UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 1108

Inspector's Name:	Tristan Voge
Date:	**June 17, 2024**
Time In:	10:40
Time Out:	11:10
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME	FACILITY ADDRESS *(number and street)*			
Circle K 2240	706 Northwestern Ave			
ADDRESS *(line 2)*	**CITY**	**STATE**	**ZIP CODE**	**COUNTY**
	West Lafayette	IN	47906	Tippecanoe

UST OWNER

UST Owner Name (If in Individual Capacity)				BUSINESS ID *(From the Secretary of State)*
Mac's Convenience Stores LLC				2001053100456
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
Mr.	Ira		Lewis	
TELEPHONE NUMBER	**EMAIL ADDRESS**			
	ilewis@circlek.com			

UST OPERATOR

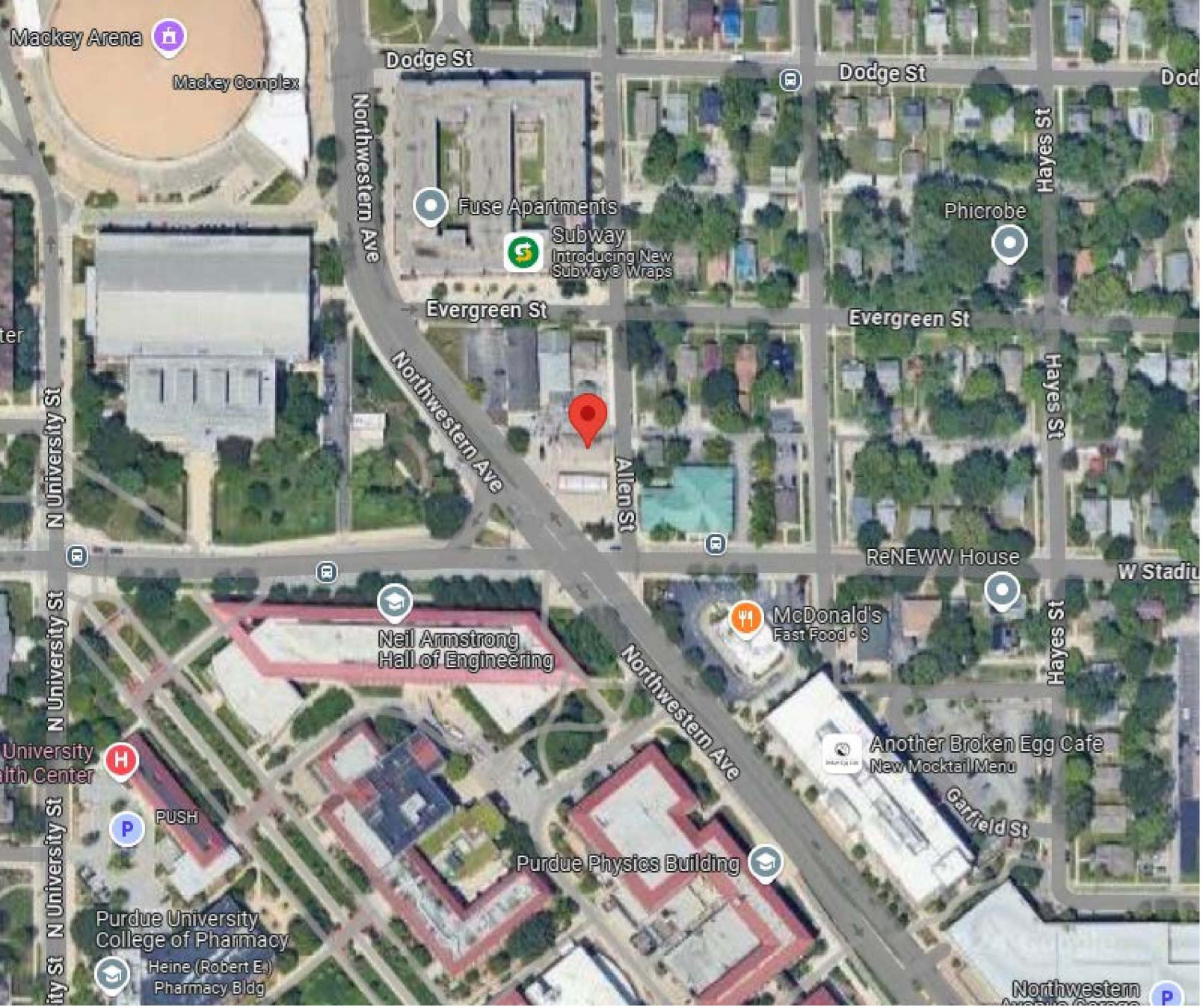
UST Operator Name (If in Individual Capacity)				BUSINESS ID *(From the Secretary of State)*
Mac's Convenience Stores LLC				2001053100456
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
Mr.	Ira		Lewis	
TELEPHONE NUMBER	**EMAIL ADDRESS**			
	ilewis@circlek.com			

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity)				BUSINESS ID *(From the Secretary of State)*
Miller Family Trust				
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
Mr.	Bill		Miller	
TELEPHONE NUMBER	**EMAIL ADDRESS**			
	billmiller6116@att.net			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	X	YES		NO				UNK
O/O is in compliance with reporting & record keeping requirements	X	YES		NO				UNK
O/O is in compliance with release reporting or investigation		YES		NO	X	N/A		UNK
O/O is in compliance with all UST closure requirements		YES		NO	X	N/A		UNK
O/O has met all financial responsibility requirements	X	YES		NO		N/A		UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met		YES		NO	X	N/A		UNK
40 CFR 280, Subpart B installation and upgrade requirements met	X	YES		NO				UNK
40 CFR 280, Subpart C spill/overfill control requirements met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart C compatibility requirements met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart C O&M and testing requirements met	X	YES		NO				UNK
40 CFR 280, Subpart D release detection requirements met	X	YES		NO				UNK
40 CFR 280, Subpart J operator training requirements met	X	YES		NO				UNK


Mackey Arena
Mackey Complex
Dodge St
Dodge St
Northwestern Ave
Fuse Apartments
Subway
Introducing New Subway® Wraps
Phicrobe
Hayes St
Evergreen St
Evergreen St
Northwestern Ave
Allen St
Hayes St
N University St
ReNEWW House
Neil Armstrong Hall of Engineering
McDonald's
Fast Food · $
Northwestern Ave
Hayes St
Another Broken Egg Cafe
New Mocktail Menu
Garfield St
PUSH
Purdue Physics Building
Purdue University College of Pharmacy
Heine (Robert E.) Pharmacy Bldg
Northwestern

Allen St
Allen St
Allen St
Allen St
ATM (Circle K)
Northwestern Ave
Northwestern Ave


CIRCLE K
SAVE 25¢
OHANA EATS

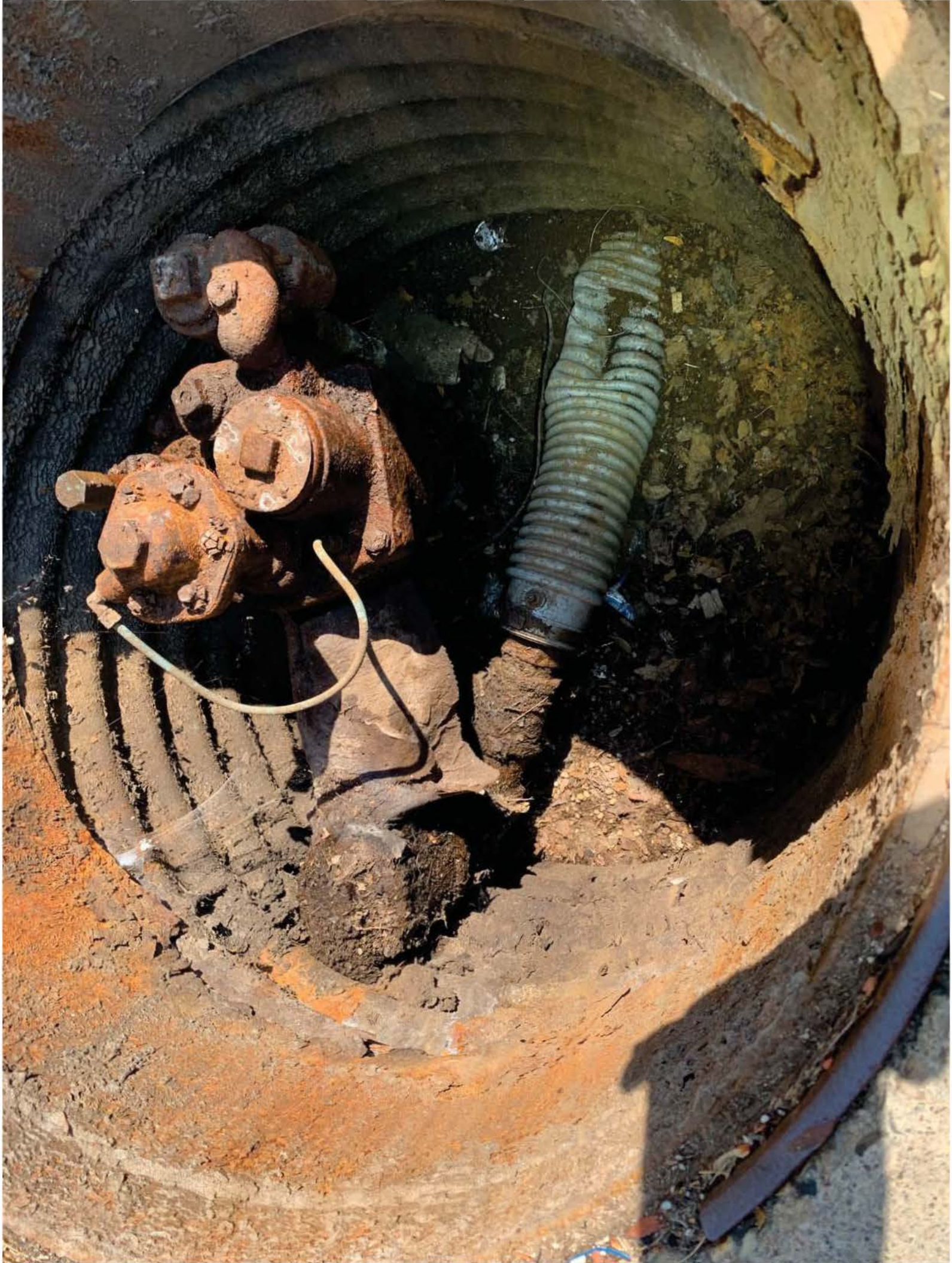

Stadium Ave
innercircle
SAVE 25¢
CIRCLE


Stadium Ave
CIRCLE K

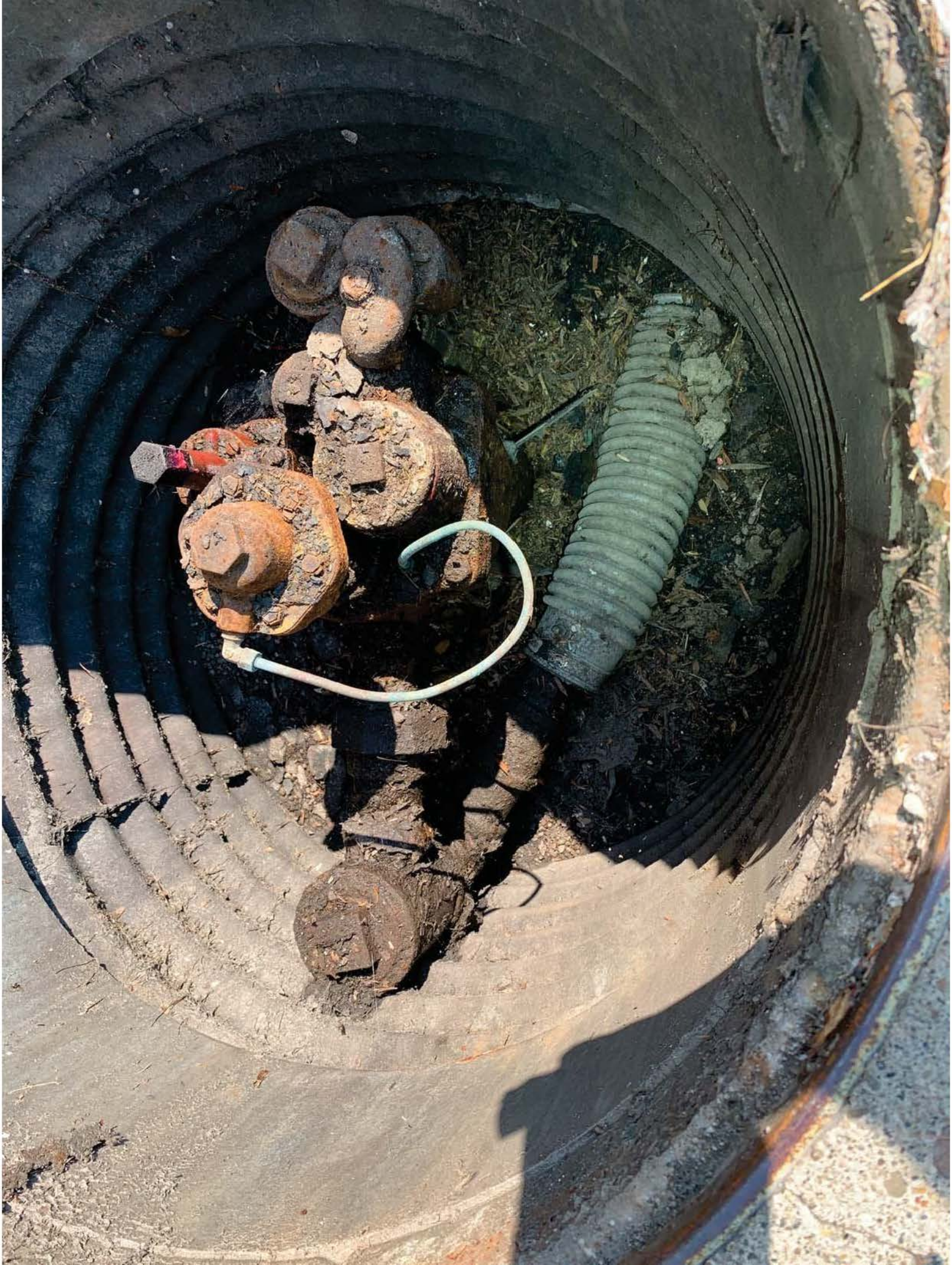

OHANA EATS
ONE WAY
$5.97


4
3
2
1
CIRCLE K
Sign up for free!
Save 25¢/gal
innercircle

Sign up for free!
Save 25¢/gal
innercircle




4
3
innercircle




CIRCLE K
No Smoking
Turn Off Engine
Discharge
Static Electricity
Before Fueling
Turn Off Cell
Phone & Other
Electronic
Devices
WARNING:
It is unlawful &
dangerous to
dispense gasoline
into unapproved
containers
3/$6
DANGER
Unleaded
Plus
Premium
87
89
93
ONE
WAY
Quality
Guaranteed


4
CIRCLE K
No Smoking
Turn Off Engine
Discharge
Static Electricity
Before Fueling
Turn Off Cell
Phone & Other
Electronic
Devices
WARNING:
It is unlawful &
dangerous to
dispense gasoline
into unapproved
containers
3/$6
OHANA EATS
ONE WAY
DANGER
4403
12585
May Contain
up to
10% Ethanol
Unleaded
Plus
Premium
87
89
93


CIRCLE K
5
DANGER
Unleaded
Plus
Premium
87
89
93
No Smoking
Turn Off Engine
Discharge
Static Electricity
Before Fueling
Turn Off Cell
Phone & Other
Electronic
Devices
WARNING:
It is unlawful &
dangerous to
dispense gasoline
into unapproved
containers


DO NOT REMOVE THIS TAG.

CIRCLE K 2240
706 NORTHWESTERN
W. LAFAYETTE IN
47905 1-765-743-2467

06-17-24 10:50 AM

SYSTEM STATUS REPORT

D 8:ALARM CLEAR WARNING

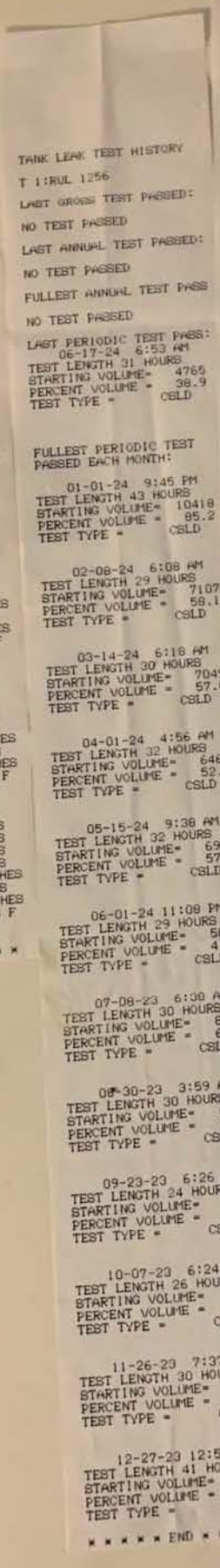
INVENTORY REPORT

T 1:RUL 1256
VOLUME = 7528 GALS
ULLAGE = 4706 GALS
90% ULLAGE= 3482 GALS
TC VOLUME = 7455 GALS
HEIGHT = 54.69 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 73.8 DEG F

T 2:RUL 3.4
VOLUME = 4189 GALS
ULLAGE = 7811 GALS
90% ULLAGE= 6611 GALS
TC VOLUME = 4152 GALS
HEIGHT = 36.06 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 72.2 DEG F

T 3:PREMIUM
VOLUME = 2854 GALS
ULLAGE = 9232 GALS
90% ULLAGE= 8023 GALS
TC VOLUME = 2838 GALS
HEIGHT = 24.60 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 67.9 DEG F

* * * * * END * * * * *



TANK LEAK TEST HISTORY

T 1:RUL 1256

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
06-17-24 6:53 AM
TEST LENGTH 31 HOURS
STARTING VOLUME= 4765
PERCENT VOLUME = 38.9
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

01-01-24 9:45 PM
TEST LENGTH 43 HOURS
STARTING VOLUME= 10418
PERCENT VOLUME = 85.2
TEST TYPE = CSLD

02-08-24 6:08 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 7107
PERCENT VOLUME = 58.1
TEST TYPE = CSLD

03-14-24 6:18 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 7049
PERCENT VOLUME = 57.6
TEST TYPE = CSLD

04-01-24 4:56 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 646
PERCENT VOLUME = 52.
TEST TYPE = CSLD

05-15-24 9:38 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 698
PERCENT VOLUME = 57.
TEST TYPE = CSLD

06-01-24 11:08 PM
TEST LENGTH 29 HOURS
STARTING VOLUME= 501
PERCENT VOLUME = 41.
TEST TYPE = CSLD

07-08-23 6:30 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 82
PERCENT VOLUME = 67
TEST TYPE = CSLD

08-30-23 3:59 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 6
PERCENT VOLUME = 5
TEST TYPE = CSLI

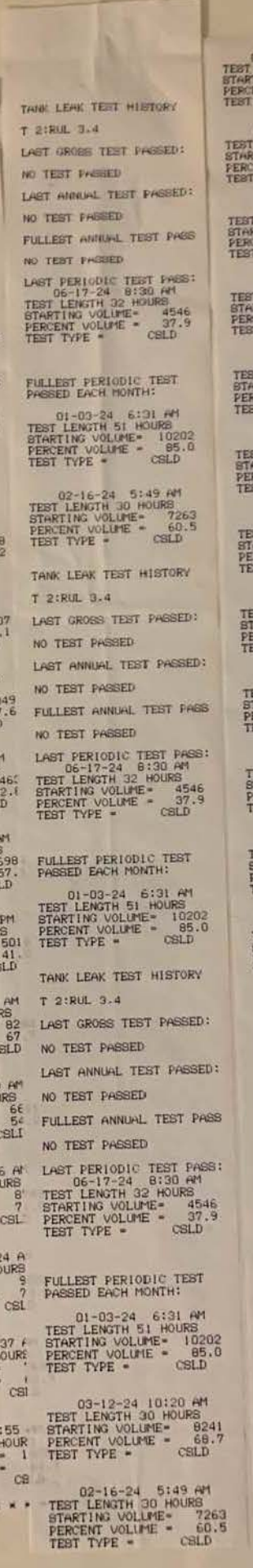
09-23-23 6:26 A
TEST LENGTH 24 HOURS
STARTING VOLUME= 8
PERCENT VOLUME = 7
TEST TYPE = CSL

10-07-23 6:24 A
TEST LENGTH 26 HOURS
STARTING VOLUME= 9
PERCENT VOLUME = 7
TEST TYPE = CSL

11-26-23 7:37 A
TEST LENGTH 30 HOURS
STARTING VOLUME=
PERCENT VOLUME =
TEST TYPE = CSI

12-27-23 12:55
TEST LENGTH 41 HOUR
STARTING VOLUME= 1
PERCENT VOLUME =
TEST TYPE = CS

* * * * * END * * *



TANK LEAK TEST HISTORY

T 2:RUL 3.4

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
06-17-24 8:30 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 4546
PERCENT VOLUME = 37.9
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

01-03-24 6:31 AM
TEST LENGTH 51 HOURS
STARTING VOLUME= 10202
PERCENT VOLUME = 85.0
TEST TYPE = CSLD

02-16-24 5:49 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 7263
PERCENT VOLUME = 60.5
TEST TYPE = CSLD

TANK LEAK TEST HISTORY

T 2:RUL 3.4

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
06-17-24 8:30 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 4546
PERCENT VOLUME = 37.9
TEST TYPE = CSLD

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TANK LEAK TEST HISTORY

T 2:RUL 3.4

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
06-17-24 8:30 AM
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FULLEST PERIODIC TEST
PASSED EACH MONTH:

01-03-24 6:31 AM
TEST LENGTH 51 HOURS
STARTING VOLUME= 10202
PERCENT VOLUME = 85.0
TEST TYPE = CSLD

03-12-24 10:20 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 8241
PERCENT VOLUME = 68.7
TEST TYPE = CSLD

02-16-24 5:49 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 7263
PERCENT VOLUME = 60.5
TEST TYPE = CSLD

02-16-24 5:49 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 7263
PERCENT VOLUME = 60.5
TEST TYPE = CSLD

04-01-24 7:57 AM
TEST LENGTH 34 HOURS
STARTING VOLUME= 5856
PERCENT VOLUME = 48.8
TEST TYPE = CSLD

03-12-24 10:20 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 8241
PERCENT VOLUME = 68.7
TEST TYPE = CSLD

03-12-24 10:20 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 8241
PERCENT VOLUME = 68.7
TEST TYPE = CSLD

05-27-24 12:58 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 7887
PERCENT VOLUME = 65.7
TEST TYPE = CSLD

04-01-24 7:57 AM
TEST LENGTH 34 HOURS
STARTING VOLUME= 5856
PERCENT VOLUME = 48.8
TEST TYPE = CSLD

04-01-24 7:57 AM
TEST LENGTH 34 HOURS
STARTING VOLUME= 5856
PERCENT VOLUME = 48.8
TEST TYPE = CSLD

06-01-24 1:57 PM
TEST LENGTH 27 HOURS
STARTING VOLUME= 7721
PERCENT VOLUME = 64.3
TEST TYPE = CSLD

05-27-24 12:58 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 7887
PERCENT VOLUME = 65.7
TEST TYPE = CSLD

05-27-24 12:58 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 7887
PERCENT VOLUME = 65.7
TEST TYPE = CSLD

07-03-23 4:56 AM
TEST LENGTH 38 HOURS
STARTING VOLUME= 3174
PERCENT VOLUME = 26.5
TEST TYPE = CSLD

06-01-24 1:57 PM
TEST LENGTH 27 HOURS
STARTING VOLUME= 7721
PERCENT VOLUME = 64.3
TEST TYPE = CSLD

06-01-24 1:57 PM
TEST LENGTH 27 HOURS
STARTING VOLUME= 7721
PERCENT VOLUME = 64.3
TEST TYPE = CSLD

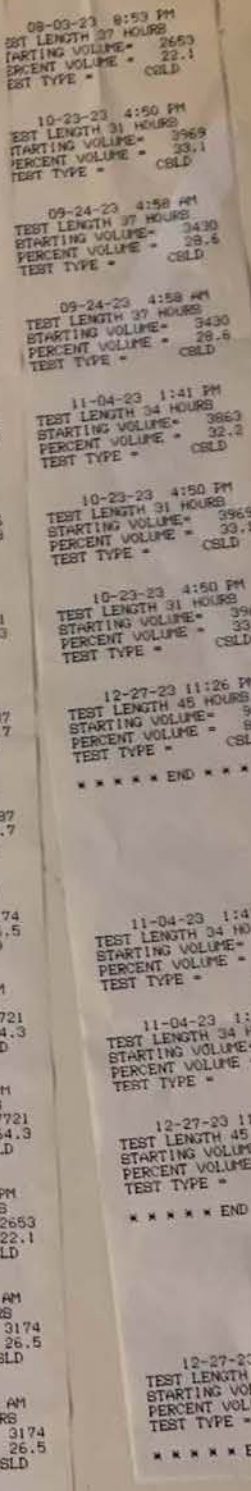
08-03-23 8:53 PM
TEST LENGTH 37 HOURS
STARTING VOLUME= 2653
PERCENT VOLUME = 22.1
TEST TYPE = CSLD

07-03-23 4:56 AM
TEST LENGTH 38 HOURS
STARTING VOLUME= 3174
PERCENT VOLUME = 26.5
TEST TYPE = CSLD

07-03-23 4:56 AM
TEST LENGTH 38 HOURS
STARTING VOLUME= 3174
PERCENT VOLUME = 26.5
TEST TYPE = CSLD

09-24-23 4:58 AM
TEST LENGTH 37 HOURS
STARTING VOLUME= 3430
PERCENT VOLUME = 28.6
TEST TYPE = CSLD

08-03-23 8:53 PM
TEST LENGTH 37 HOURS
STARTING VOLUME= 2653
PERCENT VOLUME = 22.1
TEST TYPE = CSLD



08-03-23 8:53 PM
EST LENGTH 37 HOURS
TARTING VOLUME= 2653
ERCENT VOLUME = 22.1
EST TYPE = CSLD

10-23-23 4:50 PM
EST LENGTH 31 HOURS
TARTING VOLUME= 3969
ERCENT VOLUME = 33.1
EST TYPE = CSLD

09-24-23 4:58 AM
TEST LENGTH 37 HOURS
STARTING VOLUME= 3430
PERCENT VOLUME = 28.6
TEST TYPE = CSLD

09-24-23 4:58 AM
TEST LENGTH 37 HOURS
STARTING VOLUME= 3430
PERCENT VOLUME = 28.6
TEST TYPE = CSLD

11-04-23 1:41 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 3863
PERCENT VOLUME = 32.2
TEST TYPE = CSLD

10-23-23 4:50 PM
TEST LENGTH 31 HOURS
STARTING VOLUME= 3969
PERCENT VOLUME = 33.1
TEST TYPE = CSLD

10-23-23 4:50 PM
TEST LENGTH 31 HOURS
STARTING VOLUME= 3969
PERCENT VOLUME = 33.1
TEST TYPE = CSLD

12-27-23 11:26 PM
TEST LENGTH 45 HOURS
STARTING VOLUME= 9622
PERCENT VOLUME = 80.2
TEST TYPE = CSLD

* * * * * END * * * * *

11-04-23 1:41 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 3863
PERCENT VOLUME = 32.2
TEST TYPE = CSLD

11-04-23 1:41 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 3863
PERCENT VOLUME = 32.2
TEST TYPE = CSLD

12-27-23 11:26 PM
TEST LENGTH 45 HOURS
STARTING VOLUME= 9622
PERCENT VOLUME = 80.2
TEST TYPE = CSLD

* * * * * END * * * * *

12-27-23 11:26 PM
TEST LENGTH 45 HOURS
STARTING VOLUME= 9622
PERCENT VOLUME = 80.2
TEST TYPE = CSLD

* * * * * END * * * * *

TANK LEAK TEST HISTORY

T 2:REGULAR 3.4

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
06-17-24 8:30 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 4546
PERCENT VOLUME = 37.9
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

01-03-24 6:31 AM
TEST LENGTH 51 HOURS
STARTING VOLUME= 10202
PERCENT VOLUME = 85.0
TEST TYPE = CSLD

02-16-24 5:49 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 7263
PERCENT VOLUME = 60.5
TEST TYPE = CSLD

03-12-24 10:20 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 8241
PERCENT VOLUME = 68.7
TEST TYPE = CSLD

04-01-24 7:57 AM
TEST LENGTH 34 HOURS
STARTING VOLUME= 5856
PERCENT VOLUME = 48.8
TEST TYPE = CSLD

05-27-24 12:58 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 7887
PERCENT VOLUME = 65.7
TEST TYPE = CSLD

06-01-24 1:57 PM
TEST LENGTH 27 HOURS
STARTING VOLUME= 7721
PERCENT VOLUME = 64.3
TEST TYPE = CSLD

07-03-23 4:56 AM
TEST LENGTH 38 HOURS
STARTING VOLUME= 3174
PERCENT VOLUME = 26.5
TEST TYPE = CSLD

08-03-23 8:53 PM
TEST LENGTH 37 HOURS
STARTING VOLUME= 2653
PERCENT VOLUME = 22.1
TEST TYPE = CSLD

09-24-23 4:58 AM
TEST LENGTH 37 HOURS
STARTING VOLUME= 3430
PERCENT VOLUME = 28.6
TEST TYPE = CSLD

10-23-23 4:50 PM
TEST LENGTH 31 HOURS
STARTING VOLUME= 3969
PERCENT VOLUME = 33.1
TEST TYPE = CSLD

11-04-23 1:41 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 3863
PERCENT VOLUME = 32.2
TEST TYPE = CSLD

12-27-23 11:26 PM
TEST LENGTH 45 HOURS
STARTING VOLUME= 9622
PERCENT VOLUME = 80.2
TEST TYPE = CSLD

* * * * * END * * * * *

TANK LEAK TEST HISTORY

T 3:PREMIUM

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
06-17-24 9:18 AM
TEST LENGTH 39 HOURS
STARTING VOLUME= 3215
PERCENT VOLUME = 26.6
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

01-31-24 10:47 AM
TEST LENGTH 33 HOURS
STARTING VOLUME= 4673
PERCENT VOLUME = 38.7
TEST TYPE = CSLD

02-06-24 11:43 PM
TEST LENGTH 32 HOURS
STARTING VOLUME= 5881
PERCENT VOLUME = 48.7
TEST TYPE = CSLD

03-14-24 12:10 PM
TEST LENGTH 36 HOURS
STARTING VOLUME= 7092
PERCENT VOLUME = 58.7
TEST TYPE = CSLD

04-01-24 3:45 AM
TEST LENGTH 24 HOURS
STARTING VOLUME= 5240
PERCENT VOLUME = 43.4
TEST TYPE = CSLD

05-18-24 2:12 AM
TEST LENGTH 34 HOURS
STARTING VOLUME= 4912
PERCENT VOLUME = 40.6
TEST TYPE = CSLD

06-01-24 3:24 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 3630
PERCENT VOLUME = 30.0
TEST TYPE = CSLD

07-01-23 3:26 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 3209
PERCENT VOLUME = 26.6
TEST TYPE = CSLD

08-19-23 7:21 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 3431
PERCENT VOLUME = 28.4
TEST TYPE = CSLD

09-30-23 12:46 PM
TEST LENGTH 30 HOURS
STARTING VOLUME= 8440
PERCENT VOLUME = 69.9
TEST TYPE = CSLD

10-02-23 5:32 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 9288
PERCENT VOLUME = 76.9
TEST TYPE = CSLD

11-01-23 12:35 AM
TEST LENGTH 33 HOURS
STARTING VOLUME= 5275
PERCENT VOLUME = 43.7
TEST TYPE = CSLD

12-28-23 9:25 PM
TEST LENGTH 42 HOURS
STARTING VOLUME= 3869
PERCENT VOLUME = 32.0
TEST TYPE = CSLD

* * * * * END * * * * *

Facility Compliance Report

Period: May 2023 - May 2024

Site: 4702240
706 NORTHWESTERN AVE
WEST LAFAYETTE, IN 47906

State ID: 1108

Company: CIRCLE K
1100 Situs Ct.
Suite 100
Raleigh, NC 27606
919-774-6700

Tank Release Detection Results

Tank 1/1; Unleaded (Ethanol); ATG CSLD (Tank, Continuous) — Interval: Monthly

Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	3,019.00	0.25	P	1
Jun 2023	ATG	6/1/2023 12:05:00 AM	7,068.16	57.77	P	2
Jul 2023	ATG	7/1/2023 12:09:00 AM	3,723.00	0.30	P	1
Aug 2023	ATG	8/1/2023 12:33:00 AM	4,089.00	0.33	P	1
Sep 2023	ATG	9/1/2023 12:09:00 AM	7,606.00	0.62	P	1
Oct 2023	ATG	10/1/2023 6:25:00 AM	8,637.73	70.60	P	2
Nov 2023	ATG	11/1/2023 12:11:00 AM	8,002.00	0.65	P	1
Dec 2023	ATG	12/1/2023 12:10:00 AM	3,133.00	0.26	P	1
Jan 2024	ATG	1/1/2024 12:10:00 AM	8,138.00	0.67	P	1
Feb 2024	ATG	2/1/2024 12:10:00 AM	7,043.00	0.58	P	1
Mar 2024	ATG	3/1/2024 12:09:00 AM	8,133.00	0.66	P	1
Apr 2024	ATG	4/1/2024 12:07:00 AM	4,135.00	0.34	P	1
May 2024	ATG	5/1/2024 12:09:00 AM	6,743.00	0.55	P	1

Tank 2/2; Unleaded (Ethanol); ATG CSLD (Tank, Continuous) — Interval: Monthly

Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	3,028.00	0.25	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	1,967.00	0.16	P	1
Jul 2023	ATG	7/1/2023 12:09:00 AM	3,012.00	0.25	P	1
Aug 2023	ATG	8/1/2023 12:33:00 AM	2,587.00	0.22	P	1
Sep 2023	ATG	9/1/2023 12:09:00 AM	2,451.00	0.20	P	1
Oct 2023	ATG	10/1/2023 1:21:00 AM	2,670.04	22.25	P	1
Nov 2023	ATG	11/1/2023 12:11:00 AM	3,786.00	0.32	P	1
Dec 2023	ATG	12/1/2023 12:10:00 AM	2,727.00	0.23	P	1
Jan 2024	ATG	1/1/2024 12:10:00 AM	9,166.00	0.76	P	1
Feb 2024	ATG	2/1/2024 12:10:00 AM	8,489.00	0.71	P	1
Mar 2024	ATG	3/1/2024 12:09:00 AM	8,804.00	0.73	P	1
Apr 2024	ATG	4/1/2024 12:07:00 AM	2,388.00	0.20	P	1
May 2024	ATG	5/1/2024 12:09:00 AM	3,961.00	0.33	P	1

Tank 3/3; Premium (Ethanol); ATG CSLD (Tank, Continuous) — Interval: Monthly

Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	3,781.00	0.31	P	1
Jun 2023	ATG	6/1/2023 12:04:00 AM	5,124.98	42.40	P	2
Jul 2023	ATG	7/1/2023 12:09:00 AM	2,434.00	0.20	P	1
Aug 2023	ATG	8/1/2023 12:29:00 AM	2,089.68	17.29	P	1
Sep 2023	ATG	9/1/2023 12:09:00 AM	6,407.00	0.53	P	1
Oct 2023	ATG	10/1/2023 11:25:00 PM	9,086.23	75.18	P	1
Nov 2023	ATG	11/1/2023 12:11:00 AM	3,649.00	0.30	P	1
Dec 2023	ATG	12/1/2023 12:10:00 AM	1,724.00	0.14	P	1
Jan 2024	ATG	1/1/2024 12:10:00 AM	3,449.00	0.29	P	1
Feb 2024	ATG	2/1/2024 12:10:00 AM	5,752.00	0.48	P	1
Mar 2024	ATG	3/1/2024 12:09:00 AM	3,137.00	0.26	P	1
Apr 2024	ATG	4/1/2024 12:07:00 AM	4,044.00	0.33	P	1
May 2024	ATG	5/1/2024 12:09:00 AM	2,232.00	0.18	P	1

Report Generated on 5/17/2024 12:43:57 PM -04:00

Facility Alarm Report

Period: June 1, 2023 - May 17, 2024

Site: 4702240
706 NORTHWESTERN AVE
WEST LAFAYETTE, IN 47906

Company: CIRCLE K
1100 Situs Ct.
Suite 100
Raleigh, NC 27606
919-774-6700

State ID: 1108

Alarms Results

Facility	ATG Tank #	Tank Cert #	Product	Tank Sensor	ATG Date Alarm Began	ATG Date Alarm Cleared	Sensor Category	Alarm Category	Alarm Type	Priority	Alarm State	Comments
4702240	-	-	-	1	6/15/2023 5:30:00 AM	6/24/2023 10:25:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	6/15/2023 5:30:00 AM	6/24/2023 10:25:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	6/25/2023 8:50:00 AM	6/25/2023 8:52:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	6/25/2023 8:50:00 AM	6/25/2023 8:52:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	6/25/2023 8:52:00 AM	6/25/2023 8:52:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	6/25/2023 8:52:00 AM	6/25/2023 8:52:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	6/29/2023 9:54:00 PM	6/30/2023 5:29:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	8/13/2023 7:55:00 PM	8/14/2023 11:50:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	8/15/2023 2:45:00 PM	8/15/2023 8:37:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	8/19/2023 9:33:00 PM	8/20/2023 9:53:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	8/21/2023 8:08:00 AM	8/21/2023 11:08:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	8/23/2023 11:11:00 PM	8/24/2023 3:55:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	8/28/2023 1:10:00 PM	8/28/2023 1:10:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	8/28/2023 1:10:00 PM	8/28/2023 1:10:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	8/30/2023 12:14:00 AM	8/30/2023 12:29:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	8/30/2023 12:17:00 AM	8/30/2023 6:59:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	9/4/2023 7:03:00 PM	9/4/2023 11:09:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	9/10/2023 7:50:00 PM	9/10/2023 8:01:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	9/18/2023 8:06:00 PM	9/18/2023 8:13:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	9/24/2023 8:08:00 PM	9/24/2023 10:24:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-

4702240	-	-	-	1	9/28/2023 5:30:00 AM	9/30/2023 7:39:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	9/28/2023 5:30:00 AM	9/30/2023 7:39:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	9/30/2023 7:39:00 AM	9/30/2023 7:39:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	9/30/2023 7:39:00 AM	9/30/2023 7:39:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	9/30/2023 7:55:00 AM	9/30/2023 7:55:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	9/30/2023 7:55:00 AM	9/30/2023 7:55:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	9/30/2023 7:56:00 AM	9/30/2023 7:56:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	9/30/2023 7:56:00 AM	9/30/2023 7:56:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	10/6/2023 5:09:00 PM	10/6/2023 9:17:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	10/24/2023 1:02:00 PM	10/24/2023 1:11:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	10/29/2023 5:10:00 PM	10/29/2023 9:03:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	11/7/2023 8:29:00 PM	11/7/2023 9:23:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	11/14/2023 8:22:00 PM	11/14/2023 10:07:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	12/4/2023 7:44:00 PM	12/4/2023 9:08:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	12/8/2023 6:55:00 PM	12/10/2023 6:58:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	12/8/2023 9:41:00 PM	12/10/2023 6:57:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	12/9/2023 8:47:00 AM	12/10/2023 6:57:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	1/10/2024 12:51:00 AM	1/10/2024 4:26:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	1/11/2024 7:42:00 AM	1/11/2024 7:50:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702240	-	-	-	1	1/18/2024 8:00:00 AM	1/22/2024 6:16:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	1/18/2024 8:00:00 AM	1/22/2024 6:16:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-

4702240	1	1	Unleaded (Ethanol)	1	1/22/2024 5:57:00 PM	1/22/2024 10:56:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	1/22/2024 6:17:00 PM	1/22/2024 6:17:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	1/22/2024 6:17:00 PM	1/22/2024 6:17:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	2/16/2024 5:18:00 PM	2/16/2024 9:44:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	2/19/2024 3:12:00 AM	2/19/2024 6:56:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 8:51:00 AM	3/18/2024 8:51:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 8:51:00 AM	3/18/2024 10:07:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 8:52:00 AM	3/18/2024 10:07:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 8:52:00 AM	3/18/2024 10:07:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 8:52:00 AM	3/18/2024 10:07:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 8:52:00 AM	3/18/2024 8:54:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 8:53:00 AM	3/18/2024 8:54:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 8:55:00 AM	3/18/2024 10:06:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 8:55:00 AM	3/18/2024 9:02:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 8:55:00 AM	3/18/2024 8:57:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 8:55:00 AM	3/18/2024 9:02:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 8:56:00 AM	3/18/2024 8:56:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 8:56:00 AM	3/18/2024 10:07:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-

4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 9:01:00 AM	3/18/2024 10:17:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 9:01:00 AM	3/18/2024 10:18:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 9:02:00 AM	3/18/2024 10:07:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 9:06:00 AM	3/18/2024 10:17:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 9:06:00 AM	3/18/2024 10:17:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 10:07:00 AM	3/18/2024 10:14:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 10:07:00 AM	3/18/2024 10:16:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 10:08:00 AM	3/18/2024 10:16:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 10:08:00 AM	3/18/2024 10:18:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 10:09:00 AM	3/18/2024 10:20:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 10:09:00 AM	3/18/2024 10:17:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 10:09:00 AM	3/18/2024 10:18:00 AM	Other	Tank Alarm	Tank Maximum Product Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 10:16:00 AM	3/18/2024 10:17:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/18/2024 10:17:00 AM	3/18/2024 10:18:00 AM	Other	Tank Alarm	Tank Cold Temperature Warning	Non-Priority	Alarm Cleared	-
4702240	2	2	Unleaded (Ethanol)	2	3/18/2024 10:18:00 AM	3/18/2024 10:18:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702240	3	3	Premium (Ethanol)	3	3/18/2024 10:19:00 AM	3/18/2024 10:20:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	3/23/2024 5:16:00 PM	3/23/2024 6:53:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	4/4/2024 7:46:00 AM	4/4/2024 7:48:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	1	1	Unleaded (Ethanol)	1	4/7/2024 7:08:00 PM	4/7/2024 7:28:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-

4702240	1	1	Unleaded (Ethanol)	1	4/8/2024 1:30:00 PM	4/8/2024 8:00:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	5/10/2024 5:30:00 AM	5/11/2024 2:59:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702240	-	-	-	1	5/10/2024 5:30:00 AM	5/11/2024 2:59:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-

Testing and Inspection Certificate

Tanknology Inc.
11000 North MoPac Expressway, Suite 500, Austin, TX 78759
800-800-4633 www.tanknology.com

Test Date	10/13/2023	Tanknology WO#	CP1-1348707
Test Purpose	COMPLIANCE	Customer PO#	6430-5500

Customer
CIRCLE K
P.O. BOX 347
COLUMBUS, IN 47202

Attn: LIZ WARD
(812) 378-1772

Location
CIRCLE K # 2240 (4702240)
706 NORTHWESTERN
W LAFAYETTE, IN 47906

Attn: MANAGER
(765) 743-2467

Test / Inspection Description	Item Tested	Date Tested	Result
Cathodic Protection Survey	See test report for details	10/13/2023	P

Tanknology Representative: Dustin Hollander
Telephone: (512) 380-7117

Technician: Teddy Barnett
Technician Certification: (See forms)

CATHODIC PROTECTION
COMPLIANCE SURVEY
UST SYSTEM

FOR: CIRCLE K
P.O. BOX 347
COLUMBUS IN 47202

Contact: LIZ WARD

SITE: CIRCLE K # 2240
706 NORTHWESTERN
W LAFAYETTE IN 47906

BY: Tanknology Inc.

Jared Beavers
(NACE CP2 #52250)

Survey Date: 10/13/2023
Report Date: 10/17/2023

Work Order: 1348707

11000 N MoPac Expressway, Suite 500, Austin, Texas 78759 - (512)451-6334 - FAX (512)459-1459

COMPLIANCE SURVEY

SACRIFICIAL CP SYSTEM

CIRCLE K
CIRCLE K # 2240
706 NORTHWESTERN
W LAFAYETTE IN 47906

I. SCOPE:

A cathodic protection survey was conducted on 10/13/2023, on the cathodic protection system for CIRCLE K at CIRCLE K # 2240, 706 NORTHWESTERN, W LAFAYETTE, IN. The purpose of this survey was to determine if the UST system meets corrosion protection requirements. The cathodic protection system for the underground tanks consists of magnesium or zinc anodes. The UST facility consists of one 12000-gallon stip3 (unleaded), one 12000-gallon stip3 (plus), one 12000-gallon stip3 (premium) tanks and associated fiberglass piping with booted flexible connectors at the submersible turbine pumps (STP) and at the dispensers.

II. RESULTS & ANALYSIS:

The structure-to-soil potential measurements are tabulated on the attached survey data sheets. The potential measurements for the underground tanks, ranged from -893 millivolts to -1068 millivolts.

III. CONCLUSIONS:

The results of the survey indicate that the structure-to-soil potential measurements for the tanks all meet the -850 millivolts criterion for cathodic protection.

IV. RECOMMENDATIONS:

Per industry standards and regulation a structure-to-soil potential survey is required to be conducted every three years. The next cathodic protection survey will be due on 10/13/2026.

Test Procedures: Description of test procedures utilized for this project are contained in the Appendix.

STI-P3 Cathodic Protection System: The STI-P3 cathodic protection system is designed to protect the outside of the tanks only. The risers/piping are electrically isolated from the tank and are not included. The STI-P3 tank incorporates a good exterior coating and factory installed magnesium anodes. The magnesium anodes are provided to protect the surface areas on the tank where coating holidays exist and exposure to corrosion occurs. The surface areas are very small and do not require a large number of anodes for protection. When foreign structures are electrically shorted to the tanks (i.e. piping) the protective effect is depleted and the magnesium anodes for the tanks are consumed rapidly. This is why it is very important to maintain effective electrical isolation of the STI-P3 tank.

V. REGULATORY REQUIREMENTS:

INDIANA CODE: 329 IAC 9-3-1 (c) (1) references EPA ?280.31

FEDERAL REGULATIONS

40 CFR ? 280.31 Operation and maintenance of corrosion protection. All owners and operators of metal UST systems with corrosion protection must comply with the following requirements to ensure that releases due to corrosion are prevented until the UST system is permanently closed or undergoes a change-in-service pursuant to ? 280.71: (a) All corrosion protection systems must be operated and maintained to continuously provide corrosion protection to the metal components of that portion of the tank and piping that routinely contain regulated substances and are in contact with the ground. (b) All UST systems equipped with cathodic protection systems must be inspected for proper operation by a qualified cathodic protection tester in accordance with the following requirements: (1) Frequency. All cathodic protection systems must be tested within 6 months of installation and at least every 3 years thereafter or according to another reasonable time frame established by the implementing agency; and (2) Inspection criteria. The criteria that are used to determine that cathodic

protection is adequate as required by this section must be in accordance with a code of practice developed by a nationally recognized association. Note to paragraph (B). The following codes of practice may be used to comply with paragraph (b) of this section: (A) NACE International Test Method TM 0101, ?Measurement Techniques Related to Criteria for Cathodic Protection of Underground Storage Tank Systems"; (B) NACE International Test Method TM0497, ?Measurement Techniques Related to Criteria for Cathodic Protection on Underground or Submerged Metallic Piping Systems"; (C) Steel Tank Institute Recommended Practice R051, ?Cathodic Protection Testing Procedures for STI-P3? USTs"; (D) NACE International Standard Practice SP 0285, ?External Control of Underground Storage Tank Systems by Cathodic Protection"; or (E) NACE International Standard Practice SP 0169, ?Control of External Corrosion on Underground or Submerged Metallic Piping Systems". (c) UST systems with impressed current cathodic protection systems must also be inspected every 60 days to ensure the equipment is running properly. (d) For UST systems using cathodic protection, records of the operation of the cathodic protection must be maintained (in accordance with ? 280.34) to demonstrate compliance with the performance standards in this section. These records must provide the following: (1) The results of the last three inspections required in paragraph (c) of this section; and (2) The results of testing from the last two inspections required in paragraph (b) of this section.

APPENDIX: TEST PROCEDURES

Local structure-to-soil potentials are obtained over the tanks and/or steel lines to a copper-copper sulfate reference electrode (CSE). The CSE is placed over the steel tank/s and/or steel line/s in the electrolyte to measure cathodic protection levels. The structure-to-soil potential measurements are obtained by making electrical contact to steel structures and CSE placed in various locations in the electrolyte through a Fluke or Beckman digital voltmeter. The digital voltmeter utilized has a minimum 10 Meg Ohms impedance. The local structure-to-soil potentials are obtained with the magnesium anodes connected. The potentials obtained are evaluated to determine cathodic protection levels. Please see the criterion for cathodic protection. The measurements are recorded on the cathodic protection survey data sheets. Local "on" potentials are recorded on the location where the reference cell was placed. For example, a local "on" potential recorded on the ATG row for tank is the local structure-to-soil potential on that tank with the CSE placed in the electrolyte at the ATG man way. Remote (fixed) structure-to-soil potentials are obtained on all tank/s, associated risers, and piping to a CSE that remains in a fixed location in the electrolyte while obtaining all potentials. The measurements are recorded on the cathodic protection survey data sheets. For example a reading recorded on the ATG row under remote potential is a fixed cell potentials from the ATG riser with the CSE located in a remote (fixed) location. Structures of less than 3.0 millivolts (mV) difference are considered electrically continuous with each other. Structures with a difference between 3.0 mV to 10.0 mV indicate an inconclusive electrical continuity test. Structures with a difference of greater than 10.0 mV are considered electrically discontinuous.

In order to determine the effectiveness of the cathodic protection system, local structure-to-soil potential measurements are obtained at representative locations throughout the subject area. These measurements were collected with the magnesium anodes attached. These measurements are then evaluated to determine if an adequate level of cathodic protection has been achieved.

The two (2) most common criteria for cathodic protection as established by the NACE standard practice SP0285-2011 "External Corrosion Control of Underground Storage Tank Systems by Cathodic Protection" are as follows:

1. A negative voltage of at least 0.85 volts as measured between the structure surface and a saturated copper/copper sulfate reference electrode placed in contact with the electrolyte.

2. A minimum negative (cathodic) polarization voltage shift of 100 millivolts measured between the structure surface and a stable reference electrode contacting the electrolyte. This polarization voltage shift is to be determined by interrupting the protective current and measuring the polarization decay. When the current is initially interrupted, an immediate voltage shift will occur. The voltage reading after the immediate shift shall be used as the base reading from which to measure polarization decay.

Tanknology

Tanknology Cathodic Protection Survey Data Sheet

Customer Name: CIRCLE K	Site ID: 4702240	Work Order: 1348707	Date: 10/13/2023
Site Address: 706 NORTHWESTERN , W LAFAYETTE, IN 47906			State Facility ID:

		Local Potentials (mV)			Continuity Testing	
Tank	Test Type	Native	Inst. Off	ON	Remote (mV)*	Continuity (mV)**
UNLEADED 1	Tank Bottom				-925	R1 25 FEET
UNLEADED 1	Tank Bottom				-915	R2 35 FEET
UNLEADED 1	pp2 Wire				-925	
UNLEADED 1	Fill			-1013	-506	
UNLEADED 1	ATG			-1012	-408	
UNLEADED 1	ATG Conduit				-491	
UNLEADED 1	Extra Riser				-351	
UNLEADED 1	STP			-1068	-410	
UNLEADED 1	Other ALL VENTS				-547	
PLUS 2	Tank Bottom				-884	R1 25 FEET
PLUS 2	Tank Bottom				-874	R2 35 FEET
PLUS 2	pp2 Wire				-884	
PLUS 2	Fill			-938	-554	
PLUS 2	ATG			-928	-489	
PLUS 2	ATG Conduit				-491	
PLUS 2	Extra Riser				-376	
PLUS 2	STP			-993	-431	
PREMIUM 3	Tank Bottom				-913	R1 25 FEET
PREMIUM 3	Tank Bottom				-904	R2 35 FEET
PREMIUM 3	Fill			-967	-623	
PREMIUM 3	ATG			-893	-425	
PREMIUM 3	ATG Conduit				-491	
PREMIUM 3	Extra Riser				-411	
PREMIUM 3	STP			-937	-446	
Piping						
Rectifier Neg:						
Gas Meter						
Electric						
Water Meter						

Information

Tank #	Regulator ID	Size	Material	Product	Piping Material
1	1	12000	STIP3	UNLEADED	Fiberglass
2	2	12000	STIP3	PLUS	Fiberglass
3	3	12000	STIP3	PREMIUM	Fiberglass

CP System: Sacrificial

Flex Connector / Swing Joint Corrosion Type:

MPD: Flex booted

STP: Flex booted

Comments / Condition of paving etc:
ALL DISPENSER AND STP FLEXES ARE BOOTED.

technician Signature: Teddy Barnett

technician Name: Teddy Barnett

NACE Cert #: 7841 **Exp:** 05/31/2024

Remote test cell location: 25

Direction: S

Temperature: 65

Weather: clear

Backfill: Pea Gravel

Backfill condition: Moist

Customer Name: CIRCLE K	Site ID: 4702240	Work Order: 1348707	Date: 10/13/2023
Site Address: 706 NORTHWESTERN , W LAFAYETTE, IN 47906			

Rectifier Information

Rectifier Data

AS FOUND

DC Volts:
DC Amps:
Tap Setting Course:
Tap Setting Fine:
Hour Meter:

AS LEFT

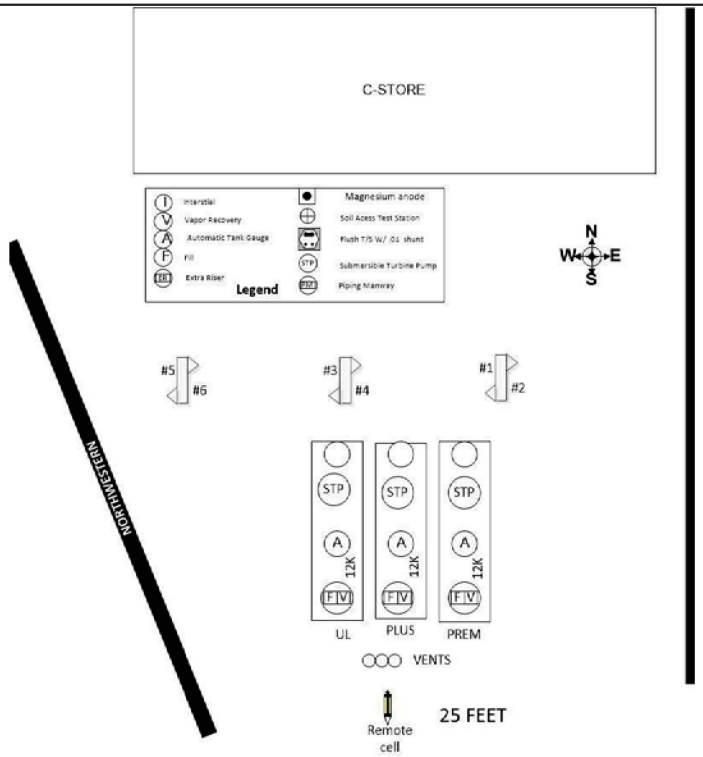
DC Volts:
DC Amps:
Tap Setting Course:
Tap Setting Fine:
Hour Meter:

Junction Box Data
Anodes (amps)

Anode #1
Anode #2
Anode #3
Anode #4
Anode #5
Anode #6
Anode #7
Anode #8
Anode #9
Anode #10
Anode #11
Anode #12

Structures (amps)

Structure #1:
Structure #2:
Structure #3:
Structure #4:
Structure #5:
Structure #6:

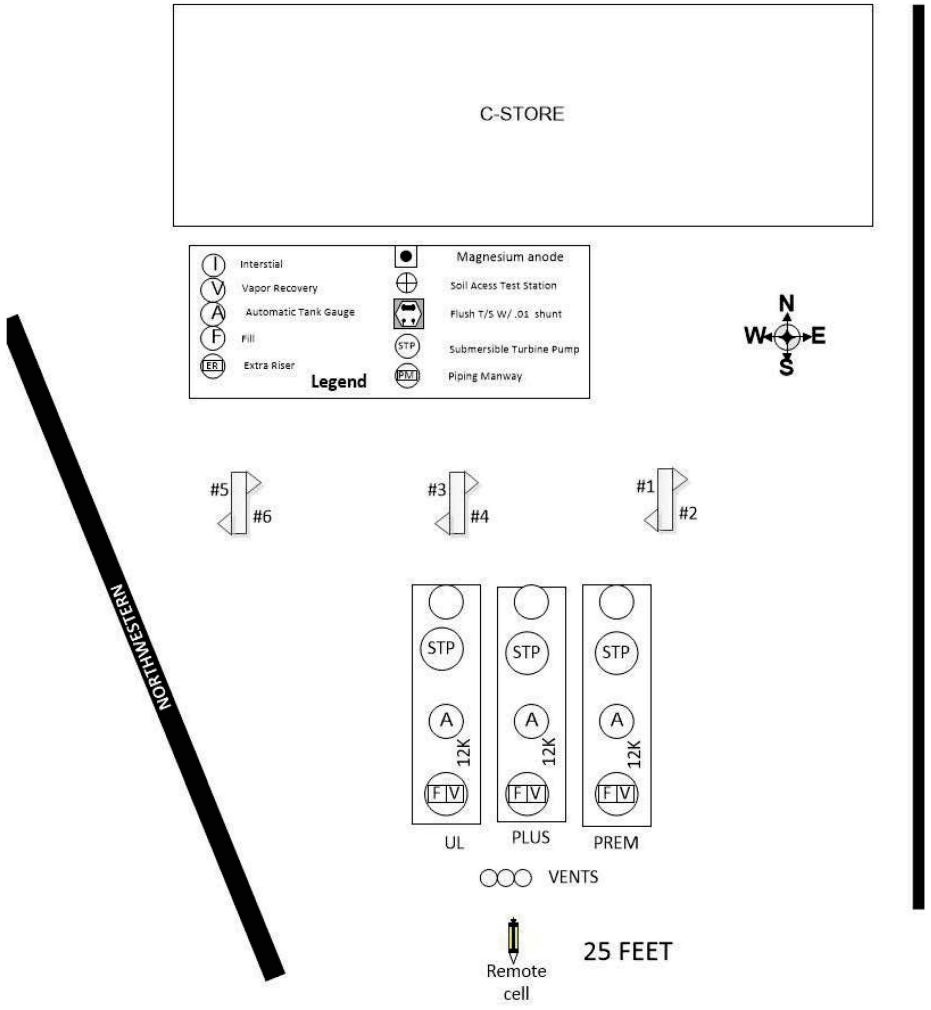


Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order:	1348707
Site ID / Name:	4702240 / CIRCLE K # 2240
Address:	706 NORTHWESTERN
City:	W LAFAYETTE

State: IN Zip: 47906



Testing and Inspection Certificate

Tanknology Inc.
11000 North MoPac Expressway, Suite 500, Austin, TX 78759
800-800-4633 www.tanknology.com

Test Date	3/18/2024	Tanknology WO#	MW1-6199409
Test Purpose	COMPLIANCE	Customer PO#	6430-5500

Customer
CIRCLE K
P.O. BOX 347
COLUMBUS, IN 47202

Attn: LIZ WARD
(812) 378-1772

Location
CIRCLE K # 2240 (4702240)
706 NORTHWESTERN
W LAFAYETTE, IN 47906

Attn: MANAGER
(765) 7432467

Test / Inspection Description	Item Tested	Date Tested	Result
Precision Line Tightness (.1 GPH)	Tank 1 Line 1 UNLEADED	3/18/2024	Pass
Precision Line Tightness (.1 GPH)	Tank 2 Line 1 REGULAR	3/18/2024	Pass
Precision Line Tightness (.1 GPH)	Tank 3 Line 1 PREMIUM	3/18/2024	Pass
Line Leak Detector (3 GPH)	Tank 1 Line 1 UNLEADED	3/18/2024	Pass
Line Leak Detector (3 GPH)	Tank 2 Line 1 REGULAR	3/18/2024	Pass
Line Leak Detector (3 GPH)	Tank 3 Line 1 PREMIUM	3/18/2024	Pass
Impact Valve Inspection	See test report for details	3/18/2024	Pass
Leak Detection Monitoring System Inspection	See test report for details	3/18/2024	Pass

Tanknology Representative: Dan Batten
Telephone: (614) 436-7600

Technician: Adam Duran
Technician Certification: (See forms)

Product Line Tightness Test

Work Order: 6199409 **Date:** 3/18/2024
Site Name/ID: CIRCLE K # 2240 / 4702240
Address: 706 NORTHWESTERN
City: W LAFAYETTE **State:** IN **Zip:** 47906

Tank Information	Tank # 1 Line # 1	Tank # 2 Line # 1	Tank # 3 Line # 1	Tank # Line #	Tank # Line #	Tank # Line #
Test Method	TLD-1	TLD-1	TLD-1			
Customer Tank ID	1	2	3			
Product Name	UNLEADED	REGULAR	PREMIUM			
Delivery Type	Pressure	Pressure	Pressure			
Test Pressure (psi)	60	60	60			
Test Start Time	9:57	9:57	9:58			
Test End Time	10:27	10:27	10:28			
Final Leak Rate (gph)	0.00	0.00	0.00			
Test Result(P/F/I)	Pass	Pass	Pass			
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes	Yes			

Technician Comments:

Technician Name: Adam Duran **Certification #:** UC20129394C exp: 12/21/2023

Technician Signature:

Environmental Compliance for Petroleum Systems

Tanknology

LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 6199409 Date: 3/18/2024
Site Name / ID: CIRCLE K # 2240 / 4702240
Address: 706 NORTHWESTERN
City: W LAFAYETTE State: IN Zip: 47906

Tank ID	1	2	3			
Product	UNLEADED	REGULAR	PREMIUM			
Product Line	1	1	1			
Tested From	2	2	2			
Existing/New	Existing	Existing	Existing			
Mechanical/Electronic	Mechanical	Mechanical	Mechanical			
Manufacturer/Model	Red Jacket FX1V	Red Jacket FX1V	Red Jacket FX1V			
Serial No.	401149512	410058525	410058528			
Pump Operating Pressure (psi)	27.00	26.00	26.00			
Calibrated Leak (ml/min)	189.0	189.0	189.0			
Calibrated Leak (gph)	3.00	3.00	3.00			
Holding PSI *N/A for Electronic LD's	22.00	17.00	17.00			
Resiliency (ml) *N/A for Electronic LD's	230.00	200.00	240.00			
Metering PSI *N/A for Electronic LD's	11	10	11			
Opening Time (sec) *N/A for Electronic LD's	3	3	2			
Test Results	Pass	Pass	Pass			

Technician Comments:

Technician Name: Adam Duran **Certification #:** 87137

Technician Signature: **Expire Date:** 5/16/2024

Environmental Compliance for Petroleum Systems

Impact Valve Inspection

Impact Valve Operational Inspection

Work Order: 6199409 Date: 3/18/2024
Site Name/ID: CIRCLE K # 2240
Address: 706 NORTHWESTERN
City: W LAFAYETTE State: IN Zip: 47906

How Inspected: Line Test ☑ NFPA 30A ☐ PEI RP1200 ☐ Other ☐

Dispenser Number	Grade	Secure Mount?	Valve Lock?	Pass/ Fail	Comments
1/2	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
1/2	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	

Technician Comments:

Technician Name: Adam Duran

Signature:

Environmental Compliance for Petroleum Systems

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: CIRCLE K # 2240 Bldg. No.:

Site Address: 706 NORTHWESTERN City: W LAFAYETTE State: IN Zip: 47906

Facility Contact Person: MANAGER Contact Phone No.: 765-7432467

Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 3/18/2024

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 1 - UNLEADED	**Tank ID:** 2 - REGULAR
☑ In-Tank Gauging Probe. Model: 846390-107	☑ In-Tank Gauging Probe. Model: 846390-107
☐ Annular Space or Vault Sensor. Model:	☐ Annular Space or Vault Sensor. Model:
☐ Piping Sump / Trench Sensor(s). Model:	☐ Piping Sump / Trench Sensor(s). Model:
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☑ Mechanical Line Leak Detector. Model: Red Jacket FX1V	☑ Mechanical Line Leak Detector. Model: Red Jacket FX1V
☐ Electronic Line Leak Detector. Model:	☐ Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: 3 - PREMIUM	**Tank ID:**
☑ In-Tank Gauging Probe. Model: 846390-107	☐ In-Tank Gauging Probe. Model:
☐ Annular Space or Vault Sensor. Model:	☐ Annular Space or Vault Sensor. Model:
☐ Piping Sump / Trench Sensor(s). Model:	☐ Piping Sump / Trench Sensor(s). Model:
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☑ Mechanical Line Leak Detector. Model: Red Jacket FX1V	☐ Mechanical Line Leak Detector. Model:
☐ Electronic Line Leak Detector. Model:	☐ Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1/2	**Dispenser ID:** 3/4
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☑ Shear Valve(s).	☑ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 5/6	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☑ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID:	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☐ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ☑ System set-up ☑ Alarm history report

Technician Name (print): Adam Duran Signature:

Certification No.: B42020 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 3/18/2024

D. Results of Testing/Servicing

Software Version Installed: 119.05

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	Is the **visual** alarm on the console operational?
☑ Yes	☐ No* ☐ N/A	Is the **audible** alarm on the console operational?
☐ Yes	☑ No	Is the external **visual** overfill alarm (light unit) present?
☐ Yes	☐ No* ☑ N/A	Is the external **visual** overfill alarm operating properly?
☐ Yes	☑ No	Is the external **audible** overfill alarm present?
☐ Yes	☐ No* ☑ N/A	Is the external **audible** overfill alarm operating properly?
%	☑ N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? *If different % between tanks, clarify in section E.*
☐ Yes	☐ No* ☑ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☐ Yes	☐ No* ☑ N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☐ Yes; ☐ No
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350): 3.65V

F. In-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☑ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☑ Yes	☐ No*	Was accuracy of system product level readings tested?
☑ Yes	☐ No*	Was accuracy of system water level readings tested?
☑ Yes	☐ No*	Were all probes reinstalled properly?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

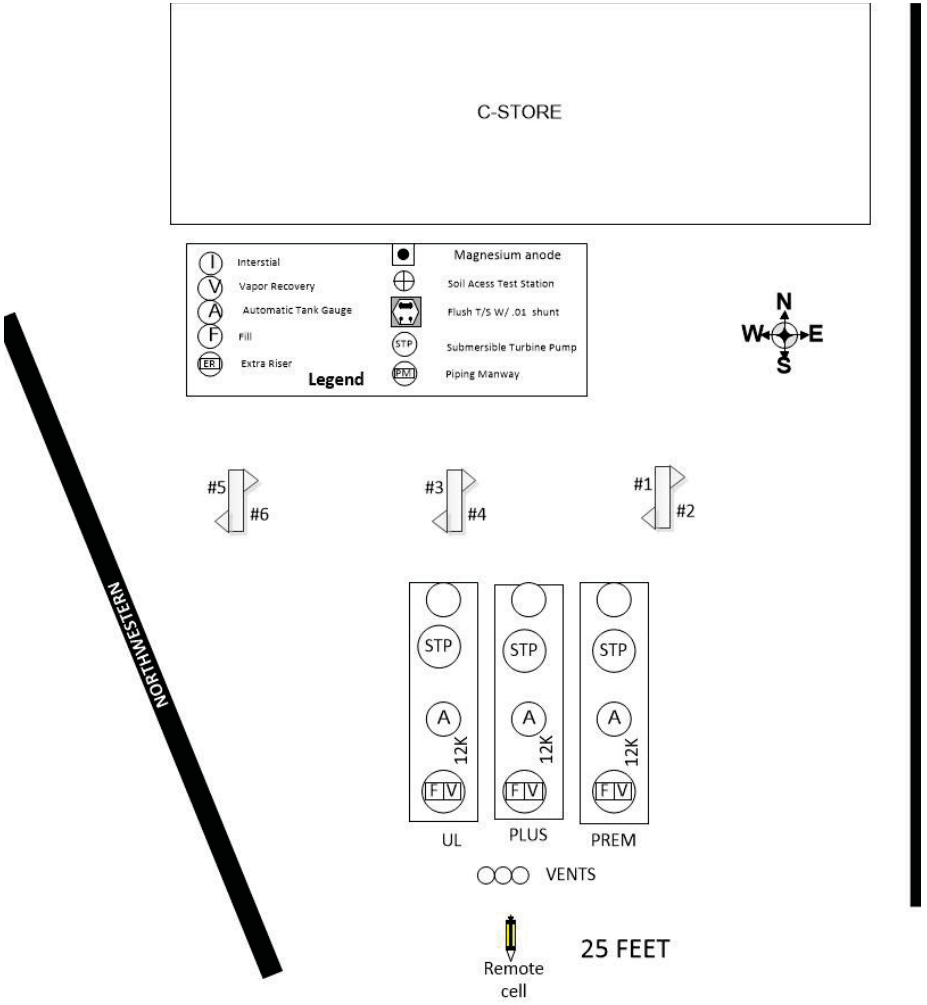
DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES☑ NO ☐ INCONCLUSIVE ☐

Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order:	6199409
Site ID / Name:	4702240 / CIRCLE K # 2240
Address:	706 NORTHWESTERN
City:	W LAFAYETTE

State: IN Zip: 47906



Tanknology Inc.
11000 N. MoPac Expressway, Suite 500 Austin, TX 78759 (800) 964-3010

JOB CLEARANCE FORM & SITE SAFETY CHECKLIST – OVF

Policy 100-29-A
Rev: H
Revised: 6/25/2022

Site Name/#:	Street Address:	W.O. #
Circle K North 2240	706 Northwestern West Lafayette, IN	6199409
Arrival Time: 8:31	**Departure Time:** 11:07	**Travel Time:**	**Others on site:**	**Date** 3-18-24

Scope of Work and Tasks Performed (JSA's must be available for all tasks):
L, LD, IV, ATG, Sump Inspect

Repairs to Equipment or Parts Provided:

Follow-up actions required; equipment isolated; comments:

PPE - PERSONAL PROTECTIVE EQUIPMENT REQUIRED (Check ✓ items used or mark ~ if not applicable)

- ✓ Safety Vest/Shirt (all jobs)
- ✓ Safety Toe Boots (all jobs)
- ✓ Gloves (all jobs)
- ✓ Safety Glasses (all jobs)
- ☐ Splash Goggles (if needed)
- ☐ Hard Hat (if needed)
- ☐ Hearing Protection (if needed)
- ☐ Other _____

✓ PRE-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

1. ✓ Discuss safety procedures with site personnel. Nearest hospital: _____
2. ✓ Get ATG printout & check fuel/water levels. Prior to fuel delivery the system must be placed back into working order.
3. ✓ Barricade work area (cones, flags, bars/tape) and place Fire Extinguishers & 'No Smoking" Signs at perimeter.
4. ✓ Confined Space Entry – If required complete separate CSE Checklist. If NO CSE check the following reason:
   ☐ No CS's ☐ CS's not opened ☐ No entry only visual ✓ No entry - used tools ☐ Work from prone position w/o risk of falling in
5. ✓ Implement Lockout/Tagout per API 1646 (when accessing product piping during tasks)
   - ✓ Secure nozzles with "Out of Service" bags and nylon ties.
   - ✓ Close ball valves or check valves on product piping.
   - ✓ All applicable equipment disabled during test(s).
   - ✓ Secure the circuit breaker(s) with lockout devices and tags.
   - ☐ Disconnect electrical "bayonet" connector from the STP(s).
   - ✓ **Verify LOTO is complete by trying to operate pumps.**

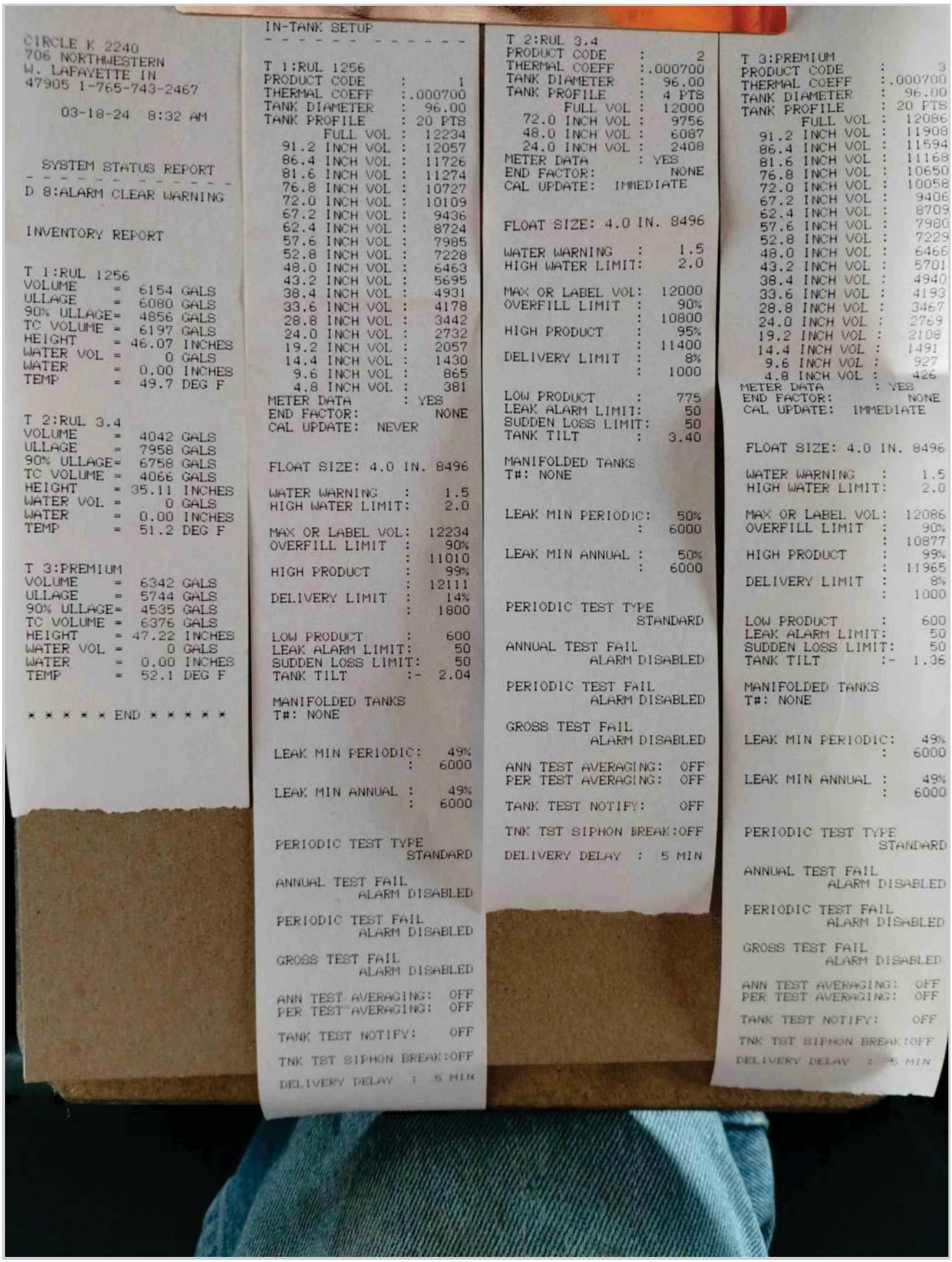
SIGN IN	Lead Technician Name	Lead Technician Signature
General Safety Checks: All site personnel have been informed. Is a fuel delivery due today? _____ LOTO procedures have been discussed. Work areas barricaded to protect workers, staff & public.	Adam Duran	
	Site Representative Name	**Site Representative Signature**
	Michelle Pichon	

✓ POST-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

1. ✓ Remove all "Lockout/Tagout" devices and nozzle bags/ties.
2. ✓ Run all pumps and verify there are no leaks:
   - ☐ Leak Detector & Vent Tubes
   - ☐ Impact Valve Test Ports under dispensers
   - ☐ STP Functional Elements & Relief Screws
3. ✓ Get ATG printout. Confirm water levels same as start or explain difference: _____
4. ✓ Check following components operational:
   - ✓ ATG probes, sensors, & caps
   - ☐ Ball floats, dry breaks & caps
   - ☐ Containment sumps are dry
   - ✓ Manhole covers and sump lids
   - ☐ Spill containers & drain valves
   - ☐ Drop tubes, flapper valves, fill adapters & caps
   - ✓ Shear valves are open
   - ✓ Dispensers & POS operational
   - ✓ Dispenser panels are replaced
   - ☐ Vents & Extractors (not capped, plugged or isolated)
   - ☐ Cathodic protection operational
   - ☐ Siphon lines and manifold valves open
5. ✓ Remove barricades.

SIGN OUT & Operator Verification of Work (OVF)	Lead Technician Name	Lead Technician Signature
General Safety Checks: Work area has been left clean & safe. Site staff aware of work status including any remaining isolation. Changes to equipment are documented and communicated. All incidents, near incidents, and unsafe situations reported.	Adam Duran	
	Site Representative Name	**Site Representative Signature**
	Denise Curbow	Denise Curbow

Site Representative Comments:



CIRCLE K 2240
706 NORTHWESTERN
W. LAFAYETTE IN
47905 1-765-743-2467

03-18-24 8:32 AM

SYSTEM STATUS REPORT

D 8:ALARM CLEAR WARNING

INVENTORY REPORT

T 1:RUL 1256
VOLUME = 6154 GALS
ULLAGE = 6080 GALS
90% ULLAGE= 4856 GALS
TC VOLUME = 6197 GALS
HEIGHT = 46.07 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 49.7 DEG F

T 2:RUL 3.4
VOLUME = 4042 GALS
ULLAGE = 7958 GALS
90% ULLAGE= 6758 GALS
TC VOLUME = 4066 GALS
HEIGHT = 35.11 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 51.2 DEG F

T 3:PREMIUM
VOLUME = 6342 GALS
ULLAGE = 5744 GALS
90% ULLAGE= 4535 GALS
TC VOLUME = 6376 GALS
HEIGHT = 47.22 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 52.1 DEG F

* * * * * END * * * * *

IN-TANK SETUP

T 1:RUL 1256
PRODUCT CODE : 1
THERMAL COEFF :.000700
TANK DIAMETER : 96.00
TANK PROFILE : 20 PTS
FULL VOL : 12234
91.2 INCH VOL : 12057
86.4 INCH VOL : 11726
81.6 INCH VOL : 11274
76.8 INCH VOL : 10727
72.0 INCH VOL : 10109
67.2 INCH VOL : 9436
62.4 INCH VOL : 8724
57.6 INCH VOL : 7985
52.8 INCH VOL : 7228
48.0 INCH VOL : 6463
43.2 INCH VOL : 5695
38.4 INCH VOL : 4931
33.6 INCH VOL : 4178
28.8 INCH VOL : 3442
24.0 INCH VOL : 2732
19.2 INCH VOL : 2057
14.4 INCH VOL : 1430
9.6 INCH VOL : 865
4.8 INCH VOL : 381
METER DATA : YES
END FACTOR: NONE
CAL UPDATE: NEVER

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 12234
OVERFILL LIMIT : 90%
: 11010
HIGH PRODUCT : 99%
: 12111
DELIVERY LIMIT : 14%
: 1800

LOW PRODUCT : 600
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT :- 2.04

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 49%
: 6000

LEAK MIN ANNUAL : 49%
: 6000

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN

T 2:RUL 3.4
PRODUCT CODE : 2
THERMAL COEFF :.000700
TANK DIAMETER : 96.00
TANK PROFILE : 4 PTS
FULL VOL : 12000
72.0 INCH VOL : 9756
48.0 INCH VOL : 6087
24.0 INCH VOL : 2408
METER DATA : YES
END FACTOR: NONE
CAL UPDATE: IMMEDIATE

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 12000
OVERFILL LIMIT : 90%
: 10800
HIGH PRODUCT : 95%
: 11400
DELIVERY LIMIT : 8%
: 1000

LOW PRODUCT : 775
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 3.40

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 6000

LEAK MIN ANNUAL : 50%
: 6000

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN

T 3:PREMIUM
PRODUCT CODE : 3
THERMAL COEFF :.000700
TANK DIAMETER : 96.00
TANK PROFILE : 20 PTS
FULL VOL : 12086
91.2 INCH VOL : 11908
86.4 INCH VOL : 11594
81.6 INCH VOL : 11168
76.8 INCH VOL : 10650
72.0 INCH VOL : 10058
67.2 INCH VOL : 9406
62.4 INCH VOL : 8709
57.6 INCH VOL : 7980
52.8 INCH VOL : 7229
48.0 INCH VOL : 6466
43.2 INCH VOL : 5701
38.4 INCH VOL : 4940
33.6 INCH VOL : 4193
28.8 INCH VOL : 3467
24.0 INCH VOL : 2769
19.2 INCH VOL : 2108
14.4 INCH VOL : 1491
9.6 INCH VOL : 927
4.8 INCH VOL : 426
METER DATA : YES
END FACTOR: NONE
CAL UPDATE: IMMEDIATE

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 12086
OVERFILL LIMIT : 90%
: 10877
HIGH PRODUCT : 99%
: 11965
DELIVERY LIMIT : 8%
: 1000

LOW PRODUCT : 600
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT :- 1.36

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 49%
: 6000

LEAK MIN ANNUAL : 49%
: 6000

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

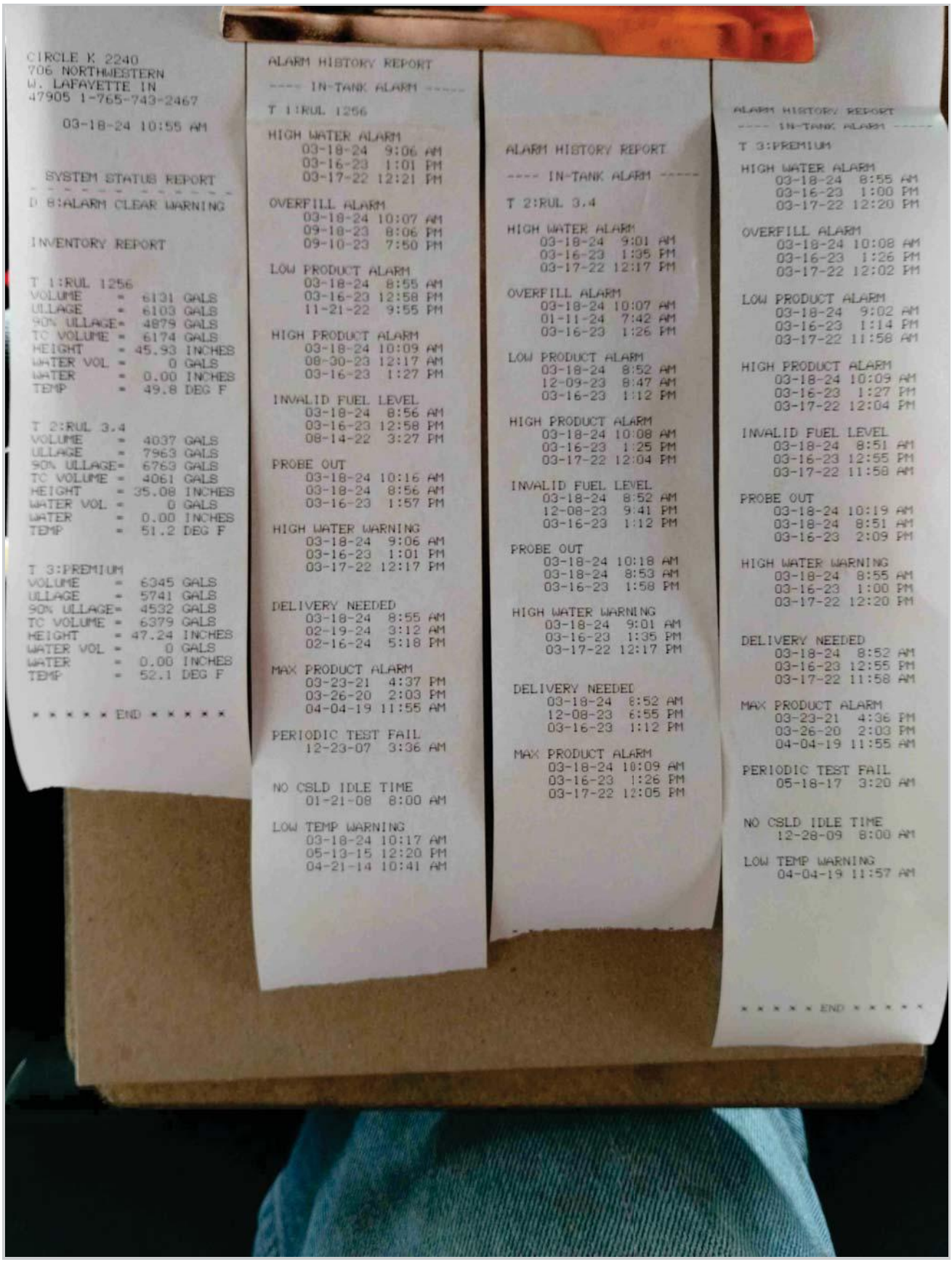
GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN



CIRCLE K 2240
706 NORTHWESTERN
W. LAFAYETTE IN
47905 1-765-743-2467

03-18-24 10:55 AM

SYSTEM STATUS REPORT

D 8:ALARM CLEAR WARNING

INVENTORY REPORT

T 1:RUL 1256
VOLUME = 6131 GALS
ULLAGE = 6103 GALS
90% ULLAGE= 4879 GALS
TC VOLUME = 6174 GALS
HEIGHT = 45.93 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 49.8 DEG F

T 2:RUL 3.4
VOLUME = 4037 GALS
ULLAGE = 7963 GALS
90% ULLAGE= 6763 GALS
TC VOLUME = 4061 GALS
HEIGHT = 35.08 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 51.2 DEG F

T 3:PREMIUM
VOLUME = 6345 GALS
ULLAGE = 5741 GALS
90% ULLAGE= 4532 GALS
TC VOLUME = 6379 GALS
HEIGHT = 47.24 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 52.1 DEG F

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:RUL 1256

HIGH WATER ALARM
03-18-24 9:06 AM
03-16-23 1:01 PM
03-17-22 12:21 PM

OVERFILL ALARM
03-18-24 10:07 AM
09-10-23 8:06 PM
09-10-23 7:50 PM

LOW PRODUCT ALARM
03-18-24 8:55 AM
03-16-23 12:58 PM
11-21-22 9:55 PM

HIGH PRODUCT ALARM
03-18-24 10:09 AM
08-30-23 12:17 AM
03-16-23 1:27 PM

INVALID FUEL LEVEL
03-18-24 8:56 AM
03-16-23 12:58 PM
08-14-22 3:27 PM

PROBE OUT
03-18-24 10:16 AM
03-18-24 8:56 AM
03-16-23 1:57 PM

HIGH WATER WARNING
03-18-24 9:06 AM
03-16-23 1:01 PM
03-17-22 12:17 PM

DELIVERY NEEDED
03-18-24 8:55 AM
02-19-24 3:12 AM
02-16-24 5:18 PM

MAX PRODUCT ALARM
03-23-21 4:37 PM
03-26-20 2:03 PM
04-04-19 11:55 AM

PERIODIC TEST FAIL
12-23-07 3:36 AM

NO CSLD IDLE TIME
01-21-08 8:00 AM

LOW TEMP WARNING
03-18-24 10:17 AM
05-13-15 12:20 PM
04-21-14 10:41 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:RUL 3.4

HIGH WATER ALARM
03-18-24 9:01 AM
03-16-23 1:35 PM
03-17-22 12:17 PM

OVERFILL ALARM
03-18-24 10:07 AM
01-11-24 7:42 AM
03-16-23 1:26 PM

LOW PRODUCT ALARM
03-18-24 8:52 AM
12-09-23 8:47 AM
03-16-23 1:12 PM

HIGH PRODUCT ALARM
03-18-24 10:08 AM
03-16-23 1:25 PM
03-17-22 12:04 PM

INVALID FUEL LEVEL
03-18-24 8:52 AM
12-08-23 9:41 PM
03-16-23 1:12 PM

PROBE OUT
03-18-24 10:18 AM
03-18-24 8:53 AM
03-16-23 1:58 PM

HIGH WATER WARNING
03-18-24 9:01 AM
03-16-23 1:35 PM
03-17-22 12:17 PM

DELIVERY NEEDED
03-18-24 8:52 AM
12-08-23 6:55 PM
03-16-23 1:12 PM

MAX PRODUCT ALARM
03-18-24 10:09 AM
03-16-23 1:26 PM
03-17-22 12:05 PM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:PREMIUM

HIGH WATER ALARM
03-18-24 8:55 AM
03-16-23 1:00 PM
03-17-22 12:20 PM

OVERFILL ALARM
03-18-24 10:08 AM
03-16-23 1:26 PM
03-17-22 12:02 PM

LOW PRODUCT ALARM
03-18-24 9:02 AM
03-16-23 1:14 PM
03-17-22 11:58 AM

HIGH PRODUCT ALARM
03-18-24 10:09 AM
03-16-23 1:27 PM
03-17-22 12:04 PM

INVALID FUEL LEVEL
03-18-24 8:51 AM
03-16-23 12:55 PM
03-17-22 11:58 AM

PROBE OUT
03-18-24 10:19 AM
03-18-24 8:51 AM
03-16-23 2:09 PM

HIGH WATER WARNING
03-18-24 8:55 AM
03-16-23 1:00 PM
03-17-22 12:20 PM

DELIVERY NEEDED
03-18-24 8:52 AM
03-16-23 12:55 PM
03-17-22 11:58 AM

MAX PRODUCT ALARM
03-23-21 4:36 PM
03-26-20 2:03 PM
04-04-19 11:55 AM

PERIODIC TEST FAIL
05-18-17 3:20 AM

NO CSLD IDLE TIME
12-28-09 8:00 AM

LOW TEMP WARNING
04-04-19 11:57 AM

* * * * * END * * * * *

Testing and Inspection Certificate

Tanknology Inc.
11000 North MoPac Expressway, Suite 500, Austin, TX 78759
800-800-4633 www.tanknology.com

Test Date	3/16/2023	Tanknology WO#	MW1-6195246
Test Purpose	COMPLIANCE	Customer PO#	6430-5500

Customer
CIRCLE K
P.O. BOX 347
COLUMBUS, IN 47202

Attn: LIZ WARD
(812) 378-1772

Location
CIRCLE K # 2240 (4702240)
706 NORTHWESTERN
W LAFAYETTE, IN 47906

Attn: MANAGER
(765) 743-2467

Test / Inspection Description	Item Tested	Date Tested	Result
Precision Line Tightness (.1 GPH)	Tank 1 Line 1 UNLEADED	3/16/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 2 Line 1 PLUS	3/16/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 3 Line 1 PREMIUM	3/16/2023	Pass
Line Leak Detector (3 GPH)	Tank 1 Line 1 UNLEADED	3/16/2023	Pass
Line Leak Detector (3 GPH)	Tank 2 Line 1 PLUS	3/16/2023	Pass
Line Leak Detector (3 GPH)	Tank 3 Line 1 PREMIUM	3/16/2023	Pass
Impact Valve Inspection	See test report for details	3/16/2023	Pass
Leak Detection Monitoring System Inspection	See test report for details	3/16/2023	Pass
Spill Containment / Bucket Testing	Tank 1 UNLEADED SB 1 - Fill - Direct	3/16/2023	Pass
Spill Containment / Bucket Testing	Tank 2 PLUS SB 1 - Fill - Direct	3/16/2023	Pass
Spill Containment / Bucket Testing	Tank 3 PREMIUM SB 1 - Fill - Direct	3/16/2023	Pass
Overfill Insp OPW Flapper Valve	1 UNLEADED	3/16/2023	Pass
Overfill Insp OPW Flapper Valve	2 PLUS	3/16/2023	Pass
Overfill Insp OPW Flapper Valve	3 PREMIUM	3/16/2023	Pass

Tanknology Representative: Dan Batten
Telephone: (614) 436-7600

Technician: Adam Duran
Technician Certification: (See forms)

Product Line Tightness Test

Work Order: 6195246 **Date:** 3/16/2023
Site Name/ID: CIRCLE K # 2240 / 4702240
Address: 706 NORTHWESTERN
City: W LAFAYETTE **State:** IN **Zip:** 47906

Tank Information	Tank # 1 Line # 1	Tank # 2 Line # 1	Tank # 3 Line # 1	Tank # Line #	Tank # Line #	Tank # Line #
Test Method	TLD-1	TLD-1	TLD-1			
Customer Tank ID	1	2	3			
Product Name	UNLEADED	PLUS	PREMIUM			
Delivery Type	Pressure	Pressure	Pressure			
Test Pressure (psi)	60	60	60			
Test Start Time	13:30	13:30	13:31			
Test End Time	14:00	14:00	14:01			
Final Leak Rate (gph)	0.00	0.00	0.00			
Test Result(P/F/I)	Pass	Pass	Pass			
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes	Yes			

Technician Comments:

Technician Name: Adam Duran **Certification #:** UC20129394C exp: 12/21/2023

Technician Signature:

Environmental Compliance for Petroleum Systems

Tanknology

LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 6195246 Date: 3/16/2023
Site Name / ID: CIRCLE K # 2240 / 4702240
Address: 706 NORTHWESTERN
City: W LAFAYETTE State: IN Zip: 47906

Tank ID	1	2	3			
Product	UNLEADED	PLUS	PREMIUM			
Product Line	1	1	1			
Tested From	2	2	2			
Existing/New	Existing	Existing	Existing			
Mechanical/Electronic	Mechanical	Mechanical	Mechanical			
Manufacturer/Model	Red Jacket FX1V	Red Jacket FX1V	Red Jacket FX1V			
Serial No.	401149512	410058525	410058528			
Pump Operating Pressure (psi)	28.00	27.00	28.00			
Calibrated Leak (ml/min)	189.0	189.0	189.0			
Calibrated Leak (gph)	3.00	3.00	3.00			
Holding PSI *N/A for Electronic LD's	19.00	14.00	15.00			
Resiliency (ml) *N/A for Electronic LD's	100.00	65.00	80.00			
Metering PSI *N/A for Electronic LD's	10	11	11			
Opening Time (sec) *N/A for Electronic LD's	4	4	2			
Test Results	Pass	Pass	Pass			

Technician Comments:

Technician Name: Adam Duran **Certification #:** 87137

Technician Signature: **Expire Date:** 5/16/2024

Environmental Compliance for Petroleum Systems

Impact Valve Inspection

Impact Valve Operational Inspection

Work Order: 6195246 Date: 3/16/2023
Site Name/ID: CIRCLE K # 2240
Address: 706 NORTHWESTERN
City: W LAFAYETTE State: IN Zip: 47906

How Inspected: Line Test ☑ NFPA 30A ☐ PEI RP1200 ☐ Other ☐

Dispenser Number	Grade	Secure Mount?	Valve Lock?	Pass/ Fail	Comments
1/2	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
1/2	89	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
1/2	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	89	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	89	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	

Technician Comments:

Technician Name: Adam Duran

Signature:

Environmental Compliance for Petroleum Systems

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: CIRCLE K # 2240 Bldg. No.:

Site Address: 706 NORTHWESTERN City: W LAFAYETTE State: IN Zip: 47906

Facility Contact Person: MANAGER Contact Phone No.: 765-743-2467

Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 3/16/2023

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 1 - UNLEADED	**Tank ID:** 2 - PLUS
☑ In-Tank Gauging Probe. Model: 846390-107	☑ In-Tank Gauging Probe. Model: 846390-107
☐ Annular Space or Vault Sensor. Model:	☐ Annular Space or Vault Sensor. Model:
☐ Piping Sump / Trench Sensor(s). Model:	☐ Piping Sump / Trench Sensor(s). Model:
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☑ Mechanical Line Leak Detector. Model: Red Jacket FX1V	☑ Mechanical Line Leak Detector. Model: Red Jacket FX1V
☐ Electronic Line Leak Detector. Model:	☐ Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: 3 - PREMIUM	**Tank ID:**
☑ In-Tank Gauging Probe. Model: 846390-107	☐ In-Tank Gauging Probe. Model:
☐ Annular Space or Vault Sensor. Model:	☐ Annular Space or Vault Sensor. Model:
☐ Piping Sump / Trench Sensor(s). Model:	☐ Piping Sump / Trench Sensor(s). Model:
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☑ Mechanical Line Leak Detector. Model: Red Jacket FX1V	☐ Mechanical Line Leak Detector. Model:
☐ Electronic Line Leak Detector. Model:	☐ Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1/2	**Dispenser ID:** 3/4
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☑ Shear Valve(s).	☑ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 5/6	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☑ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID:	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☐ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ☑ System set-up ☑ Alarm history report

Technician Name (print): Adam Duran Signature:

Certification No.: B42020 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 3/16/2023

D. Results of Testing/Servicing

Software Version Installed: _____

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	Is the **visual** alarm on the console operational?
☑ Yes	☐ No* ☐ N/A	Is the **audible** alarm on the console operational?
☐ Yes	☑ No	Is the external **visual** overfill alarm (light unit) present?
☐ Yes	☐ No* ☑ N/A	Is the external **visual** overfill alarm operating properly?
☐ Yes	☑ No	Is the external **audible** overfill alarm present?
☐ Yes	☐ No* ☑ N/A	Is the external **audible** overfill alarm operating properly?
%	☑ N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? *If different % between tanks, clarify in section E.*
☐ Yes	☐ No* ☑ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☐ Yes	☐ No* ☑ N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☐ Yes; ☐ No
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350): 3.65V

F. In-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☑ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☑ Yes	☐ No*	Was accuracy of system product level readings tested?
☑ Yes	☐ No*	Was accuracy of system water level readings tested?
☑ Yes	☐ No*	Were all probes reinstalled properly?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES☑ NO ☐ INCONCLUSIVE ☐

Customer Name: CIRCLE K # 2240 Location #: 4702240 City: W LAFAYETTE State: IN Zip: 47906

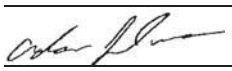
SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Fill Riser Containment Sumps ☐	Test Date: 3/16/2023
Fill Riser Containment Sumps are Present, but were Not Tested ☐	

	Spill Box # Tank 1 UNLEADED - Fill 1 - Direct	Spill Box # Tank 2 PLUS - Fill 1 - Direct	Spill Box # Tank 3 PREMIUM - Fill 1 - Direct
Double Wall:	N	N	N
Bucket Diameter (in inches):	12.00	11.00	12.00
Bucket Depth (in inches):	20.00	15.00	20.00
Test Method Developed By:	Industry Standard-PEI RP 1200	Industry Standard-PEI RP 1200	Industry Standard-PEI RP 1200
Test Method Used By:	Vacuum on primary	Vacuum on primary	Vacuum on primary
Test Equipment Used:	VACUUM TEST	VACUUM TEST	VACUUM TEST
Equipment Resolution:	0.1 gph	0.1 gph	0.1 gph
Wait time between applying pressure/vacuum/water and starting test	1 min	1 min	1 min
Test Start Time:	13:35:00	13:38:00	13:54:00
Initial Reading (R_I):	-30.00 in. H20	-30.00 in. H20	-30.00 in. H20
Test End Time:	13:36:00	13:39:00	13:55:00
Final Reading (R_F):	-27.00 in. H20	-30.00 in. H20	-30.00 in. H20
Test Duration:	1 min	1 min	1 min
Change in Reading ($R_F - R_I$):	3.00 in. H20	0.00 in. H20	0.00 in. H20
Pass/Fail Threshold or Criteria:	+/- 4.00	+/- 4.00	+/- 4.00
Test Result:	Pass	Pass	Pass

Comments — *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Technician Name: Adam Duran Test Date: 3/16/2023

Technician Signature:  Certification #: 87140

WO: 6195246

Tanknology

Overfill Prevention Equipment Inspection
OPW 61 and 71 Series Overfill Prevention Device Inspection

Date:	3/16/2023
Customer Name:	CIRCLE K
Location #:	CIRCLE K # 2240
Location Address:	706 NORTHWESTERN ,W LAFAYETTE ,IN , 47906
OPW Model Number:	

		1	2	3	
PART 1) Proper height setting calculation					
Maximum Tank Volume per: Tank Chart	**A** gallons	12000.000	12000.000	12000.000	
Max shut off requirement for Flapper is 95%	**B** 95%	0.95	0.95	0.95	0.95
Multiply Maximum tank volume by 95%	**C** gallons	11400.000	11400.000	11400.000	
Use tank chart to determine height of calculated volume	**D** inches	86.615	86.625	86.625	
Measure top of fill riser threads, or face seal adapter when used, to tank top	**E** inches	31.750	28.000	28.000	
Tank diameter **From Chart**	**F** inches	96.000	96.000	96.000	
Upper Tube in tank (G) **F - D = G**	**G** inches	9.385	9.375	9.375	
Subtract 2 inches from upper tube in tank **G - 2"= H**	**H** inches	7.385	7.375	7.375	
Calculated minimum upper tube length (I) **H + E = I**	**I** inches	39.135	35.375	35.375	
Actual measured upper tube length (Without fill adapter) (J)	**J** inches	41.125	37.500	38.500	
PART 2) Device certification criteria evaluation					
Criteria 1 Does the overfill prevention device meet the 95% requirement?		Yes	Yes	Yes	
Criteria 1a If the final shutoff volume is installed greater than 95%, is there at least 250 gallons of ullage above the overfill device activation point to ensure that none of the tank top fittings are exposed to product, meeting the criteria established in EPA 280.20iic and per OPW installation guidelines.		NA	NA	NA	
Criteria 2 Is the Actual measured upper tube length 6.5 inches or more than the fill riser? **(J must be 6.5" or more than E)**		Yes	Yes	Yes	
Criteria 3 Does the overfill prevention device function as required? **(Inspect the device for damage, contamination, freedom of movement, weakening due to wear and corrosion)**		Yes	Yes	Yes	
PART 3) Device Certification PASS / FAIL Technician certifies that the device is operationally compliant.		Pass	Pass	Pass	

Comments:

Signature of Technician: Adam Duran

Date: 3/16/2023

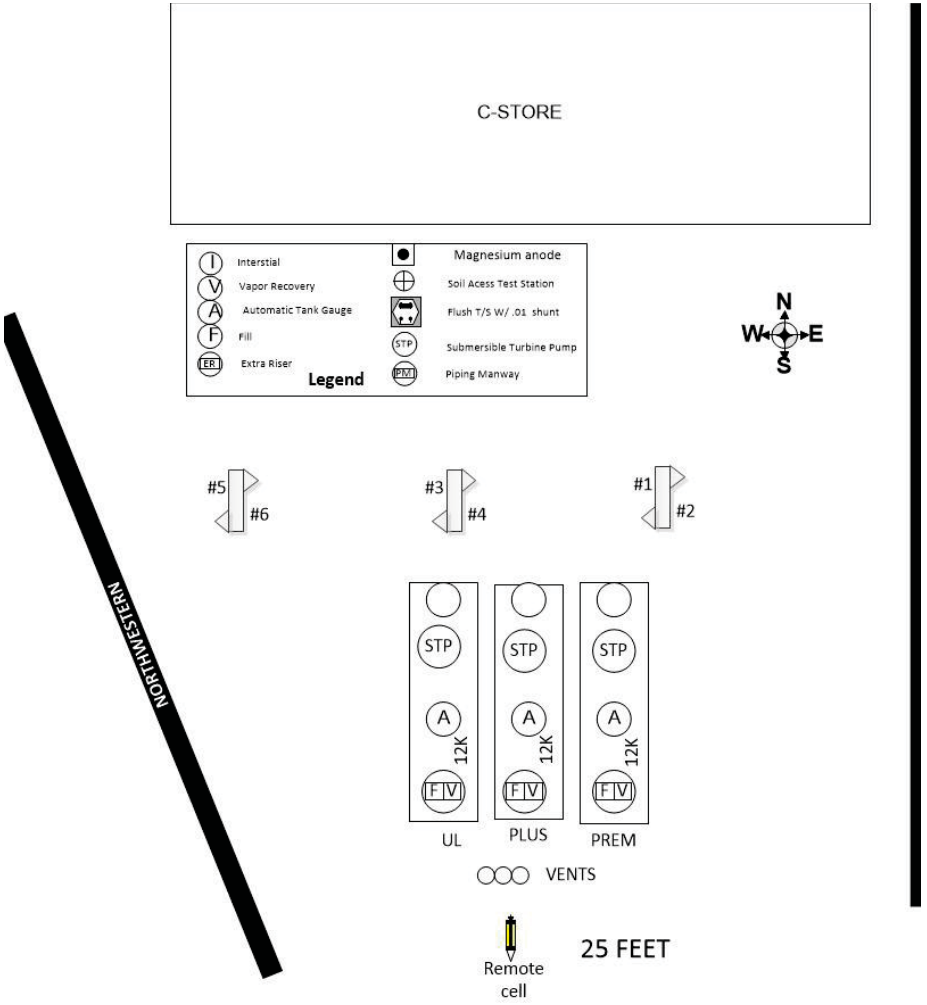
WO: MW1- 6195246

Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order:	6195246
Site ID / Name:	4702240 / CIRCLE K # 2240
Address:	706 NORTHWESTERN
City:	W LAFAYETTE

State: IN Zip: 47906



Tanknology Inc.
11000 N. MoPac Expressway, Suite 500 Austin, TX 78759 (800) 964-0010
JOB CLEARANCE FORM & SITE SAFETY CHECKLIST – OVF

Policy 100-29-A
Rev: H
Revised: 6/25/2022

Site Name/#:	Street Address:	W.O.#
Circle K North 2240	706 Northwestern Ave West Lafayette, IN	6195246

Arrival Time:	Departure Time:	Travel Time:	Others on site:	Date
12:40	14:33			3-16-23

Scope of Work and Tasks Performed (JSA's must be available for all tasks):
L, LD, IV, ATG, overfill, SIB

Repairs to Equipment or Parts Provided:

Follow-up actions required; equipment isolated; comments:

PPE - PERSONAL PROTECTIVE EQUIPMENT REQUIRED (Check ✓ items used or mark ~ if not applicable)

- ✓ Safety Vest/Shirt (all jobs)
- ✓ Safety Toe Boots (all jobs)
- ✓ Gloves (all jobs)
- ✓ Safety Glasses (all jobs)
- ☐ Splash Goggles (if needed)
- ☐ Hard Hat (if needed)
- ☐ Hearing Protection (if needed)
- ☐ Other

✓ PRE-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

1. ✓ Discuss safety procedures with site personnel. Nearest hospital: _____
2. ✓ Get ATG printout & check fuel/water levels. Prior to fuel delivery the system must be placed back into working order.
3. ✓ Barricade work area (cones, flags, bars/tape) and place Fire Extinguishers & "No Smoking" Signs at perimeter.
4. ✓ Confined Space Entry – If required complete separate CSE Checklist. If NO CSE check the following reason:
   ☐ No CS's ☐ CS's not opened ☐ No entry only visual ✓ No entry - used tools ☐ Work from prone position w/o risk of falling in
5. ✓ Implement Lockout/Tagout per API 1646 (when accessing product piping during tasks)
   - ✓ Secure nozzles with "Out of Service" bags and nylon ties.
   - ✓ Close ball valves or check valves on product piping.
   - ✓ All applicable equipment disabled during test(s).
   - ✓ Secure the circuit breaker(s) with lockout devices and tags.
   - ☐ Disconnect electrical "bayonet" connector from the STP(s).
   - ✓ **Verify LOTO is complete by trying to operate pumps.**

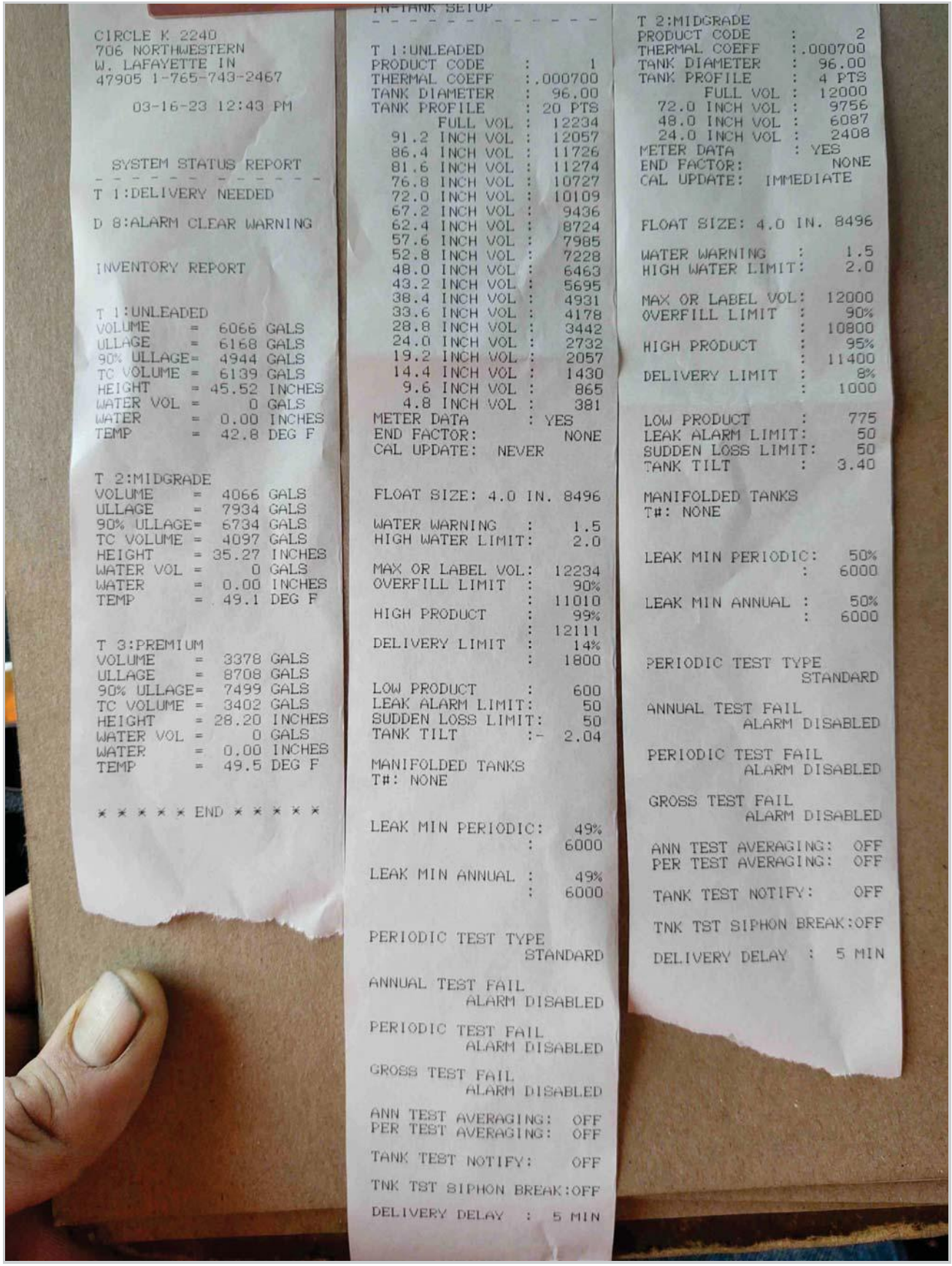
SIGN IN	Lead Technician Name	Lead Technician Signature
General Safety Checks: All site personnel have been informed. Is a fuel delivery due today? _____ LOTO procedures have been discussed. Work areas barricaded to protect workers, staff & public.	Adam Duran	
	Site Representative Name	Site Representative Signature
	Marie Stedman	

✓ POST-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

1. ✓ Remove all "Lockout/Tagout" devices and nozzle bags/ties.
2. ✓ Run all pumps and verify there are no leaks:
   - ☐ Leak Detector & Vent Tubes
   - ☐ Impact Valve Test Ports under dispensers
   - ☐ STP Functional Elements & Relief Screws
3. ✓ Get ATG printout. Confirm water levels same as start or explain difference: _____
4. ✓ Check following components operational:
   - ✓ ATG probes, sensors, & caps
   - ✓ Ball floats, dry breaks & caps
   - ✓ Containment sumps are dry
   - ✓ Manhole covers and sump lids
   - ✓ Spill containers & drain valves
   - ✓ Drop tubes, flapper valves, fill adapters & caps
   - ✓ Shear valves are open
   - ✓ Dispensers & POS operational
   - ✓ Dispenser panels are replaced
   - ☐ Vents & Extractors (not capped, plugged or isolated)
   - ☐ Cathodic protection operational
   - ☐ Siphon lines and manifold valves open
5. ✓ Remove barricades.

SIGN OUT & Operator Verification of Work (OVF)	Lead Technician Name	Lead Technician Signature
General Safety Checks: Work area has been left clean & safe. Site staff aware of work status including any remaining isolation. Changes to equipment are documented and communicated. All incidents, near incidents, and unsafe situations reported.	Adam Duran	
	Site Representative Name	Site Representative Signature
	Marie Stedman	

Site Representative Comments:



CIRCLE K 2240
706 NORTHWESTERN
W. LAFAYETTE IN
47905 1-765-743-2467

03-16-23 12:43 PM

SYSTEM STATUS REPORT

T 1:DELIVERY NEEDED

D 8:ALARM CLEAR WARNING

INVENTORY REPORT

T 1:UNLEADED
VOLUME = 6066 GALS
ULLAGE = 6168 GALS
90% ULLAGE= 4944 GALS
TC VOLUME = 6139 GALS
HEIGHT = 45.52 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 42.8 DEG F

T 2:MIDGRADE
VOLUME = 4066 GALS
ULLAGE = 7934 GALS
90% ULLAGE= 6734 GALS
TC VOLUME = 4097 GALS
HEIGHT = 35.27 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 49.1 DEG F

T 3:PREMIUM
VOLUME = 3378 GALS
ULLAGE = 8708 GALS
90% ULLAGE= 7499 GALS
TC VOLUME = 3402 GALS
HEIGHT = 28.20 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 49.5 DEG F

* * * * * END * * * * *

IN-TANK SETUP

T 1:UNLEADED
PRODUCT CODE : 1
THERMAL COEFF : .000700
TANK DIAMETER : 96.00
TANK PROFILE : 20 PTS
FULL VOL : 12234
91.2 INCH VOL : 12057
86.4 INCH VOL : 11726
81.6 INCH VOL : 11274
76.8 INCH VOL : 10727
72.0 INCH VOL : 10109
67.2 INCH VOL : 9436
62.4 INCH VOL : 8724
57.6 INCH VOL : 7985
52.8 INCH VOL : 7228
48.0 INCH VOL : 6463
43.2 INCH VOL : 5695
38.4 INCH VOL : 4931
33.6 INCH VOL : 4178
28.8 INCH VOL : 3442
24.0 INCH VOL : 2732
19.2 INCH VOL : 2057
14.4 INCH VOL : 1430
9.6 INCH VOL : 865
4.8 INCH VOL : 381
METER DATA : YES
END FACTOR: NONE
CAL UPDATE: NEVER

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 12234
OVERFILL LIMIT : 90%
: 11010
HIGH PRODUCT : 99%
: 12111
DELIVERY LIMIT : 14%
: 1800

LOW PRODUCT : 600
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT :- 2.04

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 49%
: 6000

LEAK MIN ANNUAL : 49%
: 6000

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN

T 2:MIDGRADE
PRODUCT CODE : 2
THERMAL COEFF : .000700
TANK DIAMETER : 96.00
TANK PROFILE : 4 PTS
FULL VOL : 12000
72.0 INCH VOL : 9756
48.0 INCH VOL : 6087
24.0 INCH VOL : 2408
METER DATA : YES
END FACTOR: NONE
CAL UPDATE: IMMEDIATE

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 12000
OVERFILL LIMIT : 90%
: 10800
HIGH PRODUCT : 95%
: 11400
DELIVERY LIMIT : 8%
: 1000

LOW PRODUCT : 775
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 3.40

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 50%
: 6000

LEAK MIN ANNUAL : 50%
: 6000

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN

T 3:PREMIUM
PRODUCT CODE : 3
THERMAL COEFF :.000700
TANK DIAMETER : 96.00
TANK PROFILE : 20 PTS
FULL VOL : 12086
91.2 INCH VOL : 11908
86.4 INCH VOL : 11594
81.6 INCH VOL : 11168
76.8 INCH VOL : 10650
72.0 INCH VOL : 10058
67.2 INCH VOL : 9406
62.4 INCH VOL : 8709
57.6 INCH VOL : 7980
52.8 INCH VOL : 7229
48.0 INCH VOL : 6466
43.2 INCH VOL : 5701
38.4 INCH VOL : 4940
33.6 INCH VOL : 4193
28.8 INCH VOL : 3467
24.0 INCH VOL : 2769
19.2 INCH VOL : 2108
14.4 INCH VOL : 1491
9.6 INCH VOL : 927
4.8 INCH VOL : 426
METER DATA : YES
END FACTOR: NONE
CAL UPDATE: IMMEDIATE

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 12086
OVERFILL LIMIT : 90%
: 10877
HIGH PRODUCT : 99%
: 11965
DELIVERY LIMIT : 8%
: 1000

LOW PRODUCT : 500
LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT :- 1.36

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 49%
: 6000

LEAK MIN ANNUAL : 49%
: 6000

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF
TNK TST SIPHON BREAK:OFF
DELIVERY DELAY : 0 MIN

CIRCLE K 2240
706 NORTHWESTERN
W. LAFAYETTE IN
47905 1-765-743-2467

03-16-23 2:29 PM

SYSTEM STATUS REPORT

D 8:ALARM CLEAR WARNING

INVENTORY REPORT

T 1:UNLEADED
VOLUME = 6022 GALS
ULLAGE = 6212 GALS
90% ULLAGE= 4988 GALS
TC VOLUME = 6093 GALS
HEIGHT = 45.25 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 43.0 DEG F

T 2:MIDGRADE
VOLUME = 4071 GALS
ULLAGE = 7929 GALS
90% ULLAGE= 6729 GALS
TC VOLUME = 4102 GALS
HEIGHT = 35.30 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 49.1 DEG F

T 3:PREMIUM
VOLUME = 3378 GALS
ULLAGE = 8708 GALS
90% ULLAGE= 7499 GALS
TC VOLUME = 3402 GALS
HEIGHT = 28.20 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 49.6 DEG F

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:UNLEADED

HIGH WATER ALARM
03-16-23 1:01 PM
03-17-22 12:21 PM
03-23-21 4:22 PM

OVERFILL ALARM
03-16-23 1:25 PM
11-04-22 8:19 AM
05-10-22 9:40 AM

LOW PRODUCT ALARM
03-16-23 12:58 PM
11-21-22 9:55 PM
08-14-22 2:48 PM

HIGH PRODUCT ALARM
03-16-23 1:27 PM
03-17-22 12:04 PM
03-23-21 4:36 PM

INVALID FUEL LEVEL
03-16-23 12:58 PM
08-14-22 3:27 PM
05-21-22 4:16 PM

PROBE OUT
03-16-23 1:57 PM
03-16-23 12:57 PM
03-17-22 12:22 PM

HIGH WATER WARNING
03-16-23 1:01 PM
03-17-22 12:17 PM
03-23-21 4:22 PM

DELIVERY NEEDED
03-16-23 12:58 PM
03-11-23 12:28 AM
03-08-23 10:11 PM

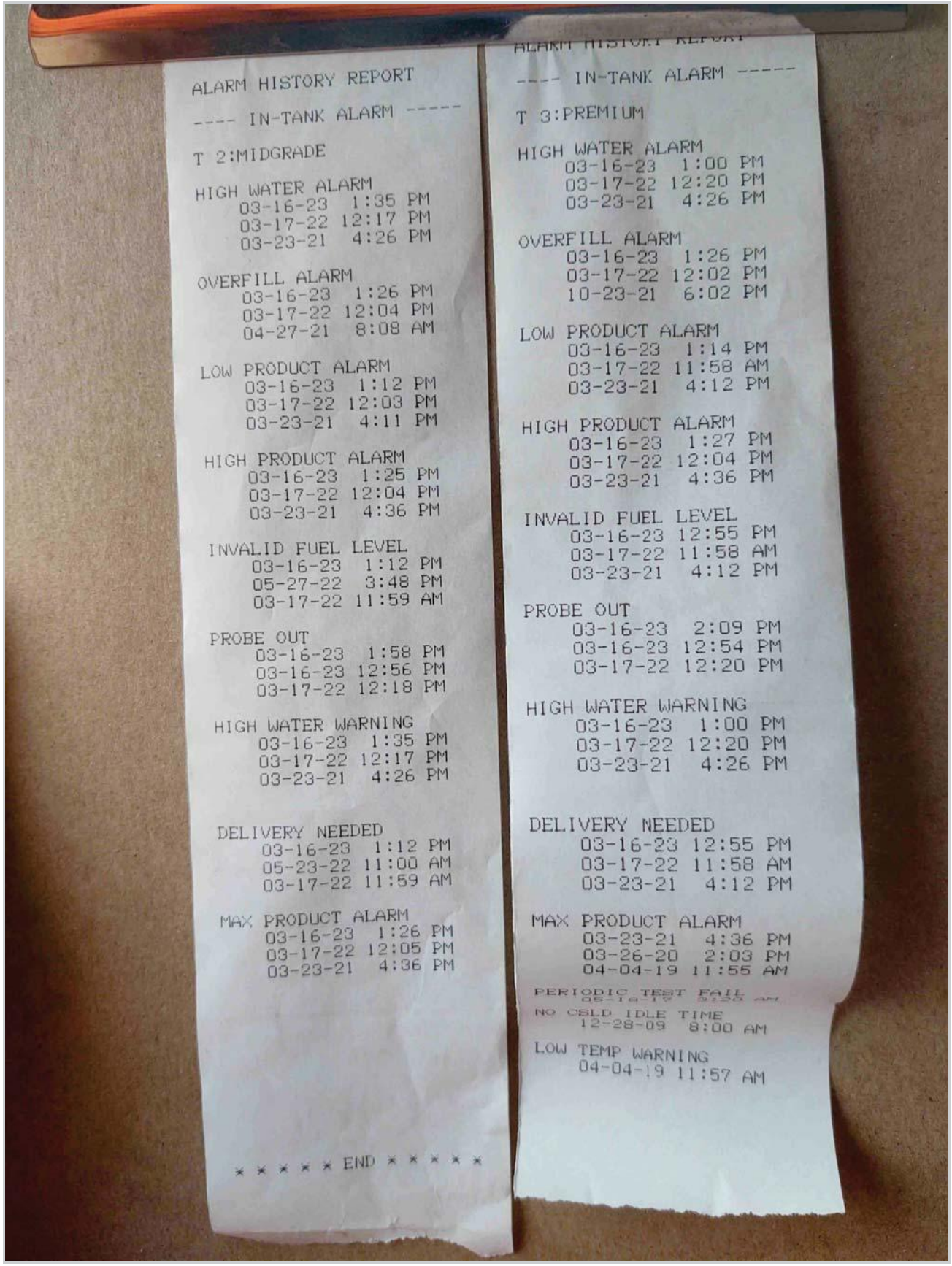
MAX PRODUCT ALARM
03-23-21 4:37 PM
03-26-20 2:03 PM
04-04-19 11:55 AM

PERIODIC TEST FAIL
12-23-07 3:36 AM

NO CSLD IDLE TIME
01-21-08 8:00 AM

LOW TEMP WARNING
05-13-15 12:20 PM
04-21-14 10:41 AM
04-22-13 2:20 PM

* * * * * END * * * * *



ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:MIDGRADE

HIGH WATER ALARM
03-16-23 1:35 PM
03-17-22 12:17 PM
03-23-21 4:26 PM

OVERFILL ALARM
03-16-23 1:26 PM
03-17-22 12:04 PM
04-27-21 8:08 AM

LOW PRODUCT ALARM
03-16-23 1:12 PM
03-17-22 12:03 PM
03-23-21 4:11 PM

HIGH PRODUCT ALARM
03-16-23 1:25 PM
03-17-22 12:04 PM
03-23-21 4:36 PM

INVALID FUEL LEVEL
03-16-23 1:12 PM
05-27-22 3:48 PM
03-17-22 11:59 AM

PROBE OUT
03-16-23 1:58 PM
03-16-23 12:56 PM
03-17-22 12:18 PM

HIGH WATER WARNING
03-16-23 1:35 PM
03-17-22 12:17 PM
03-23-21 4:26 PM

DELIVERY NEEDED
03-16-23 1:12 PM
05-23-22 11:00 AM
03-17-22 11:59 AM

MAX PRODUCT ALARM
03-16-23 1:26 PM
03-17-22 12:05 PM
03-23-21 4:36 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:PREMIUM

HIGH WATER ALARM
03-16-23 1:00 PM
03-17-22 12:20 PM
03-23-21 4:26 PM

OVERFILL ALARM
03-16-23 1:26 PM
03-17-22 12:02 PM
10-23-21 6:02 PM

LOW PRODUCT ALARM
03-16-23 1:14 PM
03-17-22 11:58 AM
03-23-21 4:12 PM

HIGH PRODUCT ALARM
03-16-23 1:27 PM
03-17-22 12:04 PM
03-23-21 4:36 PM

INVALID FUEL LEVEL
03-16-23 12:55 PM
03-17-22 11:58 AM
03-23-21 4:12 PM

PROBE OUT
03-16-23 2:09 PM
03-16-23 12:54 PM
03-17-22 12:20 PM

HIGH WATER WARNING
03-16-23 1:00 PM
03-17-22 12:20 PM
03-23-21 4:26 PM

DELIVERY NEEDED
03-16-23 12:55 PM
03-17-22 11:58 AM
03-23-21 4:12 PM

MAX PRODUCT ALARM
03-23-21 4:36 PM
03-26-20 2:03 PM
04-04-19 11:55 AM

PERIODIC TEST FAIL
08-16-19 5:55 AM

NO CSLD IDLE TIME
12-28-09 8:00 AM

LOW TEMP WARNING
04-04-19 11:57 AM

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
8/9/2023	8/9/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	8/9/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

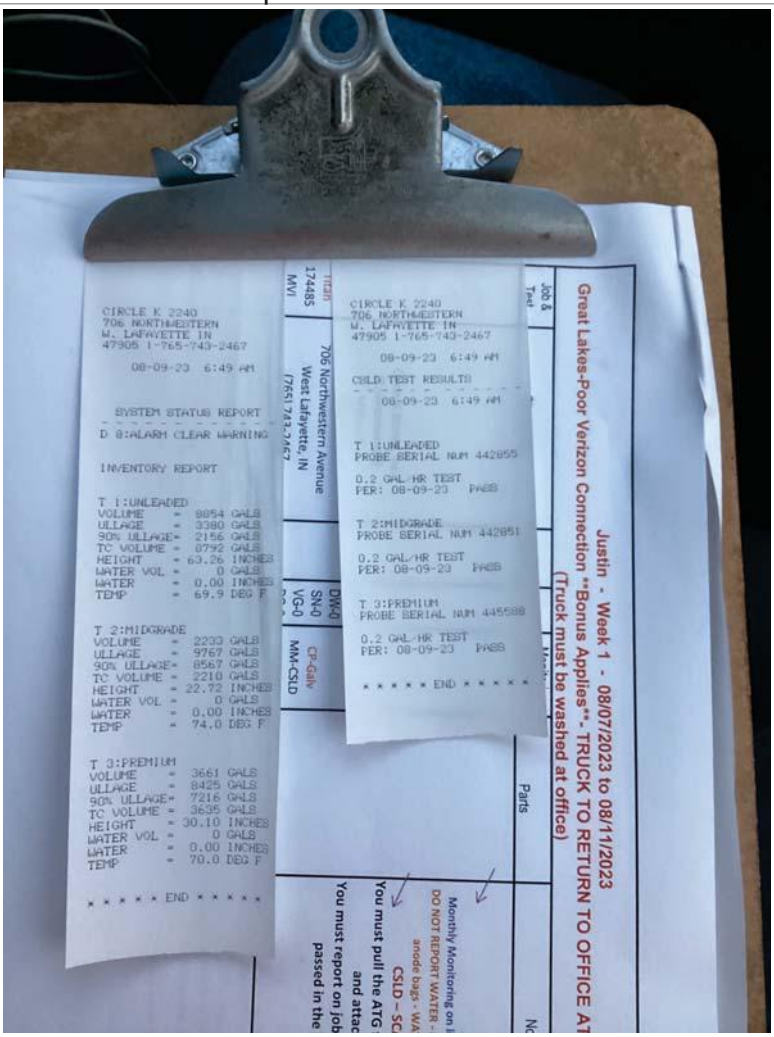
Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	8/9/2023		N/A	0	N/A
Action Taken	Removed water from the spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product



Monthly Inspection Checklist -> Release Detection -> Automatic Tank Gauge (ATG) - Passing tank test results

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	7/12/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	7/12/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
6/14/2023	6/14/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	6/14/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
11/29/2023	11/29/2023	Justin Holley	-	-

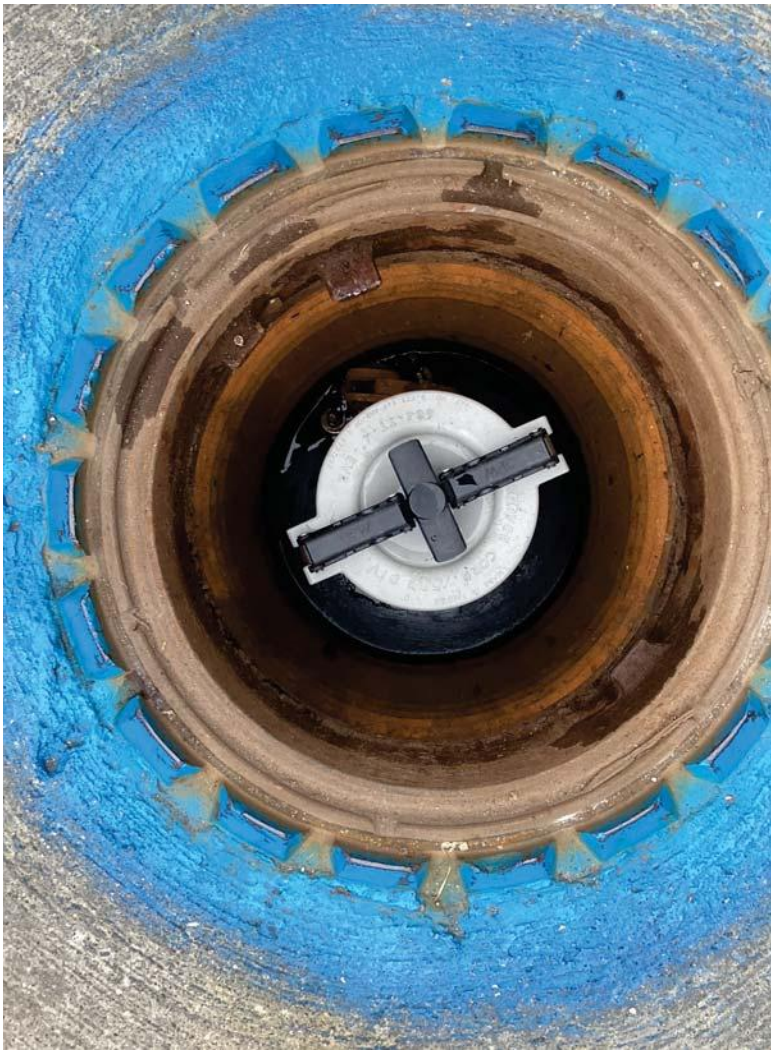
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	11/29/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

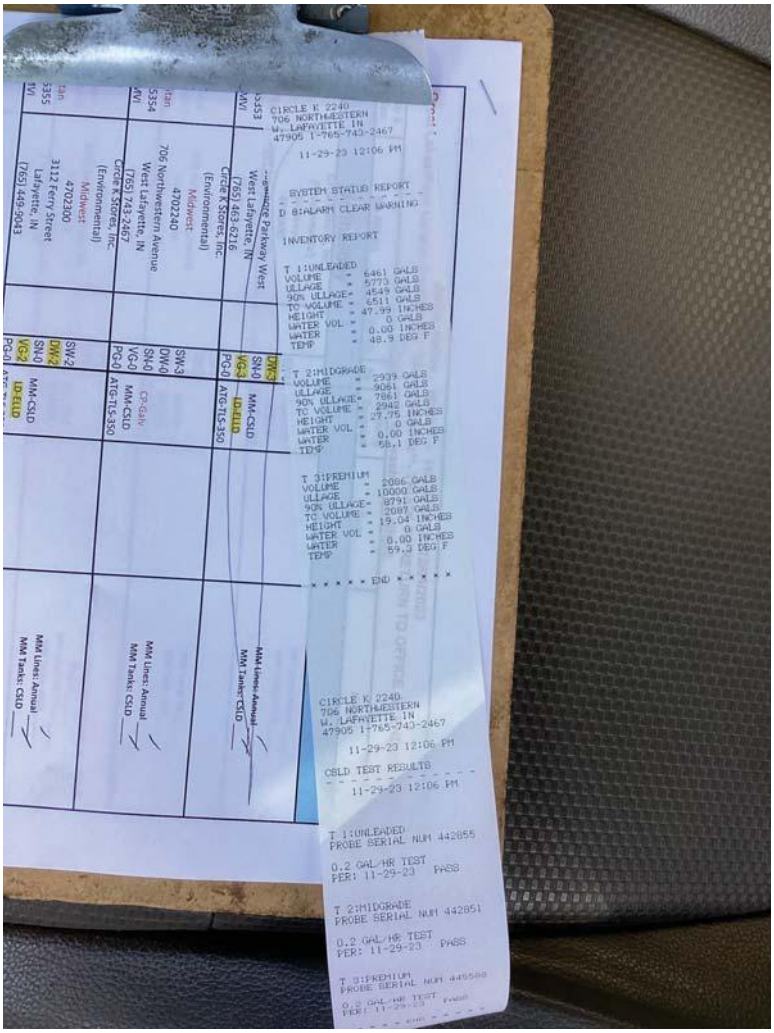
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	11/29/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product



Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product



Monthly Inspection Checklist -> Release Detection -> Automatic Tank Gauge (ATG) - Passing tank test results

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
10/3/2023	10/3/2023	Jerry Davis	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	10/3/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	JTD		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	10/3/2023		N/A	0	N/A
Action Taken	Cleaned all spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
9/7/2023	9/7/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	9/7/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	9/7/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
2/21/2024	2/21/2024	Justin Holley	-	-

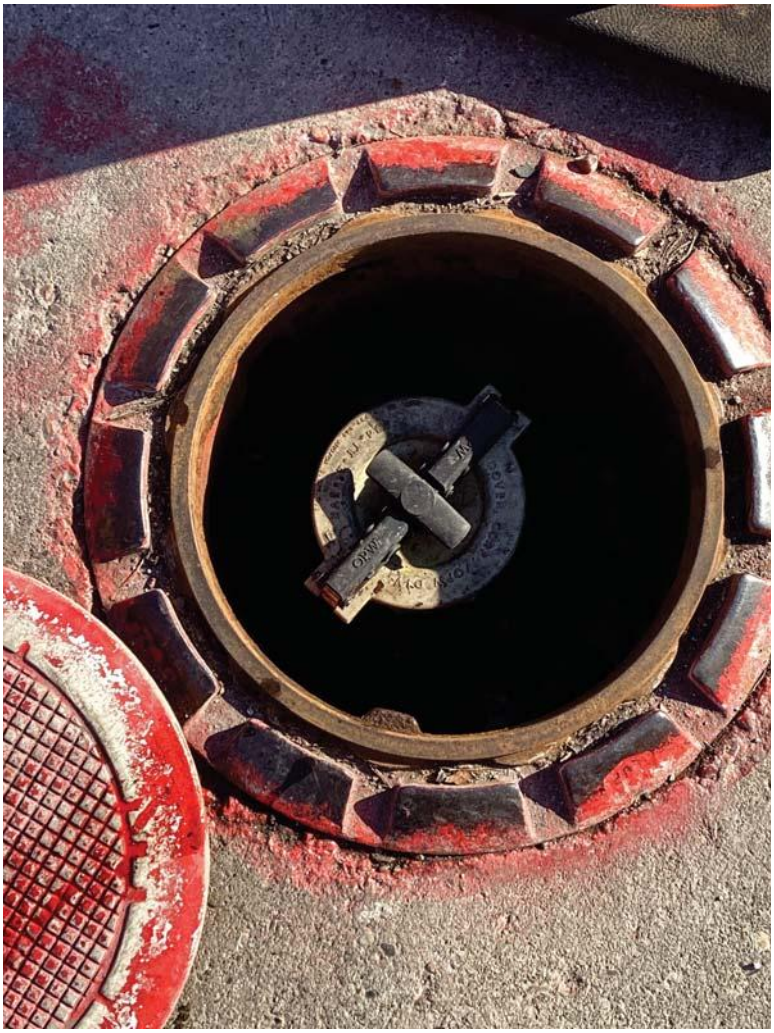
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	2/21/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	2/21/2024		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A



Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Release Detection -> Automatic Tank Gauge (ATG) - Passing tank test results

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
1/24/2024	1/24/2024	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	1/24/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	1/24/2024		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
12/28/2023	12/28/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	12/28/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	12/28/2023		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
5/15/2024	5/15/2024	Tyler Potter	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	5/15/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Tp		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	5/15/2024		N/A	0	N/A
Action Taken	Removed water from spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Release Detection -> Automatic Tank Gauge (ATG) - Passing tank test results

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
4/16/2024	4/16/2024	Scott Mecimore	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	4/16/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal			N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result			N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month			N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?			N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	4/16/2024		N/A	0	N/A
Action Taken	Removed water from spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	Removed 2 gallons	N/A	3	N/A

Monthly Inspection Checklist -> Release Detection -> Automatic Tank Gauge (ATG) - Passing tank test results

Activity Generation -> Are there any issues needing to be dispatched/handled by CK?

Activity Generation -> Are there any issues needing to be dispatched/handled by CK?

Activity Generation -> Are there any issues needing to be dispatched/handled by CK?

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702240
706 Northwestern Ave
West Lafayette, IN 47906
State ID: 1108

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
3/20/2024	3/20/2024	Justin Holley	-	-

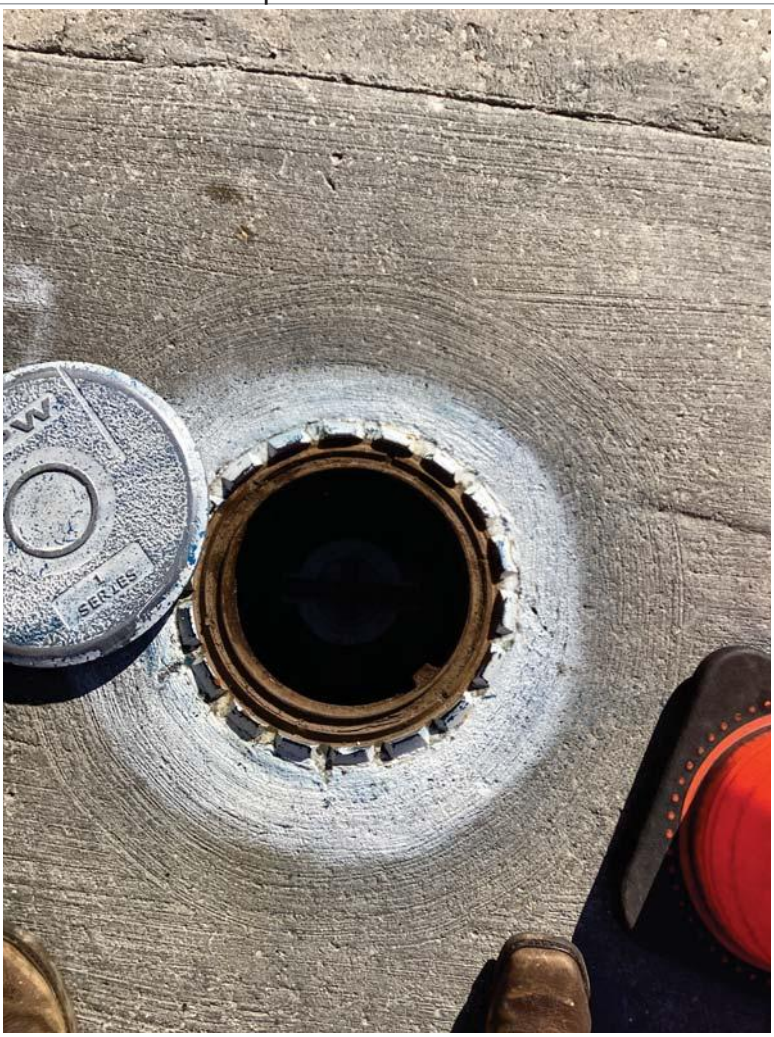
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	3/20/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	3	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

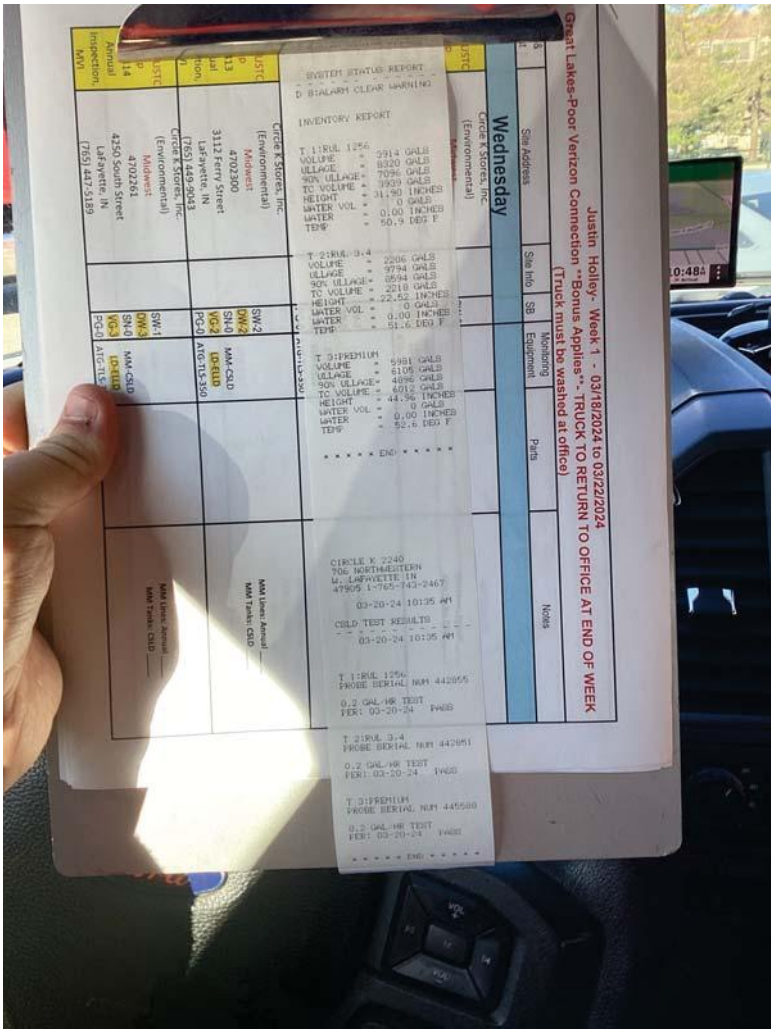
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	3/20/2024		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product



Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product

Monthly Inspection Checklist -> Spill Prevention -> Spill Containment Manhole (Spill Buckets) - Free of water and product



Monthly Inspection Checklist -> Release Detection -> Automatic Tank Gauge (ATG) - Passing tank test results

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

Customer/Facility Information				Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)			**Company Name**	Petroleum Service & Calibration, Inc.		
Location Name	4702240			**Company Phone Number**	877-479-8152		
Site Address	706 Northwestern Avenue			**Company Address**	P.O. Box 851		
City/State/Zip	West Lafayette, IN 47906			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 743-2467	**Job Number**	197812	**PSCIN**	
Facility ID#	1108						
Emission		**PO#**					

Comments and Problems Overview : 2024

No Comments or Problems

Technician Signature : 2024

Tester's Name	Justin Hugh Holley
Test Date	03/20/2024

Tester's Signature 

☑ I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.

NON-HAZARDOUS WASTE MANIFEST

1. Generator ID Number	2. Page 1 of	3. Emergency Response Phone	4. Waste Tracking Number
PS&C	1	877-479-8152	197812

GENERATOR

5. Generator's Name and Mailing Address

Circle K Stores, Inc. (Environmental)
1100 Situs Court Suite 100, Raleigh, NC 27606

Generator's Phone: 602-767-8469

Generator's Site Address (if different than mailing address)

4702240
706 Northwestern Avenue, West Lafayette, IN 47906

(765) 743-2467

6. Transporter 1 Company Name: Petroleum Service & Calibration, Inc.

U.S. EPA ID Number:

7. Transporter 2 Company Name:

U.S. EPA ID Number:

8. Designated Facility Name and Site Address

U.S. EPA ID Number:

Facility's Phone:

	9. Waste Shipping Name and Description	10. Containers No.	10. Containers Type	11. Total Quantity	12. Unit Wt./Vol.	
1.	PCW			1	GAL	
2.						
3.						
4.						

13. Special Handling Instructions and Additional Information

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Generator's/Offeror's Printed/Typed Name	Signature	Month	Day	Year
Justin Hugh Holley	Justin H Holley	03	20	2024

INT'L

15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit:

Transporter Signature (for exports only): Date leaving U.S.:

TRANSPORTER

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name	Signature	Month	Day	Year
Justin Hugh Holley	Justin H Holley	03	20	2024
Transporter 2 Printed/Typed Name	Signature	Month	Day	Year

DESIGNATED FACILITY

17. Discrepancy

17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator)

U.S. EPA ID Number:

Facility's Phone:

17c. Signature of Alternate Facility (or Generator) — Month / Day / Year

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name	Signature	Month	Day	Year

DESIGNATED FACILITY TO GENERATOR

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

Customer/Facility Information				Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)			**Company Name**	Petroleum Service & Calibration, Inc.		
Location Name	4702240			**Company Phone Number**	877-479-8152		
Site Address	706 Northwestern Avenue			**Company Address**	P.O. Box 851		
City/State/Zip	West Lafayette, IN 47906			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 743-2467	**Job Number**	197812	**PSCIN**	
Facility ID#	1108						
Emission		**PO#**					

Additional Labor : 2024

Pad Locks

Did you have to remove any pad locks for testing?
No

Technician Signature : 2024

Tester's Name	Justin Hugh Holley
Test Date	03/20/2024

Tester's Signature 

☑ I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.

Annual Sump Visual Inspections
(Dispenser Sumps)

Underground Storage Tank (UST) system owners and operators are required to conduct a STP, dispenser, or other sump visual check at least annually for any UST system regardless of installation date. Results must be maintained for at least one year at the UST site or the tank owner or operator's place of business and be readily available for inspection.

- Visually inspect STP, dispenser and other sump areas (whether containment present or not) for liquids (water or regulated substances), sump damage, penetration boot damage, faulty equipment, and equipment leaks. If none of the above items are observed during the inspection, select **Pass** in the appropriate column dropdown, otherwise select **Fail**. If **Fail**, indicate what action was taken to repair the containment sump or faulty equipment in the comment portion of this form or attach documentation of any repairs. If a check is not applicable, then select **N/A** in the dropdown. If you are completing form by hand then write **P**, **F**, or **N/A** in each box
- If the sump contains a regulated substance or there are other indications of a release of a regulated substance, it must be reported as a suspected release

UST FACILITY

Owner / Operator Name	Facility Name	Facility ID
Circle K Stores, Inc. (Environmental)	4702240	1108
Facility Street Address	**Facility City**	**County**
706 Northwestern Avenue	West Lafayette	Tippecanoe

CONTRACTOR/PERSON CONDUCTING INSPECTIONS

Company Name	Phone	Email address
Petroleum Service & Calibration, Inc.	877-479-8152	jeff@testmytanks.com

I certify, under penalty of law, that the testing data provided on this form documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards listed in 15A NCAC 2N .0407/.0900.

Justin Hugh Holley		03/20/2024
Print Name of person conducting inspection	Signature of person conducting inspection	Inspection Date

Dispenser Sump		Disp # 1/2	Disp # 3/4	Disp # 5/6	Disp #	Disp #
ALL	No leaks, weeps, or drips observed	Pass	Pass	Pass		
	Piping is free of defects	Pass		Pass		
	Sump does not contain trash, debris and used filters	Pass	Pass	Pass		
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	NA	NA	NA		
	Shear valves operate freely, close completely and are anchored correctly	Pass	Pass	Pass		
WITHOUT CONTAINMENT	Flex connector(s) and other metallic product piping and piping components are not in contact with soil or water or are cathodically protected	Pass	Pass	Pass		
WITH CONTAINMENT	Sump is dry and does not contain product and/or water. (If Fail, enter liquid type in comment)	NA	NA	NA		
	Sump walls/bottom are not damaged (i.e., cracks, bulges, holes, etc.) (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA		
	Penetration fittings intact and in good condition (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA		
	Sump Sensor is < 2" from lowest point (N/A if not conducting interstitial monitoring)	NA	NA	NA		
	Piping interstitial space is open to the sump (Open systems only, N/A if closed system or not conducting interstitial monitoring)	NA	NA	NA		

Comments and explanation of failing results and other problems noted during inspection:

Annual Sump Visual Inspections
(STP, Transition, Other Sump)

UST FACILITY

Owner / Operator Name	Facility Name	Facility ID
Circle K Stores, Inc. (Environmental)	4702240	1108
Facility Street Address	**Facility City**	**County**
706 Northwestern Avenue	West Lafayette	Tippecanoe

CONTRACTOR/PERSON CONDUCTING INSPECTIONS

Company Name	Phone	Email address
Petroleum Service & Calibration, Inc.	877-479-8152	jeff@testmytanks.com

I certify, under penalty of law, that the testing data provided on this form documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards listed in 15A NCAC 2N .0407/.0900.

Justin Hugh Holley		03/20/2024
Print Name of person conducting inspection	Signature of person conducting inspection	Inspection Date

STP/Transition/ Other Sump	**Tank Size/Location:**	12155 STP	12000 STP	12000 STP		
	Product:	Unleaded	Plus	Premium		
ALL	No leaks at submersible pump, ALLD, or other pipe components	Pass	Pass	Pass		
	Piping is free of defects	Pass	Pass	Pass		
	Sump does not contain trash and debris	Pass	Pass	Pass		
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	NA	NA	NA		
	Mechanical line leak detector properly vented, vent tube not kinked or twisted, vent tube fittings intact and tightened	NA	NA	NA		
WITHOUT CONTAINMENT	Submersible pump head, flex connector(s) and other metallic product piping and piping components are not in contact with soil or water or are cathodically protected	Pass	Pass	Pass		
WITH CONTAINMENT	Sump is dry and does not contain product and/or water. (If Fail, enter liquid type in comment)	NA	NA	NA		
	Sump walls/bottom are not damaged (i.e., cracks, bulges, holes, etc.) (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA		
	Penetration fittings intact and in good condition (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA		
	Sump Sensor is < 2" from lowest point (N/A if not conducting interstitial monitoring)	NA	NA	NA		
	Piping interstitial space is open to the sump (Open systems only, N/A if closed system or not conducting interstitial monitoring)	NA	NA	NA		
	Sump lid, gasket and seals present and in good condition	NA	NA	NA		

Comments and explanation of failing results and other problems noted during inspection:

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

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City/State/Zip	West Lafayette, IN 47906			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 743-2467	**Job Number**	197812	**PSCIN**	
Facility ID#	1108						
Emission		**PO#**					

MVI Pump-Out : 2024

No additional pump-out needed

Technician Signature : 2024

Tester's Name	Justin Hugh Holley
Test Date	03/20/2024

Tester's Signature

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NON-HAZARDOUS WASTE MANIFEST	1. Generator ID Number	2. Page 1 of	3. Emergency Response Phone	4. Waste Tracking Number
	PS&C	1	877-479-8152	197812

GENERATOR

5. Generator's Name and Mailing Address

Circle K Stores, Inc. (Environmental)
1100 Situs Court Suite 100, Raleigh, NC 27606

Generator's Site Address (if different than mailing address)

4702240
706 Northwestern Avenue, West Lafayette, Indiana 47906

Generator's Phone: 800-476-7574 | (765) 743-2467

6. Transporter 1 Company Name: Petroleum Service & Calibration, Inc. | U.S. EPA ID Number:

7. Transporter 2 Company Name | U.S. EPA ID Number:

8. Designated Facility Name and Site Address | U.S. EPA ID Number:

Facility's Phone:

	9. Waste Shipping Name and Description	10. Containers No.	10. Containers Type	11. Total Quantity	12. Unit Wt./Vol.	
1.	PCW (Spill Buckets)				GAL	
2.	PCW (Containments)			0	GAL	
3.	Sludge			0	GAL	
4.						

13. Special Handling Instructions and Additional Information

None

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Generator's/Offeror's Printed/Typed Name	Signature	Month	Day	Year
Justin Hugh Holley	Justin H Holley	03	20	2024

INT'L

15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit:

Transporter Signature (for exports only): Date leaving U.S.:

TRANSPORTER

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name	Signature	Month	Day	Year
Justin Hugh Holley	Justin H Holley	03	20	2024
Transporter 2 Printed/Typed Name	Signature	Month	Day	Year

DESIGNATED FACILITY

17. Discrepancy

17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator) | U.S. EPA ID Number:

Facility's Phone:

17c. Signature of Alternate Facility (or Generator)	Month	Day	Year

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name	Signature	Month	Day	Year

DESIGNATED FACILITY TO GENERATOR

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

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City/State/Zip	West Lafayette, IN 47906			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 743-2467	**Job Number**	197812	**PSCIN**	
Facility ID#	1108						
Emission		**PO#**					

Parts Replacement Inspection : 2024

No Parts Replaced

Technician Signature : 2024

Tester's Name	Justin Hugh Holley
Test Date	03/20/2024

Tester's Signature

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PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

Customer/Facility Information				Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)			**Company Name**	Petroleum Service & Calibration, Inc.		
Location Name	4702240			**Company Phone Number**	877-479-8152		
Site Address	706 Northwestern Avenue			**Company Address**	P.O. Box 851		
City/State/Zip	West Lafayette, IN 47906			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 743-2467	**Job Number**	197812	**PSCIN**	
Facility ID#	1108						
Emission		**PO#**					

TECHNICIAN LICENSING - Justin Hugh Holley : 2024

OSHA

Certification	Expires	Additional Information
SDS	NA	OSHA Standard: 1910.1200 App D
Aerial Lifts	NA	OSHA Standard: 1926.453
Confined Space Entry	07/14/2024	OSHA Standard: 1910.146
Fall Protection	NA	OSHA Standard: 1926.503 Subpart M
Fire Extinguisher	06/08/2025	OSHA Standard: 1910.157
First Aid / CPR Training	02/02/2025	OSHA Standard: 1910.151
Ladders	NA	OSHA Standard: 1910.23
LockOut / TagOut	07/14/2024	OSHA Standard: 1910.147

Class A/B

Certification	Expires	Additional Information
Class A Operator - Indiana	12/20/2025	License Number: 21542/Circle K
Class B Operator - Indiana	12/20/2025	License Number: 17316 / Circle K

DOT Medical Certificates

Certification	Expires	Additional Information
DOT Medical Certificate	09/08/2024	: NC

Indiana Department of Environmental Management
Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

Ira Lewis

For completion of IDEM's Underground Storage Tank "A" Operator Training in accordance with 329 IAC 9.

License #: 23535

Issue Date: February 09, 2024

Expiration Date: February 09, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

Indiana Department of Environmental Management
B Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

Ira Lewis

For completion of IDEM's Underground Storage Tank "B" Operator Training in accordance with 329 IAC 9.

License #: 23537

Issue Date: February 09, 2024

Expiration Date: February 09, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

PASS
Training & Compliance

CERTIFICATE OF TRAINING

Lisa Mitton

Has successfully completed

Indiana UST Class C Operator Training

Issued on:

10-10-2023

Expires 10-10-2026

Circle K - 4702408

6533 In 38

Lafayette, IN 47905

Raymond Rees
Trainier

P.O. Box 2353, Muncie, IN 47307 • passtesting.com • 765-281-5588

V.2

passtesting.com/verify • Certificate # 872673