

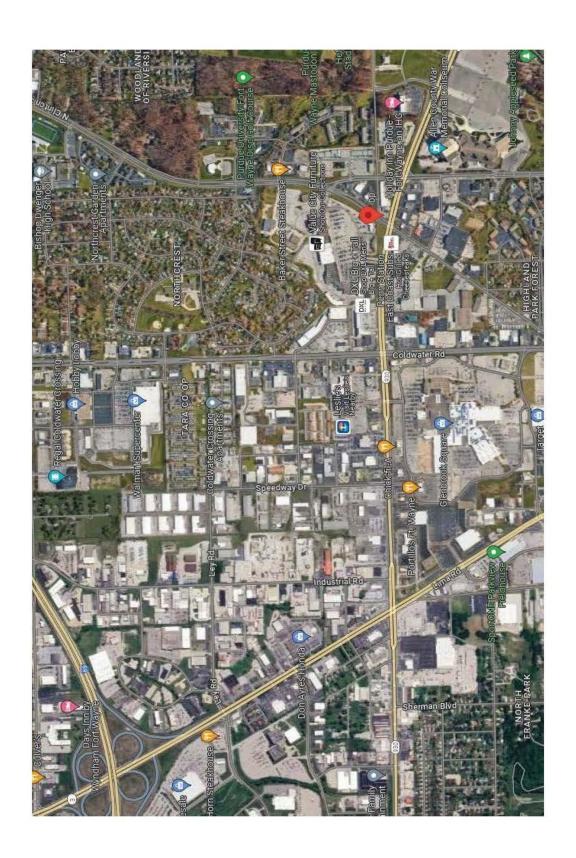
## UNDERGROUND STORAGE TANK INSPECTION REPORT

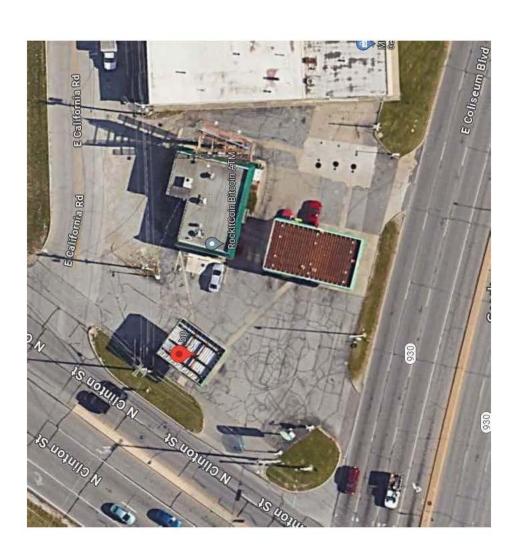
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 10562

Inspector's Name:	Brandon Blystone				
Date:	June 19, 2024				
Time In:	10:15				
Time Out:	11:00				
Inspection Type:	Initial				

FACILITY NAME / LOCATION										
FACILITY NAME  FACILITY ADDRESS (number and street)  Coliseum BP  909 E Coliseum Blvd										
Coliseum BP			1909 E Collset	T	Ta					
ADDRESS (line 2	2)	Fort Wayne		STATE <b>IN</b>	ZIP CODE 468		OUNTY Alle	n		
UST OWNER										
UST Owner Name (Business Name as registered with the Secretary of State)  Coliseum Petroleum Inc					BUSINESS ID (From the Secretary of State) 2011020400248					
PREFIX	FIRST NAME Aman	MI	LAST NAME  Dasson		-		S	SUFFIX		
TELEPHONE NU (260) 80		EMAIL ADDRESS  dassonaman	@yahoo.com				L			
UST OPERATOR										
UST Operator Name (Business Name as registered with the Secretary of State)  Coliseum Petroleum Inc							rom the Secret 1400248			
PREFIX	FIRST NAME Sukhdev	MI	LAST NAME Singh		•		S	SUFFIX		
TELEPHONE NU (260) 75	MBER	EMAIL ADDRESS	Olligii							
(200) 73	J-1240	DDOD	ERTY OWNER							
	vner Name (Business Name as registered with		ENTYOWNER				rom the Secret			
PREFIX	/ Enterprises LLC	MI	LAST NAME		20	010110		UFFIX		
	Sukhdev		Singh							
TELEPHONE NU	MBER	EMAIL ADDRESS					<u> </u>			
			NCE ELEMENTS	6						
All USTs properly registered and up-to-date notification form on file			<u> </u>	YES	NO		UNK			
O/O is in compliance with reporting & record keeping requirements					YES >	( NO		UNK		
Sumps full of product not allowing proper inspection of interstitial i					nitoring	equipr	nent			
O/O is in compliance with release reporting or investigation			×	YES	NO	N/A	UNK			
O/O is in compliance with all UST closure requirements			X	YES	NO	N/A	UNK			
O/O has met all financial responsibility requirements			TX	YES	NO	N/A	UNK			
Si o nao mot an imanolar responsibility requirements			1							
40 CFR 28	0, Subpart A installation require	ements (partially e	xcluded) met	X	YES	NO	N/A	UNK		
40 CFR 28	0, Subpart B installation and up	ograde requiremer	nts met		YES >	( NO		UNK		
<b>RUL</b> Spi	II Bucket Full of Produc	t								
40 CFR 28	0, Subpart C spill/overfill contro	ol requirements me	et	×	YES	NO	N/A	UNK		
40 CFR 28	0, Subpart C compatibility requ	irements met		X	YES	NO	N/A	UNK		
40 CER 28	2 Subpart C O&M and testing	requirements met			YES	( NO		UNK		
40 CFR 280, Subpart C O&M and testing requirements met Spill Bucket/STP Sump/UDC Test					1.51/	<u> </u>				
· · · · · · · · · · · · · · · · · · ·							UNK			
	elease Detection, Inter-			etection N	lot To S	Standar	d			
40 CFR 28	0, Subpart J operator training r	equirements met		X	YES	NO		UNK		













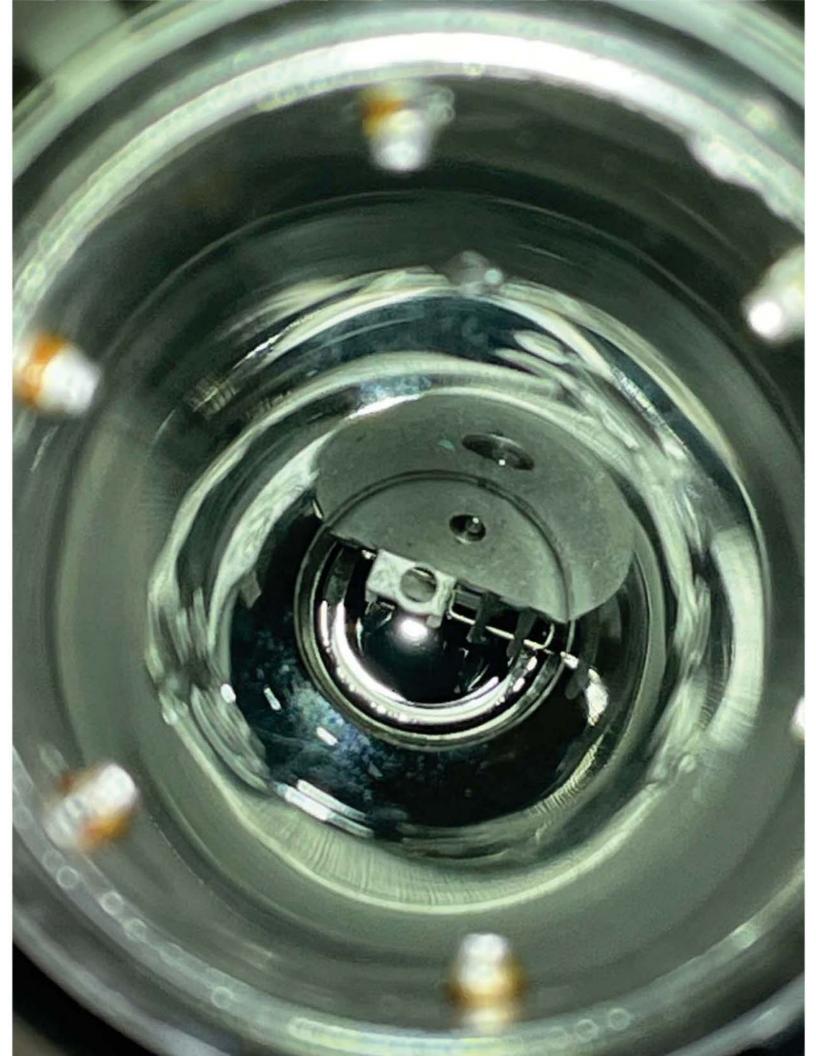




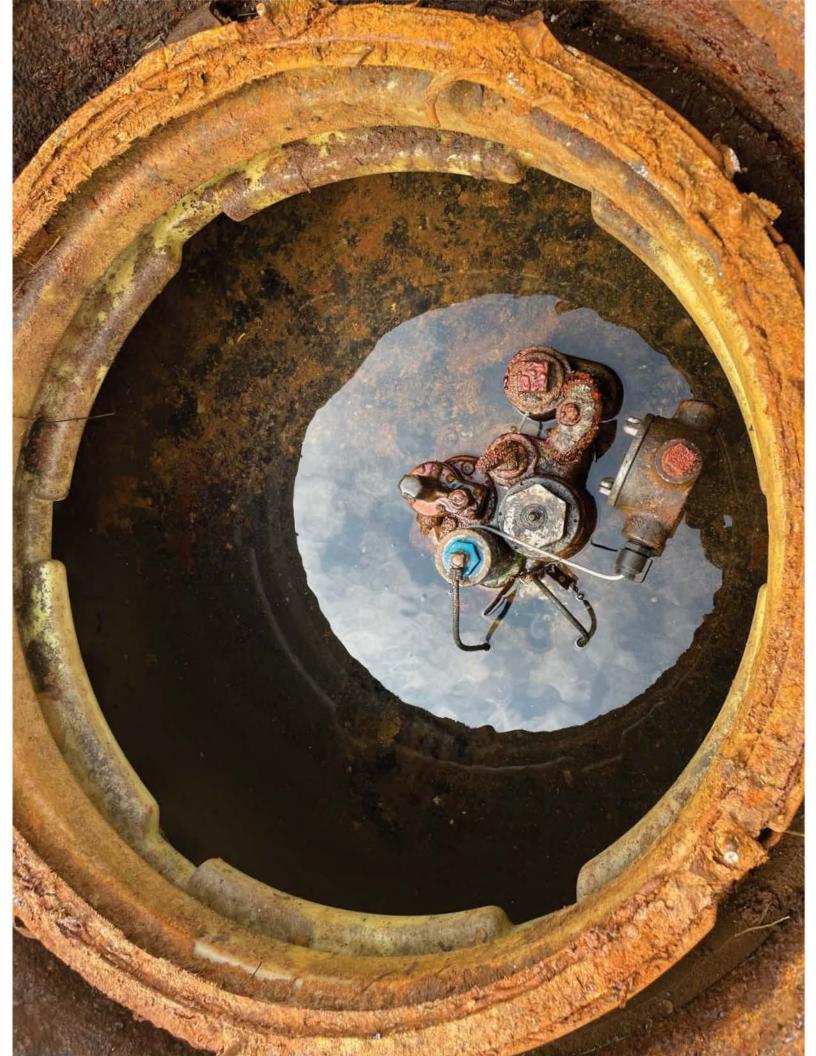




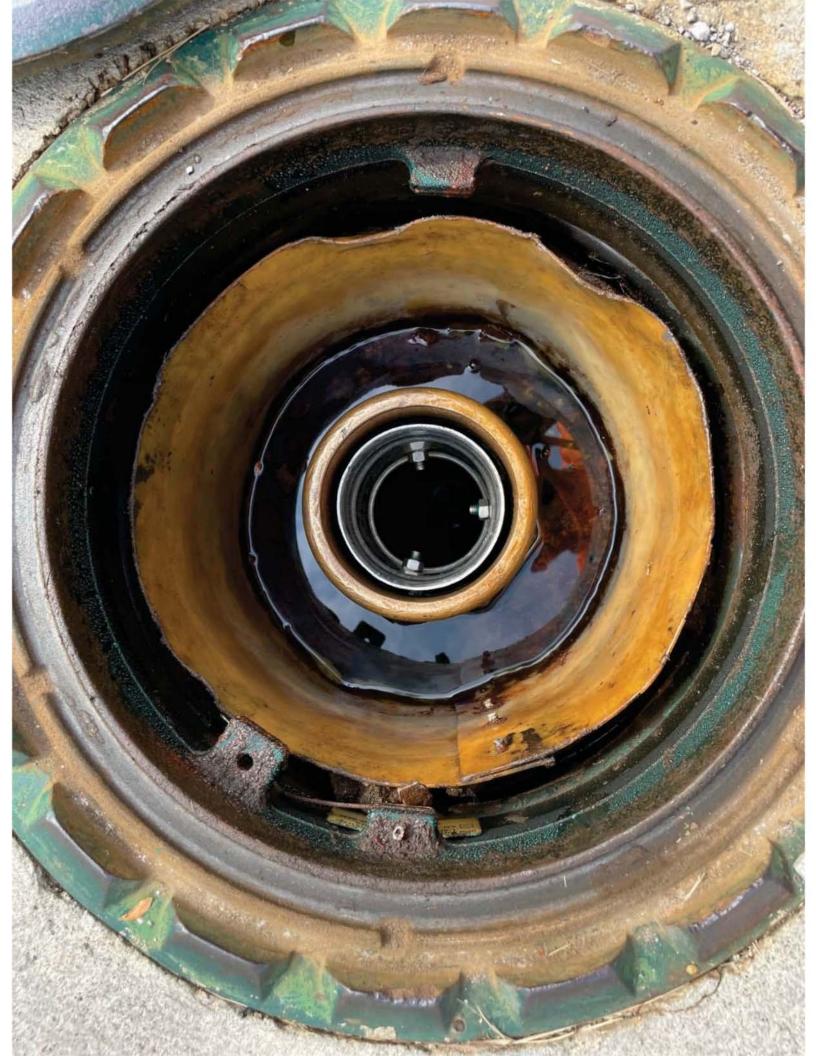


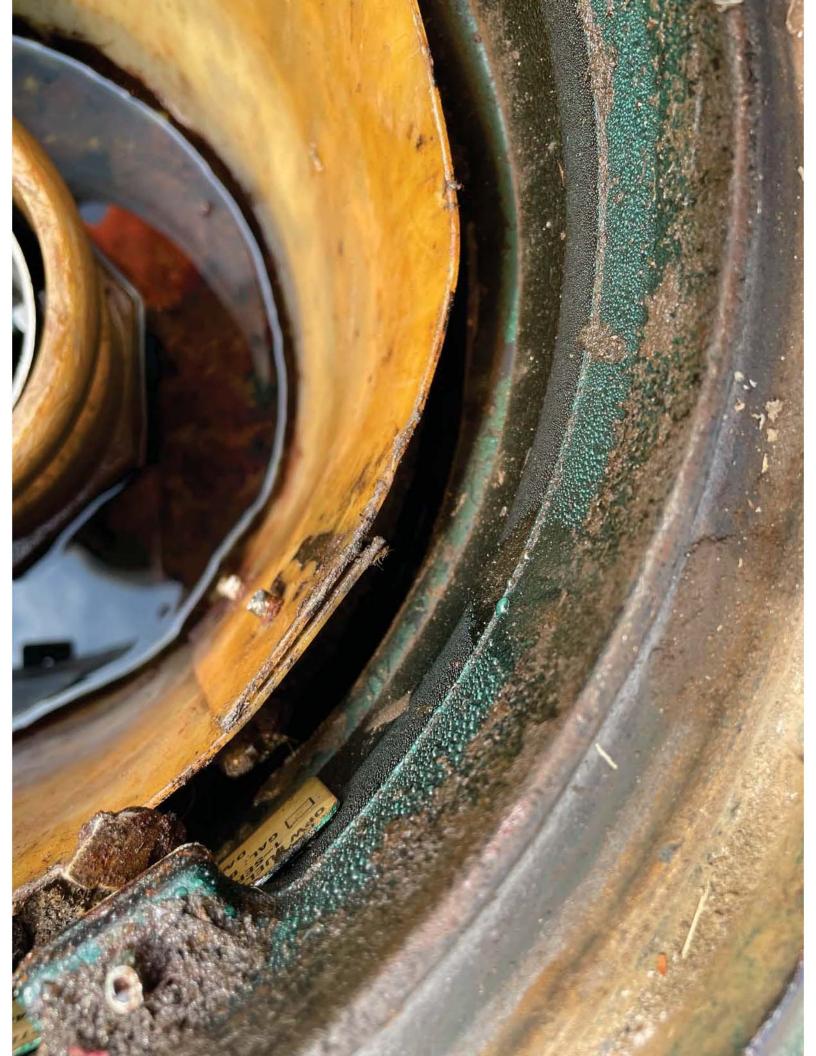


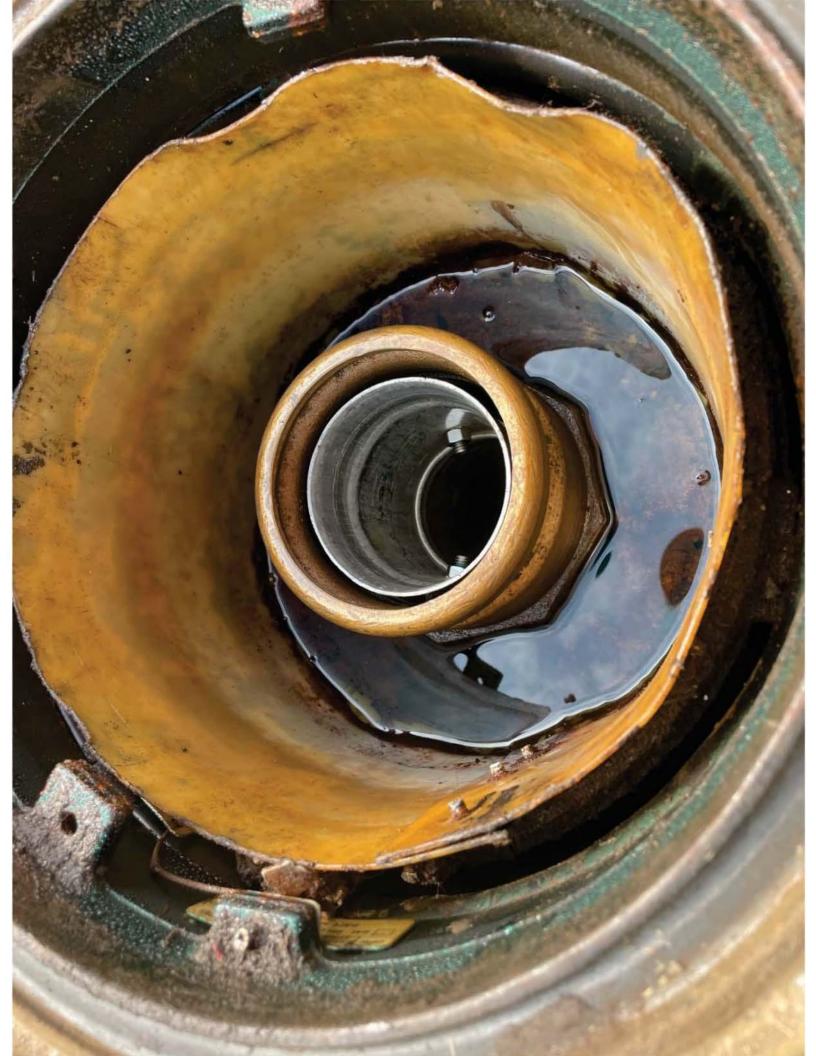




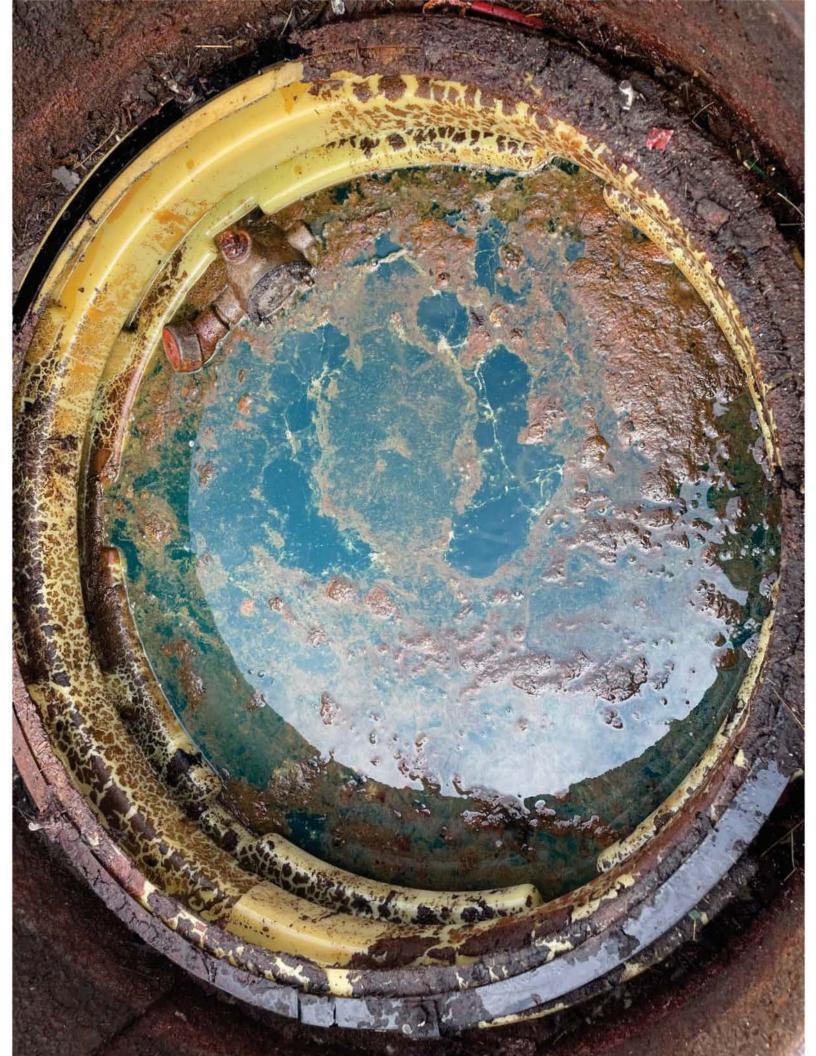




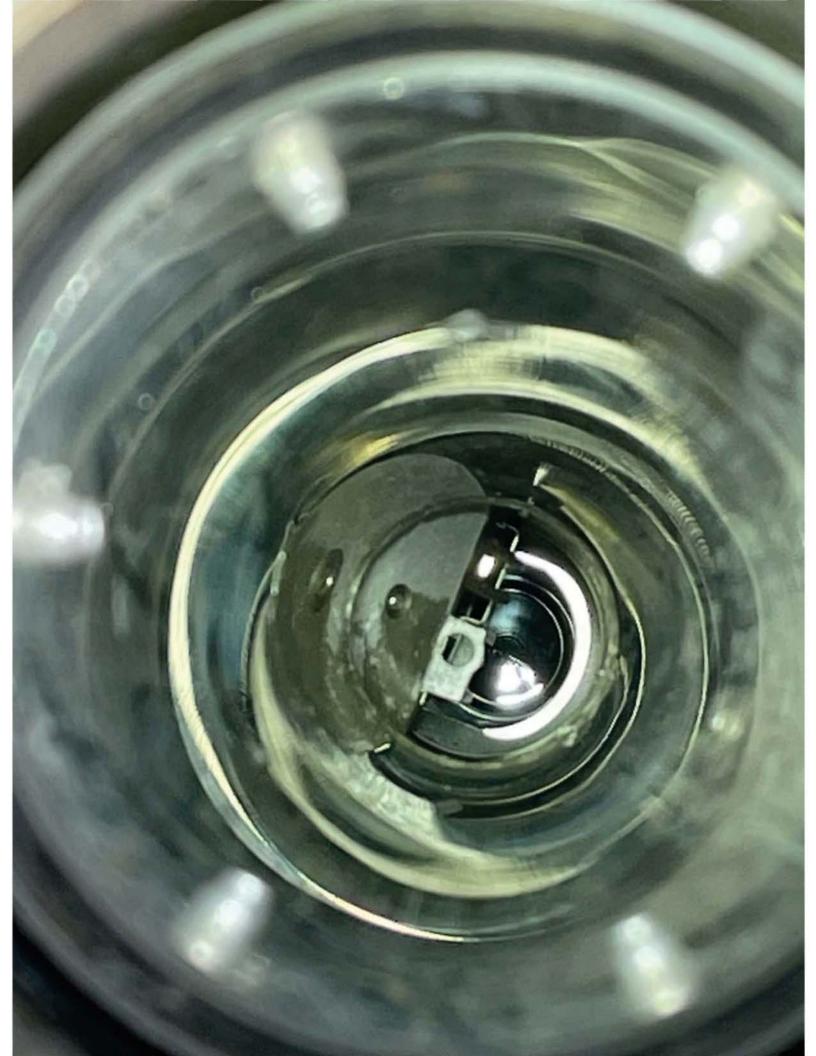










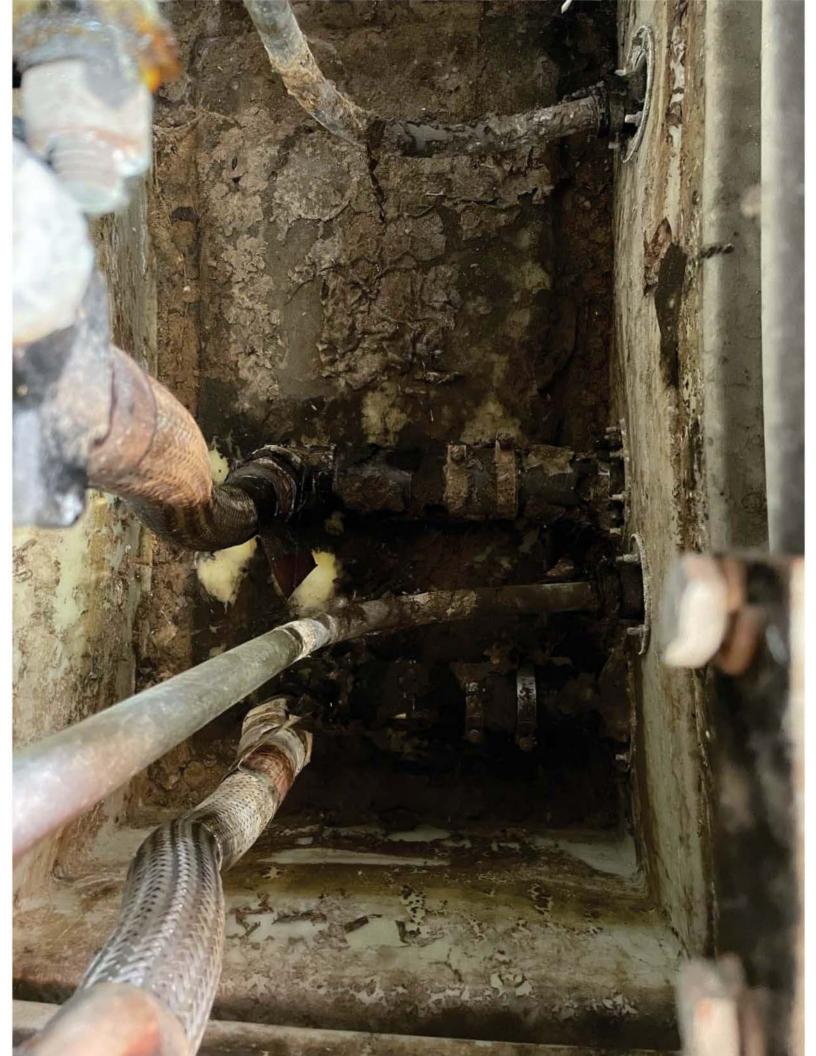


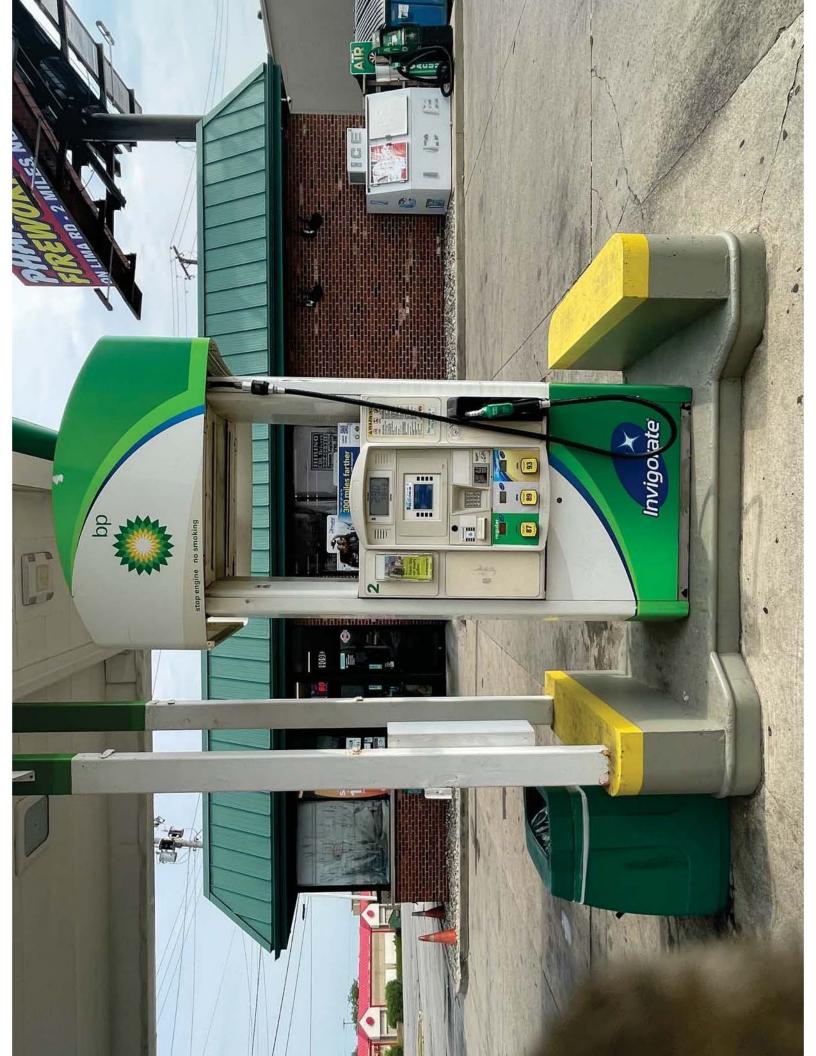


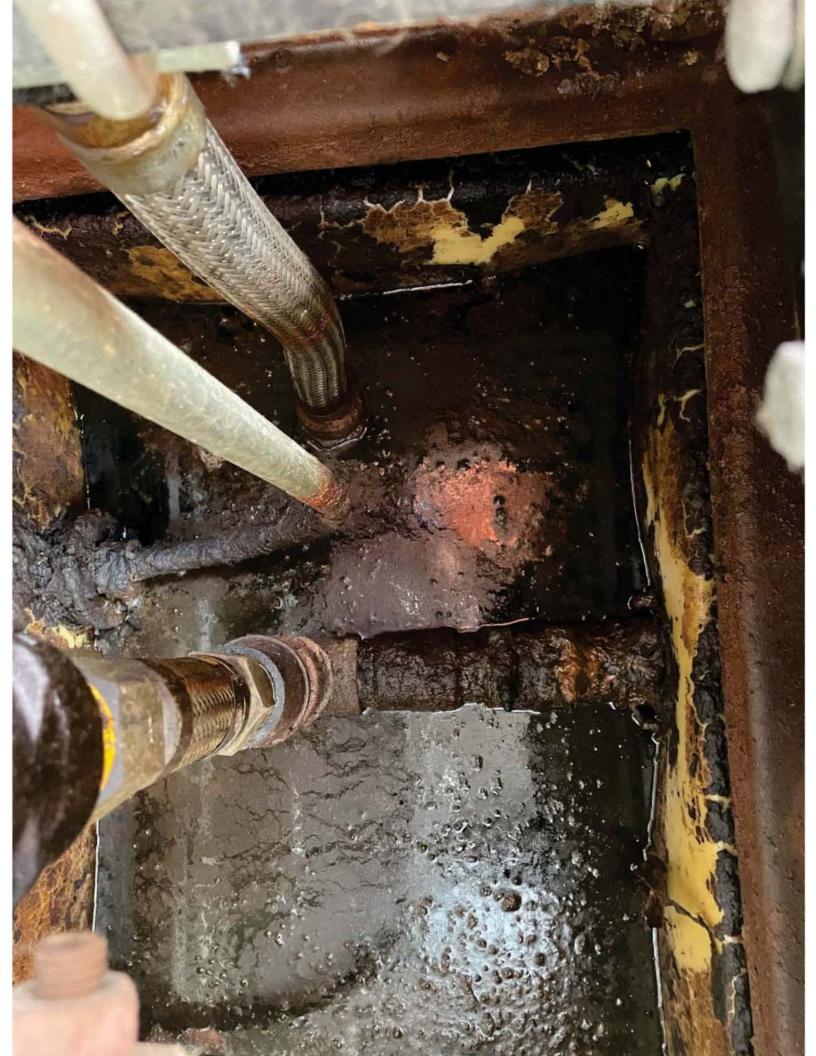






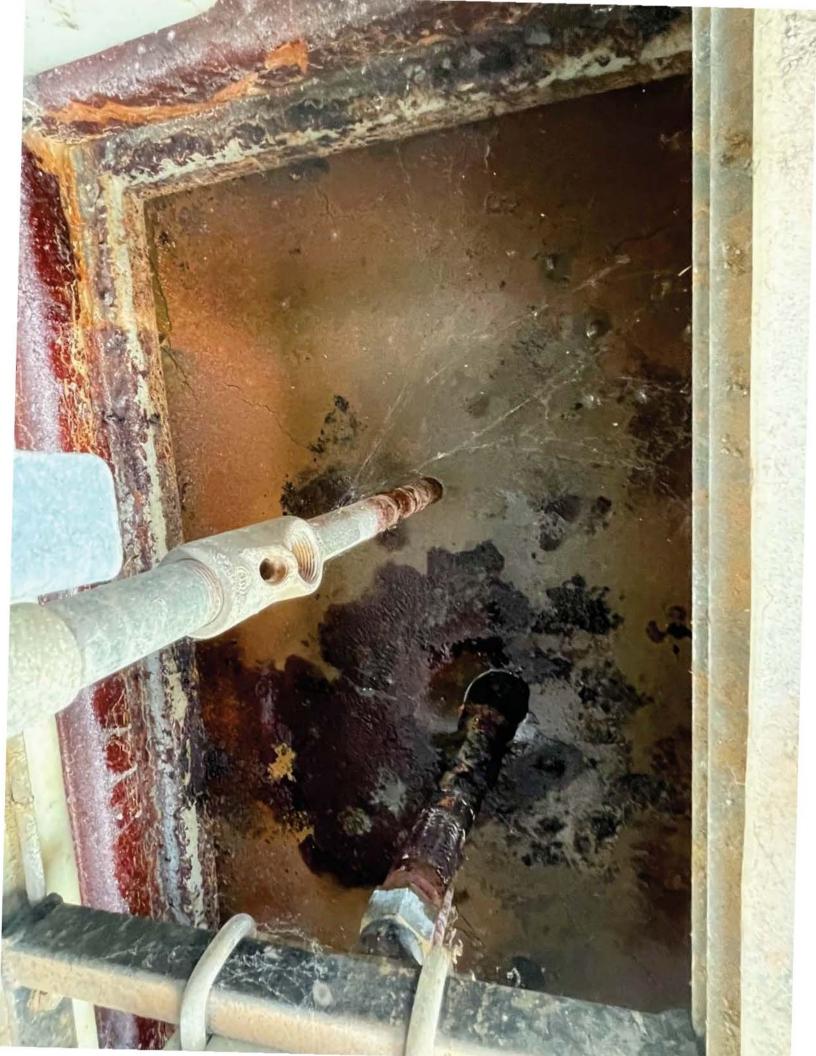








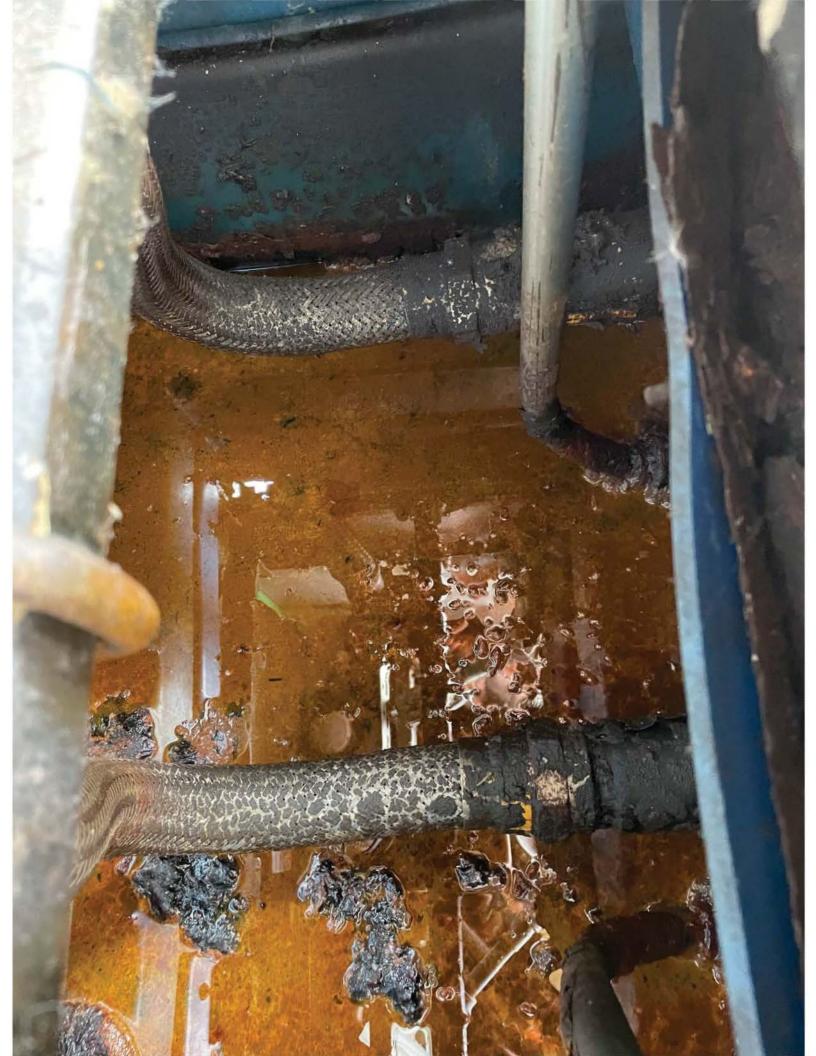


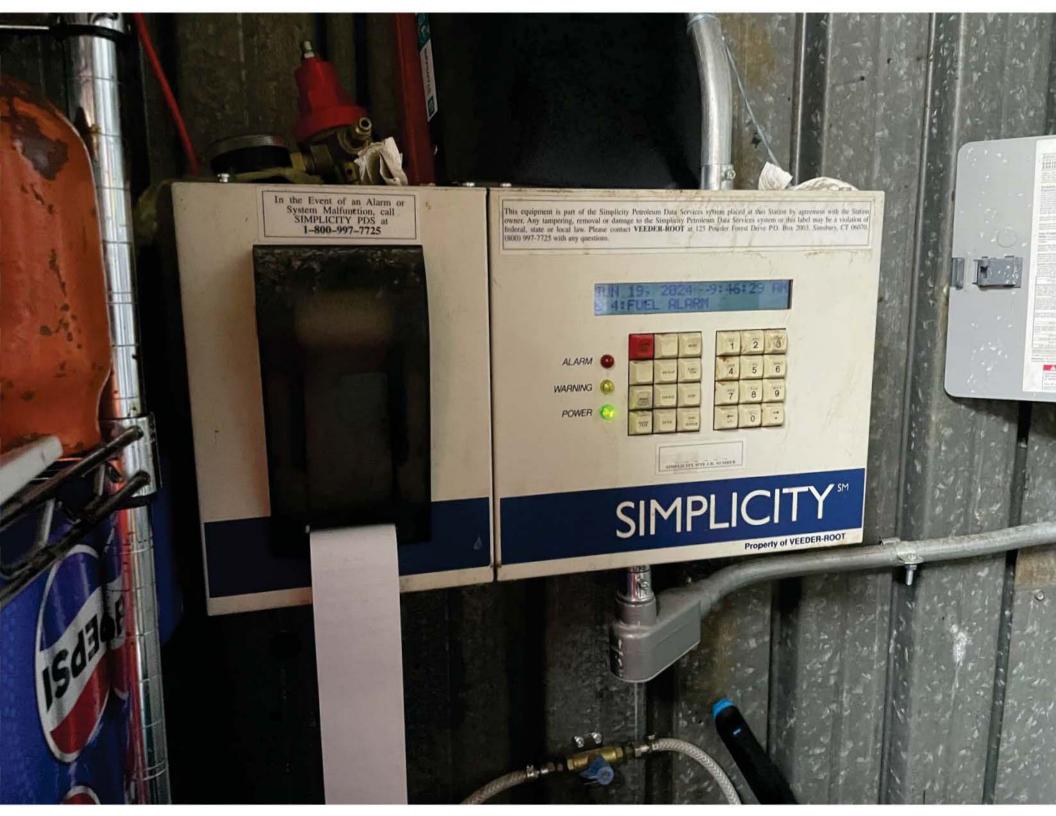


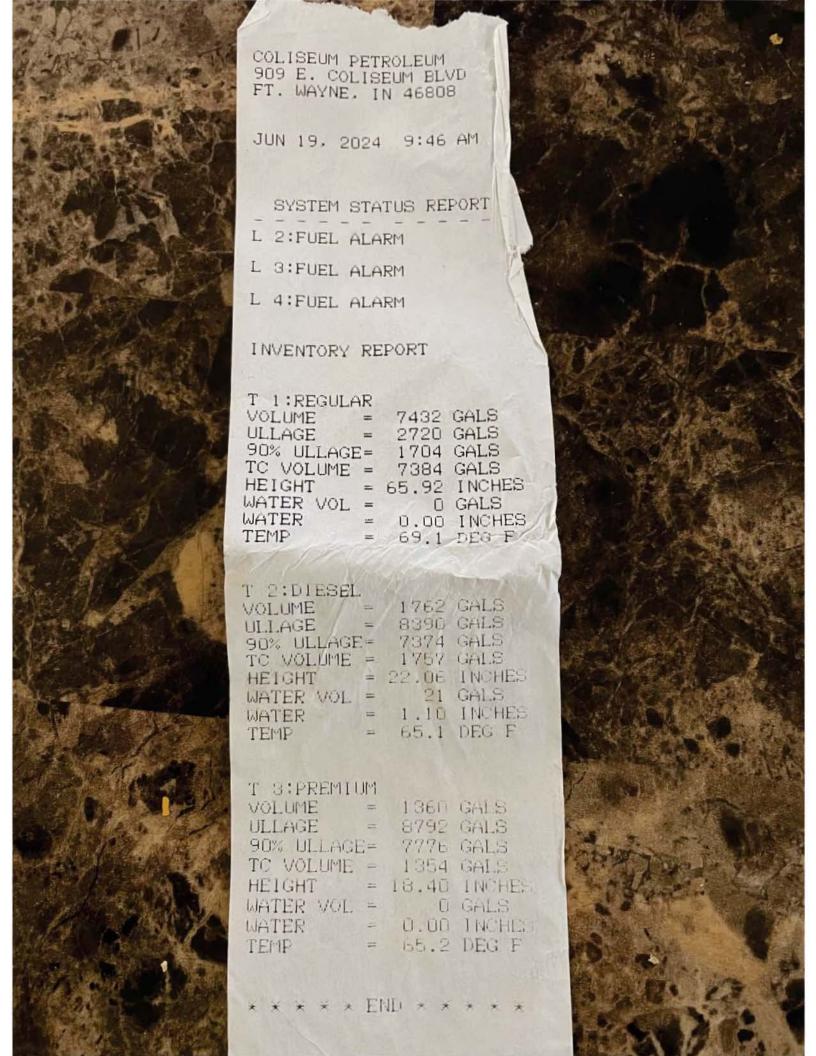


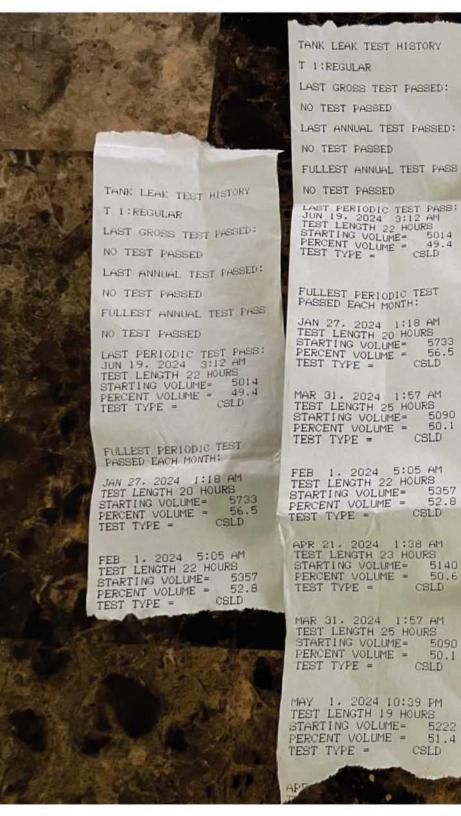












CSLD

56.5

CSLD

CSLD

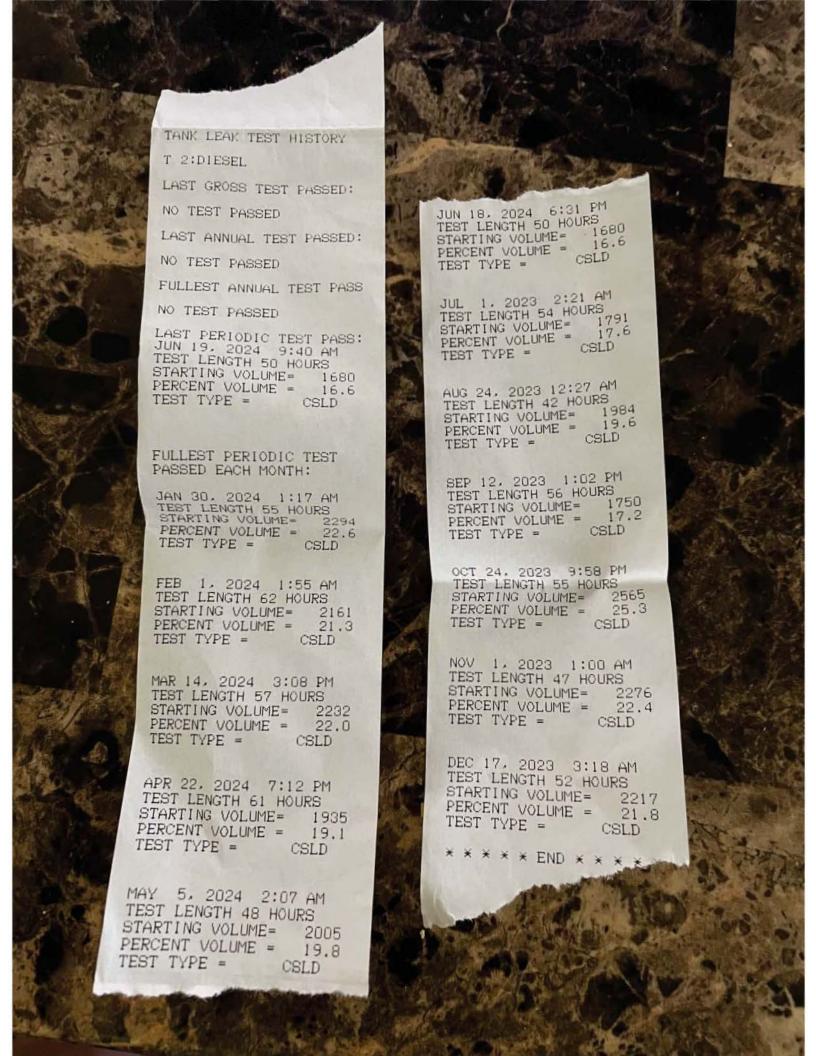
CSLD

CSLD

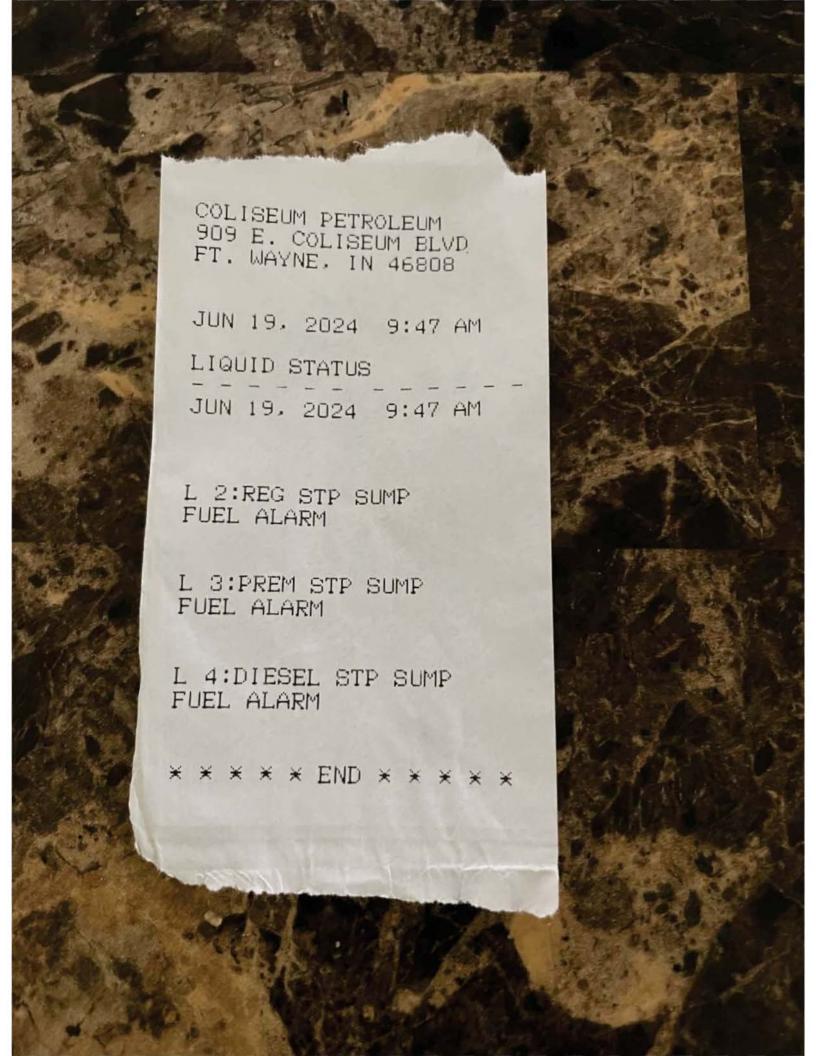
50.1

CSLD

BEP 29, 2023 1:13 AM TEST LENGTH 26 HOURS STARTING VOLUME= 5733 PERCENT VOLUME = 56.5 TEST TYPE = CSLD EST LENGTH 23 HOURS STARTING VOLUME = 5140
PERCENT VOLUME = 50.6 AUG 2. 2023 4:06 AM TEST TYPE = CSLD TEST LENGTH 21 HOURS STARTING VOLUME= 5608 PERCENT VOLUME = 55.2 TEST LENGTH 25 HOURS TEST TYPE = CSLD STARTING VOLUME = 5038 PERCENT VOLUME = 49.6 TEST TYPE = CSLD OCT 20, 2023 1:54 AM TEST LENGTH 22 HOURS STARTING VOLUME= 6139 MAY 1, 2024 10:39 PM PERCENT VOLUME = 60.5 TEST LENGTH 19 HOURS TEST TYPE = CSLD STARTING VOLUME= 5222 PERCENT VOLUME = 51.4 TEST TYPE = CSLD SEP 29. 2023 1:13 AM TEST LENGTH 26 HOURS STARTING VOLUME = 5733 PERCENT VOLUME = 56.5 JUL 21. 2023 6:07 AM TEST LENGTH 23 HOURS CSLD TEST TYPE = STARTING VOLUME= 6447 PERCENT VOLUME = 63.5 TEST TYPE = CSLD NOV 11, 2023 12:42 AM TEST LENGTH 23 HOURS STARTING VOLUME = 6364 PERCENT VOLUME = 62.7 JUN 16. 2024 2:50 AM TEST LENGTH 25 HOURS CSLD TEST TYPE = STARTING VOLUME= 5038 PERCENT VOLUME = 49.6 TEST TYPE = CSLD OCT 20. 2023 1:54 AM TEST LENGTH 22 HOURS STARTING VOLUME = 6139 AUG 2, 2023 4:06 AM PERCENT VOLUME = 60.5 TEST LENGTH 21 HOURS CSLD TEST TYPE = STARTING VOLUME= 5608 PERCENT VOLUME = 55.2 TEST TYPE = CSLD DEC 31, 2023 7:14 AM TEST LENGTH 23 HOURS JUL 21, 2023 6:07 AM TEST LENGTH 23 HOURS STARTING VOLUME = 5471 STARTING VOLUME= 6447 PERCENT VOLUME = 53.9 PERCENT VOLUME = CSLD TEST TYPE = 63.5 TEST TYPE = CSLD \* \* \* \* \* END \* \* \* \* \*







# **Automatic Tank Gauge Operation Inspection**

## CBD Service LLC Fort Wayne, IN 46809 260-433-6232

Facility Name:	Co	liseum BP			Owner:				
Address:	909 E. (	Coliseum Blv	d.		Address:				
City, State, Zip:	Fort Wa	ayne, IN 46805		Cit	y, State, Zip:				
Phone:					Phone:				
Facility ID #:		10562			Date:		5/7/2024		
This procedure is to determine who procedure is applicable to tank leve						Section 8.2 for the	e inspection proce	dure. This	
Tank Number	r	1	7	2	3				
Product Store	d	unleaded	pren	nium	diesel				
ATG Brand and M	lodel				Veeder Roo	: Simplicity			
1. Tank Volum	е	10195	10:	195	10195				
2. Tank Diameter, i	inches	96	9	16	96				
							•		
3. After removing the ATG from the tank, it has been inspected and any damaged or missing parts replaced? y/n		yes	y	es	yes				
4. Float moves freely on the stem v y/n	without binding?	yes	y	es	yes				
5. Fuel float level agrees with the v programmed into the console? y/n		yes	y	es	yes				
6. Water float level agrees with the programmed into the console? y/n		yes	yı	es	yes				
7. Inch level from bottom of stem vis triggered.	when 90% alarm	86	8	6	86				
8. Inch level at which the overfill al corresponds with the value progra guage? y/n		yes	yı	es	yes				
9. Inch level from the bottom when	n the water float	1.5	1.5		1.5				
10. Inch level at which the water flactivates corresponds with the valuin the guage? y/n		yes	y	es	yes				
If any answers in lines 3,	4, 5, 6 are "n	o," the syste	m has	failed t	he test.	•	•		
Test Results		pass		ass	pass				

Comments:

Tester
Signature:
UST
License #:

UC2019OH13010

# Mechanical and Electronic Line Leak Detectors Performance Tests

# CBD Service LLC Fort Wayne, IN 46809 260-433-6232

Facility Name:	Co	oliseum BP		Owner:				
Address:	909 E.	Coliseum Blv	rd.		Address:			
City, State, Zip:	Fort W	ayne, IN 468	05	Cit	y, State, Zip:			
Phone:				Phone:				
Facility ID #:		10562			Date:		5/7/2024	
For mechanical line leak detector	ors and electron	ic line leak detect	ors with s	ubmersib	le turbine pump s	systems. Ref PEI/	RP1200	
Line Number		1	7	2	3			
Product Stored		unleaded	pren	nium	diesel			
Leak Detector Manufac	cturer	FE Petro	Vapo	rless	Vaporless			
Leak Detector Model								
Type of Leak Detector		3 gph	3 g	gph	3 gph			
STP Full Operating Pres	sure	32	2	8	28			
MLLD (All pressure mea	asurements	are in psig)						
Check Valve Holding Pr	essure	18	2	8	28			
Line Resiliency (ml)(line bleed ba measured from check valve hold to 0psig)		90	9	0	90			
Step through time in seconds (ti open from 0 psig)	me it takes to	10	(	5	6			
Metering pressure (STP pressure simulated leak rate 3 gph at 10 p		13 1		18	17			
Opening Time in seconds (after	leak stop)	7	4	1	5			
Does the STP pressure remain at metering presssure for at least 6 when the simulated leak is intro	50 seconds	yes	ye	es	yes			
Does the leak detector trip when pressure is bled off to zero psig?		yes	yı	es	yes			
Does the STP properly cycle on/onormal fuel system operation co		yes	yı	es	yes			
A "no" answer to eithe	r of the abo	ve questions	indica	tes the	MLLD fails t	he test.	•	
ELLD (All pressure mea:		are made in	psig)				1	1
alarm/shutdown occurs?	vea ретоге							
Does the simulated leak cause a	ın alarm? y/n							
A "no" answer to the a		ion indicates	the EL	LD fails	the test.			
Does the simulated leak cause a shutdown? y/n/na	STP							
Test Results:	•	pass	pa	ISS	pass			

Comments:

Tester
Signature:
UST

Liscense #:

UC2019OH13010

## **Product Line Test**

### CBD Service LLC Fort Wayne, IN 46809 260-433-6232

Facility Name:	Coliseum BP			Owner:		
Address:	909 E. Coliseum	ım Blvd.		Address:		
City, State, Zip:	Fort Wayne, IN 4	6805	City	City, State, Zip:		
Phone:				Phone:		
Facility ID #:	10562			Date:		5/7/2024
	Line 1	Lin	e 2	Lin	e 3	Line 4
Product Type:	unleaded	prer	nium	diesel		
Operating System:	pressure	pres	ssure pre		sure	
STP Model:	Red Jacket	Red J	Jacket R		acket	
Operating Pressure:	32	2	.8	2	8	
Test Pressure:	55	5	5	5	5	
Isolation:	functional element	functiona	l element	functiona	l element	
Line Material:	fiberglass	fiber	glass	fiber	glass	
Beginning Level:	0.065	0.0	)65	0.0	07	
10min Level:	0.065	0.0	)65	0.0	07	
20min Level:	0.065	0.0	0.065		07	
30min Level:	0.065	0.0	)65	0.0	07	
Result:	pass	pa	iss	ра	iss	

Comments:

Tester Signature: Cha Ful

UST Liscense #:

UC2019OH13010

384 20, 2029 1:46 29 CHARLEST SERVICES JAN 20, 2003 1146 PM T LINEGOLAN PROME GERIAL MEN 409167 0.2 CML HR TEST PERI JOH 20. 2027 IVGS T STRIEBEL PROBE SERIAL WEN STRIES 0.2 ONL HR TEST PERI July 20, 2022 PAGE T DIPROTURE PROBE BERISL SCH 438396 0.2 CPEL/HR TEUT PERI JAN 20, 2022 PARIS \*\*\*\*\* BND \*\*\*\* COLIBERN PETROLEUM 909 E. COLIBERN ELVO FT. WWYNE, IN 46609 JAN 20, 2023 1146 PM LIGOID STWTHM JAN 90, 2023 1146 PH E 218EG STP BURN L STREET STREET L WIDIESEL BOY HAW \*\*\*\*\*\* COLINELS PETROLENS 909 E. COLINELS ELVO FT. WAYNE. IN 46808 JAN 28- 2023 1147 PM LEAK TEST REPORT T ITREBULER FROME SERIAL WORLDSTEY NO TEST DATA SOUTHBLE ...... COLUMN PETROLEM 909 E. COLUMN PLUD FT. MHYNE: IN 46808 Jew 20, 2023 | 1147 PH LING TEST REPORT T 23D1EDEL PROBE SERVAL MON DESIGN NO TEST DATA AVAILABLE \* \* \* \* \* END \* \* \* \* \* COLINER VETROLEUM 909 E. COLISEM ELVIN FT. WASHE, IN 46800 26N 201 2023 1247 PM LESS TEST REPORT T DEPENDEN PROBE SERVAL MAN 429076 NO TEST Delle everthess.E.

\* \* \* \* \* END \* \* \* \* \*

COLUMEN PETHOLEUM 509 E. COLUMENT BLIS FI. LANCIS. IN 46800 THE DZ. 2023 (FIAD PM OLD THE MESOLIE PER 22, 2802 12140 PM T DESCRIPTION MATERIAL PROPERTY. D.V GALLIER TEST PERI FER FIT. 2020 PAGE 7 21DIRECT MAY 255129 0.0 Gal. HE TENT PARTS T SIPERFILES PLET #59276 0.2 GHL HE TEST PERI FEB 22, 2023 THESE \*\*\*\*\*\*\*\*\*\* COLLHELM PETROLEIST 909 E. COLTMENS ELOP FT. LAVINE IN 46800 FEB 20, 0020-123-00 FH FOR ALAST MARK L differential large T DESCRIPTION AND ADDRESS no that belo most sell : so that help montplical 226 22. 2020 12.60 PM THE THE RESURT T 20 SERVICE MAY WHAT WAYS NO TENT DATE NUMBEROUSE

COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE. IN 46808

MAR 22. 2023 12:18 PM

LIGUID STATUS MAR 22, 2023 12:18 PM

L 2:REG STP SUMP FUEL ALARM

L 3:PREM STP SUMP FUEL ALARM

L 4:DIESEL STP SUMP FUEL ALARM

X X X X X END X X X X I

COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE. IN 46008

MAR 22. 2023 12:18 PM

LEAK TEST REPORT

T 1:REGULAR PROBE SERIAL NUM 439167

NO TEST DATA AVAILABLE

COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE. IN 46808

MAR 22, 2023 12:18 FM

LEAK TEST REPORT

T 2:DIESEL PROBE SERIAL NUM 355123

NO TEST DATA AVAILABLE

\* \* \* \* \* END \* \* \* \* \*

COLISEUM PETROLEUM 909 E. COLISEUM ELVE FT. WATNE: IN 46000

PAR 22, 2020 12:18 PM

LEAK TEST REPORT

T. GIPREMIUN PROBE BERDEL NUN JOSEPH

NO TEST DATA MUNICIPALE

\* \* \* \* \* 6700 \* \* \* \* \* \*

COLINERS PETROLEUM 909 E. COLINEUM BLVD FT. LHVNE, IN 46800 JUN 1. 2023 11103 AM COLD TEST RESULTS 300 1. 2023 [1:03 69 T 1:REGULAR PROBE SERIAL NUM 439167 0.2 GAL HR TEST PER: JUN 1. 2023 PASS T 2:DIESEL PROBE SERIAL NUM 355123 9.2 GML/HR TEST FER: JUN 1, 2023 PASS T DIPREMIUM PROBE SERIAL NUM 409076 0.2 GAL HR TEST PER: JUN 1. 2020 PABS \* \* \* \* \* EID \* \* \* \* \* COLISEUM PETROLEUM 909 E. COLISEUM ELVO FI. MAYNE, IN 46808 JUN 1- 2023 11:03 AM LIQUID STATUS JUN 1. 2023 [1:03 AM L 21REG STP SUMP FUEL ALARM L DIPREM STP BUMP FUEL ALARM L 4:DIESEL BIP SUMP \* \* \* \* \* END \* \* \* \* \* COLISEUM PETROLEUM 909 E. COLISEUM ELVD FT. MAYNE. IN 46808 JUN 1. 2023 11103 HM LEAK TEST REPORT T 1:REGULAR PROBE SERIAL NUM 439167 NO TEST DATA AVAILABLE \* \* \* \* \* END \* \* \* \* \* \* COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE. IN 46000 JUN 1. 2023 11:03 49 LEAK THET REPORT T SIDIESEL PROBE DERING NOR 355129 NO TEST DATA AVAILABLE \* \* \* \* \* END \* \* \* \* \* COLIGEON PETROLEUM 509 E. COLIGEON ELVIP FI. WAYNE, IN ACCION 30N 31 2023 11103 NE T STERDINGS PROPE DERIOL NOW ACCUSES.

NO TEST SHIP AND LABOR.

COLUMNIC PETROLEUM 205 K. COLUMNIS BLUD FT. UNIVEL IN ACCESS M.E. 10. BOZZ 12:22 PM COLD TEST RESULTS Jun. 10. 2030 12:22 PM T TIRROULAR PROCES SERVAL BUM 429167 0.2 GHL-HR TEST PER: Jul. 10. 2025 From T SIDIENEL PROME SERIAL NUM GROLES 8.2 GML-HR THET PER: JML 10, 2020 PARE T 2:PRETION PROBE SERIAL NUM 439076 0.7 OALOW TEST PER: Jul 10- 2022 Pens \* \* \* \* \* END \* \* \* \* \* COLISBEN PETROLEIA 909 E. COLISBEN ELVO FI. WOYNE. IN 45808 302, 10. 2023 12122 Pm LIQUID STATUS JUL 10, 2008 12:22 PM L TIRED ETP BUPP PUBL ALASM L SIPREM STP MAP FUEL ALARM L AUDIENEL STP SLEEP PUBL ALASH \* \* \* \* \* EID \* \* \* \* \* COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE, IN 46808 JUL 10: 2023 12:22 PM LEAK TEST PEPORT T 1:REGULAR PROBE SERIAL MAN 439167 NO TEST DATA WAILABLE \*\*\*\* DO \*\*\*\* JUL 10. 2020 12122 PH T SIDIESEL PROFILED DESIGN \* \* \* \* \* END \* \* \* \* \* JUL 19: 2023 12:22 PM LEAST TEST REPORT T DIFFERUIM PROBE BERIAL NUM #39376 NO TEST DOTO SWALLANDE \* \* \* \* \* DD \* \* \* \* \* \*

THE REAL PROPERTY.

COLIBBIN PETROLDIA 909 E. COLIBBIN HAVE FT, WAYNE, IN 46608 800 23, 2023 12238 PM CSLD TEST MINULTO FOR 29, 2020 12:08 PM T I:REDULAR PROBE SERIAL NUM 439167 0.7 GAL OR TEST FER: AUG 23, 2023 FROM T RIDIESEL NUM 1856123 U.2 GAL-HR TEST PER: AUG 20, 2020 PMES T 3:PREMIUM PROBE MERIAL MUM 43907A 0.2 GAL HR TEST PER: AUG 23, 2020 PAGE \* \* \* \* \* END \* \* \* \* \* \* AUG 20, 2023 12108 PM LIGUID STATUS AUG 23. 2023 12:38 Pm L 218EG STF SUMP FUEL HLARM L STPREM STP BURD FUEL ALARM L 4101EBEL STP BUMP FUEL GLOSM \* \* \* \* \* £10 \* \* \* \* \* COLISEUM PETROLEUM 909 E. COLISEUM ELVD FT. LAVNE, IN 46808 AUG 23. 2023 12:38 PM LEAN TEST REPORT T 1:REGULAR PROBE SERIAL NUM 439167 NO TEST DATA MUNICIPALE . . . . . END . . . . . COLIBERA PETROLEIA 90% E. COLIBERA ELAD FT. MANNE, IN 46808 AUG TO. 2023 12108 PM LEAN TEST REPORT T 2:DIESEL PROBE HERIAL MAH 365122 NO TEST DATA MOVILLABLE \* \* \* \* \* \* ±10 \* \* \* \* \* \*

COLINEUM PETROLEUM SOS E. COLINEUM ELVD FT. MAYME. IN 46608

AUG 23. 2020 12:38 PM LEAK TEST REPORT T DIPREMIUM ERGEE GERTAL NOW 409076

NO TENT DATA AVAILABLE

COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE. IN 46808

SEP 22, 2023 12:37 PM

CSLD TEST RESULTS SEP 22, 2023 12:37 PM

T 1:REGULAR PROBE SERIAL NUM 439167

0.2 GAL/HR TEST PER: SEP 22, 2023 PASS

T 2:DIESEL PROBE SERIAL NUM 355123

0.2 GAL/HR TEST PER: SEP 22, 2023 PASS

T 3:PREMIUM PROBE SERIAL NUM 439376

0.2 GAL/HR TEST PER: SEP 22, 2023 PASS

\* \* \* \* \* END \* \* \* \* \*

COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE, IN 46808

SEP 22, 2023 12:37 PM LIQUID STATUS SEP 22, 2023 12:37 PM

L 2:REG STP SUMP FUEL ALARM

L 3:PREM STP SUMP FUEL ALARM

L 4:DIESEL STP SUMP FUEL ALARM

\* \* \* \* \* END \* \* \* \*

COLINELFY PETWOLELPI SON E. COLINELFY ELVO FT, LPOYE, IN 48808

SHALL MANAGEMENT OF PARTY

OCT 87, SO23 12193 PM COLD TEST MEMBATE OCT 87, SO23 12183 PM

T ICREGALAR PROBE SERIAL MAY ASSIST 0.2 ONL-MR TEST PERI OCT 27, 2020 PAGE

T 2:DIESEL PROBE HERIAL NUM HESITO 0.2 GAL-ME TENT PERI OUT 27. HOUSE PAGE

T SIPREPILIN PROBE SERIAL BUT 475976 O.E GAL-MR TEST PER: OCT 27, SUES SASS

\*\*\*\*\*\*\*

COLIEDA PETROLEIA 909 E. COLIEDA FLVD FT. WAYNE, IN 46808

SCT UT. 2029 12:59 PM LIGHTD STATUS COT 27. 2028 12:58 PM

L 2000 HTF HIPP FUEL ACARD

L STEEN STP BUTP PUBL ALARM

L ALDIENEL STP SLEP FLEL HLASE

\*\*\*\*\*\*

COLUMN PETROLEUM 90% E. COLUMN BLVD FI. WO'NE, IN AGRON

OCT 27: 2020 L2:20 PM LEME TERT MERCHT T 17HERALAN PROBE SERVAL NOW ADMIST

NO TEST DATA AVAILABLE

COLINERS PETROLESS 909 E. COLINERS ELUP FT. GWONE. 19 46608

OCT 27, 2020 (2013 PM LEGG TERT REPORT

T STOTEMENT PRODE MERIAL NOW SENTED

NO TEST INTO NUMBERS

COLISEUM PETROLEUM 200 E. COLISEUM ELVID

OCT 27. 2013 12:03 PH LEAK TEST MEPORT 7 GIFRENUM FROME SERIEL MAY 439376

NO TEST DATA AVAILABLE

T TIMBOREAN PROME MENTAL MEN ASSIGN D.Z DGL-HK TENT PERI NOV EL ENZE FAND T DIDTEMBL PROFILED D.F. GHL-HW TEST PERC HOV 21. 2023 PAGE T SIPREMIUM PROBE MERIAL GUM 429076 0.2 GAL-HAI TEUT PERI NOV 21. 2025 PARE \*\*\*\*\*\*\*\*\* COLINERS PETROLEUM 909 E. COLINERS ELVD FT. GWYNEL IN 46508 NOV 21- 2023 12:33 PM LIGHTE STATES NOV 21, 2023 12:33 PH L SINES HTP SOME FUEL WLASH L SIPROFETE BIRST L ACRESSEL STP BUSE FUEL SLAM \*\*\*\*\*\*\*\* COLDENT PEDROLEUM 909 E. COLDECT BLVD ET. WAYNE, IN 46808 NOV 21 - 2023 12:03 19 LEAK THAT REPORT T I REGULAR PROBE SERIAL NUM 430167 NO TEST DWTH AVAILABLE \*\*\*\*\*\* COLISEM PETROLEUM 905 E. COLISEMS BLVD FT. WMYNE. IN 46808 NOV 21. 2020 12153 3H LEAK TEST REPORT T SIDIESEL NOT DESIGN NO TEST DATA AVAILABLE \*\*\*\*\* 200 \*\*\*\*\* COLISEON PETROLEUM 909 E. COLISEON BLUD FT. GAYNE, IN ANGOR NOV 21: 2023 12:34 FM LEW TEST REPORT T 3:PREMILE PROBE SERIAL NUM 439376 NO TEST DATA SVALLABLE

KANDER TO A THE SAME OF

CTLISTER PETROLEUM NON B. COLINERS BLOO PT ANNTHE IN ALICA NOV EL. SIES 12:23 PM COLD THAT MEDIATR NOV 21. SIES 19:32 PM

PER 15- 2004 - 2153 PH COLD TEST NEWSCORE FIRE 15, 2021 2150 PM

7 ITABLEAN PROSE SERVAL NUM 409167 0.2 GHZ HH TENT PER: TEN IN. 2009 SYGN

T 24DIESEL PROSE SERIAL NUM 385125 BIZ OWL HE TEST PER: FEB 15, 2024 PMSS

T 2:PREMIUM PROBE SERIAL NUM 429376 DIE GHL-HE TEST PERI FER 15, 2024 FASS

\* \* \* \* \* END \* \* \* \* \*

COLLUEUM VETROLEUM NOS E. COLLUEUM ELVO FT. AMYNE, 1M 46008

FEB 15- 2024 2:53 PH LIGUID STATUS FEB (5- 2024 2:53 PH

L SIKES ETF MOMP FIRE ALARM

L DIFFER STP SUMP FUEL ALASH

L 4101ESEL STE SUMP FOEL ALARM

\*\*\* \* \* \* 100 \* \* \* \* \*

COLISEM PETROLEUM 909 E. COLINEUM BLVD FT. UNIVE: IN 46608

FEB 15- 2024 2:53 Fri LEAK TEST REPORT

T I:REGOLAR PROPE SERIAL NUM 439167

NO TEST DATA AVAILABLE \* \* \* \* \* END \* \* \* \* \*

COLISEUM PETROLEUM 909 E. COLIMEUM ELVO FT. WAYNE, IN 46508

FEB 15, 2024 2153 In LESK TEST REPORT T 2:DIESEL PROBE BERIAL NUM 355123

NO TEST DATE MAILERLE

\*\*\*\*\*

FER 15, 2024 2154 pm LEGS TEST REPORT T STEREPHON PROBE SERIAL NON 429376

NO TEST DATA AVAILABLE \* \* \* \* \* END \* \* \* \* \*

And Service Services

COLISEUM PETROLEUM 909 E. COLISEUM ELVD FT. WAYNE. IN 46808 APE 38. 2024 8:04 PM CSLD TEBT RESULTS

APR 30, 2024 8104 PM T LIREGULAR PROBE SERIAL NUM 439167 0.2 GAL HE TEST PER: AFR 30. 2024 PASS T 2:DIESEL PROBE SERIAL NUM 355123 0.2 GAL HR TEST PER: APR 30. 2024 PASS T 3:PREMIUM PROBE SERIAL NUM 439376 0.2 GAL HR TEST PER: APR 30. 2024 PASS \* \* \* \* \* END \* \* \* \* \* COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE, IN 46808 APR 00- 2024 8:04 PM LIGUID STATUS APR 30, 2024 8:04 PM L 2:REG STP SUMP FUEL ALARM L 3:PREM STP SUMP FUEL ALARM L 4:DIESEL STP SUMP FUEL ALARM \* \* \* \* \* END \* \* \* \* \* COLISEUM PETROLEUM 909 E. COLISEUM BLVD FT. WAYNE. IN 46808 APR 30, 2024 8:04 PM LIGUID STATUS APR 30, 2024 8:04 PM FUEL ALARM FUEL ALARM A:DIESEL BH SUPP

Kentucky Department for Environmental Protection
Division of Waste Management
Underground Storage Tank Branch
300 Sower Boulevard, Second Floor – Frankfort KY 40601
(502) 564-5981

FOR OFFICIAL USE ONLY – DO NOT WRITE IN THIS SPACE

#### **UST Galvanic Cathodic Protection Evaluation**

		1. UST Facility	y Information				
Agency Interest Number (AI)	10562	10562					
UST Facility Name	BP	BP					
UST Facility Physical Address	Street Addr	ess: 909 E. Coliseum	Blvd.				
OOT Facility Friyoldal Address	City: Fort W	/ayne, IN	County:		Zip Code:	46805-	
	2. Cathod	dic Protection Test	er Evaluation (mar	rk only one)			
Date of Evaluation	5/2/23						
Barran for Frankrikan (wasterstein)	□ New Install (within 180 days) □ Re-evaluation following repair / modification (within 180 days)						
Reason for Evaluation (mark only one)  Reson for Evaluation (mark only one)  Re-evaluation following a failure (within 30 days)							
All protected structures at this UST facility protection has been provided to the UST sys			n evaluation and it is	judged that adequate	e cathodic	⊠ Pass	
One or more protected structure at this UST f protection has not been provided to the UST			tem evaluation and it	is judged that adequat	e cathodic	☐ Fail	
	gs do not both indicate the same test result on all protected structure (both pass or both fail), evaluate and/or retested by a corrosion expert. Complete Section 3.						
I certify that all the information provided or	n this docume	ent is true, accurate, a	and complete.			3	
Cathodic Protection Tester	Printed Chris Zell						
Certification	Signature	00 0 00			Date	8 / 18 / 2022	
Certification Type (mark all that apply)	□NACE	⊠ STI	Other (specify):		i.		
Certification	Number: Cl	P 16655	Expiration Date: 8	/ 18 / 2025			
18	Phone: (800	0)975-1436	Email: chris@midv	westtanktesting.com			
Company Name	Midwest Ta	nk Testing.					
	3. C	orrosion Expert Ev	aluation (mark only	one)			
The evaluation shall be conducted and/or evand the remote structure-to-soil potentials conducted or c) supplemental anodes are ad-	lo not result in	n the same outcome (l	both pass or both fai	il); b) repairs to galvar			
Date of Evaluation	1 1						
All protected structures at this UST facility cathodic protection has been provided to the			m evaluation and it i	s judged that adequa	te 🗌 Pa	ss	
One or more protected structure at this UST cathodic protection has not been provided to				is judged that adequa	<sup>te</sup> □ Fai	il	
I certify that all the information provided or	n this docume	ent is true, accurate, a	and complete.				
	Printed						
Corrosion Expert Certification	Signature				Date	1 1	
	License #			License Expiratio	n Date	/ /	

		4.	Applicable Evaluation Crite	eria (mark all that apply)							
	Structure-to-soil potential more negative than -850mV with respect to a Cu/CuSO <sub>4</sub> reference electrode with the protective current applied. Applicable to any galvanically protected structure.										
Structure-to	Structure-to-soil potential more negative than -850mV with respect to a Cu/CuSO <sub>4</sub> reference electrode with the protective current temporarily interrupted. Applicable to galvanic systems where anodes can be disconnected.										
Structure t	Structure tested exhibits at least 100mV of cathodic polarization. Applicable to galvanic systems where anodes can be disconnected.  100 mV Polarization										
disconnect	<u> </u>		5. Required Actions (	mark only one)							
Cathodic protection is adequate. No further action is necessary at this time. Next evaluation due 3 years from the date of this											
evaluation or if another reason listed in Section 2 (Reason for Evaluation) occurs.  Cathodic protection may not be adequate. Re-evaluate during the next 90 days to determine if passing results can be achieved.											
Cathodic p	rotection is not ade	quate. A repair or modi	fication is necessary as soon as	practical, but within the next 90	days.	Repair & Re-evaluation					
Next Cath	odic Protection	Evaluation shall be c	ompleted by / /								
			6. Description of Evaluat	ed UST System							
Tank	Product	Capacity (gal)	Tanks	Piping	0.75	Flex Connectors					
1	Reg		Steel		STF	P UDC					
2	DSL		Steel								
3	Prem		Steel								
4											
5											
6											
		7. Description	of Cathodic Protection Syst	em Repairs and/or Modific	ations						
cathodic pr	rotection systems.	Sufficient detail shall b	r repairs made to the cathodic properties in order to clearly indicate the following:								
		e) Anodes and Wil f) Location of CP g) Each reference		ode: 1, 2, T-1, T-2) corresponding w	vith the appro	priate line number in Section 9.					
Suppler	mental anodes for r	netallic pipe (attach cor	rosion expert's design or docume	entation that industry standard v	vas followed	d).					
		(	errosion expert's design or docum	, ,	was followe	ed).					
∐ Galvani	cally protected tank	ks/piping not electrically	isolated (explain in "Remarks/O	ther" below).							
Remarks	/Other										
Detailed C	Drawing										

#### 8. Galvanic (Sacrificial Anode) Cathodic Protection System Continuity Survey

Structure "A" <sup>1</sup>	Structure "B" <sup>2</sup>	Structure "A" Fixed Remote Voltage³	Structure "B" Fixed Remote Voltage <sup>4</sup>	Point-to-Point Fixed Remote Voltage <sup>5</sup>	Isolated / Continuous / Inconclusive <sup>6</sup>
Premium Tank Bottom	Premium Tank Fill Riser	-921 mV	-915 mV		Inconclusive
Premium Tank Bottom	Premium Tank Fill Riser			17 mV	Isolated
Reg Tank Bot	STP Riser	-1409mV	-753mV		Isolated
	ATG Riser		-970mV		Isolated
	FP Riser		-615mV		Isolated
DSL Tank Bot	STP Riser	-1385mV	-811mV		Isolated
	ATG Riser		-944mV		Isolated
	FP Riser		-601mV		Isolated
Prem Tank Bot	STP Riser	-1061mV	-225mV		Isolated
	ATG Riser		-341mV		Isolated
	FP Riser		-215mV		Isolated
Comments					

<sup>&</sup>lt;sup>1</sup> Describe the cathodically protected structure being demonstrated as isolated from unprotected structures (e.g. premium tank bottom).

<sup>&</sup>lt;sup>2</sup> Describe the unprotected structure being demonstrated as isolated from the protected structure (e.g. premium tank fill riser).

<sup>&</sup>lt;sup>3</sup> Record the measured structure-to-soil potential of the cathodically protected structure "A" in millivolts (e.g. -921 mV).

<sup>&</sup>lt;sup>4</sup> Record the measured structure-to-soil potential of the unprotected structure "B" in millivolts (e.g. -915 mV).

<sup>&</sup>lt;sup>5</sup> Record the voltage observed between the protected and the unprotected structures when conducting point-to-point testing (e.g. 17 mV).

<sup>&</sup>lt;sup>6</sup> Document whether the test (fixed cell and/or point-to-point) indicated the protected structure was isolated, continuous or inconclusive.

Location Code <sup>7</sup>	Structure <sup>8</sup>	Contact Point <sup>9</sup>	Local Reference Cell Placement <sup>10</sup>	Local Voltage <sup>11</sup>	Remote Voltage <sup>12</sup>	Pass / Fail / Inconclusive <sup>1</sup>
Example 1	Plus Tank	Tank Bottom	Plus Tank STP Manway	-928 mV	-810 mV	Inconclusive
Example 2	Plus Piping	Dispenser 5/6	Under Dispenser 5/6	-890 mV	-885 mV	Pass
•	Reg Tank	Tank Bot	STP Manway	-1414mV		Pass
			ATG Manway	-1355mV		Pass
			Fill End	-1354mV		Pass
	DSL Tank	Tank Bot	STP Manway	-1260mV		Pass
			ATG Manway	-1315mV		Pass
			Fill end	-1315mV		Pass
	Prem Tank	Tank Bot	STP Manway	-1204mV		Pass
			ATG Manway	-1202mV		Pass
			Fill End	-1311mV		Pass
Comments						

<sup>&</sup>lt;sup>7</sup> Designate numerically or by code on the site drawing each local reference electrode placement (e.g. 1, 2, 3..., T-1, T-2..., P-1, P-2...etc.).

<sup>&</sup>lt;sup>8</sup> Describe the structure that is being tested (e.g. plus tank, premium piping, flex connector, etc.).

<sup>&</sup>lt;sup>9</sup> Describe where contact with the structure that is being tested is made (e.g. plus tank @ test lead, diesel piping @ dispenser 5/6, etc.)

<sup>&</sup>lt;sup>10</sup> Describe the exact location where the reference electrode is placed for each "local" measurement (e.g. soil @ plus tank STP, soil @ dispenser 5/6, etc.).

<sup>11</sup> Record the structure-to-soil potential measured with the reference electrode place "local" in millivolts (e.g. -865 mV).

<sup>12</sup> Recorded the structure-to-soil potential measured with the reference electrode placed "remote" (copy voltage that was obtained during continuity survey).

<sup>13</sup> Indicate whether the tested structure passed or failed the -850 mV "on" criterion based on the interpretation of the test data.



Chesterton, IN 46304

#### **SITE DIAGRAM**

#### **Cathodic Protection**

**DATE AND TIME** 5/2/23 - 12:15 PM **WEATHER** 45 Rain COLLECT/INVOICE Collected

**CLIENT EMAIL** 

Testing C	Company Information		
Name	Midwest Tank Testing		
Address	316 W. Indiana Ave.		
City/State/Zip	Chesterton, IN 46304		
Phone	800-975-1436		
Tech Name	Chris Zell		
Cert #	CP 16655		

Test Location Information						
Name and FID# BP - FID 10562						
Address	909 E. Coliseum Blvd.					
City/State/Zip	Fort Wayne, IN 46805					
Contact						
Phone						

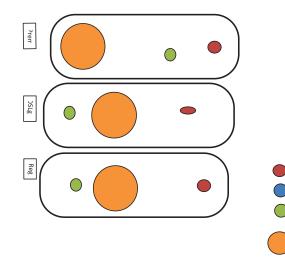
Station

Dispenser 9/10

Dispenser 7/8

Dispenser 3/4 Dispenser 1/2

Dispenser 5/6



Fill Port Vapor Recovery ATG Probe

STP Sumbersible



### **INDIANA HOMELAND SECURITY**



## **Underground Storage Tank**

#### CHRIS ZELL 316 W INDIANA AVE CHESTERTON, INDIANA

STATE/PERMIT #	ISSUE	EFFECTIVE	<b>EXPIRATIO</b>
UC111023	08/19/2022	08/22/2022	08/21/202
	DISCIPLINE	S	
☐ Installation or Retrofitting	g	Decommission	ning Closure
✓ Cathodic Protection		Decommission	ning Removal
Testing			

The attached testing was completed at this site by an IDHS certified technician.

Technician's Signature:

Chris Zell



316 W. Indiana Ave. Chesterton, IN 46304 (800) 975-1436 Serving the Midwest Since 1990



Date: 07/11/2023

**RE: COLISEUM PETROLEUM INC** 

To Whom It May Concern:

In regards to the ELTF Deductible, Coliseum Petroleum Inc has \$15,000.00 available as of 4:00 PM 7/11/23 in a First Merchants Bank certificate of deposit account # 10925975 through 7/11/2024. First Merchants Bank makes no guarantee regarding any future payment or availability of those funds.

Thank you,

Justin Meenagh

Senior Client Relationship Representative

Tanks Data		3	30 DAYS W	ALK THROUGH	INSPEC	TION
ST Facility I.D.( (FID) # 10562		Contact N	umber			
acility Name BP		Contact en	nail			
Address 909 E Coliseum Blvd Ft V	Navne	Date of In	spection	1/20/23		
Operator on Duty Name	11/00=	Name of the Conduction	he Person ig Inspection	Josh Ric	der	
		ator Trai			113200	
Operator Training current	(	Yes	ONo	OperatorNotified	Ores	ONO
	Registratio	n/Notifica	tion Form		^	_
Is Registration current with correct owner, operate	or etc. (	Yes	O\0	OperatorNotified	()Yes	Oio
		ase Detec	tion		_	_
Release Detection Method	(	<b>√</b> ATG	<b>CIM</b>	OSIR	Oic	Other
Make and Model		VR	Sin	nplicity	_	_
Does it have paper?		(V)Yes	ONo	OperatorNotified	OYes	Olo
Is it in Alarm mode?		Yes	ONO	OperatorNotified	O'es	O <sub>1</sub> 0
Interstitial Monitoring Sensor Status Norma	d	Yes	ON <sub>0</sub>	OperatorNotified	O'es	Ovo
Necessary Monthly Printout Taken		Yes	ONO	OperatorNotified	O'es	Ovo
	S	pill Bucke	ets		•	_
Are Spill Buckets Clean and free from water, debris, p	roduct etc?	O'es	(No	OperatorNotified	(V)es	Olo
Are the Spill Bucket in good condition and free of dan	nage/cracks	(Ves	ONO	OperatorNotified	Ces	Olo
		Fill Port	, –			_
Is Fill pipe cap tight and fill pipe free from any obs	truction?	(Ves	O <sub>Vo</sub>	OperatorNotified	O es	O <sub>10</sub>
	Pipi	ing/STP S	umps		~	
Are Sumps Clean and free from water, debris, produc	ct etc?	Oyes .	Ø/0	OperatorNotified	1 (Nes	O <sub>1</sub> 0
	Under Dispen	ser Conta	inments (UDC	)	_/	
Are UDCs clean and free from water, debris, prod		Ores	Ø/o	OperatorNotifie	0	Olo
NOTE: ALL LIQUID/DEBRIS OR WASTE MU FOLLOWING P.	ST BE DISPO	SSED OF CEDUE B	F ACCORDING Y A CERTIFIED	G TO EXISTING RULI O CONTRACTOR.	ES AND REQ	ULATIONS
Operator on Duty Name			Signatur	e	Date	
317-645-0215	tanksd	ata@gmai	1.com		www.tank	sdata.com

Tanks Data	3	30 DAYS WA	LK THROUGH	HINSPEC	CTION
UST Facility I.D.( (FID) # 1056a	Contact N	umber			
Facility Name BP	Contact en	nail			
Address 909 E Coliseum Blvd Ft Wayne	Date of Ins	spection	2/22/23		
Operator on Duty Name 46825	Name of the	ne Person g Inspection	Josh Rid	er	
Op	erator Train				_
Operator Training current	OYes .	ONo	OperatorNotified	O/es	ONo
	ion/Notifica	tion Form		_	_
Is Registration current with correct owner, operator etc.	OYes .	Olo	OperatorNotified	Ves	Oio
7.22	lease Detect		_		_
Release Detection Method	<b>⊘</b> ATG	<b>S</b> EIM	SIR	Oic	Other
Make and Model	VR	Simplicity	SM		_
Does it have paper?	(V)Yes	ONO	OperatorNotified	OYes	Olo
Is it in Alarm mode?		ON <sub>0</sub>	OperatorNotified	Ves	Oio
Interstitial Monitoring Sensor Status Normal	Yes	No	OperatorNotified	()res	Ovo
Necessary Monthly Printout Taken	(V)'es	ON <sub>o</sub>	OperatorNotified	O'es	No
	Spill Bucket	is		_	_
Are Spill Buckets Clean and free from water, debris, product etc?	O/es	(No	OperatorNotified	(V)es	Olo
Are the Spill Bucket in good condition and free of damage/cracks	(Ves	ON <sub>0</sub>	OperatorNotified	es	No
	Fill Ports			_	_
Is Fill pipe cap tight and fill pipe free from any obstruction?	(V)/es	Ovo	OperatorNotified	Oes	Oto
Pij	oing/STP Su			_	
Are Sumps Clean and free from water, debris, product etc?	Oyes .	Ø\o	OperatorNotified	Ø/es	Olo
Under Dispe	nser Contain	nments (UDC)			0
Are UDCs clean and free from water, debris, product etc?	Ores	ONO	OperatorNotified	(V)es	O\o
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISP FOLLOWING PROPER PRO	OSSED OFF CEDUE BY	ACCORDING TO A CERTIFIED CO	O EXISTING RULES ONTRACTOR.	AND REQU	LATIONS
Operator on Duty Name		Signature		Date	
317-645-0215 tankso	lata@gmail.c	com		www.tanksd	lata,com

Tonks Data		30 DAYS WA	LK THROUGH	INSPEC	J11011
UST Facility I.D.( (FID) # 10562	Contact N	lumber			
Facility Name BP	Contact e	mail			
Address 909 E Coliseum Blvd Ft Wayne	Date of Ir	spection	3/22/22		
Operator on Duty Name 46825		the Person ng Inspection	Josh Ri		
Oj	erator Trai			_	_
Operator Training current	Oyes	ONo	OperatorNotified	O'es	Ovo
	tion/Notific			0	0.
Is Registration current with correct owner, operator etc.	OYes	O <sub>10</sub>	OperatorNotified	Ves	O <sub>10</sub>
	elease Detec		O-17	000	Other
Release Detection Method	<b>⊘</b> ATG	Ø:IM	SIR	Oic	Uther
Make and Model	VR	Simplicity	SM	0	0
Does it have paper?	(Ves	O <sub>No</sub>	OperatorNotified	QYes .	×100
Is it in Alarm mode?	Yes	O <sub>No</sub>	OperatorNotified	Ves	QVo
Interstitial Monitoring Sensor Status Normal	(Nes	O <sub>10</sub>	OperatorNotified	O'res	Oyo.
Necessary Monthly Printout Taken	Ø'es	ONO	OperatorNotified	O'es	Oio
	Spill Bucke	ets		200	
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Are the Spill Bucket in good condition and free of damage/cracks	(Ves	ON <sub>0</sub>	OperatorNotified	Ces	Olo
27 2 Mary 1 Mar	Fill Ports	, O		_	~
Is Fill pipe cap tight and fill pipe free from any obstruction?	(V)'es	O <sub>10</sub>	OperatorNotified	Oes	Olo
Pi	ping/STP St	umps		~	
Are Sumps Clean and free from water, debris, product etc?	Yes	Ø,0	OperatorNotified	(Ves	Oyo
Under Dispe	enser Conta	inments (UDC)		-/	_
Are UDCs clean and free from water, debris, product etc?	Yes	Ø\o	OperatorNotified	(Ves	O40
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISP FOLLOWING PROPER PRO	OSSED OF	F ACCORDING T A CERTIFIED C	O EXISTING RULES ONTRACTOR.	AND REQU	LATIONS
Operator on Duty Name		Signature		Date	
1074	data@gmail	.com		www.tankso	data.com

Tanks Data	30 DAYS WALK THROUGH INSPECTION					
UST Facility I.D.( (FID) # 10562	Contact Nu	Number				
Facility Name BP	Contact en	nail				
Address 909 E Coliseum Blvd A Wayne	Date of Ins	pection	6/1/23			
Operator on Duty Name 46825	Name of the	ne Person g Inspection	Rider			
0	perator Train	ing_		_	_	
Operator Training current	Oyes	ONo	<b>OperatorNotified</b>	Orcs	Ovo	
	tion/Notifica	tion Form		_	_	
Is Registration current with correct owner, operator etc.	OYes	Olio	OperatorNotified	Ves	Oio	
	elease Detect		O	0.0	O.	
Release Detection Method	<b>Ø</b> ATG	<b>EIM</b>	OSIR	Oic	Other	
Make and Model	VR	TOTAL S	implicity SM	<u> </u>	0	
Does it have paper?	<b>⊘</b> Yes	QNo	OperatorNotified	Yes	Q10	
Is it in Alarm mode?	Ves	ON <sub>0</sub>	OperatorNotified	<b>V</b> Yes	Q\io	
Interstitial Monitoring Sensor Status Normal	(V)'es	O <sub>1</sub> o	OperatorNotified	Ves	Oio	
Necessary Monthly Printout Taken	(V)Yes	ONo	OperatorNotified	O'es	Ovo	
	Spill Bucket	s				
Are Spill Buckets Clean and free from water, debris, product etc?	Ores	(V)No	OperatorNotified	(V)cs	Olo	
Are the Spill Bucket in good condition and free of damage/cracks	(V)'es	ONO	OperatorNotified	Ocs	O <sub>1</sub> o	
	Fill Ports	0		-	0	
Is Fill pipe cap tight and fill pipe free from any obstruction?	√Yes	Oio	OperatorNotified	Oes	Olo	
	iping/STP Su			0		
Are Sumps Clean and free from water, debris, product etc?	Ves	(V)10	OperatorNotified	Ves	Olo	
•	enser Contain	nments (UDC		~	_	
Are UDCs clean and free from water, debris, product etc?	OY'es	(V)Vo	OperatorNotified	Ves	Olo	
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISI FOLLOWING PROPER PRO	POSSED OFF OCEDUE BY	A CERTIFIED	CONTRACTOR.	AND REQU	LATIONS	
Operator on Duty Name	Signature			Date		
	data@gmail.e	com		www.tanks	data.com	

S WALK THROUGH	INSPEC	CTION
7/10/23		
on Josh R	ider	1212
OperatorNotified	Ores	Ovo
1	_	
OperatorNotified	Ves	Oto
	_	_
M OSIR	Oic	Other
- Simplicity SM		_
OperatorNotified	OYes .	Oio
OperatorNotified	<b>⊘</b> Yes	Oio
OperatorNotified	Ores	Oio
OperatorNotified	O'es	Oio
	_	_
OperatorNotified	(Ves	Olo
OperatorNotified	Ces	No
	0	
OperatorNotified	Oes	Olo
	_	•
OperatorNotified	Ves	Oio
DC)		
OperatorNotified	(V) es	Olo
DING TO EXISTING RULES TIED CONTRACTOR.	AND REQU	LATIONS
ture	Date	
	www.tanks	data com
	ture	ture Date

Tanks Data	3	30 DAYS V	VALK THROUGI	HINSPE	CTION	
UST Facility I.D.( (FID) # 10562	Contact N	umber				
Facility Name BP	Contact en	nail				
Address 909 E Coliseum Blvd Ft Wayne 46825	Date of Ins	spection	8/23/	23		
Operator on Duty Name	Name of th		Jack Pider			
Ор	erator Trair	ing				
Operator Training current	Oyes	ONo	OperatorNotified	OYes .	ONO	
Registrat	ion/Notifica	tion Form		_	_	
Is Registration current with correct owner, operator etc.	OYes	Oio	OperatorNotified	O'es	Olo	
	lease Detect				_	
Release Detection Method	<b>√</b> ATG	<b>CIM</b>	SIR	OIC	Other	
Make and Model	VR	Simplici	ty sm	_		
Does it have paper?	(V)Yes	ONO	OperatorNotified	OYes	Olo	
Is it in Alarm mode?	Yes	ON <sub>o</sub>	<b>OperatorNotified</b>	(V)Yes	Oio	
Interstitial Monitoring Sensor Status Normal	Yes	(No	<b>OperatorNotified</b>	Ves	No	
Necessary Monthly Printout Taken	Yes	ON <sub>o</sub>	Operator Notified	Yes	No	
	Spill Bucket	s	711.		0	
Are Spill Buckets Clean and free from water, debris, product etc?	Ores	(No	OperatorNotified	Ors	Ova	
Are the Spill Bucket in good condition and free of damage/cracks	Ves	No	OperatorNotified	Xes .	X.	
	Fill Ports	0	F30224435 1444444	0.3	O.º	
Is Fill pipe cap tight and fill pipe free from any obstruction?	(Ves	No	OperatorNotified	Tes	Oko	
Pip	ing/STP Sur	nps		0.0	0.0	
Are Sumps Clean and free from water, debris, product etc?	Oyes	(V)Vo	OperatorNotified	(Ves	Oio	
Under Disper	ser Contain	ments (UDC)			O	
Are UDCs clean and free from water, debris, product etc?	OYes .	(V)No	OperatorNotified	(Ves	Ove	
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISPO FOLLOWING PROPER PROC	OSSED OFF . CEDUE BY A	ACCORDING CERTIFIED	TO EXISTING BUILES	AND REQU	LATIONS	
perator on Duty Name		Signature		Date		
317-645-0215 tanksd.	ata@gmail.c	om		www.tanksdata.com		
					20	

•						
Tanks Data	3	80 DAYS W	INSPEC	CTION		
JST Facility I.D.( (FID) # 10562	Contact No	umber				
acility Name BP	Contact en	nail				
Address 909 E Coliseum Blyd Ft Wayne 46825	Date of Inspection 9/22/23					
Operator on Duty Name	Name of the Conductin	er				
Or	erator Train	ning_		_	_	
Operator Training current	Oyes	ON <sub>0</sub>	OperatorNotified	OYes	O <sub>No</sub>	
	Registration/Notification Form					
Is Registration current with correct owner, operator etc.	OYes	. Olo	OperatorNotified	Ves	Oio	
	elease Detect		Oun	0.0	<u> </u>	
Release Detection Method	<b>W</b> ATG	<b>Q</b> EIM	OSIR	Olc	Other	
Make and Model	VR.	Simplicit		<u> </u>	0	
Does it have paper?	<b>⊘</b> Yes	Q <sub>No</sub>	OperatorNotified	Yes	Q\o	
Is it in Alarm mode?	(V)Yes	O <sub>N</sub> o	OperatorNotified	Yes	O10	
Interstitial Monitoring Sensor Status Normal	O'es	Ø\o	OperatorNotified	Ores	Oyo	
Necessary Monthly Printout Taken	(V)Yes	ONo	OperatorNotified	O'es	Ovo	
	Spill Bucke	ts				
Are Spill Buckets Clean and free from water, debris, product etc?	Ores	Nomin	OperatorNotified	(Ves	Oio	
Are the Spill Bucket in good condition and free of damage/cracks	(V)/es	ON <sub>o</sub>	OperatorNotified	Ces	O\o	
	Fill Ports	0		_	_	
Is Fill pipe cap tight and fill pipe free from any obstruction?	<b>⊘</b> Yes	Olo	OperatorNotified	Oes	Oio	
	ping/STP Su			~		
Are Sumps Clean and free from water, debris, product etc?	Vies	Oio	OperatorNotified	<b>⊘</b> ′es	Olo	
	enser Contai	nments (UDC	)			
Are UDCs clean and free from water, debris, product etc?	Yes	(No	OperatorNotified	(V)'es	Oto	
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISF FOLLOWING PROPER PRO	OSSED OFF OCEDUE BY	ACCORDING A CERTIFIED	G TO EXISTING RULES O CONTRACTOR.	AND REQU	LATIONS	
Operator on Duty Name		Signature	2	Date		
317-645-0215 tanks	data@gmail.	com		www.tanks	data com	

Tanks Deta	30 DAYS WALK THROUGH INSPECTION						
ST Facility I.D.( (FID) # 10562	Contact Number						
acility Name BP	Contact en	1000000					
address 909 E Coliseum Blud Ft Wayne 46825	Date of Inc	pection	10/27/2	2			
perator on Duty Name	Name of th		1.5				
Approximation and the second of the second o		g Inspection	Josh 1	Lider			
	erator Train				- 000		
Operator Training current	Yes	ONo	<b>OperatorNotified</b>	O'es	ONO		
To Positive of Registrat	ion/Notifica	tion Form		0	_		
Is Registration current with correct owner, operator etc.	OYes .	Olio	OperatorNotified	Ves	Oio		
Release Detection Method	lease Detect	_	_	_	_		
	<b>√</b> ATG	<b>W</b> IM	OSIR .	Oic	Other		
Make and Model	VR	TLS- S	simplicity sm	_	_		
Does it have paper?	Ves	ON <sub>0</sub>	OperatorNotified	OY'es	Oio		
Is it in Alarm mode?	(V)Yes	ONo	OperatorNotified	Ves	Oio		
Interstitial Monitoring Sensor Status Normal	Yes	(V)No	OperatorNotified	(V)/cs	ONO		
Necessary Monthly Printout Taken	Yes	No	OperatorNotified	Yes	No		
	Spill Bucket	s minin		0	0		
Are Spill Buckets Clean and free from water, debris, product etc?	Ores	(V)No	OperatorNotified	Nes	Oio		
Are the Spill Bucket in good condition and free of damage/cracks	(V)/cs	ONo	OperatorNotified	Kes	X		
TEXT CONTROL TO THE PARTY OF TH	Fill Ports	0	•	O.	O.º		
Is Fill pipe cap tight and fill pipe free from any obstruction?	(V)'es	ONo	<b>OperatorNotified</b>	Tes	Oio		
Pi	ping/STP Su	mps		0	0.		
Are Sumps Clean and free from water, debris, product etc?	Yes	Olo	OperatorNotified	(V)res	No		
Under Dispe	nser Contai	nments (UDC	)		0.		
Are UDCs clean and free from water, debris, product ete?	OYes	ØNo.	OperatorNotified	(Vies	No		
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISP FOLLOWING PROPER PRO	OSSED OFF CEDUE BY	ACCORDING A CERTIFIED	G TO EXISTING RULES CONTRACTOR.	AND REQU	LATIONS		
Operator on Duty Name		Signature		Date			
317-645-0215 tanks	data@gmail.com			www.tanksdata.com			

Tanks Data		CTION			
UST Facility I.D.( (FID) # 1056A	Contact N	umber			
Facility Name BP	Contact er	nail			
Address 909 E Coliseum Blvd Ft Wayne 46825	Date of In	spection	23		
Operator on Duty Name	Name of t		11/21/		
		g Inspection	Josh	Rider	
	erator Train	ning_			
Operator Training current	Yes	ONo	OperatorNotified	OYes .	ONo
Registrat	tion/Notifica	tion Form		^	_
ls Registration current with correct owner, operator etc.	Yes	Olio	OperatorNotified	Ves	Olo
Release Detection Method	lease Detect		O	0	<u> </u>
Make and Model	<b>ATG</b>	<b>⊘</b> EIM	OSIR	Oic	Other
Does it have paper?	VR.	Simplicity	The state of the s	<u> </u>	0
	Ves	$Q^{N_0}$	OperatorNotified	Yes	QV <sub>0</sub>
Is it in Alarm mode?	(√)Yes	<b>₩</b> No	OperatorNotified	Vies	Q\io
Interstitial Monitoring Sensor Status Normal	Oes	(No	OperatorNotified	Wes	Oio
Necessary Monthly Printout Taken	(V)'es	O <sub>No</sub>	OperatorNotified	O'es	Ovo
	Spill Bucket	is _			
Are Spill Buckets Clean and free from water, debris, product etc?	Ores	(No	OperatorNotified	(V)es	Oio
Are the Spill Bucket in good condition and free of damage/cracks	Ves	ONo	OperatorNotified	Ces	Oio
	Fill Ports	0		_	_
Is Fill pipe cap tight and fill pipe free from any obstruction?	(√)'es	Ovo	OperatorNotified	Oes	Olo
The second secon	oing/STP Su			~	
Are Sumps Clean and free from water, debris, product etc?	Vies	Oylo	OperatorNotified	(√Ves	Oio
	_	ments (UDC)		_	_
Are UDCs clean and free from water, debris, product ete?	Yes	Ø\io	OperatorNotified	(V)'es	Olo
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISPO FOLLOWING PROPER PRO	OSSED OFF CEDUE BY 2	ACCORDING A CERTIFIED	TO EXISTING RULES CONTRACTOR.	AND REQU	LATIONS
Operator on Duty Name		Signature		Date	
317-645-0215 tanksd	lata@gmail.c	om		www.tankse	data com

Tanks Data	3	0 DAYS W	ALK THROUGH	INSPEC	CTION
UST Facility I.D.( (FID) #	Contact No	ımber			
Facility Name	Contact email				
Address 909 East Coliseum Blud, Ext Way	Date of Ins	spection	1/2	4/24	
Operator on Duty Name	Name of the Person Conducting Inspection  VIRC			Den	
OI	erator Train	ing			
Operator Training current	Yes	()No	OperatorNotified	()Yes	ON <sub>0</sub>
Registra	tion/Notifica	tion Form		~	_
Is Registration current with correct owner, operator etc.	Yes	ONO	OperatorNotified	Ves	O <sub>10</sub>
	lease Detect			~ .	_
Release Detection Method	<b>⊗</b> ATG	(X) EIM	SIR	Oic	Other
Make and Model	SIN	PLICI	7	_	$\sim$
Does it have paper?	Yes	O <sub>No</sub>	OperatorNotified	Yes	O40
Is it in Alarm mode?	Yes	ONO	OperatorNotified	()Yes	Olo
Interstitial Monitoring Sensor Status Normal	( es	(X)No	OperatorNotified	Ores	Olo
Necessary Monthly Printout Taken	Yes	No	OperatorNotified	Yes	O <sub>10</sub>
	Spill Bucket	, _			
Are Spill Buckets Clean and free from water, debris, product etc?	Yes	(No	OperatorNotified	(X)es	Olo
Are the Spill Bucket in good condition and free of damage/cracks	XYes	No	OperatorNotified	es	No
	Fill Ports	0		0	0
Is Fill pipe cap tight and fill pipe free from any obstruction?	(X)Yes	ONo.	OperatorNotified	Oes	Olo
Pip	ing/STP Sur	nps		_	
Are Sumps Clean and free from water, debris, product etc?	Yes	(X)Vo	OperatorNotified	(X)res	No
Under Dispe	nser Contain	ments (UDC)			0
Are UDCs clean and free from water, debris, product etc?	Yes	(A)10	OperatorNotified	(X)res	No
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISPO FOLLOWING PROPER PRO	OSSED OFF	ACCORDING CERTIFIED	TO EXISTING RULES CONTRACTOR.	AND REQU	LATIONS
Operator on Duty Name		Signature		Date	ą.
317-645-0215 tanksd	ata@gmail.c	om		www.tanks	data.com

Tanks Data	30 DAYS WALK THROUGH INSPECTION						
UST Facility I.D.( (FID) # 1056A	Contact Number						
Facility Name BP	Contact en	nail					
Address 909 E Coliseum Blvd F+ Wayne 46825	Date of Ins		2/15/24				
Operator on Duty Name	Name of th	-		der			
Op	erator Train						
Operator Training current	Oyes	ONo	OperatorNotified	OYes .	ONo.		
Registra	tion/Notifica	ion Form		~	_		
Is Registration current with correct owner, operator etc.	OYes	$\bigcirc$ No	OperatorNotified	O'es	Oto		
	elease Detect				_		
Release Detection Method	<b>ATG</b>	<b>CIM</b>	SIR	OIC	Other		
Make and Model	VR	Simpli	city	_	_		
Does it have paper?	(V)Yes	ONO .	OperatorNotified	Yes	Olo		
Is it in Alarm mode?	(V)es	ONo	OperatorNotified	Yes	Olo		
Interstitial Monitoring Sensor Status Normal	Yes	(VNo	OperatorNotified	Ves	No		
Necessary Monthly Printout Taken	(V)Yes	₩ <sub>o</sub>	OperatorNotified	Yes	No		
	Spill Bucket	,	1				
Are Spill Buckets Clean and free from water, debris, product etc?	Ores	Monim	OperatorNotified	Oles	Oko		
Are the Spill Bucket in good condition and free of damage/cracks	(V)/es	No	<b>Operator Notified</b>	Nes .	X		
	Fill Ports	0	- Permitted	0.3	O.		
Is Fill pipe cap tight and fill pipe free from any obstruction?	(V)Yes	ONO	OperatorNotified	Oes	Oio		
Pip	oing/STP Sur	nps Full	*	0	0.0		
Are Sumps Clean and free from water, debris, product ete?	Oyes	(No	<b>OperatorNotified</b>	(Ves	No		
Under Dispe	nser Contain	ments (UDC)		0	0,0		
Are UDCs clean and free from water, debris, product etc?	(V)Yes	ONO	OperatorNotified	Ores	Oio		
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISPO FOLLOWING PROPER PRO	OSSED OFF . CEDUE BY A	ACCORDING CERTIFIED	TO EXISTING RULES CONTRACTOR	AND REQU	LATIONS		
Operator on Duty Name		Signature		Date			
317-645-0215 tanksd	lata@gmail.co			www.tanksd	lata com		

Table Data	30	DAYS WA	ALK THROUGH	HINSPEC	CTION	
UST Facility I.D.((FID) # 10562	Contact Numl	han				
Facility Name BP	Contact email					
Address 909 E COliscum Blud						
Operator on Duty Name			13-24			
	Name of the F Conducting Ir		Duela la	3,		
Or	perator Training		7-7-1-1			
Operator Training current	Yes	No	OperatorNotified	Ves	Ova	
Registra	tion/Notification		operator rounce	Unicos.	Oio	
Is Registration current with correct owner, operator etc.	Yes	No	OperatorNotified	O/es	Olo	
Re	elease Detection	_		0.10	0.0	
Release Detection Method	ATG	CIM	BIR	OIC .	Other	
Make and Model	VR .	Simplic !	14		0	
Does it have paper?	Yes	No	<b>OperatorNotified</b>	Yes	Olo	
Is it in Alarm mode?	Yes	No	OperatorNotified	Yes	Oio	
Interstitial Monitoring Sensor Status Normal	Yes	No	OperatorNotified	Ves	No	
Necessary Monthly Printout Taken	Yes	No	OperatorNotified	Yes	XIO.	
	Spill Buckets		- postatori (ossilea	000	Oio	
Are Spill Buckets Clean and free from water, debris, product etc?	Yes	(XI)	<b>OperatorNotified</b>	de	0.	
Are the Spill Bucket in good condition and free of damage/cracks	Yes	Swin	Operator Notified	COS	X10	
	Fill Ports	0,0	operator (totaled	Ues .	CHO	
Is Fill pipe cap tight and fill pipe free from any obstruction?	Ores	No	OperatorNotified	Clas	Olo	
Pig	ing/STP Sump	S		000	0.0	
Are Sumps Clean and free from water, debris, product etc?	()/es	No	OperatorNotified	Ves	Olo	
Under Disper	nser Containme	ents (UDC)	NoXX	0.10	0.0	
Are UDCs clean and free from water, debris, product etc?	(Yes	No	OperatorNotified	Yes	Olo	
NOTE: ALL LIQUID/DEBRIS OR WASTE MUST BE DISPO FOLLOWING PROPER PRO	OSSED OFF AC	CORDING T ERTIFIED C	O EXISTING RULES	AND REQU	LATIONS	
perator on Duty Name	1	Signature	11/	Date		
317-645-0215 tanksd	ata@gmail.com	1	91	www.tankso	data.com	

		П	siming current  Registration/forthfloation/form  Registration/forthfloation/form  Registration/forthfloation/form  Registration/forthfloation/form  Registration/forthfloation/form  Registration/forthfloation/forthfloation/forthfloat  Second Model  Second
NOI			A Ores Oo  A Ores Oo  Atfilled Ores  Notifiled Ores  Notifiled Ores  Notifiled Ores  Notifiled Ores  ApproximatorNotifiled Ore  ContratorNotifiled Ores  OreratorNotifiled Ore
30 DAYS WALK THROUGH INSPECTION	126/240	11	OperatorNotified Oce OperatorNotified Oce OperatorNotified Oce OperatorNotified OperatorNotified OperatorNotified OperatorNotified OperatorNotified No OperatorNotified
HROUGE	)	VIREN	Tradesing  (a)  (a)  (b)  (c)  (c)  (c)  (c)  (c)  (c)  (c
WALKT		on	ation Rorm action Rorm action Rorm action Rorm action Contains
30 DAYS	Contact email	Name of the Person Conducting Inspection	Coperator Tralaling  Registration Ness  etc.  Release Detection  Registration Ness  Formal  Som Spill Band of demageleracks  free of demageleracks  frem any obstruction?  Free of demageleracks  Free of dema
Control	4	Th	Registrati n rete.  Normal Men ar, debris, pr d free of dar from any of
	3	1 4,874	Operator Training current  Registration current with correct owner, operator etc.  Release Detection Method  Make and Model  Does it have paper?  Is it in Alarm mode?  Interstitial Monitoring Sensor Status Normal  Necessary Monthly Printout Taken  Spill  Are Spill Bucket in good condition and free of damagelorades  Are Spill Bucket in good condition and free of damagelorades  Are Spill Ducket in good condition and free from water, debris, product etc?  Are Sumps Clean and free from water, debris, product etc?  Are Sumps Clean and free from water, debris, product etc?  Are Sumps Clean and free from water, debris, product etc?  Are Sumps Clean and free from water, debris, product etc?  Are Sumps Clean and free from water, debris, product etc?  Are Sumps Clean and free from water, debris, product etc?  Are UDCs clean and free from water, debris, product etc?  Are UDCs clean and free from water, debris, product etc?  Are UDCs clean and free from water, debris, product etc?  Are UDCs clean and free from water, debris, product etc?  Are UDCs clean and free from water, debris, product etc?  Are UDCs clean and free from water, debris, product etc?  Are UDCS clean and free from water, debris, product etc?  Are UDCS clean and free from water, debris, product etc?  Are UDCS clean and free from water, debris, product etc?
	0	A	rator Treining current  Release Detection Method  Make and Model  Does it have paper?  Is it in Alarm mode?  Is it in Alarm mode?  Spill Buckets Clean and free from Spill Bucket in good conditions we sumpe Clean and free from Are Sumpe Clean and free from Are Sumpe Clean and free from More IDCs clean and free from Are UDCs clean and free from More Interest and free from More Interest and free from Are UDCs clean and free from More Interest and free free from More Interest and free free free free free free free fre
2000	36	***	Operator Training current Operator Training current On current with correct ow Release Detection Me Make and Mod Does it have pu  Is it in Alarm Is it in Alarm Necessary Monthly Necessary Monthly Necessary Monthly Accessary Monthly Accessary Monthly Accessary Monthly Accessary Monthly OFE: My pipe cap tight and Acc UDCs clean an Accessary Morfe: ALL.I.
#5	040	Name	Are Sp. Are the Are the the the the the the the the the th
Date (FIL	90 6	Operator on Duty Name	83.
Transless Davis UST Fedility LD. (FID)#	Facility Name	Operator	

100 North Senate Ave Indianapolis, Indiana, 46204 (800) 451-6027 . (317) 232-8603 www.idem.IN.gov

# Certificate of Completion

Awarded to: aman dasson

For completion of IDEM's Underground Storage Tank "A" Operator Training in accordance with 329 IAC 9.

License #: 24146

Issue Date: May 29, 2024

Expiration Date: May 29, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

100 North Senate Ave Indianapolis, Indiana, 46204 (800) 451-6027 . (317) 232-8603 www.idem.IN.gov

# Certificate of Completion

Awarded to: aman dasson

For completion of IDEM's Underground Storage Tank "B" Operator Training in accordance with 329 IAC 9.

License #: 24147

Issue Date: May 29, 2024

Expiration Date: May 29, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



100 North Senate Ave Indianapolis, Indiana, 46204 (800) 451-6027 . (317) 232-8603 www.idem.IN.gov

# Certification of Completion

Awarded to:

Dheeraj Rana

Certification is applicable to the following location:	Training Authorized by:
Company Name: Coliseum Petroleum Inc	Class A or B Operator Signature:   aman dasson (Oct 6, 2023 13:15 EDT)
Address: 909 E Coliseum Blvd  City: Fort Wayne IN 46825	Training Provided by: Aman Dasson  aman dasson (Oct 6, 2023 15:13 EDT)  Trainer Signature:
Facility ID#:	

\*Certification expires three (3) years from the date of issuance.

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.