder Handling after Milling PM Emissions (tons/yr) * (2,000 lbs/ton) / 8,760 hrs /yr]

*Raw material handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

Total HAPs are based on worst-case HAP.

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled HAP Emissions (tons/yr) = Uncontrolled PM Emissions (tons/yr) * HAP Composition (Weight %)

Controlled Emissions (tons/yr) = Uncontrolled Emissions (tons/yr) * (1-Control Efficiency)

*Note: Emissions are controlled by a dust collector with a control efficiency of 99.9%.

**Appendix A: Emissions Summary
Oil Blending**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1650 Polco Street, Indianapolis, IN 46222

Le. Item	Identif. of Emitter	Unit Emission Factor	Controlled	AFB's (lb/yr)	Controlled AFB's (lb/yr)	Abatement (%)	PSD Minor Limits		FESOP Limits	
							FESOP PM10 (lb/yr)	FESOP PM10 (lb/yr)	FESOP PM10 (lb/yr)	FESOP PM10 (lb/yr)
1000 Major Street	1	EU090	CO60	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	COA0	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	COA5	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO60	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO70	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO80	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO90	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO10	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO15	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO20	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO25	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO30	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO35	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO40	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO45	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO50	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO55	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO60	4635	6031	YES	0.90	2.17	0.26	0.31
	1	EU090	CO65	4635	6031	YES	0.90	2.17	0.26	0.31
	1000 Major Street	1	EU090	CO70	4635	6031	YES	0.90	2.17	0.26
1		EU090	CO75	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO80	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO85	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO90	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO95	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO100	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO105	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO110	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO115	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO120	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO125	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO130	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO135	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO140	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO145	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO150	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO155	4635	6031	YES	0.90	2.17	0.26	0.31
1		EU090	CO160	4635	6031	YES	0.90	2.17	0.26	0.31
1000 Major Street		1	EU090	CO165	4635	6031	YES	0.90	2.17	0.26
Total PTE (lb/yr):							—	96.65	—	16.77

Methodology
Emission Factors from EPA AP-42, AP-43, Air Quality Fundamentals, and the 2008 Air Quality Criteria Document (AQCD).
Emission PTE (lb/yr) = Mass Throughput (lb/yr) x Emission Factor (lb/lb) x (1 - Control Efficiency) x 1000 (lb/1000 lb/yr)

Notes
1. Emission factors are based on the 2008 AQCD product emission rates of each pollutant (lb/1000 lb of product).

**Appendix A: Emissions Summary
Vacuum Sealer VS1**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Solvent	Solvent Usage (gal/yr)	Density (lb/gal)	% VOC	VOC Usage (gal/yr)	VOC (lb/yr)	VOC (ton/yr)
Damisol-3500	55	9.40	100%	55	0.06	0.26
Total					0.06	0.26

Methodology

Solvent Usage (gal/yr) = Solvent Usage (gal/wk) * 52

% VOC and Density (lb/gal) from MSDS sheet

VOC (gal/yr) = Solvent Usage (gal/yr) * % VOC

VOC (ton/yr) = VOC (gal/yr) * Density (lb/gal) * (1 ton/ 2000 lbs)

Solvent contains no HAPs per the SDS.

Appendix A: Emissions Summary
Titanium Powder Processes 1 and 2

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Titanium Process Emissions

Number of Processes = 2
 Amount to wet collector = 8.00 lbs/hr
 Chromium Content = 2.70% of particulates
 Control Efficiency = 98.00%

Potential Emissions Before Control

Uncontrolled Particulate Emissions (lb/hr) = 8.00 lbs/hr
 Uncontrolled Particulate Emissions (ton/yr) = 35.04 tons/yr
 Uncontrolled Chromium Emissions (ton/yr) = 0.95 tons/yr

Potential Emissions After Control

Controlled Particulate Emissions (lb/hr) = 0.16 lbs/hr
 Controlled Particulate Emissions (ton/yr) = 0.70 tons/yr
 Controlled Chromium Emissions (ton/yr) = 0.02 tons/yr

PSD Limits (PM, PM10, and PM2.5)

Limited Particulate after control (lb/hr) = 0.80 lbs/hr
 Limited Particulate after control (ton/yr) = 3.50 tons/yr

FESOP Limits (PM10 and PM2.5)

Limited Particulate after control (lb/hr) = 0.80 lbs/hr
 Limited Particulate after control (ton/yr) = 3.50 tons/yr

326 IAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (gr/l13)	Able to Comply with 326 IAC 6.5
Rotoclone Wet Collector	4,000	0.00	YES

Methodology

Amount to wet collector provided by source.

Uncontrolled Particulate Emissions (lb/hr) = Amount to wet collector (lbs/hr)

Uncontrolled Particulate Emissions (tons/yr) = Uncontrolled Emissions (lb/hr) * 8,760 (hr/yr) * 1/2,000 (ton/lbs)

Uncontrolled Chromium Emissions (ton/yr) = Uncontrolled Particulate Emissions (tons/yr) * % Chromium

Controlled Particulate Emissions (lb/hr) = Uncontrolled Particulate Emissions (lb/hr) * (1 - %CE)

Controlled Particulate Emissions (ton/yr) = Controlled Particulate Emissions (lb/hr) * 8,760 * 1/2,000 (ton/lbs)

Controlled Chromium Emissions (ton/yr) = Controlled Particulate Emissions (tons/yr) * % Chromium

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/h

Appendix A: Emissions Summary
Tribonet Line #3 (Building 1416)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1560 and 1550 Polco Street, Indianapolis, IN 46222

Tank ID	Materials	Amount In Tank	Units	Amount Added per Month	Units	Total Added per Year (lbs/yr)	Density (lbs/gal)	Estimated Evaporation Rate	Total Emissions (lbs/yr)	VOC Content	HCl Content (%)	Nickel Compound Content (%)	Chromium Compound Content (%)	Uncontrolled PTE VOC (tons/yr)	Uncontrolled PTE HCl (tons/yr)	Uncontrolled PTE Nickel Compounds (tons/yr)	Uncontrolled PTE Chromium Compounds (tons/yr)	
2	HCl	33,065783	lbs	1	lbs	12.00	8.70	20%	2.40	0%	35%	0%	0%	0.00	0.00	0.00	0.00	
	Nickel Chloride	385,80247	lbs	1	lbs	12.00		20%	2.40	0%	0%	100%	0%	0.00	0.00	0.00	0.00	
3	Sulfuric Acid	33,065783	lbs	1	lbs	12.00	15.31	7%	0.84	0%	0%	0%	0%	0.00	0.00	0.00	0.00	
	Nickel Sulfate	275,57319	lbs	5	lbs	60.00		20%	12.00	0%	0%	100%	0%	0.00	0.00	0.01	0.00	
5	Nickel Chloride	38,580247	lbs	1	lbs	12.00		20%	2.40	0%	0%	100%	0%	0.00	0.00	0.00	0.00	
	Boric Acid	33,065783	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	0%	0.00	0.00	0.00	0.00	
	SCB11 60 60 Grit	2,4601587	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	0%	0.00	0.00	0.00	0.00	
	Nickel Sulfate	275,57319	lbs	5	lbs	60.00		20%	12.00	0%	0%	100%	0%	0.00	0.00	0.01	0.00	
6	Nickel Chloride	38,580247	lbs	1	lbs	12.00		20%	2.40	0%	0%	100%	0%	0.00	0.00	0.00	0.00	
	Boric Acid	33,065783	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	0%	0.00	0.00	0.00	0.00	
	TM329 Powder	22,045855	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	70%	0.00	0.00	0.00	0.00	
	Nickel Sulfate	275,57319	lbs	5	lbs	60.00		20%	12.00	0%	0%	100%	0%	0.00	0.00	0.01	0.00	
7	Nickel Chloride	38,580247	lbs	1	lbs	12.00		20%	2.40	0%	0%	100%	0%	0.00	0.00	0.00	0.00	
	Boric Acid	33,065783	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	0%	0.00	0.00	0.00	0.00	
	TM329 Powder	22,045855	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	70%	0.00	0.00	0.00	0.00	
	Nickel Sulfate	275,57319	lbs	5	lbs	60.00		20%	12.00	0%	0%	100%	0%	0.00	0.00	0.01	0.00	
8	Nickel Chloride	38,580247	lbs	1	lbs	12.00		20%	2.40	0%	0%	100%	0%	0.00	0.00	0.00	0.00	
	Boric Acid	33,065783	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	0%	0.00	0.00	0.00	0.00	
	TM329 Powder	22,045855	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	70%	0.00	0.00	0.00	0.00	
	Nickel Sulfate	275,57319	lbs	5	lbs	60.00		20%	12.00	0%	0%	100%	0%	0.00	0.00	0.01	0.00	
9	Nickel Chloride	38,580247	lbs	1	lbs	12.00		20%	2.40	0%	0%	100%	0%	0.00	0.00	0.00	0.00	
	Boric Acid	33,065783	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	0%	0.00	0.00	0.00	0.00	
	TM329 Powder	22,045855	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	70%	0.00	0.00	0.00	0.00	
	Nickel Sulfate	275,57319	lbs	5	lbs	60.00		20%	12.00	0%	0%	100%	0%	0.00	0.00	0.01	0.00	
10	Nickel Chloride	38,580247	lbs	1	lbs	12.00		20%	2.40	0%	0%	100%	0%	0.00	0.00	0.00	0.00	
	Boric Acid	33,065783	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	0%	0.00	0.00	0.00	0.00	
	TM329 Powder	22,045855	lbs	5	lbs	60.00		20%	12.00	0%	0%	0%	70%	0.00	0.00	0.00	0.00	
	Nickel Sulfate	275,57319	lbs	5	lbs	60.00		20%	12.00	0%	0%	100%	0%	0.00	0.00	0.01	0.00	
														Total Uncontrolled PTE (tons/yr)	0.00	0.00	0.04	0.02
														Control Efficiency	99.50%	99.50%	99.50%	99.50%
														Total Controlled PTE (tons/yr)	0.00	0.0000	0.0002	0.0001

Methodology:

*Density not provided in SDS and/or solid material

**Tanks are changed out once every 2 years.

The Tribonet line #3 is controlled by a scrubber system with a control efficiency of 99.5%.

Total Amount Added Per Year (lbs/yr)

For amounts given in lbs:

$$\text{Total Amount (lbs/yr)} = \text{Amount Added per Month (lbs/month)} \times (12 \text{ months/yr})$$

Total Emissions = Amount Added per Year (lbs/yr) x Evaporation Rate (%)

Evaporation rate of 20% is a conservative engineering estimate, based on the amount that is added per month compared to the tank contents. The evaporation percentage is not an exact ratio of the amount added divided by the tank contents, because the percentage accounts for the portion of the liquid that remains on the product or is wasted.

Appendix A: Emission Summary
Degreasing/Solvent Cleaning

Company Name: Linda Advanced Material Technologies, Inc.
 Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1300 and 1330 Polco Street, Indianapolis, IN 46222

Location	Emission Unit ID	Material	Density (lb/gal)	Weight % Volume (P204-Organics)	Weight % Water	Weight % Organics	Volume % Water	Max Gal of Mat. Added (gal/yr)	Waste Material (gal/yr)	Pounds VOC per gallon of solvent less water	Pounds VOC per gallon of solvent	Potential VOC tons per year
Cell Cleaner Degreasers												
1245 Main Street	Maintenance Parts Washer	Safety Nbrn Solvent	6.69	100.0%	0.0%	100.0%	0.0%	15.93	0.00	6.10	0.10	0.01
1415 Main Street	Maintenance Parts Washer	Safety Nbrn Solvent	6.69	100.0%	0.0%	100.0%	0.0%	15.93	0.00	6.10	0.10	0.03
1415 Main Street	Operation 1 and 2 Machine Shop Parts Washer	Safety Nbrn Solvent	6.68	100.0%	0.0%	100.0%	0.0%	160.00	0.00	6.10	6.10	0.61
ConveyORIZED Vapor Degreasers												
1415 Main Street	Two (2) Operation 2 Degreasers	Novec 720E	10.65	100.0%	0.0%	100.0%	0.0%	410.11	0.00	10.65	10.65	2.19
1415 Main Street	One (1) Operation 2 Degreaser	Novec 720E	10.65	100.0%	0.0%	100.0%	0.0%	209.00	0.00	10.65	10.65	2.67
Open Top Vapor Degreasers												
1415 Main Street	LPFS Vapor Degreaser	1-Step Fluoride	10.69	100.0%	0.0%	100.0%	0.0%	660.00	0.00	6.91	6.91	2.86
		PCE**	13.59	100.0%	0.0%	100.0%	0.0%	670.00	165.00	0.00	0.00	0.00
		Isocyanate Vapor Degreaser	13.59	100.0%	0.0%	100.0%	0.0%	297.00	185.00	0.00	0.00	0.00
		Isobutyl Concentrate	16.60	100.0%	0.0%	100.0%	0.0%	20.00	0.00	10.65	10.65	0.10
Manual Degreasing												
1245 Main Street	Manual Degreasing Parts Washer	MEK	6.76	100.0%	0.0%	100.0%	0.0%	149.00	0.00	6.76	6.76	0.47
		MDL-115	9.40	100.0%	0.0%	100.0%	0.0%	18.00	0.00	9.40	9.40	0.66
											Total Potential Emissions (ton/yr)	9.82

Methodology
 Pounds of VOC per Gallon Solvent less Water = (Density (lb/gal) * Volume % Organics) / (1 - Volume % water)
 Pounds of VOC per Gallon Solvent = (Density (lb/gal) * Volume % Organics)
 Potential VOC Tons per Year = Pounds of VOC per Gallon solvent (lb/gal) * (Max Gal of Material (gal/yr) - Waste Material (gal/yr)) / (1 ton/2000 lbs)

Notes
 **MEK: Present in one of the MEK (IPA) and Zinco Hexafluoride Degreasers in the Building 1245 Manual Degreasing. Therefore, MEK was used to estimate toxic workloads for VOCs.
 * Present in 40 CFR 51.104(g)(1) PCE in rate a VOC, however, it is not included in HAP.

HAP Emission Calculations

Location	Emission Unit ID	Material	Density (lb/gal)	Max Gal of Material (gal/yr)	Waste Material (gal/yr)	Weight % Benzene	Weight % 1,2-Epoxybenzene	Weight % p-dichloro benzene	Weight % Toluene	Weight % Xylene	Weight % PCE	Benzene Emissions (ton/yr)	1,2-Epoxybenzene Emissions (ton/yr)	p-dichloro benzene Emissions (ton/yr)	Toluene Emissions (ton/yr)	Xylene Emissions (ton/yr)	PCE Emissions (ton/yr)	
Cell Cleaner Degreasers																		
1245 Main Street	Maintenance Parts Washer	Safety Nbrn Solvent	6.69	16.60	0.00	0.0000%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	2.00E-07	1.25E-06	0.00E+00	0	
1415 Main Street	Maintenance Parts Washer	Safety Nbrn Solvent	6.69	16.60	0.00	0.0000%	0.00%	0.00%	0.00%	0.00%	0.00%	1.05E-06	0.00E+00	3.05E-07	1.25E-06	0.00E+00	0	
1415 Main Street	Operation 1 and 2 Machine Shop Parts Washer	Safety Nbrn Solvent	6.68	160.00	0.00	0.0000%	0.00%	0.00%	0.00%	0.00%	0.00%	1.95E-06	0.00E+00	3.05E-07	1.25E-06	0.00E+00	0	
ConveyORIZED Vapor Degreasers																		
1415 Main Street	Two (2) Operation 2 Degreasers	Novec 720E	10.65	410.11	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	
1415 Main Street	One (1) Operation 2 Degreaser	Novec 720E	10.65	209.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	
Open Top Vapor Degreasers																		
1415 Main Street	LPFS Vapor Degreaser	1-Step Fluoride	10.69	660.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	3.11E-07	0.00E+00	0.00E+00	7.87E-08	0	
		PCE**	13.59	670.00	165.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.35	
		Isocyanate Vapor Degreaser	13.59	297.00	185.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.65	
		Isobutyl Concentrate	16.60	20.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0
Manual Degreasing																		
1245 Main Street	Manual Degreasing Parts Washer	MEK	6.76	149.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	
		MDL-115	9.40	18.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0	
											Potential HAP Emissions (ton/yr)	0.00E+00	3.11E-07	0.00E+00	0.00E+00	0.00E+00	7.87E-08	0.65
											Combined HAPs (ton/yr)	4.83						

METHODOLOGY
 HAPs emissions rate (ton/yr) = (Density (lb/gal) * Max Gal of Material (gal/yr) * Weight % HAP) / (1 ton/2000 lbs)

LPFS Vapor Degreaser Prior to Modification												
Location	Emission Unit ID	Material	Density (lb/gal)	Weight % Volume (P204-Organics)	Weight % Water	Weight % Organics	Volume % Water	Max Gal of Mat. Added (gal/yr)	Waste Material (gal/yr)	Pounds VOC per gallon of solvent less water	Pounds VOC per gallon of solvent	Potential VOC tons per year
1415 Main Street	LPFS Vapor Degreaser	Novec 720E	10.65	100.0%	0.0%	100.0%	0.0%	660.00	0.00	10.65	10.65	2.66

LPFS Vapor Degreaser Prior to Modification																	
Location	Emission Unit ID	Material	Density (lb/gal)	Max Gal of Material (gal/yr)	Waste Material (gal/yr)	Weight % Benzene	Weight % 1,2-Epoxybenzene	Weight % p-dichloro benzene	Weight % Toluene	Weight % Xylene	Weight % PCE	Benzene Emissions (ton/yr)	1,2-Epoxybenzene Emissions (ton/yr)	p-dichloro benzene Emissions (ton/yr)	Toluene Emissions (ton/yr)	Xylene Emissions (ton/yr)	PCE Emissions (ton/yr)
1415 Main Street	LPFS Vapor Degreaser	Novec 720E	10.65	660.00	0.00	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0

Appendix A: Emissions Summary
Dry Ice Blasting - Operation 2 Process 3 (1415 Main Street)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Dry Ice / Air Blasting (O2P3-EUG3)			
Residual Powder (lb/part)	Maximum Production Rate (parts/week)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)
0.5	150	1.95	1.95

METHODOLOGY:

Residual powder is dislodged from parts using a dry ice blasting cabinet.

Uncontrolled PM Emissions (ton/year) = Residual Powder (lb/part) * Maximum Production Rate (parts/week) * 52 weeks/year * (1 ton / 2,000 lbs)

Appendix A: Emissions Summary
Wet Grit Blasting

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Emission Factors for Abrasives

Abrasive	Emission Factor	
	lb PM / lb abrasive	lb PM10 / lb PM
Sand	0.041	0.70
Grit	0.010	0.70
Steel Shot	0.004	0.86
Other	0.010	0.70

Location	Grit Blaster ID	Dust Collector ID	Grit Type	Max Throughput (lbs/hr)	PM Emission Factor (lbs/lb grit)	PM10/ PM2.5 Emission Factor (lbs/lb grit)	PM Mitigated by Wet Blasting ¹	Control Efficiency	Potential PM Emissions (tons/yr)	Potential PM10/ PM2.5 Emissions (tons/yr)	Controlled Potential PM Emissions (tons/yr)	Controlled Potential PM10/ PM2.5 Emissions (tons/yr)
1415 Main Street	EU14C*	C14C	Aluminum Oxide	600	---	---	---	---	---	---	---	---
	EU15C	C15C	Aluminum Oxide	600	0.010	0.007	50%	99%	13.14	9.20	0.13	0.09
Total PTE (tons/yr):									13.14	9.20		
Total Controlled PTE (tons/yr):											0.13	0.09

Location	Number of Blasters	Grit Blaster ID	Dust Collector ID	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 325 IAC 6.5	PSD Minor Limits		FESOP Limits	
							PSD PM, PM10, & PM2.5 Limit (lb/hr)	PSD PM, PM10, & PM2.5 Limit (ton/yr)	FESOP PM10 & PM2.5 Limit (lb/hr)	FESOP PM10 & PM2.5 Limit (ton/yr)
1415 Main Street	1	EU14C*	C14C	---	---	---	---	---	---	---
	1	EU15C	C15C	4,000	0.0009	YES	0.50	2.19	0.11	0.48
Total PTE (tons/yr):								2.19		0.48

Methodology

Emission Factors from STAPPA/ALAPCO "Air Quality Permits", Vol. I, Section 3 "Abrasive Blasting" (1991 edition)

Potential PTE (ton/yr) = Max Throughput (lb/hr) x Emission Factor (lbs/lb grit) x (1- Control Efficiency) x (8,760 hr/yr) / (2,000 lbs/ton)

¹ Per STAPPA/ALAPCO

*No emissions from this wet grit blasting unit was determined in FESOP F097-40276-00060, issued on April 1, 2014

Appendix A: Emissions Summary
Polishing Operation: Powder Handling Operation
(Lens Polish Mixing, Suspension Room Custom Blend Loading, Suspension Room Powder Packaging, Powder Loading)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Total Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/ PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	Uncontrolled PM Emissions (lbs/hr)	Uncontrolled PM10/PM2.5 Emissions (lbs/hr)	Control Efficiency	Controlled PM Emissions (tons/yr)	Controlled PM10/ PM2.5 Emissions (tons/yr)
9152.86	0.0069	0.0033	0.14	0.07	0.03	0.02	99.5%	0.00	0.00

326 IAC 6.5			
Dust Collector	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 326 IAC 6.5
DC030 and DC032	4,000	0.0000	YES

Information from Praxair:

-The throughput is a combined throughput for Lens Polish Mixing Tank Loading, Suspension Room Custom Blend Loading, Suspension Room Powder Packaging, and Premix. There are 4 mixing tanks in Lens Polish, but the throughput is limited to two mixing tanks, based on a bottleneck created by the bottle filling line and the pail filling line. The powder handling operations are controlled by dust collectors with a control efficiency of 99.5%. There are no HAPs in the dry materials used in the Polishing Department.

METHODOLOGY:

*Handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

Uncontrolled Emissions (tons/yr) = Powder Throughput (lbs/hr) / (2,000 lbs/ton) * EF (lbs/ton) * (8,760 hours/year) / (2,000 lbs/ton)

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Appendix A: Emissions Summary
Polishing Operation: Polish Mixing Operation
(Lens Polish Mixing and Filling & Suspension Room Mixing Operation)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Material	Weight % Volatile (H2O & Organics)	Density (Lb/Gal)	Weight % Water & Exempt Solvents	Weight % Organics	Maximum Hourly Throughput (gal/hr)	Pounds VOC per gallon of coating	Emission Rate (% Material Emitted)	VOC Potential (ton/yr)
Lens Polish Mixing Tank 1:								
Material 1	66.00%	8.35	65.9%	0.10%	0.36	0.008	0.89%	0.00
Material 2	80.00%	10.01	79.0%	1.00%	6.69	0.10	0.89%	0.03
Material 3	100.00%	8.68	0.0%	100.00%	24.77	8.68	0.89%	8.40
Potential Emissions for Lens Polish Mixing Tank 1 (tons/yr)								8.43
Lens Polish Mixing Tank 2:								
Material 1	66.00%	8.35	65.9%	0.10%	0.36	0.008	0.89%	0.00
Material 2	80.00%	10.01	79.0%	1.00%	6.69	0.10	0.89%	0.03
Material 3	100.00%	8.68	0.0%	100.00%	24.77	8.68	0.89%	8.40
Potential Emissions for Lens Polish Mixing Tank 2 (tons/yr)								8.43
Suspension Room Mixing Tank:								
Material 3	100.00%	8.68	0.0%	100.00%	1.99	8.68	0.89%	0.67
Material 4	100.00%	8.18	1.0%	99.00%	0.12	8.10	0.89%	0.04
Potential Emissions for Suspension Room Mixing Tank (tons/yr)								0.71
Total Potential Emissions (tons/yr)								17.56

Description of Process:

Lens Polish and Suspension Room mixing operations are used to mix various lens polishes. The Suspension Room Mixing operation is a small-scale mixing operation, and the composition of the final product is different than the Lens Polish area. There are other components of the mixtures, but they do not contain VOCs or HAPs.

Max Throughput Description:

- The batch compositions were provided by the facility.
- Maximum gallons of material is based on the usage of each chemical per batch.
- There are 4 mixing tanks in Lens Polish, but the throughput is limited to two mixing tanks, based on a bottleneck created by the bottle filling line and the pail filling line.
- There are 2 suspension room batches every 8 hours (one every 4 hours).

METHODOLOGY

Based on a material balance of the raw material in and product out, the 99.03% of the raw materials remain in the final product. Therefore, 0.97% is lost. Part of the loss is due to waste material remaining on the tank due to surface tension, and the other portion is due to air emissions. The waste remaining in the mixing tank was estimated using the "Instructions for Completing Part II of EPA Form R: Summary of Residue Quantities," and a median point was chosen between water and motor oil (water = 4 cp, motor oil = 94 cp, Material 3 = 46 cp) for dish-bottom steel tanks. The weight % of the drum's capacity that would remain on the tank and be wasted is 0.0785% of the drum's capacity, based on a median between 0.034% for water and 0.191% for motor oil. The weight % of 0.0785% was subtracted from 0.97% to determine that 0.892% of the contents are emitted.

Weight % Water & Exempt Solvents = Weight % Volatile (H2O & Organics) - Weight % Organics

Material compositions are from MSDSs.

Pounds of VOC per Gallon Material = Density (lb/gal) x Weight % Organics

VOC Potential (tons/yr) = Pounds of VOC per Gallon Material (lb/gal) x Max Gal of Material per Batch (gal/hr) / Batch Time (hrs/batch) x Emission Rate (%) x (8,760 hrs/yr) x (1 ton/2000 lbs)

**Appendix A: Emissions Summary
Building 1415 - Bader Grinders**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Unit ID	Control Efficiency	Outlet Grain Loading (grains/dscf)	Air Flow Rate (cfm)	PM/PM10/PM2.5 before Controls (lbs/hr)	PM/PM10/PM2.5 before Controls (tons/yr)	PM/PM10/PM2.5 after Controls (lbs/hr)	PM/PM10/PM2.5 after Controls (tons/yr)
Bader Grinder #2	99.70%	0.003	4000	34.29	150.17	0.10	0.45
Bader Grinder #3	99.70%	0.003	4000	34.29	150.17	0.10	0.45
Bader Grinder #4	99.70%	0.003	4000	34.29	150.17	0.10	0.45
Total:				450.51		Total: 1.35	

Emissions Units	Control Unit ID	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 326 IAC 6.5	PSD Minor Limits		FESOP Limits	
					PSD PM, PM10, & PM2.5 Limit (lb/hr)	PSD PM, PM10, & PM2.5 Limit (ton/yr)	FESOP PM10, & PM2.5 Limit (lb/hr)	FESOP PM10, & PM2.5 Limit (ton/yr)
Bader Grinder #2	C03B	4,000	0.00	YES	0.10	0.45	0.10	0.45
Bader Grinder #3	C07B	4,000	0.00	YES	0.10	0.45	0.10	0.45
Bader Grinder #4	C08B	4,000	0.00	YES	0.10	0.45	0.10	0.45
Total:					—		1.35	

Methodology

PM10 and PM2.5 emissions assumed equal to PM emissions.

PM/PM10/PM2.5 after Controls (lbs/hr) = [Outlet Grain Loading (grains/dscf)] * [Air Flow Rate (cfm)] * [60 min/hr] * [lb/7000 grains]

PM/PM10/PM2.5 after Integral Controls (tons/yr) = [PM/PM10/PM2.5 after Controls (lbs/hr)] * [8760 hr/yr] * [ton/2000 lb]

PM/PM10/PM2.5 before Integral Controls (lbs/hr) = [PM/PM10/PM2.5 after Controls (lbs/hr)] / [1 - control efficiency]

PM/PM10/PM2.5 before Integral Controls (tons/yr) = [PM/PM10/PM2.5 after Controls (tons/yr)] / [1 - control efficiency]

This source is only subject to the pound/hour limitations. The ton/year "limits" are for calculation purposes only and are not federally enforceable limitations.

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Appendix A: Emissions Summary
 Surface Coating of 1245 Main Street and 1415 Main Street

Company Name: Linds Advanced Material Technology, Inc.
 Source Address: 1345 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1500 Polaris Street, Indianapolis, IN 46222

Location	Number of Surface Coating	Surface Coating Code ID	Control Device ID	PM, PM10, and PM2.5 Emissions				PSD Limits**				FESOP Limits		6.5 Applicability			
				PM Theoretical (lb/yr)	Area of Coating (sq/yr)	Control Efficiency	HEFA Factor Control Emissions	Uncontrolled Potential PM Emissions (lb/yr)	Uncontrolled Potential PM Emissions (lb/yr)	Controlled Potential PM Emissions (lb/yr)	FSD PM F100 & F100.1 Limit (lb/yr)	FSD PM F100 & F100.1 Limit (lb/yr)	FESOP F100 & F100.1 Limit (lb/yr)	FESOP F100 & F100.1 Limit (lb/yr)	Design of Coating (lb/yr)	Gains of Coating Per Day (lb/24hr)	Applicability
Plasma Surface Coating Stations subject to HESHAP 6.5																	
1245 Main Street	1	EU16A	CO1A	32.16	21.7	69.97%	56.96%	21.71	95.07	2,45E-05	---	---	---	---	100	7.72	YES
	1	EU16B	CO2A	18.19	21.7	69.97%	59.90%	21.71	95.07	2,45E-05	---	---	---	100	7.72	YES	
	1	EU16A	CO1A	32.16	21.7	69.97%	56.96%	21.71	95.07	2,45E-05	---	---	---	100	7.72	YES	
	1	EU16B	CO2A	32.16	21.7	69.97%	59.96%	21.71	95.07	2,45E-05	---	---	---	100	7.72	YES	
	1	EU16A	CO1A	32.16	21.7	69.97%	56.96%	21.71	95.07	2,45E-05	---	---	---	100	7.72	YES	
Low Pressure Plasma Spray Coating Stations subject to HESHAP 6.5																	
1245 Main Street	1	EU19E	CO15**	43.02	6.00	69.97%	---	0.00	30.00	1.00E-05	---	---	---	100	10.68	YES	
High Velocity Dry Film Coating Stations subject to HESHAP 6.5																	
1245 Main Street	1	EU19A	CO16	14.68	8.00	69.97%	53.92%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
	1	EU19A	CO16**	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	0.79	1.09	0.16	0.67	100	3.65	NO
Plasma Surface Coating Stations subject to HESHAP 6.5																	
1245 Main Street	1	EU19B	CO17	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
	1	EU19B	CO17	8.04	5.42	69.97%	64.99%	5.42	22.75	7.92E-07	---	---	---	100	4.63	NO	
	1	EU19B	CO17	4.38	4.42	69.97%	69.97%	4.42	22.75	7.92E-07	---	---	---	100	1.53	NO	
	1	EU19B	CO18	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
	1	EU19B	CO18	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
1415 Main Street	1	EU19B	CO18	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
	1	EU19B	CO18	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
	1	EU19B	CO18	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
	1	EU19B	CO18	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
	1	EU19B	CO18	14.68	8.00	69.97%	53.96%	0.00	39.43	1.1E-05	---	---	---	100	3.65	NO	
High Velocity Dry Film Coating Stations NOT subject to HESHAP 6.5																	
1245 Main Street	1	EU19A	Surface	14.68	8.00	69.97%	---	0.00	31.15	42.53	5.00	---	---	---	100	3.65	NO
Plasma Surface Coating Stations NOT subject to HESHAP 6.5																	
1245 Main Street	1	EU19B	Surface	8.04	4.34	69.97%	---	0.00	5.43	33.76	4.77	---	---	---	100	1.93	NO
1415 Main Street	1	EU19B	Surface	14.68	8.00	69.97%	---	0.00	39.43	1.1E-05	---	---	---	---	100	3.65	NO
1500 Polaris Street	1	EU19B	14.68 Coating**	14.68	8.00	69.97%	---	0.00	39.43	1.1E-05	---	---	---	---	100	0.24	NO
Total PTE (lb/yr):										1174.83		23.74					
Total PM, PM10, and PM2.5 Emissions After Integral Control:										109.80							
Total PM Emissions After PSD Limits:										31.04							
Total PM10 and PM2.5 Emissions After FESOP Limits:										30.71							

NOTES

**The control devices are not integral to these units. Therefore, PTE is considered before control.

Coating EU19A, EU19B, and EU19D has a FESOP Limit. See User Computer e sheet for detailed information.

*The coating materials used are 100% solids, and are composed of metal- and ceramic compounds. This results in high coating densities.

Appendix A: Emissions Summary
Surface Coating at 1245 Main Street and 1415 Main Street

Company Name: Lixide Advanced Material Technology, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46204
1500 and 1550 Palace Street, Indianapolis, IN 46222

Location	Emitting Control ID	Control Device ID	HAP Emissions					Controlled HAPs					Uncontrolled HAPs				
			Element (lb/hr/1000) Control (%)	Initial Control (%)	Element Control (%)	Control Control (%)	Total HAP Control (%)	Controlled Total HAP Emissions (lb/yr)	Controlled Chromium Emissions (lb/yr)	Controlled Lead Emissions (lb/yr)	Controlled Total HAP Emissions (lb/yr)	Uncontrolled Total HAP Emissions (lb/yr)	Uncontrolled Chromium Emissions (lb/yr)	Uncontrolled Lead Emissions (lb/yr)	Uncontrolled Total HAP Emissions (lb/yr)		
Plasma Surface Coating Stations subject to HESHAP RW																	
1245 Main Street	EU01A	CO0A	0%	50%	75%	0%	95%	0.00	1.41E-05	2.14E-05	0.00	0.00	0.00	47.54	71.31	0.00	63.72
	EU01B	CO0A	0%	50%	75%	0%	95%	0.00	1.41E-05	2.14E-05	0.00	0.00	0.00	47.54	71.31	0.00	63.72
	EU01A	CH0A	0%	50%	75%	0%	95%	0.00	1.41E-05	2.14E-05	0.00	0.00	0.00	47.54	71.31	0.00	63.72
	EU01A	CH0A	0%	50%	75%	0%	95%	0.00	1.41E-05	2.14E-05	0.00	0.00	0.00	47.54	71.31	0.00	63.72
	EU01A	CO0A	0%	50%	75%	0%	95%	0.00	1.41E-05	2.14E-05	0.00	0.00	0.00	47.54	71.31	0.00	63.72
Low Pressure Plasma Spray Coating Station subject to HESHAP RW																	
1415 Main Street	EU05A	CO05A	0%	75%	99%	0%	99%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
High Velocity Dry Fuel Coating Station subject to HESHAP RW																	
1245 Main Street	EU15A	CO15A	0%	0%	0%	0%	0%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EU15A	CO15A	0%	0%	0%	0%	0%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Plasma Surface Coating Stations subject to HESHAP RW																	
1245 Main Street	EU02B	CO02B	0%	0%	20%	75%	75%	0.00	0.00E+00	2.51E-05	0.00	0.00	0.00	4.75	17.84	18.72	18.72
	EU02B	CO02B	0%	0%	20%	75%	75%	0.00	0.00	1.42E-07	0.00	0.00	0.00	4.75	17.84	18.72	18.72
	EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48
	EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48
	EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48
	EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48
	EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48
	EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48
	EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48
	EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48
EU02B	CO02B	0%	50%	50%	50%	50%	0.00	5.91E-07	5.91E-07	0.00	0.00	0.00	19.72	19.72	19.72	37.48	
High Velocity Dry Fuel Coating Stations NOT subject to HESHAP RW																	
1245 Main Street	EU04A	CO04A	0%	0%	0%	0%	0%	0.00	0.00	1.50	1.50	0.00	0.00	0.00	0.00	0.00	0.00
Plasma Surface Coating Stations NOT subject to HESHAP RW																	
1245 Main Street	EU03B	CO03B	0%	0%	0%	0%	0%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1415 Main Street	EU15B	CO15B	0%	0%	0%	0%	0%	0.00	0.00E+00	0.00E+00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1500 Palace Street	EU04B	No Control	0%	0%	0%	0%	0%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HAP Emissions After Integral Control and Before FEIOP Limit:								0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HAP Emissions After Integral Control and FEIOP Limit:								0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01		

Methodology:

Maximum Throughput Assumed Collected, and Control Efficiencies are from the source.
 Uncontrolled Potential Particulate Emissions (lb/yr) = (Source Collected lb/yr) / (Total Collector Control Efficiency (%) - (2.70 lb/yr) / (2,000 lb/yr))
 Controlled Potential Particulate Emissions (lb/yr) = Uncontrolled Potential Emissions (lb/yr) * (1 - HEPA Filter Efficiency (%) + (2.70 lb/yr) / (2,000 lb/yr))
 If no HEPA Filter use (1 - Dust Collector Control Efficiency (%))

Controlled HAP Emissions (lb/yr) = Controlled Potential Particulate Emissions (lb/yr) * HAP Control (%)
 HAP Control is based on warehouse control.

All HAPs are from particulate matter.

Spill Type	Control
Deton	CCC-004
IN/OP	VOC-019
1245 Plasma	CO-111
1245 Plasma	WC-109
1415 Plasma	CO-119
FFS	TS-012
1500 Plasma	VO-113
1500 Plasma	TS-012
1500 Plasma	ZS-013

**Total HAPs were determined by subtracting the lower range % of the non-HAP materials in the MSDS from 100%.
 ***The IN/OP, Deton, and Plasma coating operations include gas exhausts. In the IN/OP and Plasma coating operations, hydrocarbon gas exhausts in the OSHA control area are not captured. There are no HAPs or criteria pollutants generated by the hydrocarbon gas exhausts. Therefore, no HAPs or criteria pollutants are reported in the emissions summary.
 ****CERCLA EPCRA and RCRA are not applicable for production purposes at this facility. A formal site environmental assessment was conducted with all reporting of 216 lb hydrocarbon (gas) and coating to 0.10 lb/yr. This 0.10 lb/yr was multiplied by 10 to arrive at a conservative throughput estimate of 1 lb/yr. This value is reported without an emissions control device. Therefore, the control efficiency is subtracted with a negative efficiency of 40% from the total.
 *****There are no other coatings used in the EU04B subcell. For the EDCs, the plasma coatings used in EU04B contain no HAPs.

Appendix A: Emissions Summary
Kerosene Combustion Only
MM BTU/HR <100

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Location	Equipment Name	gal/month
1415	Kerosene used in EU/08B	26
1245	Kerosene used in EU/19A	26
	Total Capacity (gal/month)	52
	Total Capacity (kgal/month)	0.052
	Heating Value (MMBtu/gal)	0.135
	Total Capacity (MMBtu/month)	7.0

S = Weight % Sulfur
 0.5

Emission Factor in lb/kgal	Pollutant						
	PM*	PM10*	PM2.5	SO ₂	NO _x	VOC	CO
	2.0	1.3	1.3	71.0 (142.0S)	20.0	0.34	5.0
Potential Emission in tons/yr	6.24E-04	4.06E-04	4.06E-04	2.22E-02	6.24E-03	1.06E-04	1.56E-03

*PM emission factor is filterable PM only. PM10 & PM2.5 emission factors are filterable and condensable fractions combined.

Emission Factor in lb/MMBtu	HAPs - Metals				
	Arsenic	Beryllium	Cadmium	Chromium	Lead
	4.0E-06	3.0E-06	3.0E-06	3.0E-06	9.0E-06
Potential Emission in tons/yr	1.68E-07	1.26E-07	1.26E-07	1.26E-07	3.79E-07

Emission Factor in lb/MMBtu	HAPs - Metals, continued			
	Mercury	Manganese	Nickel	Selenium
	3.0E-06	6.0E-06	3.0E-06	1.5E-05
Potential Emission in tons/yr	1.26E-07	2.53E-07	1.26E-07	6.32E-07

The five highest organic and metal HAPs emission factors are provided above. Total HAPs: 2.06E-06

Appendix A: Emissions Summary
 Natural Gas Combustion Only
 MM BTU/HR <100

Company Name: Linde Advanced Material Technologies, Inc.
 Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Heat Input Capacity
 MMBtu/hr

Potential Throughput
 MMCF/yr

34.58

297.09

Emission Factor in lb/MMCF	Pollutant						
	PM ¹⁰	PM ^{2.5}	PM _{2.5}	SO ₂	NO _x	VOC	CO
	1.9	7.6	7.6	0.6	100.0	5.5	84.0
Potential Emission in tons/yr	0.28	1.13	1.13	0.09	14.85	0.82	12.48

*PM¹⁰ emission factor is filterable PM only. PM¹⁰ & PM_{2.5} emission factors are filterable and condensable fractions combined.
 **Emission Factors for NO_x: Uncontrolled = 100, Low NO_x Burner = 50, Low NO_x Burners-Flue gas recirculation = 32

Emission Factor in lb/MMcf	HAPs - Organics					Total HAPs
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene	
	2.1E-03	1.2E-03	7.6E-02	1.8E+00	3.4E-03	
Potential Emission in tons/yr	3.12E-04	1.76E-04	1.11E-02	2.67E-01	5.05E-04	0.28

Emission Factor in lb/MMcf	HAPs - Metals				
	Lead	Cadmium	Chromium	Manganese	Nickel
	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	7.43E-05	1.62E-04	2.06E-04	5.64E-05	3.12E-04

The five highest organic and metal HAPs emission factors are provided above.

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,020 MMBtu

Emission Factors from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, and 1.4-3, SCC #1-01-005-01, 1-01-005-04 (AP-42 Supp)

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

The H₂O Emission Factor for uncontrolled is 2.2. The H₂O Emission Factor for low NO_x burner is 0.64.

Emission Factors are from AP 42, Table 1.4-2 SCC #1-02-005-02, 1-01-005-02, 1-03-005-02, and 1-03-005-03.

Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

CO₂e (tons/yr) = CO₂ Potential Emission ton/yr x CO₂ GWP (1) + CH₄ Potential Emission ton/yr x CH₄ GWP (25) + H₂O Potential Emission ton/yr + H₂O GWP (256).

Emission Unit ID	Maximum Capacity (MMBtu/hr)
1245 Main Street	
Heaters for the Polystyrene tank	0.15
	0.15
Kiln for LSR1	0.15
1415 Main Street	
RTU-A2	0.35
RTU-A3	0.35
RTU-F	0.115
RTU-G1	0.25
RTU-E1	0.525
RTU-B2	0.525
RTU-A5	0.525
RTU-A6	0.525
ACPR4-1	0.133
ACPR4-2	0.115
RTU-00	0.587
ACPR1-1	0.117
ACPR1-2	0.117
RTU-B1	0.3
RTU-A-1	0.3
RTU-A7	0.699
RTU-E1	0.18
RTU-D2	0.54
RTU-C1	0.27
1550 Polco Street	
EU001	3
EU002	3
EU003	3
EU004	3
EU005	3
EU006	3
EU007	3
EU008	3
EU009	3
EUP-11	0.3
EUP-11A	0.3

**Appendix A: Emissions Summary
Natural Gas Combustion Only
MM BTU/HR <100**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Heat Input Capacity
MMBtu/hr

33.09

Potential Throughput
MMCF/yr

289.39

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	PM2.5	SO ₂	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100.0 **see below	5.5	94.0
Potential Emission in tons/yr	0.27	1.10	1.10	0.09	14.47	0.80	12.15

*PM emission factor is filterable PM only. PM10 & PM2.5 emission factors are filterable and condensable fractions combined.
**Emission Factors for NOx: Uncontrolled = 100. Low NOx Burner = 50. Low NOx Burners/Flue gas recirculation = 32

Emission Factor in lb/MMcf	HAPs - Organics					Total HAPs
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene	
	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03	
Potential Emission in tons/yr	3.04E-04	1.74E-04	1.09E-02	2.60E-01	4.82E-04	0.27

Emission Factor in lb/MMcf	HAPs - Metals				
	Lead	Cadmium	Chromium	Manganese	Nickel
	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	7.23E-05	1.59E-04	2.03E-04	5.50E-05	3.04E-04

The five highest organic and metal HAPs emission factors are provided above.

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,020 MMBtu

Emission Factors from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, and 1.4-3, SCC #1-01-005-01, 1-01-005-04 (AP-42 Su

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

The H2O Emission Factor for uncontrolled is 2.2. The H2O Emission Factor for low NOx burner is 0.64.

Emission Factors are from AP 42 Table 1.4-2 SCC #1-02-005-02, 1-01-005-02, 1-03-005-02, and 1-03-005-03.

Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

CO2e (tons/yr) = CO2 Potential Emission ton/yr x CO2 GWP (1) + CH4 Potential Emission ton/yr x CH4 GWP (25) + H2O Potential Emission ton/yr x H2O GWP (258).

Emission Unit ID	Maximum Capacity (MMBtu/hr)
1500 Polco Street Powerhouse	
EU002	8,369
EU003	8,369
EU004	14,645
1550 Polco Street	
B-001	1,25
B-002	0,150
B-003	0,45
B-004	0,45
Total	33,69

Appendix A: Emissions Summary
Natural Gas Combustion Only

This sheet is used only to calculate the PTE of the one (1) new natural gas-fired boiler (B-002) MM BTU/HR <100

Company Name: Linde Advanced Material Technologies, Inc.
 Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1580 Polco Street, Indianapolis, IN 46222

Heat Input Capacity
 MMBtu/hr

Potential Throughput
 MMCF/yr

0.15

1.29

Emission Unit ID	Maximum Capacity (MMBtu/hr)
1550 Polco Street	
B-002	0.150
Total	0.15

Emission Factor in lb/MMCF	Pollutant						
	PM*	PM10*	PM2.5	SO ₂	NOx	VOC	CO
	1.9	7.6	7.6	0.6	100.0	5.5	84.0
					**see below		
Potential Emission in tons/yr	0.00	0.00	0.00	0.00	0.05	0.00	0.05

*PM emission factor is filterable PM only. PM10 & PM2.5 emission factors are filterable and condensable fractions combined.
 **Emission Factors for NOx: Uncontrolled = 100, Low NOx Burner = 50, Low NOx Burners/Flue gas recirculation = 32

Emission Factor in lb/MMcf	HAPs - Organics					Total HAPs
	Benzene	Dichlorobenzene	Formaldehyde	Hexane	Toluene	
	2.1E-03	1.2E-03	7.5E-02	1.8E+00	3.4E-03	
Potential Emission in tons/yr	1.35E-06	7.73E-07	4.83E-05	1.16E-03	2.19E-06	0.00

Emission Factor in lb/MMcf	HAPs - Metals				
	Lead	Cadmium	Chromium	Manganese	Nickel
	5.0E-04	1.1E-03	1.4E-03	3.8E-04	2.1E-03
Potential Emission in tons/yr	3.22E-07	7.09E-07	9.02E-07	2.45E-07	1.35E-06

The five highest organic and metal HAPs emission factors are provided above.

Methodology

All emission factors are based on normal firing.

MMBtu = 1,000,000 Btu

MMCF = 1,000,000 Cubic Feet of Gas

Potential Throughput (MMCF) = Heat Input Capacity (MMBtu/hr) x 8,760 hrs/yr x 1 MMCF/1,020 MMBtu

Emission Factors from AP 42, Chapter 1.4, Tables 1.4-1, 1.4-2, and 1.4-3, SCC #1-01-006-01, 1-01-006-04 (AP-42 Subpart A)

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

The N₂O Emission Factor for uncontrolled is 2.2. The N₂O Emission Factor for low NOx burner is 0.54.

Emission Factors are from AP 42, Table 1.4-2 SCC #1-02-006-02, 1-01-006-02, 1-03-006-02, and 1-03-006-03.

Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

Emission (tons/yr) = Throughput (MMCF/yr) x Emission Factor (lb/MMCF)/2,000 lb/ton

CO₂e (tons/yr) = CO₂ Potential Emission (tons/yr) x CO₂ GWP (1) + CH₄ Potential Emission (tons/yr) x CH₄ GWP (25) + N₂O Potential Emission (tons/yr) x N₂O GWP (298).

Appendix A: Emissions Summary
Building 1550 Specialty Ingot Manufacturing Process - Material Transfer Point

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Powder Throughput (lb/hr)	PM EF (lb/ton)	PM10/PM2.5 EF (lb/ton)	Uncontrolled PM PTE (tons/yr)	Uncontrolled PM10/PM2.5 PTE (tons/yr)	Control Efficiency (%)	Controlled PM PTE (tons/yr)	Controlled PM10/PM2.5 PTE (tons/yr)
275.00	0.0069	0.0033	0.0042	0.0020	99.90%	4.16E-06	4.16E-03

METHODOLOGY:

Raw material handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer
 Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) * 1/2,000 (ton/lb) * Emission Factor (lbs/ton) * (8,760 hrs/yr) / (2,000 lbs/ton)
 Controlled Emissions (tons/yr) = Uncontrolled Emissions (tons/yr) * (1-Control Efficiency)

Appendix A: Emissions Summary
Building 1550 Specialty Ingot Manufacturing Process - Ingot Machining Lathe

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Location	Process:	Max Throughput Rate*		Particulates				HAPs	
				Emission Factor **		Potential to Emit		Lead Content (%) ***	PTE of Lead (tons/year)
				PM (lbs/ton)	PM10/PM2.5 (lbs/ton)	PM (tons/yr)	PM10/PM2.5 (tons/yr)		
(lbs/hr)	(tons iron/hr)								
1550 Polco Street	Ingot Machining Lathe	100	0.05	0.01	0.0045	2.19E-01	2.19E-03	7.70%	1.69E-02
			Total			2.19E-01	2.19E-03		1.69E-02

Notes

** Emission factors are from FIRE Volume II, Chapter 14, Grey Stone Iron Foundries - SCC 3-04-003-60 (July, 2001)

*** Lead Emission are based on the lab test conducted by Precision Process Division in Walkerton, Indiana

****In the Building 1550 Crucible Cutting room, the product cut is graphite, not metal. Therefore, there are no HAP emissions. In the absence of valid PM2.5 Emission Factors, it is assumed that PM2.5 emissions = PM10 emissions.

Methodology

PTE PM/PM-10 (tons/year) = Max. Throughput Rate (tons/hour) * Emission Factor (lbs/ton) * 8760 hours/year * 1 ton/2000 lbs

PTE Lead (tons/year) = Max. Throughput Rate (tons/hour) * PM Emission Factor (lbs/ton) * 8760 hours/year * 1 ton/2000 lbs * Lead Content (%)

Appendix A: Emissions Summary
Building 1550: Coating Mixing Operation - Sermatech Process

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Mixing Type	Max Throughput (lbs/hr)	Density (lbs/gal)	Max Throughput (gal/hr)	Solid Weight %	Particulate EF (lbs/ton pigment)*	VOC Content (lbs/gal)	VOC Emission Rate	Chromium Compound Content (%)
Water-Based Paint Mixing	60.00	13.77	4.36	35%	20	0.00	2%	6%
Solvent-Based Paint Mixing	24.00	10.01	2.40	35%	20	6.33	2%	0%

Scrubber PM Control Efficiency (%)	Uncontrolled Particulate PTE (tons/yr)	Uncontrolled VOC PTE (tons/yr)	Uncontrolled Chromium PTE (tons/yr)	Controlled Particulate PTE (tons/yr)	Controlled Chromium PTE (tons/yr)	Pounds of VOC per Day
99%	0.92	0.00	0.06	0.01	0.00	—
0%	0.37	1.33	0.00	0.37	0.00	—
Total (tons/yr)	1.29	1.33	0.06	0.38	0.00	7.28

Info from Praxair:

Maximum Throughput was provided by the facility.

METHODOLOGY

The VOC and HAP content are based on the MSDS of the worst-case final product, so it is multiplied times the powder and liquid material throughputs, combined.

The VOC emission rate comes from AP-42, 6.4.1.

The PM emission factors come from AP-42, Table 6.4-1. The PM Emission factor is based on pigment throughput, so it is only multiplied times the solid content.

Two scrubbers are used to control powder from the water-based paint mixing process.

The worst-case water-based paint is Sermatec 962, based on HAP content.

The worst-case solvent-based paint is Sermatec 1140, based on VOC content.

Uncontrolled Particulate PTE (tons/yr) = [Max Throughput (lbs/hr) x Solid Weight % / (2,000 lbs/ton)] x Particulate EF (lbs/ton pigment) x (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled VOC PTE (tons/yr) = Max Throughput (gal/hr) x VOC Content (lbs/gal) x (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled Chromium PTE (tons/yr) = Uncontrolled Particulate PTE (tons/yr) x Chromium Compound Content (%)

Controlled PTE (tons/yr) = Uncontrolled PTE (tons/yr) x [1 - Scrubber PM Control Efficiency (%)]

**Appendix A: Emissions Summary
Building 1415: Operation 1, Process 1 (O1P1)**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Waste Particulate Collected (lbs/yr)	Hours Operated per Year	Dust Collector Control Efficiency*	PTE Particulate (lbs/hr)	PTE Particulate (tons/yr)	Airflow (acfm)	Controlled PM Emissions (gr/ft3)	Able to Comply with 326 IAC 6.5
39795	7392	99.7%	0.02	0.07	4,000	0.00	YES

Methodology:

"Waste Particulate Collected" and "Hours Operated per Year" were provided by Praxair based on waste and operating records. The waste number excludes large chunks that were cleaned out of the equipment.

PTE Particulate During Cleaning (lbs/hr) = (Waste Particulate Collected (lbs/yr)) / Dust Collector Control Efficiency (%) / Hours Operated per Year x (1 - Dust Collector Control Efficiency (%))

PTE Particulate from Dust Collector (tons/yr) = PTE Particulate During Cleaning (lbs/hr) x (8,760 hrs/yr) / (2,000 lbs/ton)

*Dust Collectors are integral control devices.

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

**Appendix A: Emissions Summary
Building 1415 - Operation 2, Process 1 (O2P1)**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Unit	Maximum Current (Amp)*	PM Emission Factor (grains/A-hr)	PM Emissions (tons/year)	PM ₁₀ /PM _{2.5} Emissions (tons/year)**
Q-Salts Tanks (6)	42	0.63	0.02	0.02
Total	42		0.02	0.02

* PM₁₀ and PM_{2.5} emissions are assumed to be equal to PM emissions
 Assuming there will be 6 "Q-Salts" tanks being electrically charged at 7.0 amps each.

Methodology

Potential Emissions (tons/year) = Maximum Current (Amps) * Emission Factor (gr/A-hr) * (1 lb / 7,000 gr) * (8,760 hours / year) * (1 ton / 2,000 lbs)

¹ AP-42, Table 12.20-4 for Other Metals Electroplating

*Note: There is no specific emission factor for the true metal being used in AP-42, Table 12.20-4. For calculations, the emission factor that was worst case was used. Nickel emission factor was used = 0.63 g/A-hr

² Schwartz S, Lorber M. 1999. *Characterizing site-specific source emissions for EPA's risk assessment tool for the metal finishing industry.*

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

Appendix A: Emissions Summary
Building 1415 - Operation 2, Process 2 (O2P2)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Building 1415 - Operation 2, Process 2 (O2P2) Totals							
PM	PM10	PM2.5	VOC	Methanol	Nickle	Chromium	Total HAPs
0.00	0.00	0.00	0.04	0.79	0.00	0.00	0.79

Slurry Masking								
Material	Maximum Usage (lbs/hr)	Density (lbs/gal)	VOC Content (lbs/gal)	Methanol Content (%)	VOC Emissions (tons/yr)	Methanol Emissions (tons/yr)	VOC Emissions (lbs/hr)	Usage Rate (gal/day)
Material 1	<12.0	20.96	0.02	1.50%	0.04	0.79	0.01	13.74

Methodology:

VOC Emissions (tons/yr) = Maximum Usage (lbs/hr) / Density (lbs/gal) x VOC Content (lbs/gal) x (8,760 hrs/yr) / (2,000 lbs/ton)

Single HAP Emissions (tons/yr) = Maximum Usage (lbs/hr) x HAP Content (%) x (8,760 hrs/yr) / (2,000 lbs/ton)

Combined HAP Emissions (tons/yr) = Sum of Single HAP Emissions (tons/yr)

Notes:

-There are no particulate emissions from slurry masking because the transfer efficiency is 100%.

Dry Masking/Buffering											
Material	Maximum Usage (lb/yr)	% Nickel	% Chromium	PM EF (lb/ton)	PM10/PM2.5 EF (lb/ton)	PM Emissions (tons/year)	PM10/PM2.5 Emissions (tons/year)	Nickel Emissions (tons/year)	Chromium Emissions (tons/year)	Material Density (lbs/gal)	Usage Rate (gal/day)
Material 2	20000	50%	5%	0.0069	0.0033	3.45E-05	1.65E-05	1.73E-05	1.73E-06	100	0.55
Potential Emissions (tons/yr)						3.45E-05	1.65E-05	1.73E-05	1.73E-06		
Combined HAPs (tons/yr)						1.90E-05					

Methodology:

*Handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer

PM/PM10/PM2.5 Emissions (tons/year) = Throughput (tons/year) * EF (lb/ton) * (1 ton / 2,000 lb)

HAP Emissions (ton/year) = PM Emissions (ton/year) * % HAP

326 IAC 6.5 equivalent limit (lb/hr) = limit in the rule (0.03 gr/dscf) x air flow rate of control device (dscf/min) x 1 lb/7000 gr x 60 mins/hr

**Appendix A: Emissions Summary
Building 1550- Epoxy Kits (EUS-12)**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Epoxy Kit Filling:

Volume of Container (oz)	Volume of Container (ft3/can)	Container Throughput (cans/hr)	V _{Tak} (ft3/yr)	MEK Batch Amount (g/can)	Density MEK (g/cm3)	MEK Batch Amount (ft3/can)	Volume % MEK	V _{air} (ft3/yr)	T _{amb} (K)	VP _{MEK} (mmHg)	Molecular Weight MEK (g/mol)	K _{MEK}	C _{blend}	VOC Potential Emissions (tons/yr)
10	0.01	120	10978.52	70	0.810	0.003	29%	3208.14	298.15	90.6	72.11	1.09	29%	4.03

Methodology:

Note: The materials for the epoxy kit are added directly to the bottles. The filling is sealed to minimize VOC emissions. There are 6 products manufactured on the epoxy kit line. The worst-case VOC product, UCAR 106 Epoxy/MEK was used in the calculations.

The methodology is from the American Chemical Council "MDI Emissions Reporting Guidelines for the Polyurethane Industry," Section 5-27 Filling/Blending, published May 2012. MEK chemical properties are from the MSDS.

Volume % MEK = MEK Batch Amount (ft3/can) / Volume of Container (ft3/can)

V_{Tak} (ft3/yr) = Container Throughput (cans/hr) x (8,760 hrs/yr) x Volume of Container (ft3/can)

V_{air} (ft3/yr) = V_{Tak} (ft3/yr) x Volume % MEK

T_{amb} = 298.15 K (ambient temperature)

K_{MEK} = MEK Concentration in Feedstock (100%) x T_{amb} (K) / 273.15K

C_{blend} = Volume % MEK

VOC Emissions (tons/yr) = V_{air} x (1 / 359) x [273.15 / T_{amb} (K)] x (VP_{MEK} (mmHg) / 760) x Molecular Weight MEK (g/mol) x K_{MEK} x C_{blend} / (2,000 lbs/ton)

***Vermiculate Pouring:**

Material	Max Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	Control Efficiency Dust Collector	Control Efficiency HEPA Filters	Controlled PM Emissions (tons/yr)	Controlled PM10/PM2.5 Emissions (tons/yr)
Vermiculate	50	0.0069	0.0033	7.56E-04	3.61E-04	99.50%	99.999%	3.79E-06	1.81E-06

*Vermiculate is used in the packaging for the epoxy kits. It is controlled by dust collector DC014, which is equipped with HEPA filters.

Methodology:

Maximum throughputs were provided by Praxair.

VOC content and density are from the MSDSs.

Vermiculate pouring PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer. Uncontrolled PM Emissions (tons/yr) = Max Throughput (lbs/hr) x VOC Content (lbs/ton) x VOC Emission Rate x (8,760 hrs/yr) / (2,000 lbs/ton)

Uncontrolled Particulate PTE (tons/yr) = Max Throughput (lbs/hr) / (2,000 lbs/ton) x EF (lbs/ton) x (8,760 hrs/yr) / (2,000 lbs/ton)

Controlled Particulate PTE (tons/yr) = Uncontrolled Particulate PTE (tons/yr) x [1 - (Control Eff Dust Collector x Control Eff HEPA Filters)]

Appendix A: Emissions Summary
Pack Diffusion Process (1415 Main Street)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Before/After Control	Pack Diffusion PTE (tons/yr)				
	PM	PM10	PM2.5	HF	Total HAPs
Before Control	1.95	1.95	1.95	0.24	0.24
After Control	1.95	1.95	1.95	0.02	0.02

Material Handling - Pack Station				
Total Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/ PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)
100	0.0069	0.0033	1.51E-03	7.23E-04

Material Handling - Unpack Station				
Total Powder Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/ PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)
100	0.0069	0.0033	1.51E-03	7.23E-04
Potential Emissions (tons/yr)			3.02E-03	1.46E-03

METHODOLOGY:

*Handling PM and PM10/2.5 emission factors are from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer
 Uncontrolled Emissions (tons/yr) = Powder Throughput (lbs/hr) / (2,000 lbs/ton) * EF (lbs/ton) * (6,760 hours/year) / (2,000 lbs/ton)
 There are no HAPs in the dry materials used in the Polishing Department.

Additive Usage						
Usage (lbs/hr)	Molecular Weight of Additive (g/mol)	Molecular Weight HF (g/mol)	Ratio Moles HF to Moles ABF	HF PTE before control(ton/yr)	Scrubber Control Efficiency	HF Emissions After Control (ton/yr)
0.10	37.04	20.01	1.00	0.24	90%	0.02

METHODOLOGY:

Assume that 100% of the HF generated evaporates.
 The ratio of moles of HF to moles of additive is based on the reaction. There is one mole HF reacted for every mole of additive.
 Uncontrolled PTE (tons/yr) = Usage (lbs/hr) * Molecular Weight HF (g/mol) / Molecular Weight additive (g/mol) * Ratio * (6760 hrs/yr) / (2,000 lbs/ton)

Dry Ice / Air Blasting			
Residual Powder (lb/part)	Maximum Production Rate (parts/week)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)
0.5	150	1.95	1.95

METHODOLOGY:

Residual powder is dislodged from parts using either a dry ice blasting cabinet or an air blasting cabinet.
 Uncontrolled PM Emissions (tons/year) = Residual Powder (lb/part) * Maximum Production Rate (parts/week) * 52 weeks/year * (1 ton / 2,000 lbs)

Appendix A: Emissions Summary
EU020G - Grit Reclassifier Building 1245

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Throughput (lbs/hr)	PM EF (lbs/ton)	PM10/ PM2.5 EF (lbs/ton)	Uncontrolled PM Emissions (tons/yr)	Uncontrolled PM10/PM2.5 Emissions (tons/yr)	Uncontrolled PM Emissions (lbs/hr)	Uncontrolled PM10/PM2.5 Emissions (lbs/hr)	Control Efficiency	Controlled PM Emissions (tons/yr)	Controlled PM10/ PM2.5 Emissions (tons/yr)
400	0.0069	0.0033	0.01	0.003	0.0014	0.0007	99.0%	0.00006	0.00003

METHODOLOGY:

Emission factors for PM and PM10/2.5 from AP 42, Table 11.12-2, Concrete Batching-Aggregate Transfer.

Uncontrolled Emissions (tons/yr) = Throughput (lbs/hr) / (2,000 lbs/ton) * EF (lbs/ton) * (8,760 hours/year) / (2,000 lbs/ton)

Appendix A: Emissions Summary
Grinding and Metal Cutting Operations

Company Name: Linde Advanced Material Technologies, Inc.
 Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Location	Process:	Number of Units	Maximum Throughput Rate		Particulates				HAPs	
					Emission Factor**		Potential to Emit		Lead Content (%)***	PTE of Lead (tons/year)
					PM (lbs/ton)	PM10/PM2.5 (lbs/ton)	PM (tons/yr)	PM10/PM2.5 (tons/yr)		
(lbs/hr)	(tons iron/hr)									
1245 Main Street	Building 1245 Maintenance Shop	1	100	0.05000	0.01	0.0045	2.19E-01	2.19E-03	7.70%	1.69E-02
	Fifteen (15) Building 1245 Various Grinders	15	100	0.05000	0.01	0.0045	2.19E-01	2.19E-03	7.70%	1.69E-02
	Brown and Sharp Grinder	1	3.00	0.00150	0.01	0.0045	6.57E-03	6.57E-05	7.70%	5.06E-04
1415 Main Street	Maintenance Shop #1	1	100	0.05000	0.01	0.0045	2.19E-01	2.19E-03	7.70%	1.69E-02
	Maintenance Shop #2	1	100	0.05000	0.01	0.0045	2.19E-01	2.19E-03	7.70%	1.69E-02
1500 Polco Street	Building 1500 Machine Shop	1	100	0.05	0.01	0.0045	2.19E-01	2.19E-03	7.70%	1.69E-02
	Building 1500 Fabrication Shop	1	50	0.025	0.01	0.0045	1.10E-01	1.10E-03	7.70%	8.43E-03
	Maintenance Welding Shop	1	5	0.0025	0.01	0.0045	1.10E-02	1.10E-04	7.70%	8.43E-04
1550 Polco Street	1550 Maintenance Shop	1	100	0.05	0.01	0.0045	2.19E-01	2.19E-03	7.70%	1.69E-02
	Specially Powders Crucible Cutting (CC019)**	1	5	0.0025	0.01	0.0045	1.10E-02	1.10E-04	7.70%	8.43E-04
Facility-Wide	Downdraft Tables	Various	2000	1	0.01	0.0045	4.38E-02	1.97E-02	7.70%	3.4E-03
Total (tons/yr):							1.50	0.03		0.12

Notes

*The maximum metal throughput is based on 3 grinders grinding a maximum of 5 lbs/day and 1 metal saw cutting a maximum of 1 lb/day, with a work shift of 6 hours per day.

** Emission factors are from FIRE Volume II, Chapter 14, Grey Stone Iron Foundries - SCC 3-04-003-50 (July, 2001)

*** Lead Emission are based on the lab test conducted by Precision Process Division in Walkerton, Indiana

****In the Building 1550 Crucible Cutting room, the product cut is graphite, not metal. Therefore, there are no HAP emissions.

In the absence of valid PM2.5 Emission Factors, it is assumed that PM2.5 emissions = PM10 emissions.

The four (4) vented tables used for insignificant grinding are assumed to have negligible PM, PM10, and PM2.5 emissions.

Methodology

PTE PM/PM-10 (tons/year) = Max. Throughput Rate (tons/hour) * Emission Factor (lbs/ton) * 8760 hours/year * 1 ton/2000 lbs

PTE Lead (tons/year) = Max. Throughput Rate (tons/hour) * PM Emission Factor (lbs/ton) * 8760 hours/year * 1 ton/2000 lbs * Lead Content (%)

**Appendix A: Emissions Summary
Welding and Thermal Cutting**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

PROCESS	Number of Stations	Max. electrode consumption per station (lbs/hr)		EMISSION FACTORS* (lb pollutant/lb electrode)				EMISSIONS (lbs/hr)				HAPS (lbs/hr)
				PM = PM10	Mn	Ni	Cr	PM = PM10	Mn	Ni	Cr	
WELDING												
Metal Inert Gas (MIG)(carbon steel)	3	3		0.0055	0.0005			0.050	0.005	0.000	0	0.005
Tungsten Inert Gas (TIG)(carbon steel)	0			0.0055	0.0005			0.000	0.000	0.000	0	0.000
Arc	0	2.4		0.0211	0.0009			0.304	0.013	0.000	0	0.013
FLAME CUTTING	Number of Stations	Max. Metal Thickness Cut (in.)	Max. Metal Cutting Rate (in./minute)	EMISSION FACTORS (lb pollutant/1,000 inches cut, 1" thick)**				EMISSIONS (lbs/hr)				HAPS (lbs/hr)
				PM = PM10	Mn	Ni	Cr	PM = PM10	Mn	Ni	Cr	
Plasma**	1	0.5	300	0.0039				0.035	0.000	0.000	0.000	0.000
EMISSION TOTALS												
Potential Emissions lbs/hr								0.39	0.02	0.00	0.00	0.02
Potential Emissions lbs/day								9.32	0.42	0.00	0.00	0.42
Potential Emissions tons/year	10							1.70	0.08	0.00	0.00	0.08

Notes
Welding and plasma cutting stations are part of the metal grinding and cutting operations.

Methodology:
*Emission Factors are default values for carbon steel unless a specific electrode type is noted in the Process column.
**Emission Factor for plasma cutting from American Welding Society (AWS). Trials reported for wet cutting of 8 mm thick mild steel with 3.5 m/min cutting speed (at 0.2 g/min emitted). Therefore, the emission Using AWS average values: (0.25 g/min)/(3.6 m/min) x (0.0022 lb/g)/(39.37 in./m) x (1,000 in.) = 0.0039 lb/1,000 in. cut, 8 mm thick
Plasma cutting emissions, lb/hr: (# of stations)(max. cutting rate, in./min.)(60 min./hr.)(emission factor, lb. pollutant/1,000 in. cut, 8 mm thick)
Cutting emissions, lb/hr: (# of stations)(max. metal thickness, in.)(max. cutting rate, in./min.)(60 min./hr.)(emission factor, lb. pollutant/1,000 in. cut, 1" thick)
Welding emissions, lb/hr: (# of stations)(max. lbs of electrode used/hr/station)(emission factor, lb. pollutant/lb. of electrode used)
Emissions, lbs/day = emissions, lbs/hr x 24 hrs/day
Emissions, tons/yr = emissions, lb/hr x 8,760 hrs/year x 1 ton/2,000 lbs.

**Appendix A: Emissions Summary
Carpentry Shop (1500 Polco Street)**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Emission Unit ID	Maximum Throughput (lb/hr)	PM Emission Factor lb/ton	PM10 Emission Factor (lb/ton)	PM2.5 Emission Factor (lb/ton)	Control Efficiency (%) **	Uncontrolled Potential to Emit PM (tons/yr)	Uncontrolled Potential to Emit PM10 (tons/yr)	Uncontrolled Potential to Emit PM2.5 (tons/yr)	Controlled Potential to Emit PM (tons/yr)	Controlled Potential to Emit PM10 (tons/yr)	Controlled Potential to Emit PM2.5 (tons/yr)
Band Saw	50	3.50E-01	2.00E-01	2.00E-01	0%	3.83E-02	1.53E-04	8.76E-05	3.83E-02	1.53E-04	8.76E-05
Drill Press	50	3.50E-01	2.00E-01	2.00E-01	0%	3.83E-02	1.53E-04	8.76E-05	3.83E-02	1.53E-04	8.76E-05
Belt Sander	50	3.50E-01	2.00E-01	2.00E-01	0%	3.83E-02	1.53E-04	8.76E-05	3.83E-02	1.53E-04	8.76E-05
Circular Saw	50	3.50E-01	2.00E-01	2.00E-01	90%	3.83E-02	1.53E-04	8.76E-05	3.83E-03	1.53E-05	8.76E-06
Table Saw	50	3.50E-01	2.00E-01	2.00E-01	90%	3.83E-02	1.53E-04	8.76E-05	3.83E-03	1.53E-05	8.76E-06
						1.92E-01	7.67E-04	4.38E-04	1.23E-01	4.91E-04	2.80E-04

Emission factors based off of FIRE Version 5.0 August 1995 SCC 3-07-00802 (Log Sawing)

Methodology:

Uncontrolled Potential to Emit (PM/PM10/PM2.5) tons/yr = Maximum Throughput (lb/hr) / Emission Factor (lb/ton) * 8760 hrs/1 year

Controlled Potential to Emit (PM/PM10/PM2.5) tons/yr = Uncontrolled Potential to Emit (PM/PM10/PM2.5) tons/yr * (1-Control Efficiency (%))

Appendix A: Emissions Summary
Reciprocating Internal Combustion Engines - Diesel Fuel
Output Rating (<=600 HP)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Generator	Location	hp
Generac Generator	Building 1500	207.0
ONAN/Cummins Generator	Powerhouse	168.0
Total		375.0

Emissions calculated based on output rating (hp)

Output Horsepower Rating (hp)	375.0
Maximum Hours Operated per Year	500
Potential Throughput (hp-hr/yr)	187,500

	Pollutant						
	PM ^a	PM10 ^a	direct PM2.5 ^a	SO ₂	NO _x	VOC	CO
Emission Factor in lb/hp-hr	0.0022	0.0022	0.0022	0.0021	0.0310	0.0025	0.0067
Potential Emission in tons/yr	0.21	0.21	0.21	0.19	2.91	0.24	0.63

^aPM and PM2.5 emission factors are assumed to be equivalent to PM10 emission factors. No information was given regarding which method was used to determine the factor or the fraction of PM10 which is condensable.

^{**}NO_x emission factor: uncontrolled = 0.024 lb/hp-hr, controlled by ignition timing retard = 0.013 lb/hp-hr

Hazardous Air Pollutants (HAPs)

	Pollutant							Total PAH HAPs ^{***}
	Benzene	Toluene	Xylene	1,3-Butadiene	Formaldehyde	Acetaldehyde	Acrolein	
Emission Factor in lb/hp-hr ^{****}	6.53E-06	2.86E-06	2.00E-06	2.74E-07	8.26E-06	5.37E-06	6.48E-07	1.18E-06
Potential Emission in tons/yr	6.12E-04	2.68E-04	1.87E-04	2.57E-05	7.74E-04	5.03E-04	6.07E-05	1.10E-04

^{***}PAH = Polyaromatic Hydrocarbon (PAHs are considered HAPs, since they are considered Polycyclic Organic Matter)

^{****}Emission factors in lb/hp-hr were calculated using emission factors in lb/MMBtu and a brake specific fuel consumption of 7,000 Btu / hp-hr (AP-42 Table 3.3-1).

Potential Emission of Total HAPs (tons/yr)	0.0025
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Methodology

Emission Factors are from AP42 (Supplement B 10/96), Tables 3.3-1 and 3.3-2

CH₄ and N₂O Emission Factor from 40 CFR 98 Subpart C Table C-2.

Global Warming Potentials (GWP) from Table A-1 of 40 CFR Part 98 Subpart A.

Potential Throughput (hp-hr/yr) = [Output Horsepower Rating (hp)] * [Maximum Hours Operated per Year]

Potential Emission (tons/yr) = [Potential Throughput (hp-hr/yr)] * [Emission Factor (lb/hp-hr)] / [2,000 lb/ton]

Potential NO_x Emissions = (1,273,280 hp-hr/yr) * (0.0310 lb/hp-hr) / (2,000 lbs/ton) = 19.74 tons/yr

CO₂e (tons/yr) = CO₂ Potential Emission ton/yr x CO₂ GWP (1) + CH₄ Potential Emission ton/yr x CH₄ GWP (25) + N₂O Potential Emission

**Appendix A: Emissions Summary
VOC and Particulate
Building 1500 - Scale Coating**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Material	Density (Lb/Gal)	Weight % Organics	Volume % Non-Volatiles (solids)	% Cr Compounds	% Ni	% Co	Gal of Mat. (gal/unit)	Maximum (unit/week)	Gal of Mar. (gal/day)
ST570A (Part 1)	10.8	0.00%	28%	8%	0%	0%	0.01321	10	0.02
ST570A (Part 2)	7.9	94.66%	0%	0%	0%	0%	0.01321	10	0.02
ST1740	16.7	0.00%	80%	24%	18%	18%	0.02642	10	0.04

	Potential VOC (ton/yr)	Particulate Potential (ton/yr)	Potential Cr Compounds (ton/yr)	Potential Ni (ton/yr)	Potential Co (ton/year)	Transfer Efficiency
	0.00E+00	5.01E-05	1.43E-05	0.00E+00	0.00E+00	75%
	2.58E-02	0.00E+00	0.00E+00	0.00E+00	0.00E+00	75%
	0.00E+00	4.41E-04	1.29E-04	9.64E-05	9.64E-05	75%
Potential Emissions (tons/yr):	2.58E-02	4.41E-04	1.29E-04	9.64E-05	9.64E-05	
Combined HAPs (tons/yr):	3.22E-04					

Methodology

Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/wk) * (52 wk/yr) * (1 ton/2000 lbs)

PM10 emissions is assumed equal to PM

PM/PM10/HAP Tons per Year = (units/wk) * (gal/unit) * (lbs/gal) * (1- Weight % Volatiles) * (1-Transfer efficiency) * (52 wk/yr) * (1 ton/2000 lbs)

Appendix A: Emissions Summary
Building 1245 - Physical Vapor Deposition Coating Station (EU01T)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Surface Coater ID	Control Device ID	Surface Coating Type	Max Throughput (lbs/hr)	Amount of Dust Cleaned (lbs/week)	% Dust in Coater Emitted during Cleaning	PTE Particulate during Cleaning (tons/yr)	Density of Coating [^] (lbs/gal)	Gallons of Coating Per Day (gal/day)	Applicable
EU01T	N/A	PVD	0.25	0.25	5%	0.0003	100	0.06	NO

There are no HAPs in the titanium pucks.

Methodology:

PTE Particulate During Cleaning (tons/yr) = Amount of Dust Cleaned (lbs/week) x (% Dust in Coater Emitted During Cleaning) x (52 weeks/year) / (2000 lbs/ton)

[^]The coating materials used are 100% solids, and are comprised of metallic and ceramic compounds. This results in high coating densities.

Appendix A: Emissions Summary
Building 1245 - LSR1 Titanium Tetrachloride Coating Station (EU01R)

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

HAPs									
Surface Coater ID	Control Device ID	Surface Coating Type	Max Throughput (lbs/hr)	Molecular Weight TiCl ₄ (g/mol)	Molecular Weight HCl (g/mol)	Mol HCl/ Mol TiCl ₄	Uncontrolled PTE HCl (tons/yr)	Scrubber Control Efficiency	Controlled PTE HCl (tons/yr)
EU01R	Scrubber	CVD	0.27	189.679	36.46094	4	0.91	90%	0.09

6.5 Applicability		
Density of Coating [^] (lbs/gal)	Gallons of Coating Per Day (gal/day)	Applicable
100	0.06	NO

Methodology:

HAPs are emitted from the conversion of TiCl₄ to HCl. In this reaction, there are 4 moles of HCl per mole of TiCl₄.

Uncontrolled PTE HCl (tons/yr) = Max Throughput (lbs/hr) x Molecular Weight HCl (g/mol) / Molecular Weight TiCl₄ (g/mol) x (Mol HCl/Mol TiCl₄) x (8,760 hrs/yr) / (2,000 lbs/hr)

Controlled PTE HCl (tons/yr) = Uncontrolled PTE HCl x (1 - Scrubber Control Efficiency)

[^]The coating materials used are 100% solids, and are comprised of metallic and ceramic compounds. This results in high coating densities.

**Appendix A: Emissions Summary
Building 1415 - Operation 1, Process 3 (O1P3)**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Tank Contents	Usage (lbs/week)	Molecular Weight ABF (g/mol)	Molecular Weight HF (g/mol)	Ratio Moles HF to Moles ABF	HF Emissions (ton/yr)
Ammonium Bifluoride (ABF)	55.00	57.04	20.01	1	0.50

Operation 1 Process 3 includes a dip tank containing a mixture of compounds. There are no VOC compounds or HAP compounds added to the tank. However, ammonium bifluoride in the tank reacts when in contact with water to generate HF and ammonium fluoride (NH₄F). Further decomposition of NH₄F takes place at temperatures of 100 degree C and above, however, the O1P3 process operates at less than 100 degree C. Therefore, one mole of ABF reacts to form one mole of HF.

Usage (lbs/week) is based on the amount added to the dip tank.

Assume that 100% of the HF generated evaporates.

The ratio of moles of HF to moles of ABF is based on the reaction. The reaction of ABF generates HF and Ammonium Fluoride. There is one mole HF reacted for every mole of ABF.

Uncontrolled PTE (tons/yr) = Usage (lbs/week) x Molecular Weight HF (g/mol) / Molecular Weight ABF (g/mol) x Ratio x (52 weeks/yr) / (2,000 lbs/ton)

**Appendix A: Emissions Summary
Building 1415 - Operation 2, Process 4**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

HAPs							
Material	Control Device ID	Max Throughput (lbs/hr)	(MW HF/MW Material) x (Mol HF/Mol Material)	Percent Reacted	Uncontrolled PTE HF (tons/yr)	Scrubber Control Efficiency	Controlled PTE HF (tons/yr)
Material 1	Wet Scrubber	<1	0.71	50%	1.57	90%	0.16

Methodology:

The maximum hourly usage is from Praxair.

HAPs are emitted from the material conversion to HF.

Uncontrolled PTE HF (tons/yr) = Max Throughput (lbs/hr) x Molecular Weight HF (g/mol) / Molecular Weight Material (g/mol) x (Mol HF/Mol Material) x (Percent Reacted) x (8,760 hrs/yr) / (2,000 lbs/hr)

Controlled PTE HF (tons/yr) = Uncontrolled PTE HF x (1 - Scrubber Control Efficiency)

**Appendix A: Emissions Summary
Building 1550- IPA Room**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Material	Max Throughput (lbs/hr)	Density (lbs/gal)	Max Throughput (gal/hr)	VOC Content (lbs/gal)	VOC Emission Rate	Uncontrolled VOC PTE (tons/yr)
IPA	0.67	6.57	0.10	6.57	100%	2.92

Explanation of Process:

IPA is mixed with powder for milling in the Powder 7 processing area (EUS-22). The IPA is then evaporated out by ovens. The powder handling is already accounted for in the 1550 Powders calculations.

Methodology:

Maximum usage is based on 16 gallons used in 24 hours of operation.

The density and VOC content are from the MSDS.

The VOC emission rate comes from AP-42, 6.4.1.

Uncontrolled VOC PTE (tons/yr) = Max Throughput (gal/hr) x VOC Content (lbs/gal) x VOC Emission Rate x (8,760 hrs/yr) / (2,000 lbs/ton)

**Appendix A: Emissions Summary
Stripping and Cleaning Operations**

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
1500 and 1550 Polco Street, Indianapolis, IN 46222

Building	Stripping Line	Tank	Material	Tank Capacity (gal)	Turnovers/Year	Amount Used per Year (gal)	Density (lbs/gal)	VOC Content (%)	HF Content (%)	HCl Content (%)	VOC Emissions (tons/yr)	HF Emissions (tons/yr)	HCl Emissions (tons/yr)	Combined HAP Emissions (tons/yr)
1415	Hydrochloric Acid Stripping Line	1	Hydrochloric Acid	30	2	60	9.60	0%	0%	38%	0.00	0.00	0.11	0.11
		2	Hydrochloric Acid	30	2	60	9.93	0%	0%	38%	0.00	0.00	0.11	0.11
		3	Hydrochloric Acid	30	0.5	15	9.93	0%	0%	38%	0.00	0.00	0.03	0.03
1245	Crest Cleaning Line	1	T-4181	28	2	56	10.35	10%	0%	0%	0.03	0.00	0.00	0.00
Total PTE (tons/yr):											0.03	0.00	0.25	0.25

Note: Calculations are not included for the stripping operations where there are no VOCs or HAPs. The following are stripping tanks at Praxair that do not emit VOCs or HAPs.

Building 1415- Hydrochloric Acid Stripping- Two (2) water rinse tanks and one (1) caustic tank

Building 1415- Nitric Acid Stripping - One (1) nitric acid tank and one (1) water rinse tank

Building 1245- Electrolytic Stripping Line - One (1) electrolytical stripping tank (NaOH, tartaric acid, water, and soda ash), one (1) nitric acid tank, one (1) immersion fluid tank, and one (1) Kolene tank

Building 1245- Titanium Nitrate Cleaning Operation- One (1) phosphoric acid cleaning tank

METHODOLOGY:

Tank capacities and turnovers per year were provided by Praxair.

The densities are the densities for pure hydrofluoric acid and hydrochloric acid, as a worst-case scenario.

Emissions (tons/yr)= Tank Capacity (gal) x Turnovers per Year x Density (lbs/gal) x Content (%)

Hydrochloric Acid Stripping Line Prior to Modification														
Building	Stripping Line	Tank	Material	Tank Capacity (gal)	Turnovers/Year	Amount Used per Year (gal)	Density (lbs/gal)	VOC Content (%)	HF Content (%)	HCl Content (%)	VOC Emissions (tons/yr)	HF Emissions (tons/yr)	HCl Emissions (tons/yr)	Combined HAP Emissions (tons/yr)
1415	Hydrochloric Acid Stripping Line	1	Hydrofluoric Acid	30	2	60	9.60	0%	4%	0%	0.00	0.01	0.00	0.01
		2	Hydrochloric Acid	30	2	60	9.93	0%	0%	38%	0.00	0.00	0.11	0.11
		3	Hydrochloric Acid	30	0.5	15	9.93	0%	0%	38%	0.00	0.00	0.03	0.03
Total PTE (tons/yr):											0.00	0.01	0.14	0.15

Appendix A: Emissions Summary
Miscellaneous Lubricant Usage

Company Name: Linde Advanced Material Technologies, Inc.
Source Address: 1245 and 1415 Main Street, Indianapolis, IN 46224
 1500 and 1550 Polco Street, Indianapolis, IN 46222

Building	Lubricant	Maximum Usage (gal/yr)	Density (lbs/gal)	VOC Content (lbs/gal)	Ethylene Glycol Content (%)	Toluene Content (%)	Antimony Compound Content (%)	Lead Compound Content (%)
1415	DP Lubricant Blue	55	6.84	6.78	15%	0%	0%	0%
1245	Molydag	10	11.18	5.14	0%	30%	30%	10%

VOC Emissions (tons/yr)	Ethylene Glycol Emissions (tons/yr)	Toluene Emissions (tons/yr)	Antimony Compound Emissions (tons/yr)	Lead Compound Emissions (tons/yr)	Combined HAP Emissions (tons/yr)
0.19	0.03	0.00	0.00	0.00	0.03
0.03	0.00	0.02	0.02	0.01	0.04
0.21	0.03	0.02	0.02	0.01	0.07

Total PTE (tons/yr):

DP Lubricant Blue is a lubricant used in the polishing process in a quality assurance lab. It is applied to polishing wheels by hand, and is used at a maximum annual rate of 55 gallons per year.

Molydag is a production material that is applied to some customer parts at Building 1245. The maximum annual usage is 10 gallons.

Methodology:

VOC Emissions (tons/yr) = Maximum Usage (gal/hr) x VOC Content (lbs/gal) x (8,760 hrs/yr) / (2,000 lbs/ton)

HAP Emissions (tons/yr) = Maximum Usage (gal/hr) x Density (lbs/gal) x HAP Content (%) x (8,760 hrs/yr) / (2,000 lbs/ton)

**Appendix A: Emissions Summary
Fugitive Dust Emissions - Paved Roads**

Company Name: **Linde Advanced Material Technologies, Inc.**
Source Address: **1245 and 1415 Main Street, Indianapolis, IN 46224**
1900 and 1800 Pulco Street, Indianapolis, IN 46222

Paved Roads of Industrial Site

The following table shows the fugitive dust emissions from paved roads. Based on EPA's Road and Off-Road (ROR) (1999) Methodology (see EPA 454/R-99-001).

Building	Type	Maximum number of vehicles per day	Number of one-way trips per day per vehicle	Maximum trips per day (trips/day)	Maximum Weight Load (ton/trip)	Total Weight (ton/day)	Maximum one-way distance (feet/trip)	Maximum one-way distance (miles/day)	Maximum one-way miles (miles/day)	
1400	Semi Trucks (returning for trip) (one-way trip)	1	1	1.0	43	43.0	556	0.123	0.1	
1400	Semi Trucks (leaving for trip) (one-way trip)	1	1	1.0	43	43.0	556	0.123	0.1	
1400	Box Trucks (returning for trip) (one-way trip)	1	5	5.0	17.5	87.5	550	0.123	0.1	
1400	Box Trucks (leaving for trip) (one-way trip)	1	5	5.0	17.5	87.5	550	0.123	0.1	
1401	Delivery Vans (returning for trip) (one-way trip)	2	1	2.0	12.5	25.0	520	0.123	0.2	
1401	Delivery Vans (leaving for trip) (one-way trip)	2	1	2.0	12.5	25.0	520	0.123	0.2	
1245	Semi Trucks (returning for trip) (one-way trip)	4	1	4.0	30	120.0	1250	0.217	0.8	
1245	Semi Trucks (leaving for trip) (one-way trip)	4	1	4.0	30	120.0	1250	0.217	0.8	
1245	Box Trucks (returning for trip) (one-way trip)	4	1	4.0	12	48.0	1250	0.217	0.8	
1245	Box Trucks (leaving for trip) (one-way trip)	4	1	4.0	12	48.0	1250	0.217	0.8	
1415	Semi Trucks (returning for trip) (one-way trip)	1	1	1.0	30	30.0	250	0.647	0.4	
1415	Semi Trucks (leaving for trip) (one-way trip)	1	1	1.0	30	30.0	250	0.647	0.4	
1415	Box Trucks (returning for trip) (one-way trip)	4	1	4.0	12	48.0	250	0.647	0.2	
1415	Box Trucks (leaving for trip) (one-way trip)	4	1	4.0	12	48.0	250	0.647	0.2	
1415	Semi Trucks (returning for trip) (one-way trip)	1	1	1.0	43	43.0	1250	0.217	1.0	
1415	Semi Trucks (leaving for trip) (one-way trip)	1	1	1.0	43	43.0	1250	0.217	1.0	
1415	Box Trucks (returning for trip) (one-way trip)	7	5	35.0	15	525.0	1250	0.217	1.6	
1415	Box Trucks (leaving for trip) (one-way trip)	7	5	35.0	15	525.0	1250	0.217	1.6	
1415	Semi Trucks (returning for trip) (one-way trip)	10	1	10.0	44	440.0	490	0.676	0.8	
1415	Semi Trucks (leaving for trip) (one-way trip)	10	1	10.0	44	440.0	490	0.676	0.8	
1415	Single Trucks (returning for trip) (one-way trip)	3	1	3.0	25	75.0	250	0.676	0.2	
1415	Single Trucks (leaving for trip) (one-way trip)	3	1	3.0	25	75.0	250	0.676	0.2	
1415	Delivery Trucks (returning for trip) (one-way trip)	5	5	25.0	5	125.0	490	0.676	0.1	
1415	Delivery Trucks (leaving for trip) (one-way trip)	5	5	25.0	5	125.0	490	0.676	0.1	
1415	Box Trucks (returning for trip) (one-way trip)	1	1	1.0	5	5.0	490	0.676	0.1	
1415	Box Trucks (leaving for trip) (one-way trip)	1	1	1.0	5	5.0	490	0.676	0.1	
1415	Delivery Vans (returning for trip) (one-way trip)	4	1	4.0	4	16.0	1160	0.265	1.2	
1415	Delivery Vans (leaving for trip) (one-way trip)	4	1	4.0	4	16.0	1160	0.265	1.2	
1415	Semi Trucks (returning for trip) (one-way trip)	5	1	5.0	30	150.0	1160	0.265	0.6	
1415	Semi Trucks (leaving for trip) (one-way trip)	5	1	5.0	30	150.0	1160	0.265	0.6	
1415	Box Trucks (returning for trip) (one-way trip)	1	1	1.0	10	10.0	1160	0.265	0.2	
1415	Box Trucks (leaving for trip) (one-way trip)	1	1	1.0	10	10.0	1160	0.265	0.2	
1415	Semi Trucks (returning for trip) (one-way trip)	2.0	1.0	2.0	40.0	80.0	1160	0.265	0.6	
1415	Semi Trucks (leaving for trip) (one-way trip)	2.0	1.0	2.0	40.0	80.0	1160	0.265	0.6	
	Totals			134.0		3110.0			20.3	7424.4

Average Vehicle Weight Factor = $\frac{2.2}{0.15}$ = 14.67
Average Trip Factor = $\frac{0.15}{0.15}$ = 1.0

Weighted Emission Factor = $E_{i,j} = (V_i)(T_i) \cdot (W_i)(F_i)$ (Equation 1 from EPA, 1999)

Building	PM10	PM10	PM2.5
1415	0.011	0.022	0.0054
1400	0.2	0.2	0.2
1401	0.7	0.7	0.7

Total annual fugitive dust emissions from paved roads = $\sum_{i,j} E_{i,j}$ (Equation 2 from EPA, 1999)

Weighted Emission Factor = $E_{i,j} = (V_i)(T_i) \cdot (W_i)(F_i)$ (Equation 1 from EPA, 1999)
Days of operation = 365 days/year

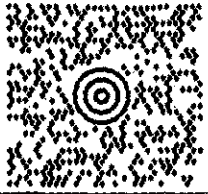
Building	PM10	PM10	PM2.5
1415	2.125	0.179	0.196
1400	72.8	72.8	72.8
1401	252	252	252

Total Annual Emission = $\sum_{i,j} E_{i,j}$ (Equation 2 from EPA, 1999)

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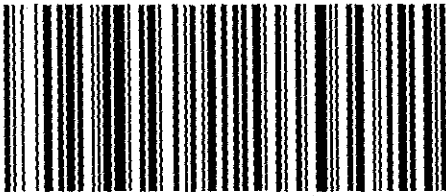
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