



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **4831**

Inspector's Name:	Adam James
Date:	June 18, 2024
Time In:	08:15
Time Out:	09:10
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Circle K 4702421		FACILITY ADDRESS (number and street) 300 E Tipton St		
ADDRESS (line 2)	CITY Seymour	STATE IN	ZIP CODE 47274	COUNTY Jackson

UST OWNER

UST Owner Name (If in Individual Capacity) Mac's Convenience Stores, LLC				BUSINESS ID (From the Secretary of State) 2001053100456
PREFIX	FIRST NAME Ira	MI	LAST NAME Lewis	SUFFIX
TELEPHONE NUMBER	EMAIL ADDRESS ilewis@circlek.com & mw-ess@circlek.com			

UST OPERATOR

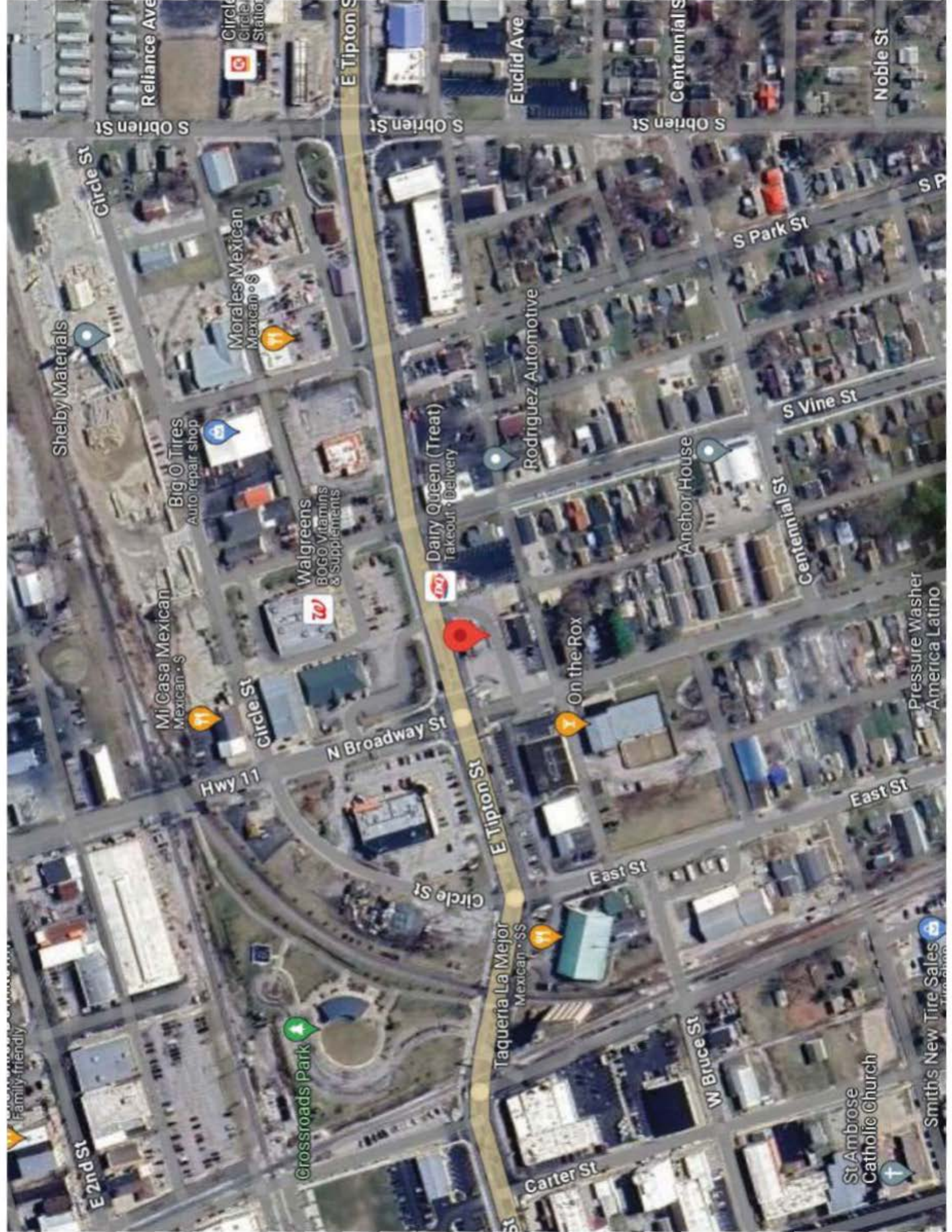
UST Operator Name (If in Individual Capacity) Mac's Convenience Stores, LLC				BUSINESS ID (From the Secretary of State) 2001053100456
PREFIX	FIRST NAME Ira	MI	LAST NAME Lewis	SUFFIX
TELEPHONE NUMBER	EMAIL ADDRESS ilewis@circlek.com & mw-ess@circlek.com			

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity) Mac's Convenience Stores, LLC				BUSINESS ID (From the Secretary of State) 2001053100456
PREFIX	FIRST NAME	MI	LAST NAME	SUFFIX
TELEPHONE NUMBER	EMAIL ADDRESS			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	<input type="checkbox"/>
An updated notification form with the correct release detection method for the USTs & piping, correct overfill method & correct corrosion protection method for the piping is required.						
O/O is in compliance with reporting & record keeping requirements	<input checked="" type="checkbox"/>	YES	NO	<input type="checkbox"/>	UNK	<input type="checkbox"/>
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	YES	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O is in compliance with all UST closure requirements	<input type="checkbox"/>	YES	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O has met all financial responsibility requirements	<input checked="" type="checkbox"/>	YES	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input checked="" type="checkbox"/>	YES	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart B installation and upgrade requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
History of ball float and auto installed. These (2) methods of overfill can interfere with each other						
40 CFR 280, Subpart C spill/overfill control requirements met	<input checked="" type="checkbox"/>	YES	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	YES	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C O&M and testing requirements met	<input checked="" type="checkbox"/>	YES	NO	<input type="checkbox"/>	<input type="checkbox"/>	UNK
40 CFR 280, Subpart D release detection requirements met	<input checked="" type="checkbox"/>	YES	NO	<input type="checkbox"/>	<input type="checkbox"/>	UNK
40 CFR 280, Subpart J operator training requirements met	<input checked="" type="checkbox"/>	YES	NO	<input type="checkbox"/>	<input type="checkbox"/>	UNK



Reliance Ave

Circle
Circle
Station

E Tipton St

Euclid Ave

Centennial St

Noble St

S Obrien St

S Obrien St

S Obrien St

S P

Circle St

S Park St

Shelby Materials

Morales Mexican
Mexican • \$

Big O Tires
Auto repair shop

Walgreens
BOGO Vitamins
& Supplements

Dairy Queen (Treat)
Takeout • Delivery

Rodriguez Automotive

S Vine St

Mi Casa Mexican
Mexican • \$

Anchor House

Centennial St

Circle St

N Broadway St

On the Rox

Pressure Washer
America Latino

Hwy 11

E Tipton St

East St

Circle St

East St

Family-friendly

Crossroads Park

Taqueria La Mejor
Mexican • \$\$

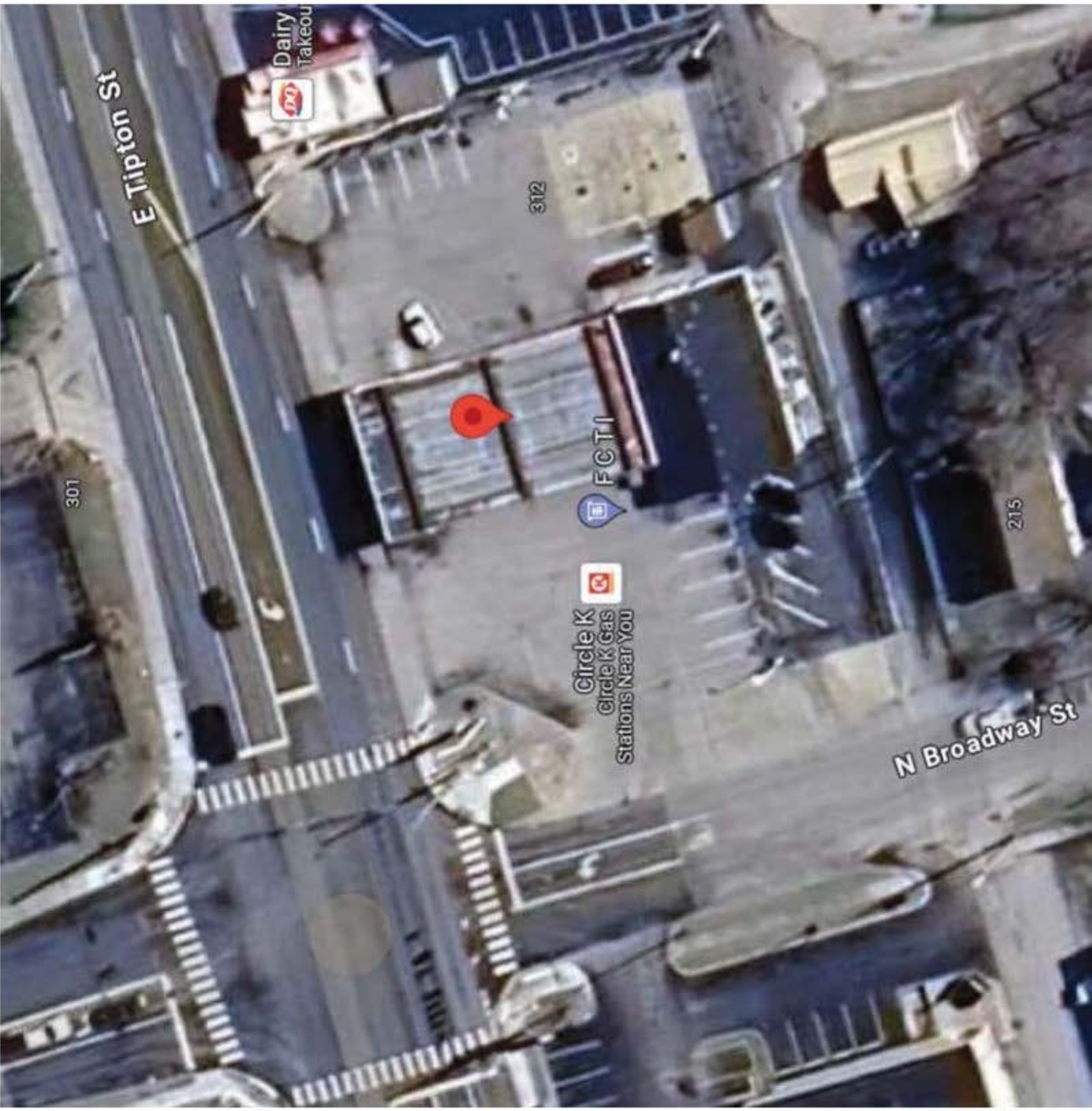
W Bruce St

St Ambrose
Catholic Church

Smith's New Tire Sales
Tire Sales

E 2nd St

Carter St



Dairy Takeout

E Tipton St

312

301

FCTI

Circle K
Circle K Gas
Stations Near You

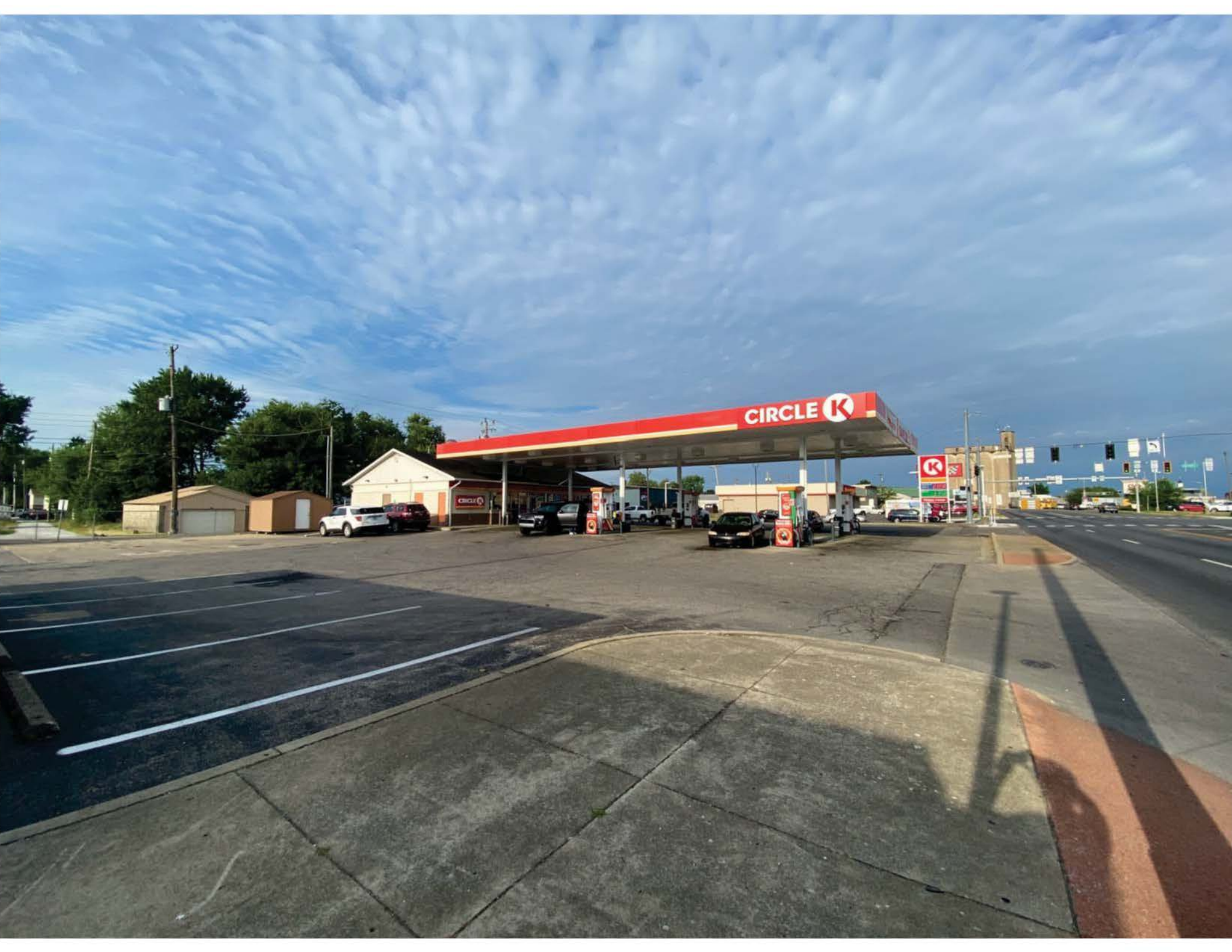
215

N Broadway St



CIRCLE K



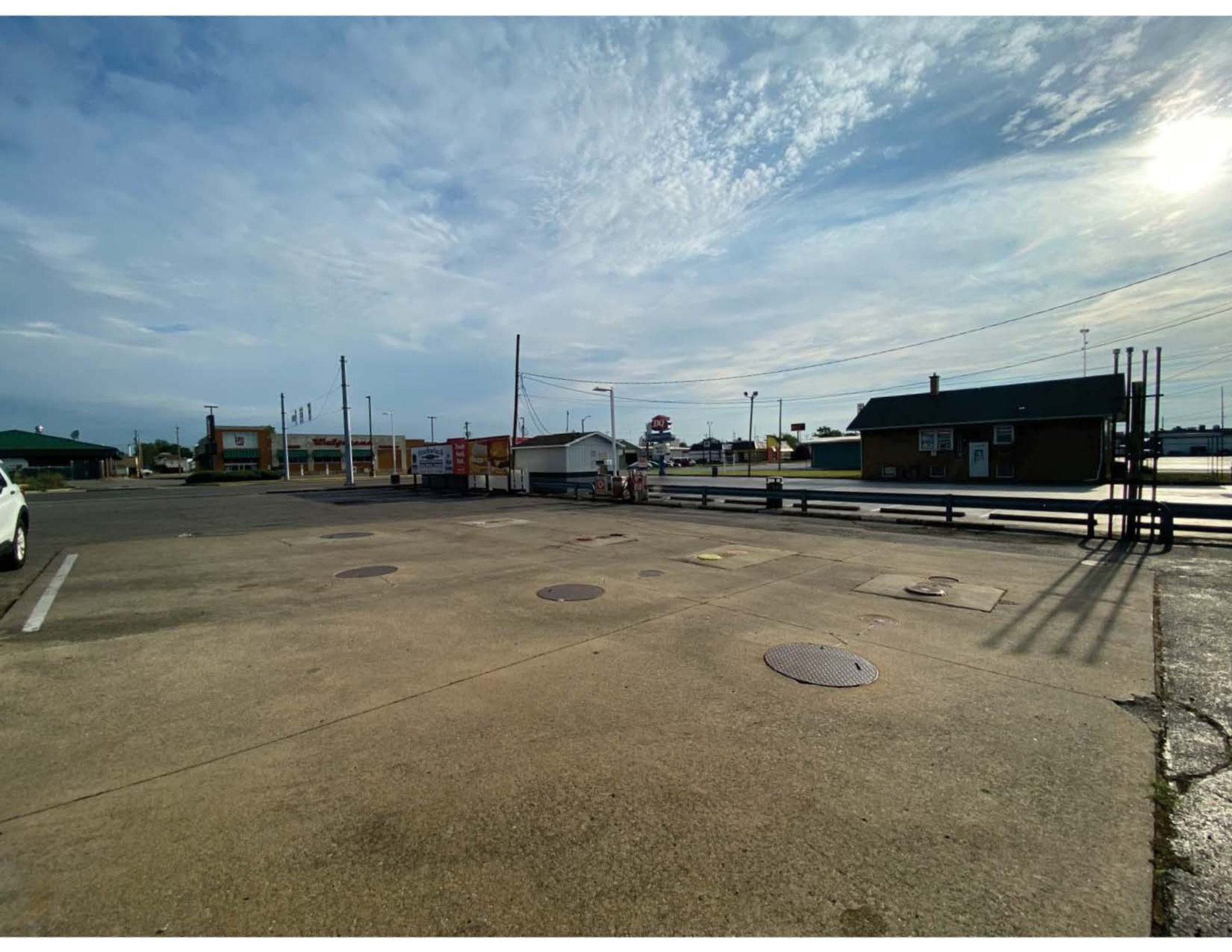


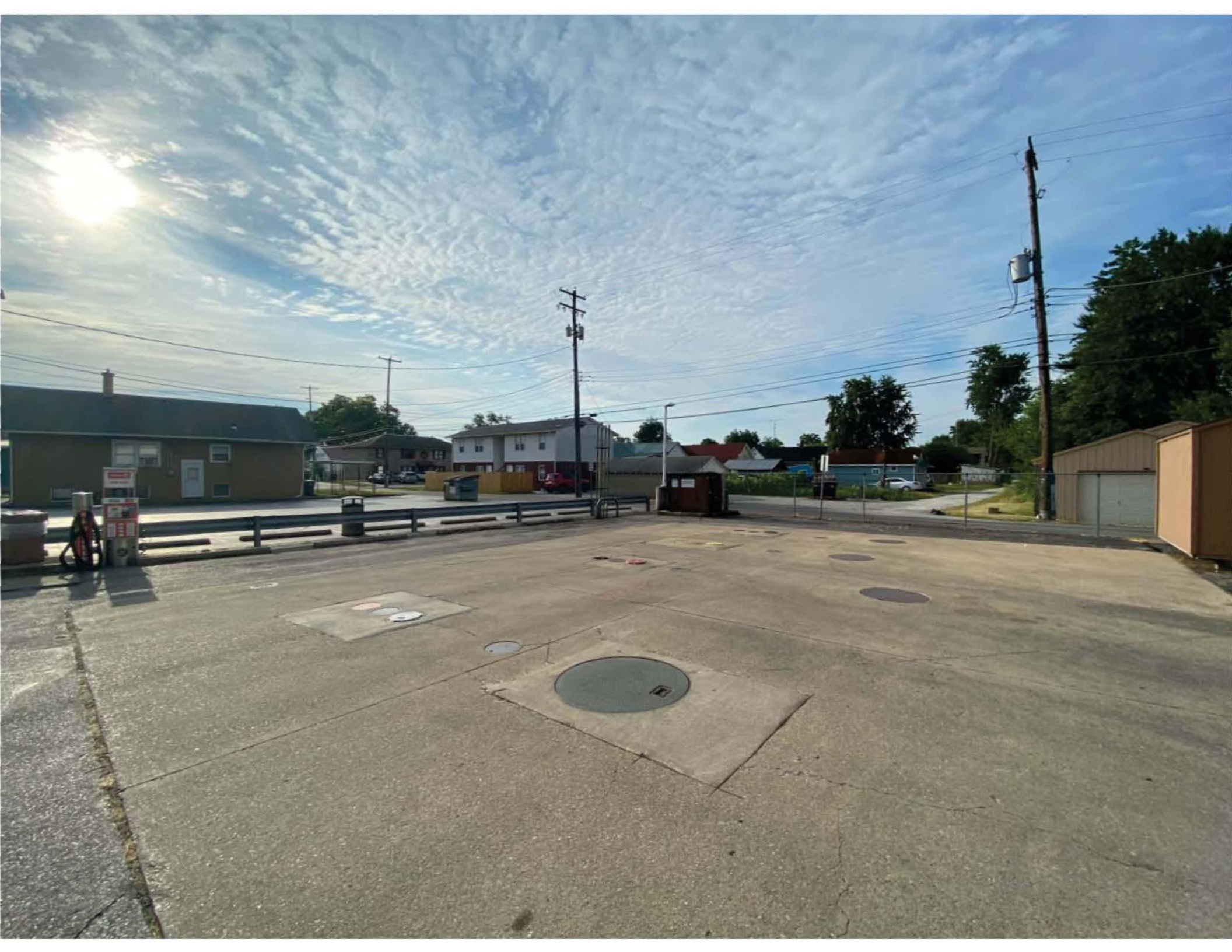
CIRCLE K













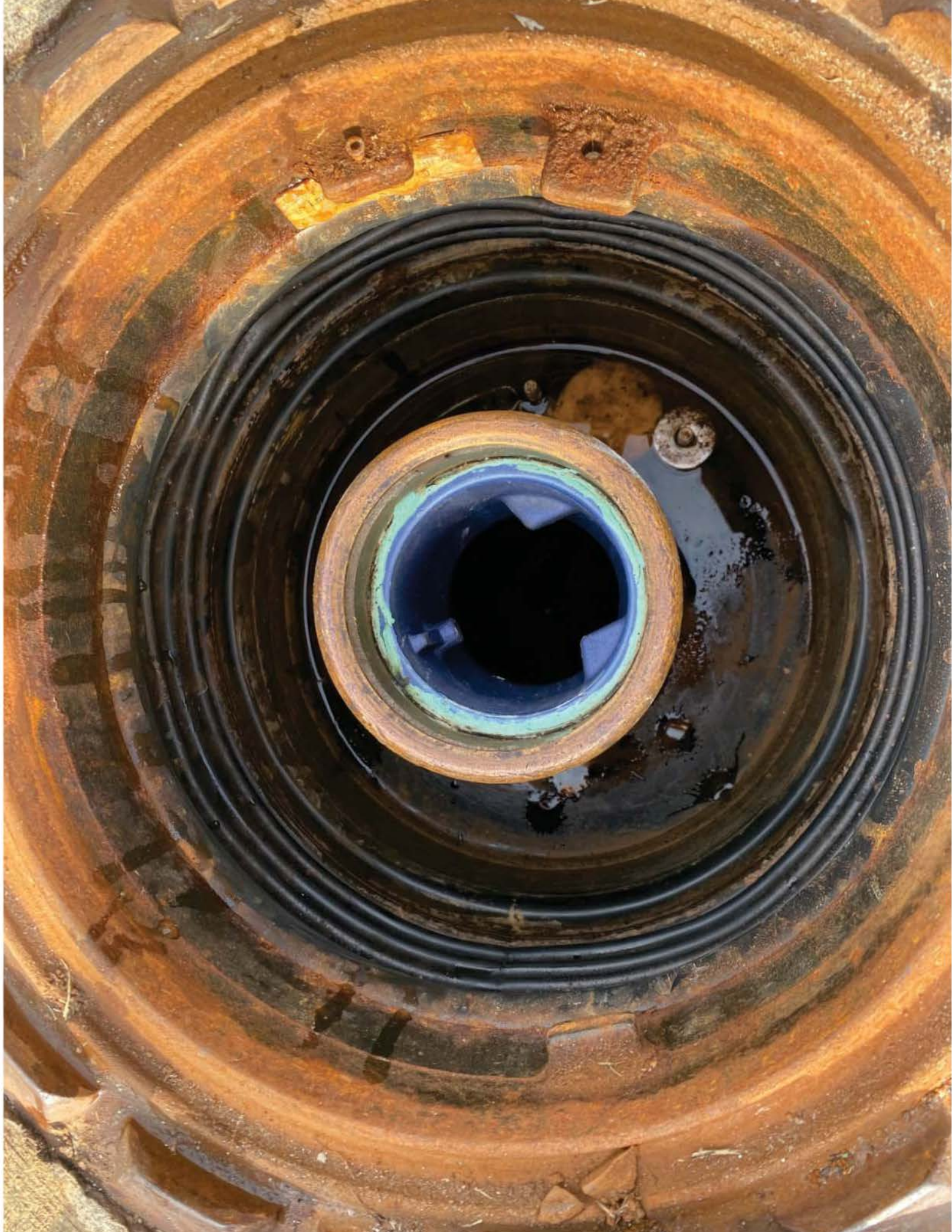


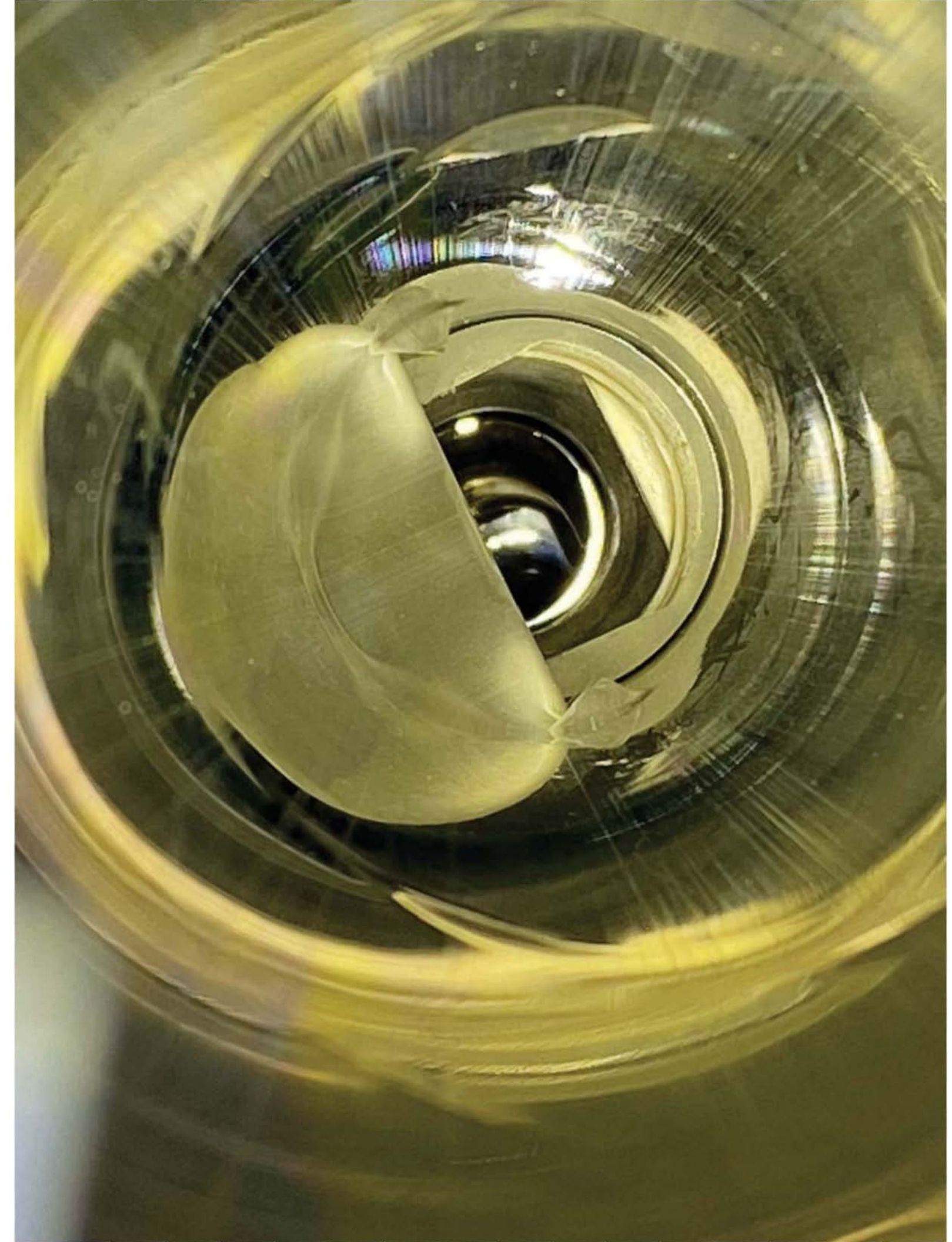




19
KLEBER

KLEBER















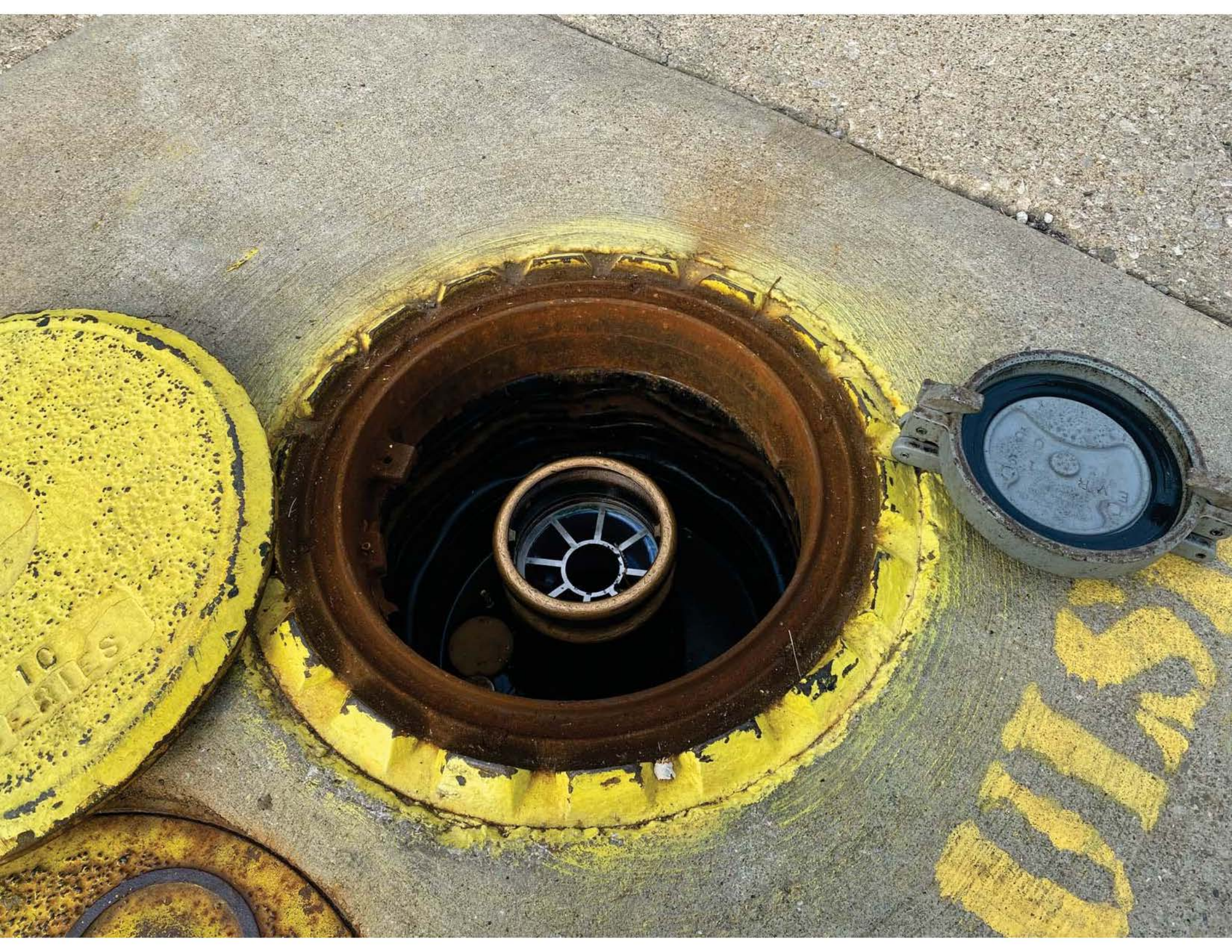




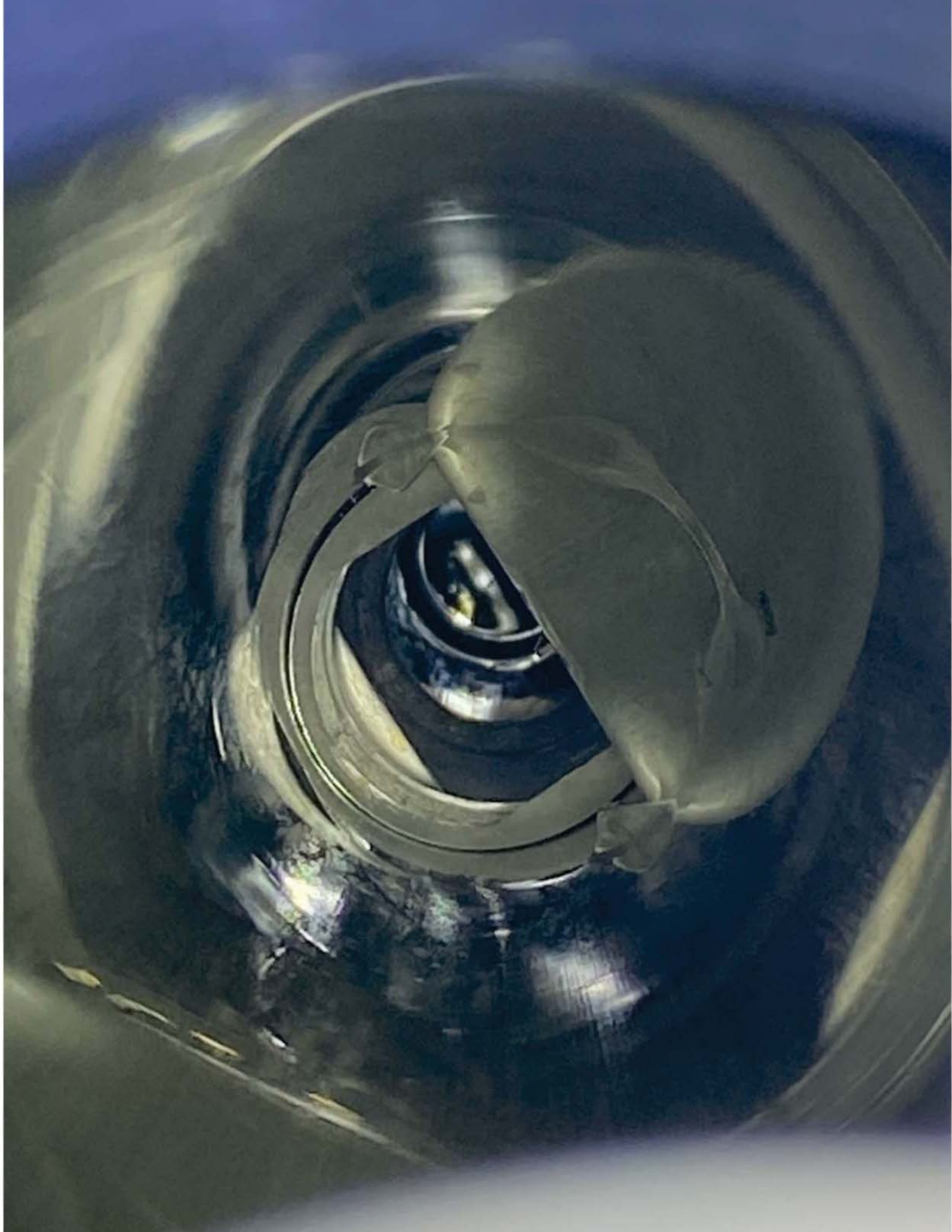
11/15/11











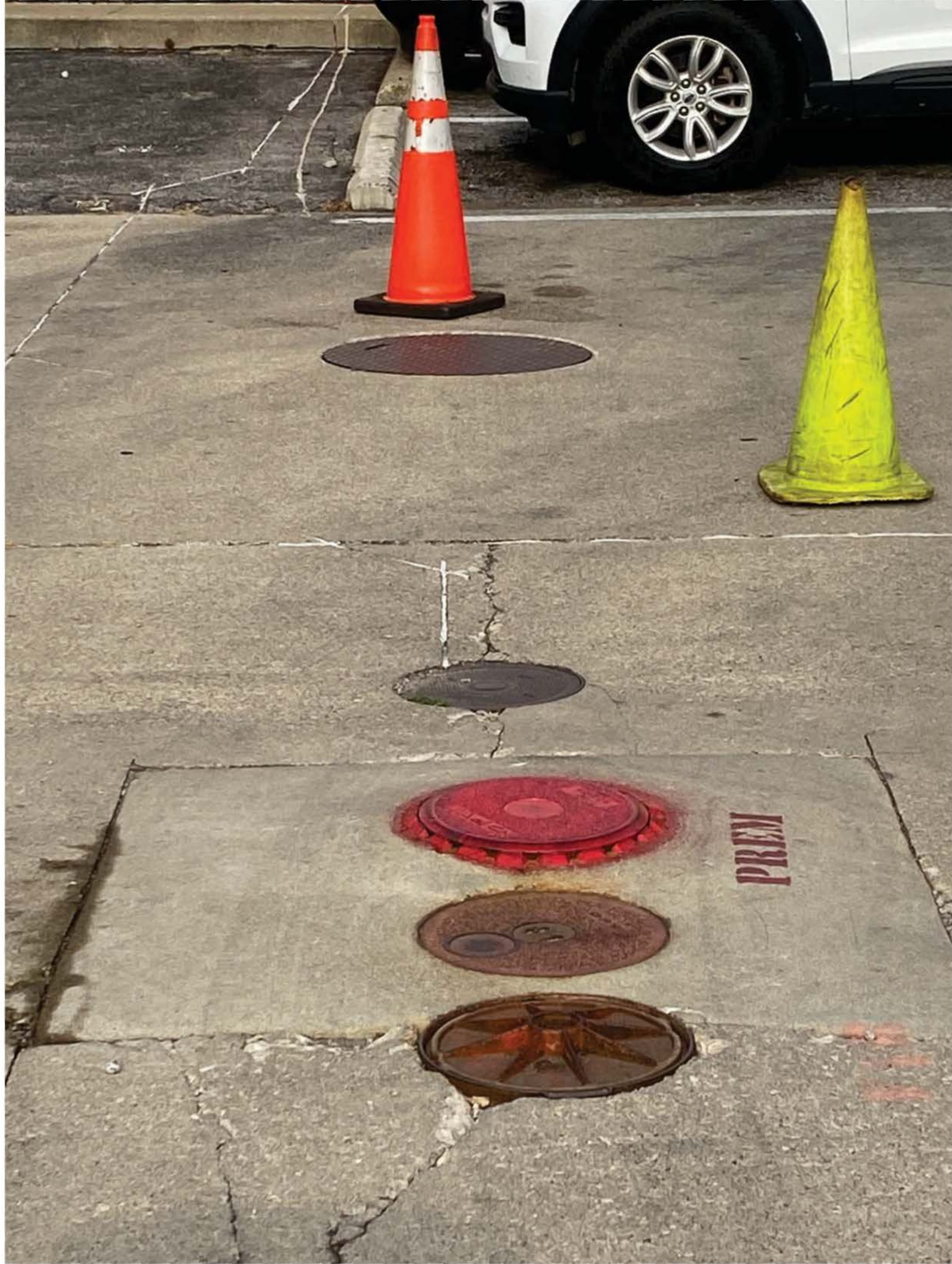




CATHODE PROTECTION
CORROSION DIVISION
1-800-485-4633













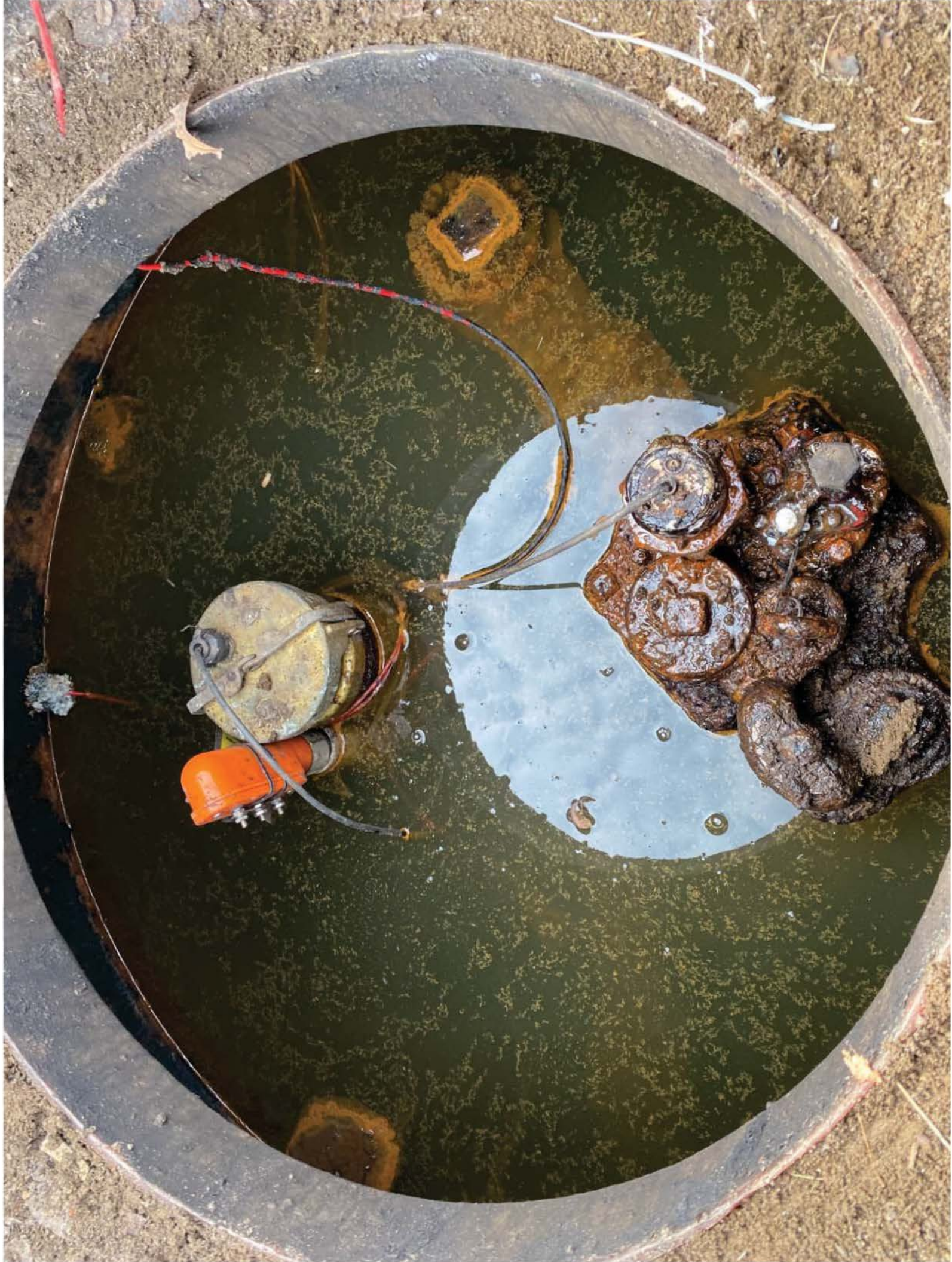
16
SERIES

DANGER

OPM









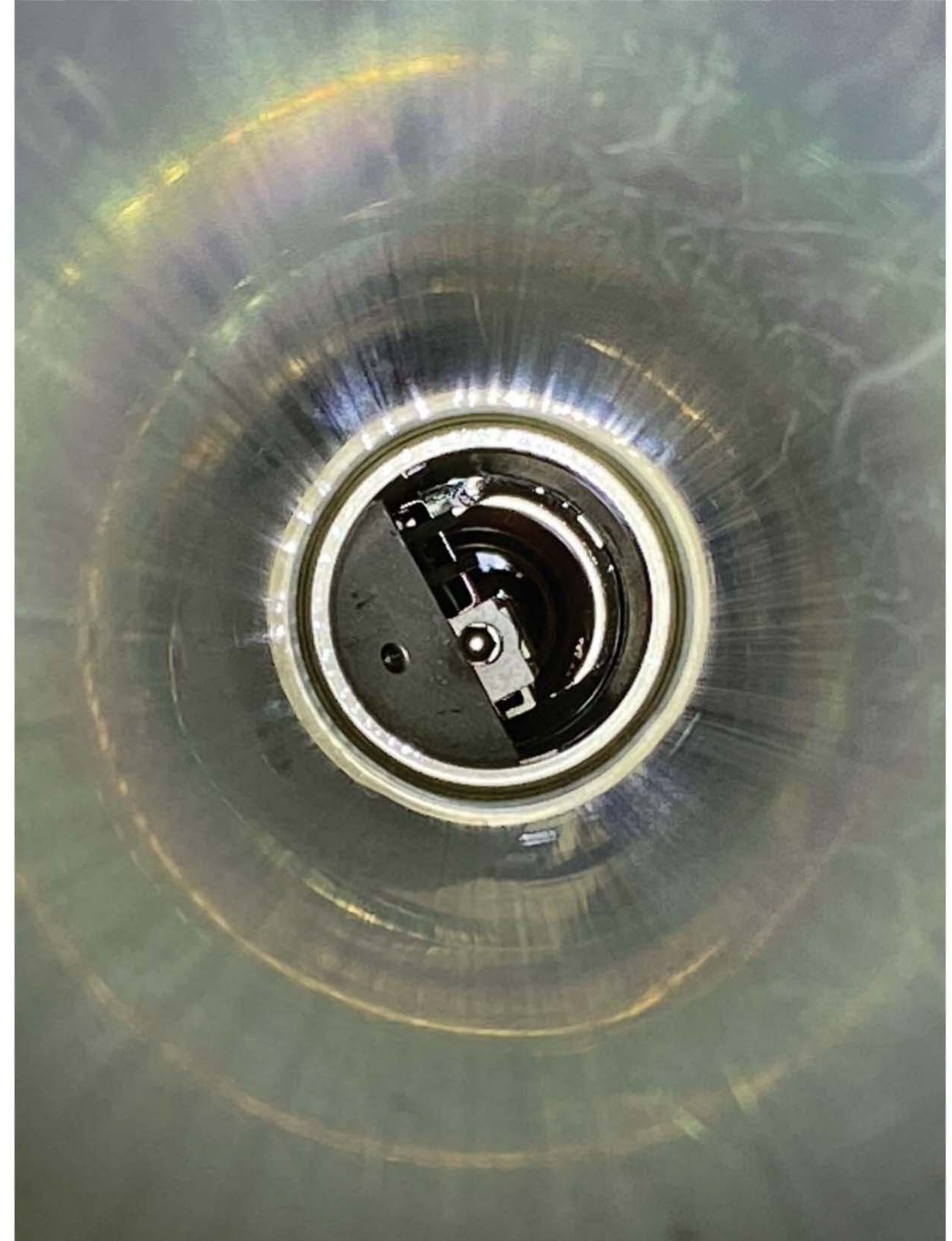




















CIRCLE K

\$6.99

Sign up today!
Save 25¢ per gallon
Innercircle rewards

5

PLEASE PREPAY
Or Pay at the Pump

K

Quality Guaranteed

87 89 93

5

6

Wally









CIRCLE K

Sign up today!
Save 25¢/gal



PLEASE
PREPAY
Or Pay at
the Pump

7

Unleaded	Plus	Premium
87	89	93

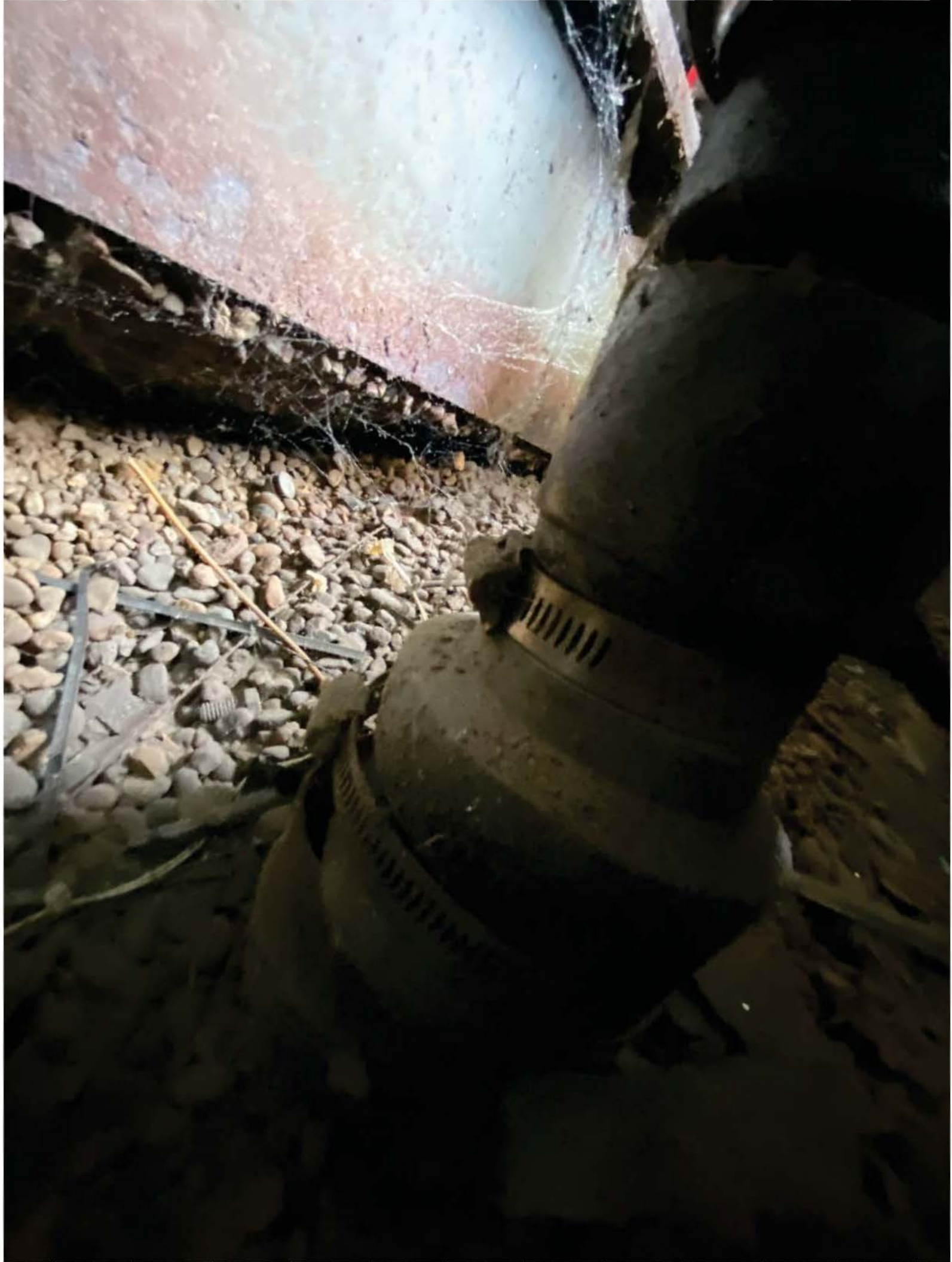
K

Quality
Guaranteed











CIRCLE K

4
3

\$6.99

Sign up today!
Save 25¢/gal
on your next 3 fill-ups!
innercircle rewards

Save 25¢

\$ 12.66
42.20

4

PLEASE
PREPAY
Or Pay at
the Pump

Unleaded 87
Plus 89
Premium 93

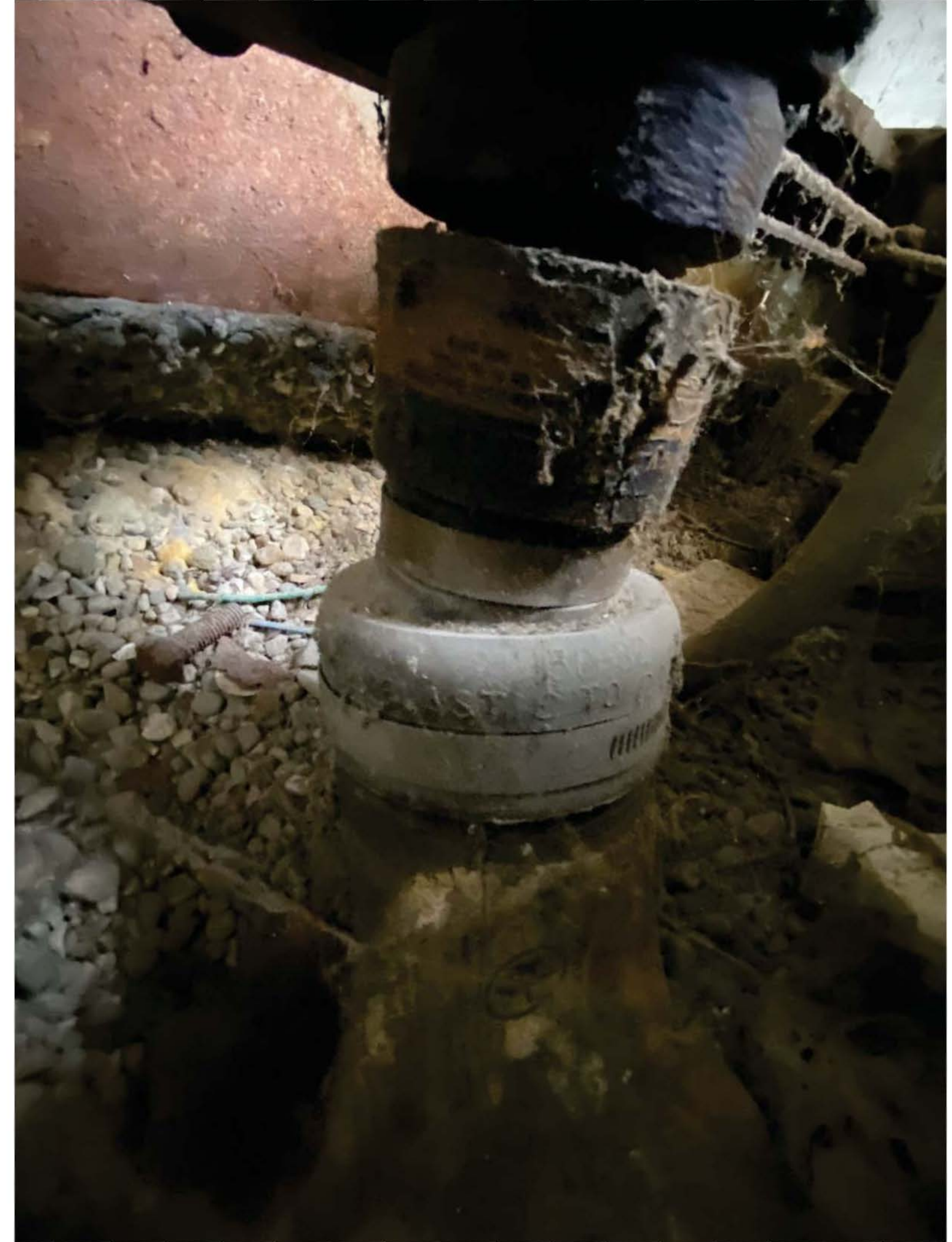
K

Quality
Guaranteed









CIRCLE K

First 3 FREE

\$6.99

Sign up today! Save 25%
on your first 3 fill-ups
SuperCircle Rewards

2

PLEASE PREPAY
Or Pay at the Pump

0.00

87 89 93

Unleaded Plus Premium

K
Quality Guaranteed

Sign up today! Save 25%
on your first 3 fill-ups
SuperCircle Rewards

2
1











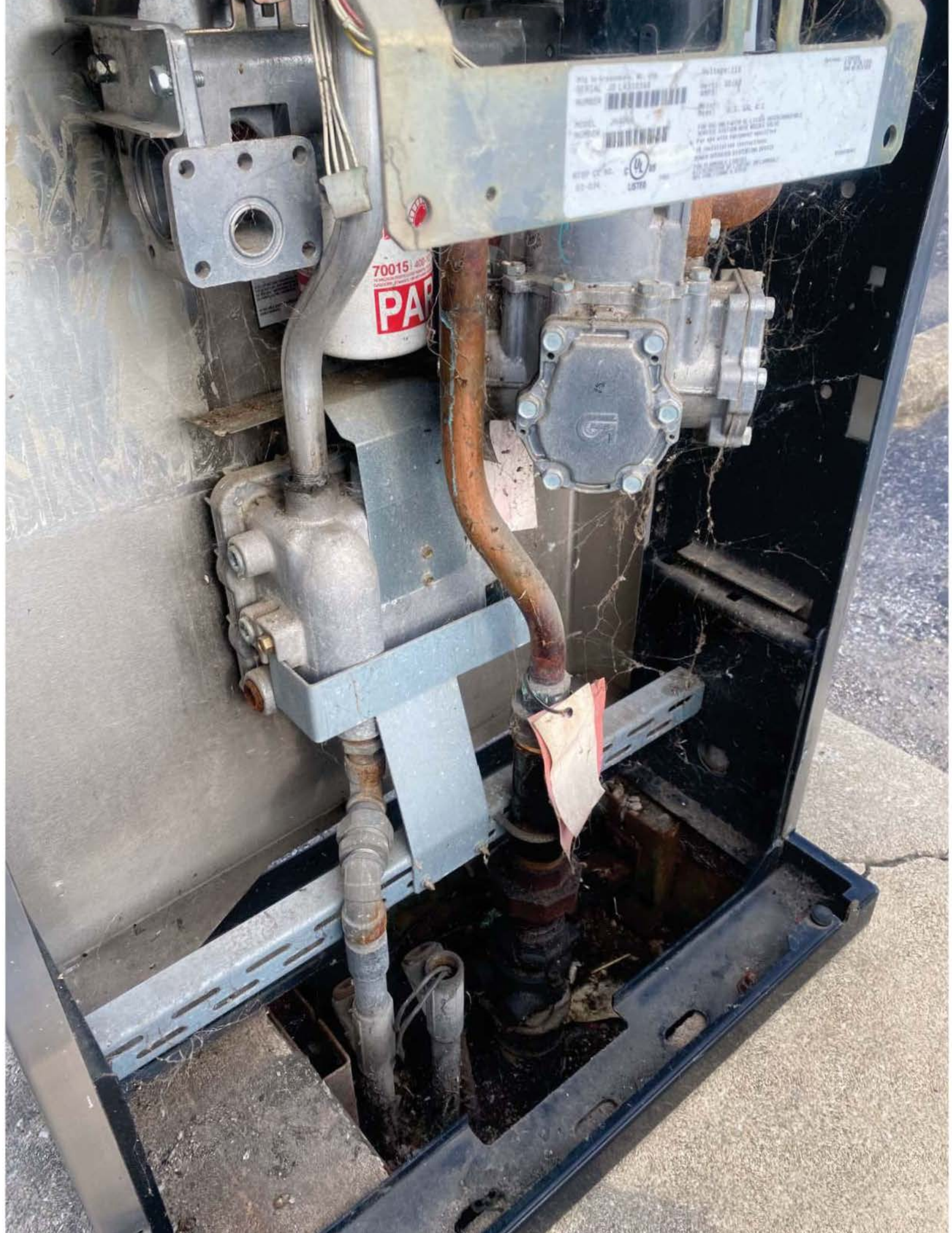
Kerosene

K

CIRCLE K
AIR-VAC

VISA
MasterCard





Model 70015
Serial 20131213
Date 2013
U.S. SA. C.I.
FOR USE ON FURNACE OR BOILER EQUIPMENT
NEVER ADJUST OR REPAIR EQUIPMENT
FOR ANY OTHER EQUIPMENT SPECIFIED
IN THIS LISTING AND CONTROL PANELS
UNLESS OTHERWISE SPECIFIED IN MANUAL
UL LISTED
67-024

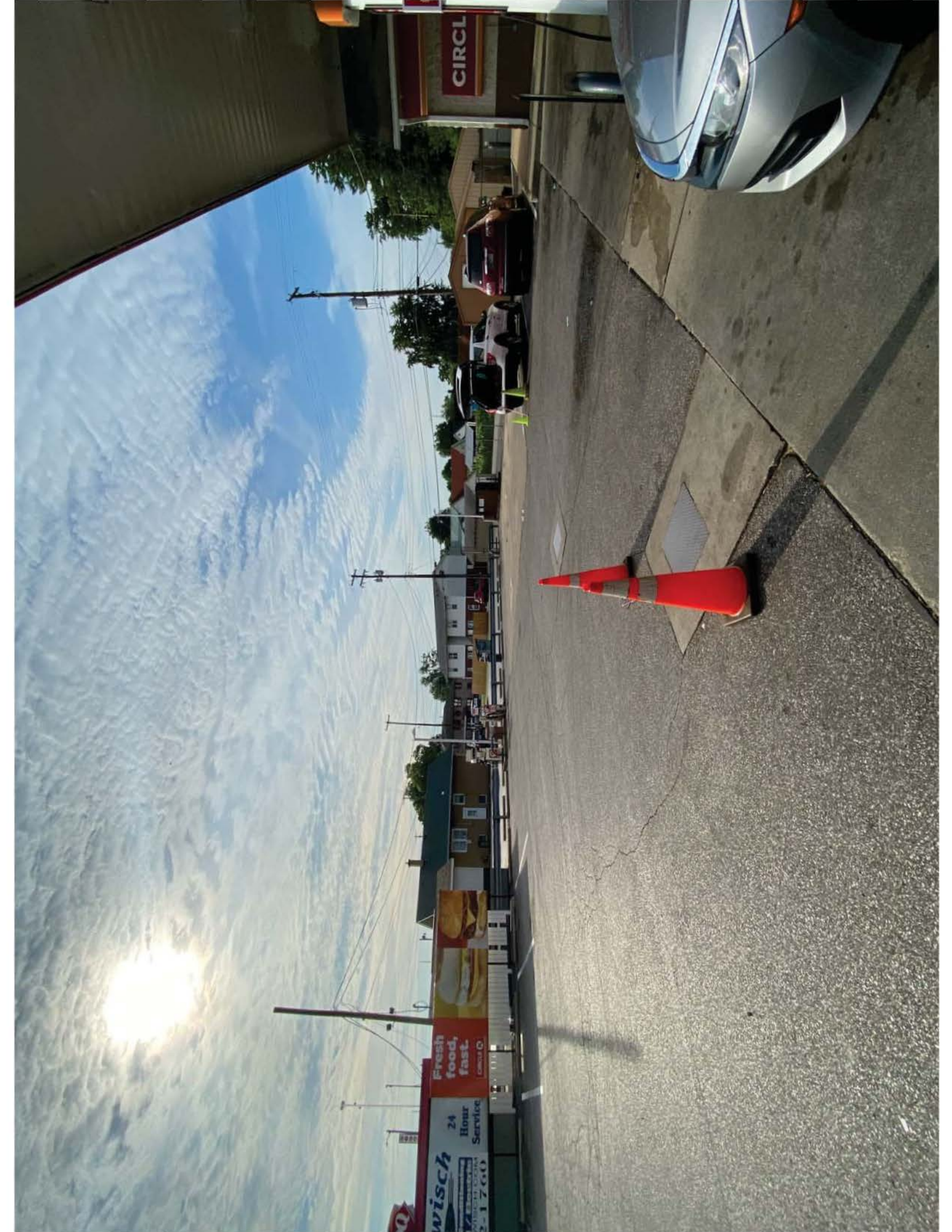
70015
PA











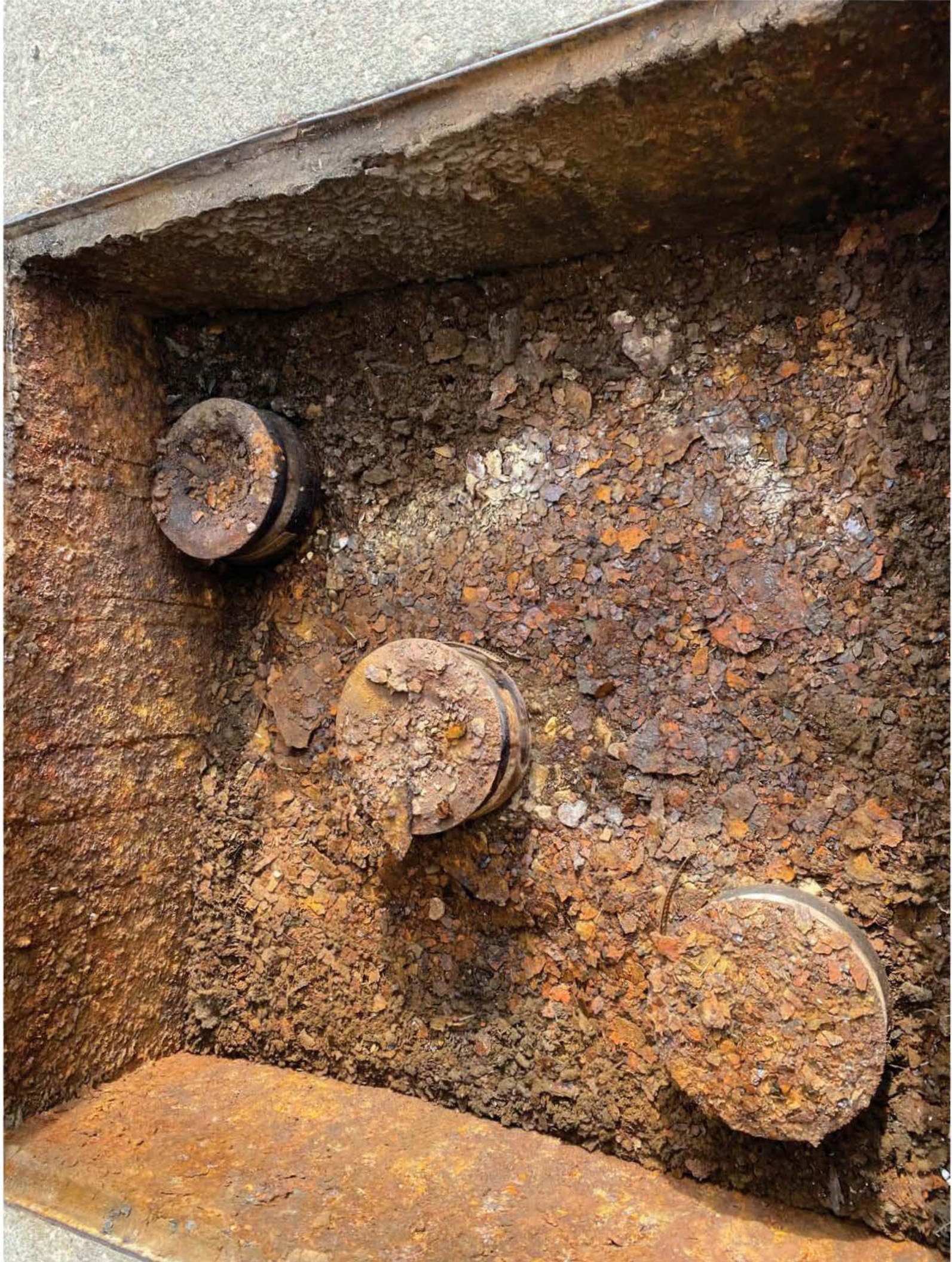


CIRCLE K

First 3
FREE

Sign up today!
Save 25¢
on your first 3 fill ups!
Innercircle
rewards





FREE
3/6
\$6.99
today!
25¢

innercircle
rewards

Sign up today!
Save 25¢ /gal
on your first 5 fill ups!



innercircle
rewards

2

PLEASE PREPARE TO PAY AT THE PUMP

K

Quality
Guaranteed

TRY
OUT
SERVICE





PLUS!



CIRCLE K 2421
VEEDER-ROOT

Q I:REGULAR
PRESS PRINT FOR HISTORY

ALARM 
WARNING 
POWER 

ALARM TEST	MODE	QZ 1	ABC 2	OFF 3	
BACKUP	FUNCTION	GH 4	JKL 5	MNO 6	
FRONT	CHANGE	STEP	PRS 7	TUV 8	WXY 9
PAPER FEED	ENTER	BLANK SENSOR	←	0	→



TLS-350

Receipt printout showing transaction details.



CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:11 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:REGULAR UNL

VOLUME = 7696 GALS
ULLAGE = 8060 GALS
90% ULLAGE= 6484 GALS
TC VOLUME = 7615 GALS
HEIGHT = 56.11 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 75.0 DEG F

T 2:PREMIUM UNL

VOLUME = 6499 GALS
ULLAGE = 3185 GALS
90% ULLAGE= 2216 GALS
TC VOLUME = 6449 GALS
HEIGHT = 56.48 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.0 DEG F

T 3:DIESEL

VOLUME = 2522 GALS
ULLAGE = 5639 GALS
90% ULLAGE= 4822 GALS
TC VOLUME = 2508 GALS
HEIGHT = 31.54 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.9 DEG F

T 4:KEROSENE

VOLUME = 4896 GALS
ULLAGE = 2945 GALS
90% ULLAGE= 2160 GALS
TC VOLUME = 4875 GALS
HEIGHT = 53.08 INCHES
WATER VOL = 7 GALS
WATER = 0.53 INCHES
TEMP = 69.3 DEG F

* * * * * END * * * * *

CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:12 AM

TANK LEAK TEST HISTORY

T 1:REGULAR UNL

LAST GROSS TEST PASSED:
JUN 18, 2024 2:09 AM
STARTING VOLUME= 8055
PERCENT VOLUME = 51.1
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

JUN 18, 2024 3:01 AM
TEST LENGTH 19 HOURS
STARTING VOLUME= 7660
PERCENT VOLUME = 48.7
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 10, 2024 3:37 AM
TEST LENGTH 24 HOURS
STARTING VOLUME= 7877
PERCENT VOLUME = 50.0
TEST TYPE = CSLD

FEB 11, 2024 1:15 AM
TEST LENGTH 22 HOURS
STARTING VOLUME= 9715
PERCENT VOLUME = 61.7
TEST TYPE = CSLD

MAR 19, 2024 1:27 AM
TEST LENGTH 24 HOURS
STARTING VOLUME= 8838
PERCENT VOLUME = 56.1
TEST TYPE = CSLD

APR 21, 2024 3:07 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 6820
PERCENT VOLUME = 43.3
TEST TYPE = CSLD

MAY 27, 2024 4:46 AM
TEST LENGTH 17 HOURS
STARTING VOLUME= 8635
PERCENT VOLUME = 54.8
TEST TYPE = CSLD

JUN 1, 2024 2:58 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 8320
PERCENT VOLUME = 52.8
TEST TYPE = CSLD

JUL 11, 2023 6:52 AM
TEST LENGTH 22 HOURS
STARTING VOLUME= 7037
PERCENT VOLUME = 44.7
TEST TYPE = CSLD

AUG 31, 2023 4:29 AM
TEST LENGTH 23 HOURS
STARTING VOLUME= 7742
PERCENT VOLUME = 49.1
TEST TYPE = CSLD

SEP 27, 2023 5:10 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 8737
PERCENT VOLUME = 55.5
TEST TYPE = CSLD

OCT 8, 2023 4:00 AM
TEST LENGTH 23 HOURS
STARTING VOLUME= 10426
PERCENT VOLUME = 66.2
TEST TYPE = CSLD

NOV 12, 2023 3:14 AM
TEST LENGTH 26 HOURS
STARTING VOLUME= 9425
PERCENT VOLUME = 59.8
TEST TYPE = CSLD

DEC 6, 2023 4:16 AM
TEST LENGTH 26 HOURS
STARTING VOLUME= 7400
PERCENT VOLUME = 47.0
TEST TYPE = CSLD

CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:12 AM

TANK LEAK TEST HISTORY

T 2:PREMIUM UNL

LAST GROSS TEST PASSED:
JUN 18, 2024 4:31 AM
STARTING VOLUME= 6459
PERCENT VOLUME = 56.7
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

JUN 18, 2024 5:02 AM
TEST LENGTH 24 HOURS
STARTING VOLUME= 2764
PERCENT VOLUME = 28.5
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 7, 2024 2:21 AM
TEST LENGTH 10 HOURS
STARTING VOLUME= 3029
PERCENT VOLUME = 31.3
TEST TYPE = CSLD

FEB 15, 2024 1:57 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 3071
PERCENT VOLUME = 31.7
TEST TYPE = CSLD

MAR 13, 2024 11:25 PM
TEST LENGTH 27 HOURS
STARTING VOLUME= 2479
PERCENT VOLUME = 25.6
TEST TYPE = CSLD

APR 4, 2024 4:05 AM
TEST LENGTH 25 HOURS
STARTING VOLUME= 2420
PERCENT VOLUME = 25.0
TEST TYPE = CSLD

MAY 1, 2024 12:33 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 2171
PERCENT VOLUME = 22.4
TEST TYPE = CSLD

JUN 18, 2024 4:15 AM
TEST LENGTH 24 HOURS
STARTING VOLUME= 2764
PERCENT VOLUME = 28.5
TEST TYPE = CSLD

JUL 11, 2023 4:50 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 2886
PERCENT VOLUME = 29.8
TEST TYPE = CSLD

AUG 31, 2023 10:39 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 3156
PERCENT VOLUME = 32.6
TEST TYPE = CSLD

SEP 25, 2023 2:49 AM
TEST LENGTH 28 HOURS
STARTING VOLUME= 6668
PERCENT VOLUME = 68.9
TEST TYPE = CSLD

OCT 12, 2023 1:56 AM
TEST LENGTH 25 HOURS
STARTING VOLUME= 6941
PERCENT VOLUME = 71.7
TEST TYPE = CSLD

NOV 27, 2023 8:00 AM
TEST LENGTH 20 HOURS
STARTING VOLUME= 7648
PERCENT VOLUME = 79.0
TEST TYPE = CSLD

DEC 1, 2023 8:00 AM
TEST LENGTH 14 HOURS
STARTING VOLUME= 7349
PERCENT VOLUME = 75.9
TEST TYPE = CSLD

***** END *****

CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:13 AM

TANK LEAK TEST HISTORY

T 3:DIESEL

LAST GROSS TEST PASSED:
JUN 18, 2024 6:53 AM
STARTING VOLUME= 2518
PERCENT VOLUME = 30.9
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

JUN 18, 2024 5:32 AM
TEST LENGTH 34 HOURS
STARTING VOLUME= 1819
PERCENT VOLUME = 22.3
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 31, 2024 10:25 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 5110
PERCENT VOLUME = 62.6
TEST TYPE = CSLD

FEB 5, 2024 2:51 AM
TEST LENGTH 38 HOURS
STARTING VOLUME= 6384
PERCENT VOLUME = 78.2
TEST TYPE = CSLD

MAR 1, 2024 10:46 AM
TEST LENGTH 36 HOURS
STARTING VOLUME= 3350
PERCENT VOLUME = 41.1
TEST TYPE = CSLD

APR 26, 2024 11:58 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 3102
PERCENT VOLUME = 38.0
TEST TYPE = CSLD

MAY 1, 2024 12:44 AM
TEST LENGTH 36 HOURS
STARTING VOLUME= 2355
PERCENT VOLUME = 28.9
TEST TYPE = CSLD

JUN 8, 2024 4:45 PM
TEST LENGTH 30 HOURS
STARTING VOLUME= 2112
PERCENT VOLUME = 25.9
TEST TYPE = CSLD

JUL 15, 2023 9:02 AM
TEST LENGTH 31 HOURS
STARTING VOLUME= 3860
PERCENT VOLUME = 47.3
TEST TYPE = CSLD

AUG 30, 2023 6:02 AM
TEST LENGTH 42 HOURS
STARTING VOLUME= 3504
PERCENT VOLUME = 42.9
TEST TYPE = CSLD

SEP 30, 2023 9:40 PM
TEST LENGTH 31 HOURS
STARTING VOLUME= 6533
PERCENT VOLUME = 80.1
TEST TYPE = CSLD

OCT 2, 2023 5:31 PM
TEST LENGTH 36 HOURS
STARTING VOLUME= 6689
PERCENT VOLUME = 82.0
TEST TYPE = CSLD

NOV 19, 2023 11:22 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 3419
PERCENT VOLUME = 41.9
TEST TYPE = CSLD

DEC 3, 2023 11:33 PM
TEST LENGTH 42 HOURS
STARTING VOLUME= 1887
PERCENT VOLUME = 23.1
TEST TYPE = CSLD

***** END *****

CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:13 AM

TANK LEAK TEST HISTORY

T 4:KEROSENE

LAST GROSS TEST PASSED:
JUN 18, 2024 7:33 AM
STARTING VOLUME= 4874
PERCENT VOLUME = 62.2
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

JUN 18, 2024 5:37 AM
TEST LENGTH 55 HOURS
STARTING VOLUME= 4881
PERCENT VOLUME = 62.3
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 1, 2024 2:19 AM
TEST LENGTH 77 HOURS
STARTING VOLUME= 6116
PERCENT VOLUME = 78.0
TEST TYPE = CSLD

FEB 2, 2024 7:09 PM
TEST LENGTH 52 HOURS
STARTING VOLUME= 5367
PERCENT VOLUME = 68.4
TEST TYPE = CSLD

MAR 1, 2024 1:35 AM
TEST LENGTH 60 HOURS
STARTING VOLUME= 5089
PERCENT VOLUME = 64.9
TEST TYPE = CSLD

APR 2, 2024 11:48 AM
TEST LENGTH 118 HOURS
STARTING VOLUME= 4950
PERCENT VOLUME = 63.1
TEST TYPE = CSLD

MAY 1, 2024 1:26 AM
TEST LENGTH 95 HOURS
STARTING VOLUME= 4899
PERCENT VOLUME = 62.5
TEST TYPE = CSLD

JUN 3, 2024 9:54 AM
TEST LENGTH 80 HOURS
STARTING VOLUME= 4890
PERCENT VOLUME = 62.4
TEST TYPE = CSLD

JUL 2, 2023 2:28 PM
TEST LENGTH 96 HOURS
STARTING VOLUME= 3308
PERCENT VOLUME = 42.2
TEST TYPE = CSLD

AUG 8, 2023 2:35 PM
TEST LENGTH 83 HOURS
STARTING VOLUME= 3303
PERCENT VOLUME = 42.1
TEST TYPE = CSLD

SEP 30, 2023 10:54 PM
TEST LENGTH 91 HOURS
STARTING VOLUME= 4163
PERCENT VOLUME = 53.1
TEST TYPE = CSLD

OCT 7, 2023 2:10 AM
TEST LENGTH 77 HOURS
STARTING VOLUME= 6869
PERCENT VOLUME = 87.6
TEST TYPE = CSLD

NOV 1, 2023 8:46 AM
TEST LENGTH 68 HOURS
STARTING VOLUME= 6783
PERCENT VOLUME = 86.5
TEST TYPE = CSLD

DEC 1, 2023 1:25 AM
TEST LENGTH 52 HOURS
STARTING VOLUME= 6509
PERCENT VOLUME = 83.0
TEST TYPE = CSLD

***** END *****

CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:13 AM

PRESSURE LINE LEAK TEST
HISTORY

Q 1:REGULAR

LAST 3.0 GAL/HR PASS:
JUN 18, 2024 8:08 AM

FIRST 0.20 GAL/HR PASS
EACH MONTH:

JUN	3.	2024	2:48 AM
MAY	2.	2024	3:41 AM
APR	2.	2024	2:03 AM
MAR	3.	2024	1:51 AM
FEB	4.	2024	1:42 AM
JAN	3.	2024	3:41 AM
DEC	2.	2023	3:43 AM
NOV	4.	2023	4:13 AM
OCT	3.	2023	12:48 AM
SEP	3.	2023	2:37 AM
AUG	2.	2023	2:06 AM
JUL	4.	2023	12:17 AM

FIRST 0.10 GAL/HR PASS
EACH MONTH:

FEB	8.	2024	1:07 AM
AUG	3.	2023	12:09 AM
FEB	1.	2023	2:51 AM

* * * * * END * * * * *

CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:13 AM

PRESSURE LINE LEAK TEST
HISTORY

Q 3:DIESEL

LAST 3.0 GAL/HR PASS:
JUN 18, 2024 7:33 AM

FIRST 0.20 GAL/HR PASS
EACH MONTH:

JUN	3.	2024	1:41 AM
MAY	2.	2024	7:43 AM
APR	2.	2024	10:56 AM
MAR	3.	2024	10:33 AM
FEB	2.	2024	10:53 AM
JAN	3.	2024	6:19 AM
DEC	2.	2023	9:17 AM
NOV	2.	2023	3:20 PM
OCT	3.	2023	7:42 AM
SEP	1.	2023	9:52 AM
AUG	2.	2023	2:11 PM
JUL	3.	2023	11:21 AM

FIRST 0.10 GAL/HR PASS
EACH MONTH:

JAN	29.	2024	11:37 AM
JUL	29.	2023	5:35 PM
JAN	28.	2023	1:04 AM

* * * * * END * * * * *

CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:13 AM

PRESSURE LINE LEAK TEST
HISTORY

Q 2:PREMIUM

LAST 3.0 GAL/HR PASS:
JUN 18, 2024 8:12 AM

FIRST 0.20 GAL/HR PASS
EACH MONTH:

JUN	1.	2024	11:35 PM
MAY	2.	2024	3:01 AM
APR	4.	2024	4:37 AM
MAR	1.	2024	2:44 AM
FEB	4.	2024	1:54 AM
JAN	5.	2024	4:13 AM
NOV	4.	2023	3:57 AM
OCT	3.	2023	1:26 AM
SEP	3.	2023	3:27 AM
AUG	2.	2023	10:47 PM
JUL	3.	2023	3:24 AM
JUN	1.	2023	11:29 PM

FIRST 0.10 GAL/HR PASS
EACH MONTH:

JAN	31.	2024	3:25 AM
JUL	31.	2023	5:39 AM
JAN	29.	2023	12:28 AM

* * * * * END * * * * *

CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

JUN 18, 2024 8:13 AM

PRESSURE LINE LEAK TEST
HISTORY

Q 4:KEROSENE

LAST 3.0 GAL/HR PASS:
JUN 15, 2024 7:51 PM

FIRST 0.20 GAL/HR PASS
EACH MONTH:

MAY	3.	2024	4:16 PM
APR	1.	2024	4:14 AM
FEB	4.	2024	9:12 AM
JAN	1.	2024	6:07 PM
DEC	2.	2023	8:29 PM
NOV	5.	2023	12:13 AM
OCT	15.	2023	9:11 PM
MAR	1.	2023	7:42 AM
FEB	3.	2023	8:20 AM
JAN	27.	2023	8:33 PM

FIRST 0.10 GAL/HR PASS
EACH MONTH:

OCT	15.	2023	9:28 PM
JAN	27.	2023	9:44 PM

* * * * * END * * * * *



Facility Compliance Report

Period: May 2023 - May 2024

Site: 4702421
300 E TIPTON ST
SEYMOUR, IN 47274

Company: CIRCLE K
1100 Situs Ct.
Suite 100
Raleigh, NC 27606
919-774-6700

State ID: 4831

Tank Release Detection Results						
Tank 1/1; Unleaded (Ethanol); ATG CSLD (Tank, Continuous)						Interval: Monthly
Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	3,840.42	0.24	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	6,342.52	0.40	P	1
Jul 2023	ATG	7/1/2023 12:30:00 AM	6,278.98	0.40	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	5,269.78	0.33	P	1
Sep 2023	ATG	9/1/2023 12:08:00 AM	5,978.95	0.38	P	1
Oct 2023	ATG	10/1/2023 2:52:00 AM	8,923.43	56.64	P	2
Nov 2023	ATG	11/1/2023 12:09:00 AM	11,299.93	0.72	P	1
Dec 2023	ATG	12/1/2023 12:08:00 AM	4,798.80	0.30	P	1
Jan 2024	ATG	1/10/2024 3:37:00 AM	7,877.96	50.00	P	16
Feb 2024	ATG	2/11/2024 1:15:00 AM	9,715.89	61.66	P	32*
Mar 2024	ATG	3/1/2024 12:07:00 AM	11,903.56	0.76	P	1
Apr 2024	ATG	4/1/2024 12:07:00 AM	4,940.74	0.31	P	1
May 2024	ATG	5/1/2024 12:06:00 AM	8,425.76	0.53	P	1
Tank 2/2; Premium (Ethanol); ATG CSLD (Tank, Continuous)						Interval: Monthly
Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	2,631.32	0.27	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	3,093.52	0.32	P	1
Jul 2023	ATG	7/1/2023 12:30:00 AM	1,711.16	0.18	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	1,972.38	0.20	P	1
Sep 2023	ATG	9/1/2023 12:08:00 AM	7,510.61	0.78	P	1
Oct 2023	ATG	10/1/2023 2:52:00 AM	6,581.23	67.96	P	2
Nov 2023	ATG	11/1/2023 12:09:00 AM	8,254.84	0.85	P	1
Dec 2023	ATG	12/1/2023 12:08:00 AM	4,068.23	0.42	P	1
Jan 2024	ATG	1/7/2024 2:21:00 AM	3,029.54	31.28	P	35*
Feb 2024	ATG	2/1/2024 12:34:00 AM	2,477.57	0.26	P	1
Mar 2024	ATG	3/1/2024 12:07:00 AM	2,198.95	0.23	P	1
Apr 2024	ATG	4/1/2024 12:07:00 AM	1,920.31	0.20	P	1
May 2024	ATG	5/1/2024 12:06:00 AM	2,572.26	0.27	P	1
Tank 3/3; Diesel; ATG CSLD (Tank, Continuous)						Interval: Monthly
Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	2,952.91	0.36	P	1
Jun 2023	ATG	6/1/2023 12:04:00 AM	2,068.85	25.35	P	2
Jul 2023	ATG	7/1/2023 12:30:00 AM	2,348.59	0.29	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	1,251.69	0.15	P	1
Sep 2023	ATG	9/1/2023 12:08:00 AM	2,682.88	0.33	P	1
Oct 2023	ATG	10/1/2023 4:40:00 AM	6,533.33	80.06	P	1
Nov 2023	ATG	11/1/2023 12:09:00 AM	759.96	0.09	P	1
Dec 2023	ATG	12/1/2023 12:08:00 AM	1,222.56	0.15	P	1
Jan 2024	ATG	1/1/2024 12:08:00 AM	2,523.48	0.31	P	1
Feb 2024	ATG	2/1/2024 2:26:00 PM	5,335.35	65.38	P	1
Mar 2024	ATG	3/1/2024 12:07:00 AM	3,058.00	0.37	P	1
Apr 2024	ATG	4/1/2024 12:07:00 AM	2,380.39	0.29	P	1
May 2024	ATG	5/1/2024 12:06:00 AM	2,086.86	0.26	P	1
Tank 4/4; Kerosene; ATG CSLD (Tank, Continuous)						Interval: Monthly
Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	3,334.61	0.43	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	3,314.01	0.42	P	1
Jul 2023	ATG	7/1/2023 12:30:00 AM	3,321.58	0.42	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	3,321.91	0.42	P	1
Sep 2023	ATG	9/1/2023 12:08:00 AM	3,321.58	0.42	P	1
Oct 2023	ATG	10/1/2023 10:58:00 PM	4,259.74	54.33	P	1
Nov 2023	ATG	11/1/2023 12:09:00 AM	6,734.02	0.86	P	1
Dec 2023	ATG	12/1/2023 12:08:00 AM	6,462.90	0.82	P	1
Jan 2024	ATG	1/1/2024 12:08:00 AM	6,106.55	0.78	P	1

Feb 2024	ATG	2/1/2024 12:15:00 AM	5,365.53	68.43	P	2
Mar 2024	ATG	3/1/2024 12:07:00 AM	5,053.71	0.64	P	1
Apr 2024	ATG	4/1/2024 12:07:00 AM	4,939.54	0.63	P	1
May 2024	ATG	5/1/2024 12:06:00 AM	4,897.77	0.62	P	1

Line Test Results

Line 1; Label: REGULAR Interval: Monthly

Month	Product	Test Type	Test Date	Result	Days Since Last Interval Pass
May 2023	Unleaded (Ethanol)	0.20	5/4/2023	PASS	4
Jun 2023	Unleaded (Ethanol)	0.20	6/1/2023	PASS	4
Jul 2023	Unleaded (Ethanol)	0.20	7/4/2023	PASS	5
Aug 2023	Unleaded (Ethanol)	0.20	8/2/2023	PASS	4
Sep 2023	Unleaded (Ethanol)	0.20	9/3/2023	PASS	4
Oct 2023	Unleaded (Ethanol)	0.20	10/3/2023	PASS	4
Nov 2023	Unleaded (Ethanol)	0.20	11/4/2023	PASS	4
Dec 2023	Unleaded (Ethanol)	0.20	12/2/2023	PASS	4
Jan 2024	Unleaded (Ethanol)	0.20	1/3/2024	PASS	4
Feb 2024	Unleaded (Ethanol)	0.20	2/4/2024	PASS	6
Mar 2024	Unleaded (Ethanol)	0.20	3/3/2024	PASS	4
Apr 2024	Unleaded (Ethanol)	0.20	4/2/2024	PASS	4
May 2024	Unleaded (Ethanol)	0.20	5/2/2024	PASS	4

Line 2; Label: PREMIUM Interval: Monthly

Month	Product	Test Type	Test Date	Result	Days Since Last Interval Pass
May 2023	Premium (Ethanol)	0.20	5/2/2023	PASS	4
Jun 2023	Premium (Ethanol)	0.20	6/1/2023	PASS	2
Jul 2023	Premium (Ethanol)	0.20	7/3/2023	PASS	4
Aug 2023	Premium (Ethanol)	0.20	8/2/2023	PASS	2
Sep 2023	Premium (Ethanol)	0.20	9/3/2023	PASS	4
Oct 2023	Premium (Ethanol)	0.20	10/3/2023	PASS	4
Nov 2023	Premium (Ethanol)	0.20	11/4/2023	PASS	4
Jan 2024	Premium (Ethanol)	0.20	1/5/2024	PASS	56*
Feb 2024	Premium (Ethanol)	0.20	2/4/2024	PASS	4
Mar 2024	Premium (Ethanol)	0.20	3/1/2024	PASS	4
Apr 2024	Premium (Ethanol)	0.20	4/4/2024	PASS	4
May 2024	Premium (Ethanol)	0.20	5/2/2024	PASS	4

Line 3; Label: DIESEL Interval: Monthly

Month	Product	Test Type	Test Date	Result	Days Since Last Interval Pass
May 2023	Diesel	0.20	5/2/2023	PASS	4
Jun 2023	Diesel	0.20	6/3/2023	PASS	4
Jul 2023	Diesel	0.20	7/3/2023	PASS	4
Aug 2023	Diesel	0.20	8/2/2023	PASS	4
Sep 2023	Diesel	0.20	9/1/2023	PASS	4
Oct 2023	Diesel	0.20	10/3/2023	PASS	4
Nov 2023	Diesel	0.20	11/2/2023	PASS	4
Dec 2023	Diesel	0.20	12/2/2023	PASS	4
Jan 2024	Diesel	0.20	1/3/2024	PASS	4
Feb 2024	Diesel	0.20	2/2/2024	PASS	4
Mar 2024	Diesel	0.20	3/3/2024	PASS	4
Apr 2024	Diesel	0.20	4/2/2024	PASS	4
May 2024	Diesel	0.20	5/2/2024	PASS	4

Line 4; Label: KEROSENE Interval: Monthly

Month	Product	Test Type	Test Date	Result	Days Since Last Interval Pass
Oct 2023	Kerosene	0.20	10/15/2023	PASS	208*
Nov 2023	Kerosene	0.20	11/5/2023	PASS	5
Dec 2023	Kerosene	0.20	12/2/2023	PASS	4
Jan 2024	Kerosene	0.20	1/1/2024	PASS	4
Feb 2024	Kerosene	0.20	2/4/2024	PASS	6
Apr 2024	Kerosene	0.20	4/1/2024	PASS	33*
May 2024	Kerosene	0.20	5/3/2024	PASS	32*

Report Generated on 5/17/2024 4:07:47 PM -04:00



Facility Alarm Report
Period: June 1, 2023 - May 24, 2024

Site: 4702421
300 E TIPTON ST
SEYMOUR, IN 47274

Company: CIRCLE K
1100 Situs Ct.
Suite 100
Raleigh, NC 27606
919-774-6700

State ID: 4831

Alarms Results

Facility	ATG Tank #	Tank Cert #	Product	Tank Sensor	ATG Date Alarm Began	ATG Date Alarm Cleared	Sensor Category	Alarm Category	Alarm Type	Priority	Alarm State	Comments
4702421	2	2	Premium (Ethanol)	2	6/11/2023 9:40:00 PM	6/13/2023 1:10:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	6/18/2023 5:06:00 PM	6/20/2023 7:03:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	7/22/2023 2:40:00 PM	7/23/2023 12:09:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	7/28/2023 7:40:00 PM	7/29/2023 4:57:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	8/1/2023 8:25:00 AM	8/2/2023 11:17:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	8/5/2023 12:38:00 PM	8/8/2023 2:39:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	8/12/2023 5:06:00 PM	8/12/2023 8:56:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	8/16/2023 8:57:00 AM	8/18/2023 12:22:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	8/17/2023 12:02:00 PM	8/17/2023 2:21:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	8/18/2023 5:09:00 PM	8/21/2023 9:23:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	8/23/2023 8:36:00 PM	8/23/2023 8:47:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	9/6/2023 6:09:00 AM	9/6/2023 11:44:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	9/19/2023 9:03:00 AM	9/20/2023 10:51:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	-	-	-	1	9/23/2023 8:45:00 AM	9/23/2023 4:45:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702421	-	-	-	1	9/23/2023 8:45:00 AM	9/23/2023 4:45:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702421	-	-	-	1	9/24/2023 4:09:00 AM	9/24/2023 4:10:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702421	-	-	-	1	9/24/2023 4:09:00 AM	9/24/2023 4:10:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	10/16/2023 10:12:00 AM	10/16/2023 6:59:00 PM	Other	Tank Alarm	Tank No CSLD Idle Time Warning	Non-Priority	Alarm Cleared	-

4702421	2	2	Premium (Ethanol)	2	10/21/2023 7:00:00 AM	10/25/2023 9:21:00 PM	Other	Tank Alarm	Tank No CSLD Idle Time Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	10/30/2023 5:40:00 AM	11/1/2023 2:31:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	10/31/2023 6:45:00 PM	11/1/2023 2:30:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	11/7/2023 5:45:00 AM	11/12/2023 3:14:00 AM	Other	Tank Alarm	Tank Periodic Leak Test Fail Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	11/14/2023 3:43:00 AM	1/5/2024 1:24:00 AM	Other	Tank Alarm	Tank No CSLD Idle Time Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	11/23/2023 6:06:00 PM	11/24/2023 7:01:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	11/30/2023 10:50:00 PM	12/1/2023 9:27:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	-	-	-	3	12/13/2023 2:12:00 PM	12/13/2023 2:15:00 PM	Annular	Liquid Sensor Alarm	Sensor High Liquid Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	12/13/2023 4:39:00 PM	12/14/2023 12:56:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	12/15/2023 1:36:00 AM	12/20/2023 5:06:00 PM	Other	Tank Alarm	Tank Periodic Leak Test Fail Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	12/17/2023 1:28:00 PM	12/18/2023 1:30:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	12/21/2023 4:20:00 AM	12/24/2023 6:42:00 AM	Other	Tank Alarm	Tank Periodic Leak Test Fail Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	12/28/2023 1:45:00 AM	1/10/2024 3:37:00 AM	Other	Tank Alarm	Tank Periodic Leak Test Fail Alarm	Priority	Alarm Cleared	-
4702421	-	-	-	3	1/5/2024 5:23:00 PM	1/5/2024 5:26:00 PM	Annular	Liquid Sensor Alarm	Sensor High Liquid Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	1/11/2024 11:00:00 PM	1/12/2024 9:01:00 PM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	1/11/2024 11:00:00 PM	1/12/2024 9:01:00 PM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	1/12/2024 1:53:00 PM	1/12/2024 9:02:00 PM	Other	Tank Alarm	Tank Periodic Leak Test Fail Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	1/13/2024 1:44:00 AM	2/11/2024 1:15:00 AM	Other	Tank Alarm	Tank Periodic Leak Test Fail Alarm	Priority	Alarm Cleared	-

4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:11:00 AM	3/25/2024 9:39:00 AM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:11:00 AM	3/25/2024 9:39:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:13:00 AM	3/25/2024 9:39:00 AM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:13:00 AM	3/25/2024 9:39:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:16:00 AM	3/25/2024 9:40:00 AM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:16:00 AM	3/25/2024 9:40:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:20:00 AM	3/25/2024 8:21:00 AM	Other	Tank Alarm	Tank Setup Data Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:20:00 AM	3/25/2024 8:42:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:21:00 AM	3/25/2024 8:42:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	3/25/2024 8:24:00 AM	3/25/2024 8:43:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:24:00 AM	3/25/2024 9:28:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:24:00 AM	3/25/2024 9:29:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	3/25/2024 8:25:00 AM	3/25/2024 8:43:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:26:00 AM	3/25/2024 8:26:00 AM	Other	Tank Alarm	Tank Setup Data Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:26:00 AM	3/25/2024 8:42:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:26:00 AM	3/25/2024 8:27:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:27:00 AM	3/25/2024 8:42:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:27:00 AM	3/25/2024 8:27:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	3/25/2024 8:28:00 AM	3/25/2024 9:25:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-

4702421	4	4	Kerosene	4	3/25/2024 8:28:00 AM	3/25/2024 8:28:00 AM	Other	Tank Alarm	Tank Setup Data Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	3/25/2024 8:28:00 AM	3/25/2024 9:25:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:29:00 AM	3/25/2024 8:42:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:29:00 AM	3/25/2024 8:42:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:29:00 AM	3/25/2024 8:42:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:30:00 AM	3/25/2024 9:31:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:30:00 AM	3/25/2024 9:30:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:32:00 AM	3/25/2024 9:34:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:32:00 AM	3/25/2024 9:34:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702421	-	-	-	1	3/25/2024 8:41:00 AM	3/25/2024 8:53:00 AM	Annular	Liquid Sensor Alarm	Sensor High Liquid Alarm	Priority	Alarm Cleared	-
4702421	-	-	-	2	3/25/2024 8:41:00 AM	3/25/2024 8:56:00 AM	Annular	Liquid Sensor Alarm	Sensor High Liquid Alarm	Priority	Alarm Cleared	-
4702421	-	-	-	3	3/25/2024 8:41:00 AM	3/25/2024 8:55:00 AM	Annular	Liquid Sensor Alarm	Sensor High Liquid Alarm	Priority	Alarm Cleared	-
4702421	-	-	-	1	3/25/2024 8:41:00 AM	3/25/2024 8:41:00 AM	Annular	Liquid Sensor Alarm	Sensor Low Liquid Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:42:00 AM	3/25/2024 8:59:00 AM	Other	Tank Alarm	Tank Overflow Alarm	Priority	Alarm Cleared	-
4702421	-	-	-	4	3/25/2024 8:42:00 AM	3/25/2024 8:52:00 AM	Annular	Liquid Sensor Alarm	Sensor High Liquid Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:43:00 AM	3/25/2024 8:59:00 AM	Other	Tank Alarm	Tank Overflow Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:43:00 AM	3/25/2024 8:59:00 AM	Other	Tank Alarm	Tank Overflow Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	3/25/2024 8:43:00 AM	3/25/2024 8:59:00 AM	Other	Tank Alarm	Tank Overflow Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:43:00 AM	3/25/2024 9:30:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-

4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:43:00 AM	3/25/2024 9:25:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	3/25/2024 8:48:00 AM	3/25/2024 9:22:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:48:00 AM	3/25/2024 9:27:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 8:48:00 AM	3/25/2024 9:27:00 AM	Other	Tank Alarm	Tank Maximum Product Alarm	Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 8:48:00 AM	3/25/2024 9:25:00 AM	Other	Tank Alarm	Tank Maximum Product Alarm	Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 8:49:00 AM	3/25/2024 9:30:00 AM	Other	Tank Alarm	Tank Maximum Product Alarm	Priority	Alarm Cleared	-
4702421	-	-	-	4	3/25/2024 8:52:00 AM	3/25/2024 8:55:00 AM	Annular	Liquid Sensor Alarm	Sensor Low Liquid Alarm	Priority	Alarm Cleared	-
4702421	-	-	-	1	3/25/2024 8:53:00 AM	3/25/2024 8:56:00 AM	Annular	Liquid Sensor Alarm	Sensor Low Liquid Alarm	Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	3/25/2024 9:22:00 AM	3/25/2024 9:22:00 AM	Other	Tank Alarm	Tank Cold Temperature Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 9:24:00 AM	3/25/2024 9:24:00 AM	Other	Tank Alarm	Tank Setup Data Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	3/25/2024 9:25:00 AM	3/25/2024 9:25:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 9:26:00 AM	3/25/2024 9:27:00 AM	Other	Tank Alarm	Tank Setup Data Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 9:27:00 AM	3/25/2024 9:28:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 9:27:00 AM	3/25/2024 9:28:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	3/25/2024 9:27:00 AM	3/25/2024 9:28:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	4	4	Kerosene	4	3/25/2024 9:29:00 AM	3/25/2024 9:30:00 AM	Other	Tank Alarm	Tank Setup Data Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	3/27/2024 5:11:00 PM	3/27/2024 9:10:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-

4702421	1	1	Unleaded (Ethanol)	1	3/27/2024 8:35:00 PM	3/27/2024 9:09:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	4/6/2024 7:09:00 AM	4/7/2024 8:51:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	4/13/2024 8:23:00 AM	4/15/2024 4:10:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	4/19/2024 11:48:00 AM	4/21/2024 4:52:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	4/26/2024 3:47:00 PM	4/28/2024 3:12:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	4/28/2024 2:04:00 PM	4/28/2024 3:11:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	5/5/2024 11:13:00 AM	5/6/2024 10:05:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	5/6/2024 4:54:00 PM	5/8/2024 8:27:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	5/7/2024 11:38:00 AM	5/7/2024 1:36:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	1	1	Unleaded (Ethanol)	1	5/7/2024 1:16:00 PM	5/7/2024 1:24:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	5/11/2024 12:45:00 PM	5/12/2024 7:32:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	5/14/2024 4:41:00 AM	5/16/2024 3:59:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	2	2	Premium (Ethanol)	2	5/20/2024 7:25:00 PM	5/22/2024 9:07:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702421	3	3	Diesel	3	5/23/2024 4:23:00 PM	5/24/2024 1:57:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-



Testing and Inspection Certificate

Tanknology Inc.
11000 North MoPac Expressway, Suite 500, Austin, TX 78759
800-800-4633 www.tanknology.com

Test Date	3/25/2024	Tanknology WO#	MW1-6199417
Test Purpose	COMPLIANCE	Customer PO#	6430-5500

<u>Customer</u> CIRCLE K P.O. BOX 347 COLUMBUS, IN 47202 Attn: LIZ WARD (812) 378-1772	<u>Location</u> Circle K #2421 (4702421) 300 E. Tipton St. Seymour, IN 47274 Attn: Manager (812) 5233440
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Test / Inspection Description	Item Tested	Date Tested	Result
Precision Line Tightness (.1 GPH)	Tank 1 Line 1 REGULAR	3/25/2024	Pass
Precision Line Tightness (.1 GPH)	Tank 2 Line 1 PREMIUM	3/25/2024	Pass
Precision Line Tightness (.1 GPH)	Tank 3 Line 1 Diesel	3/25/2024	Pass
Precision Line Tightness (.1 GPH)	Tank 4 Line 1 KEROSENE	3/25/2024	Pass
Line Leak Detector (3 GPH)	Tank 1 Line 1 REGULAR	3/25/2024	Pass
Line Leak Detector (3 GPH)	Tank 2 Line 1 PREMIUM	3/25/2024	Pass
Line Leak Detector (3 GPH)	Tank 3 Line 1 Diesel	3/25/2024	Pass
Line Leak Detector (3 GPH)	Tank 4 Line 1 KEROSENE	3/25/2024	Pass
Impact Valve Inspection	See test report for details	3/25/2024	Pass
Leak Detection Monitoring System Inspection	See test report for details	3/25/2024	Pass
Sump Inspection	See test report for details	3/25/2024	Fail

Tanknology Representative: Dan Batten Telephone: (614) 436-7600	Technician: Christopher Franzwa Technician Certification: (See forms)
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Product Line Tightness Test

Work Order: 6199417 Date: 3/25/2024
 Site Name/ID: Circle K #2421 / 4702421
 Address: 300 E. Tipton St.
 City: Seymour State: IN Zip: 47274

Tank Information	Tank # 1 Line # 1	Tank # 2 Line # 1	Tank # 3 Line # 1	Tank # 4 Line # 1	Tank # Line #	Tank # Line #
Test Method	TLD-1	TLD-1	TLD-1	TLD-1		
Customer Tank ID	1	2	3	4		
Product Name	REGULAR	PREMIUM	Diesel	KEROSENE		
Delivery Type	Pressure	Pressure	Pressure	Pressure		
Test Pressure (psi)	60	60	60	60		
Test Start Time	08:42	08:42	08:42	08:43		
Test End Time	09:12	09:12	09:12	09:13		
Final Leak Rate (gph)	0.00	0.00	0.00	0.00		
Test Result(P/F/I)	Pass	Pass	Pass	Pass		
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes	Yes	Yes		

Technician Comments:

Technician Name: Christopher Franzwa Certification #: UC109001 exp: 3/18/2024
 Technician Signature: *Chris Franzwa*



LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 6199417 Date: 3/25/2024
Site Name / ID: Circle K #2421 / 4702421
Address: 300 E. Tipton St.
City: Seymour State: IN Zip: 47274

Tank ID	1	2	3	4		
Product	REGULAR	PREMIUM	Diesel	KEROSENE		
Product Line	1	1	1	1		
Tested From	8	8	8	9		
Existing/New	Existing	Existing	Existing	Existing		
Mechanical/Electronic	Electronic	Electronic	Electronic	Electronic		
Manufacturer/Model	Veeder Root PLLD	Veeder Root PLLD	Veeder Root DPLLD	Veeder Root DPLLD		
Serial No.	419888	420504	420506	520508		
Pump Operating Pressure (psi)	30.00	40.00	31.00	26.00		
Calibrated Leak (ml/min)	189.0	189.0	189.0	189.0		
Calibrated Leak (gph)	3.00	3.00	3.00	3.00		
Holding PSI <i>*N/A for Electronic LD's</i>						
Resiliency (ml) <i>*N/A for Electronic LD's</i>						
Metering PSI <i>*N/A for Electronic LD's</i>						
Opening Time (sec) <i>*N/A for Electronic LD's</i>						
Test Results	Pass	Pass	Pass	Pass		

Technician Comments:

Technician Name: Christopher Franzwa Certification #: 164137
Technician Signature: *Chris Franzwa* Expire Date: 7/3/2025

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

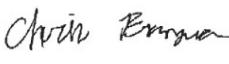
Facility Name: Circle K #2421 Bldg. No.: _____
 Site Address: 300 E. Tipton St. City: Seymour State: IN Zip: 47274
 Facility Contact Person: Manager Contact Phone No.: 812-5233440
 Make/Model of Monitoring System: Veeder Root TLS-350 PLUS Date of Testing/Servicing: 3/25/2024

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

<p>Tank ID: <u>1 - REGULAR</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-109</u> <input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u> <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root PLLD -</u> <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>	<p>Tank ID: <u>2 - PREMIUM</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-109</u> <input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u> <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root PLLD -</u> <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>
<p>Tank ID: <u>3 - Diesel</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-109</u> <input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u> <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root DPLLD -</u> <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>	<p>Tank ID: <u>4 - KEROSENE</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-109</u> <input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u> <input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____ <input type="checkbox"/> Fill Sump Sensor(s). Model: _____ <input type="checkbox"/> Mechanical Line Leak Detector. Model: _____ <input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root DPLLD</u> <input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____ <input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>
<p>Dispenser ID: <u>1/2</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p>Dispenser ID: <u>7/8</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>
<p>Dispenser ID: <u>3/4</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p>Dispenser ID: <u>9</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>
<p>Dispenser ID: <u>5/6</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input checked="" type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p>Dispenser ID: _____</p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____ <input type="checkbox"/> Shear Valve(s). <input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; (check all that apply): System set-up Alarm history report

Technician Name (print): Christopher Franzwa Signature: 
 Certification No.: C31903 License No.: _____
 Testing Company Name: Tanknology Phone No.: (800) 800-4633
 Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 3/25/2024

D. Results of Testing/Serviceing

Software Version Installed: 134.01

Complete the following checklist:

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Is the visual alarm on the console operational?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Is the audible alarm on the console operational?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Is the external visual overfill alarm (light unit) present?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	Is the external visual overfill alarm operating properly?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Is the external audible overfill alarm present?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	Is the external audible overfill alarm operating properly?
%	<input checked="" type="checkbox"/> N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? <i>If different % between tanks, clarify in section E.</i>
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? <i>(Check all that apply)</i> <input type="checkbox"/> Sump/Trench Sensors; <input type="checkbox"/> Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks <u>and</u> sensor failure/disconnection? <input type="checkbox"/> Yes; <input type="checkbox"/> No
<input type="checkbox"/> Yes*	<input checked="" type="checkbox"/> No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
<input checked="" type="checkbox"/> Yes*	<input type="checkbox"/> No	Was liquid found inside any secondary containment systems designed as dry systems? <i>(Check all that apply)</i> <input type="checkbox"/> Product; <input type="checkbox"/> Water. If yes, describe causes in Section E, below.
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350):3.66

All STP sumps have liquid present.

F. In-Tank Gauging / SIR Equipment:

- Check this box if tank gauging is used only for inventory control.
- Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all tank gauging probes visually inspected for damage and residue buildup?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system product level readings tested?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system water level readings tested?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all probes reinstalled properly?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES NO
INCONCLUSIVE

ANNUAL CONTAINMENT SUMP INSPECTION

➤ This form may be utilized to document the inspection of containment sumps. Date of Inspection
3/25/2024

UST Facility		Person Conducting Test	
Facility Name Circle K #2421	Facility ID # 12421	Tester's Name chfranzwa	
Physical Address 300 E. Tipton St.		Company Tanknology Inc.	Expiration Date 7/3/2025
City Seymour	County JACKSON	State IN	Date 3/25/2024
UST Owner CIRCLE K		Certification # 164166	Tester's Signature <i>Chad Bryan</i>

Containment Sump Inspection

Sump Material of Construction: Fiberglass Reinforced Plastic Thermoplastic Steel Composite

- Containment Sump Inspection Procedure**
1. Clean-out and properly dispose of all debris, soil and/or fluids from the containment sump.
 2. Visually examine the containment sump to ensure there are no cracks, holes, deteriorated seals, deformation or other indications that the sump is not liquid tight.
 3. If the sump appears to be liquid tight and no water was in the sump, the inspection result is "pass" and no further action is required.
 4. If the sump appears to be liquid tight but water was present within the sump, the inspection result is "fail".
 5. If there is visual evidence that the sump is not liquid tight, then repair or replacement (see note below) of the sump is required.

Inspection Results for the Year 2024

Sump ID (product stored for STP or dispenser number)	STP:1 REGULAR - 1	STP:2 PREMIUM - 1	STP:3 Diesel - 1	STP:4 KEROSENE - 1
Sump lid/gasket in good condition (yes/no)	Y	Y	Y	Y
Sump is dry (yes/no)	N	N	N	N
All penetration fittings in good condition (yes/no)	Y	Y	Y	Y
Sump walls/bottom in good condition (yes/no)	N	Y	Y	Y
Are there any leaks from pipe components (yes/no)	N	N	N	N
Inspection Result (Pass/Fail)	Fail	Pass	Pass	Pass

Comments:
Minor damage around top of RUL sump wall. All sumps contain water.

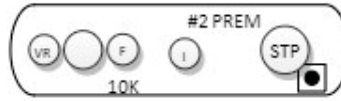


Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order: 6199417
 Site ID / Name: 4702421 / Circle K #2421
 Address: 300 E. Tipton St.
 City: Seymour State: IN Zip: 47274

VENTS



Legend	

= 20# MAGNESIUM



9-28-21
 Installed magnesium anodes to
 stp flexes.

TIPTON ST



Sumps







	JOB CLEARANCE FORM & SITE SAFETY CHECKLIST - OVF	Policy 100-29-A Rev: H Revised: 6/25/2022
--	---	---

Site Name/ #: <u>Circle K # 2421</u>	Street Address: <u>300 East Jipston Seymour JN 47274</u>	W.O.# <u>6199417</u>
Arrival Time: <u>0729</u>	Departure Time: <u>1050</u>	Travel Time: <u>N/A</u>
Others on site: <u>N/A</u>		Date: <u>3/25/24</u>

Scope of Work and Tasks Performed (JSA's must be available for all tasks):
AT&L/W/ Lines / SV / walk through

Repairs to Equipment or Parts Provided:

Follow-up actions required; equipment isolated; comments:

PPE - PERSONAL PROTECTIVE EQUIPMENT REQUIRED (Check items used or mark ~ if not applicable)

<input checked="" type="checkbox"/> Safety Vest/Shirt (all jobs)	<input checked="" type="checkbox"/> Gloves (all jobs)	<input type="checkbox"/> Splash Goggles (if needed)	<input type="checkbox"/> Hearing Protection (if needed)
<input checked="" type="checkbox"/> Safety Toe Boots (all jobs)	<input checked="" type="checkbox"/> Safety Glasses (all jobs)	<input type="checkbox"/> Hard Hat (if needed)	<input type="checkbox"/> Other

PRE-TEST PROCEDURES (Check each item completed or mark ~ if not applicable)

- Discuss safety procedures with site personnel. Nearest hospital: 911
- Get ATG printout & check fuel/water levels. Prior to fuel delivery the system must be placed back into working order.
- Barricade work area (cones, flags, bars/tape) and place Fire Extinguishers & "No Smoking" Signs at perimeter.
- Confined Space Entry - If required complete separate CSE Checklist. If NO CSE check the following reason:
 No CS's CS's not opened No entry only visual No entry - used tools Work from prone position w/o risk of falling in
- Implement Lockout/Tagout per API 1646 (when accessing product piping during tasks)
 - Secure nozzles with "Out of Service" bags and nylon ties.
 - Secure the circuit breaker(s) with lockout devices and tags.
 - Close ball valves or check valves on product piping.
 - Disconnect electrical "bayonet" connector from the STP(s).
 - All applicable equipment disabled during test(s).
 - Verify LOTO is complete by trying to operate pumps.

SIGN IN General Safety Checks: All site personnel have been informed. Is a fuel delivery due today? _____ LOTO procedures have been discussed. Work areas barricaded to protect workers, staff & public.	Lead Technician Name <u>Chris Franzen</u>	Lead Technician Signature <u>CF</u>
	Site Representative Name <u>Both Patton</u>	Site Representative Signature

POST-TEST PROCEDURES (Check each item completed or mark ~ if not applicable)

- Remove all "Lockout/Tagout" devices and nozzle bags/ties.
- Run all pumps and verify there are no leaks:
 - Impact Valve Test Ports under dispensers
 - STP Functional Elements & Relief Screws
 - Leak Detector & Vent Tubes
- Get ATG printout. Confirm water levels same as start or explain difference: _____
- Check following components operational:

<input checked="" type="checkbox"/> ATG probes, sensors, & caps	<input checked="" type="checkbox"/> Shear valves are open
<input type="checkbox"/> Ball floats, dry breaks & caps	<input type="checkbox"/> Dispensers & PCS operational
<input type="checkbox"/> Containment sumps are dry	<input checked="" type="checkbox"/> Dispenser panels are replaced
<input checked="" type="checkbox"/> Manhole covers and sump lids	<input type="checkbox"/> Vents & Extractors (not capped, plugged or isolated)
<input type="checkbox"/> Spill containers & drain valves	<input type="checkbox"/> Cathodic protection operational
<input type="checkbox"/> Drop tubes, flapper valves, fill adapters & caps	<input type="checkbox"/> Siphon lines and manifold valves open
- Remove barricades.

SIGN OUT & Operator Verification of Work (OVF) General Safety Checks: Work area has been left clean & safe. Site staff aware of work status including any remaining isolation. Changes to equipment are documented and communicated. All incidents, near incidents, and unsafe situations reported.	Lead Technician Name <u>Chris Franzen</u>	Lead Technician Signature <u>CF</u>
	Site Representative Name <u>Both Patton</u>	Site Representative Signature <u>BP</u>

Site Representative Comments:

COMPANY CONFIDENTIAL

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OVF

IN-TANK SETUP

T 1:REGULAR UNL
 PRODUCT CODE : 1
 THERMAL COEFF : .000700
 TANK DIAMETER : 120.00
 TANK PROFILE : 20 PTS
 FULL VOL : 15756
 114.0 INCH VOL : 15473
 108.0 INCH VOL : 15045
 102.0 INCH VOL : 14488
 96.0 INCH VOL : 13819
 90.0 INCH VOL : 13053
 84.0 INCH VOL : 12208
 78.0 INCH VOL : 11300
 72.0 INCH VOL : 10344
 66.0 INCH VOL : 9356
 60.0 INCH VOL : 8351
 54.0 INCH VOL : 7342
 48.0 INCH VOL : 6343
 42.0 INCH VOL : 5367
 36.0 INCH VOL : 4425
 30.0 INCH VOL : 3527
 24.0 INCH VOL : 2684
 18.0 INCH VOL : 1904
 12.0 INCH VOL : 1192
 6.0 INCH VOL : 557

Float Size: 4.0 IN. PS
 Water Minimum: 0.000
 Water Warning: 1.0
 High Water Limit: 2.0
 Water Alarm Filter: LOW

MAX OR LABEL VOLUME : 9684
 HIGH PRODUCT % MAX : 95.0 (GALLONS) : 9200
 OVERFILL LIMIT % MAX : 90.0 (GALLONS) : 8716
 DELIVERY LIMIT % MAX : 15.0 (GALLONS) : 1453
 LOW PRODUCT VOLUME : 1000
 LEAK ALARM LIMIT: 50
 SUDDEN LOSS LIMIT: 50
 TANK TILT : 0.00
 PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS T#: NONE
 LINE MANIFOLDED TANKS T#: NONE
 LEAK MIN PERIODIC: 25% : 2421
 LEAK MIN ANNUAL : 50% : 4842

PERIODIC TEST TYPE STANDARD
 ANNUAL TEST FAIL ALARM DISABLED
 PERIODIC TEST FAIL ALARM DISABLED
 GROSS TEST FAIL ALARM DISABLED
 ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF
 TANK TEST NOTIFY: OFF
 TNK TST SIPHON BREAK:OFF
 DELIVERY DELAY : 10 MIN
 PUMP THRESHOLD : 10.00%

T 2:PREMIUM UNL
 VOLUME = 7988 GALS
 ULLAGE = 7768 GALS
 90% ULLAGE= 6192 GALS
 TC VOLUME = 8032 GALS
 HEIGHT = 57.85 INCHES
 WATER VOL = 0 GALS
 WATER = 0.00 INCHES
 TEMP = 52.1 DEG F

T 3:DIESEL
 VOLUME = 2509 GALS
 ULLAGE = 5652 GALS
 90% ULLAGE= 4835 GALS
 TC VOLUME = 2511 GALS
 HEIGHT = 31.44 INCHES
 WATER VOL = 0 GALS
 WATER = 0.00 INCHES
 TEMP = 57.6 DEG F

T 4:KEROSENE
 VOLUME = 4919 GALS
 ULLAGE = 2922 GALS
 90% ULLAGE= 2137 GALS
 TC VOLUME = 4923 GALS
 HEIGHT = 53.29 INCHES
 WATER VOL = 0 GALS
 WATER = 0.00 INCHES
 TEMP = 57.9 DEG F

***** END *****

4517-AWM DUALS

T 3:DIESEL
 PRODUCT CODE : 3
 THERMAL COEFF : .000450
 TANK DIAMETER : 92.00
 TANK PROFILE : 20 PTS
 FULL VOL : 8161
 87.4 INCH VOL : 7955
 82.8 INCH VOL : 7686
 78.2 INCH VOL : 7362
 73.6 INCH VOL : 6991
 69.0 INCH VOL : 6580
 64.4 INCH VOL : 6135
 59.8 INCH VOL : 5663
 55.2 INCH VOL : 5170
 50.6 INCH VOL : 4661
 46.0 INCH VOL : 4143
 41.4 INCH VOL : 3621
 36.8 INCH VOL : 3103
 32.2 INCH VOL : 2594
 27.6 INCH VOL : 2103
 23.0 INCH VOL : 1637
 18.4 INCH VOL : 1203
 13.8 INCH VOL : 812
 9.2 INCH VOL : 474
 4.6 INCH VOL : 199

Float Size: 4.0 IN. PS
 Water Minimum: 0.000
 Water Warning: 1.0
 High Water Limit: 2.0
 Water Alarm Filter: LOW

MAX OR LABEL VOLUME : 8161
 HIGH PRODUCT % MAX : 97.4 (GALLONS) : 7949
 OVERFILL LIMIT % MAX : 90.0 (GALLONS) : 7345
 DELIVERY LIMIT % MAX : 15.0 (GALLONS) : 1224
 LOW PRODUCT VOLUME : 800
 LEAK ALARM LIMIT: 50
 SUDDEN LOSS LIMIT: 50
 TANK TILT : 0.00
 PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS T#: NONE
 LINE MANIFOLDED TANKS T#: NONE
 LEAK MIN PERIODIC: 24% : 1958
 LEAK MIN ANNUAL : 48% : 3917

PERIODIC TEST TYPE STANDARD
 ANNUAL TEST FAIL ALARM DISABLED
 PERIODIC TEST FAIL ALARM DISABLED
 GROSS TEST FAIL ALARM DISABLED
 ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF
 TANK TEST NOTIFY: OFF
 TNK TST SIPHON BREAK:OFF
 DELIVERY DELAY : 10 MIN
 PUMP THRESHOLD : 10.00%

T 4:KEROSENE
 PRODUCT CODE : 4
 THERMAL COEFF : .000450
 TANK DIAMETER : 92.00
 TANK PROFILE : 4 FTS
 FULL VOL : 7841
 69.0 INCH VOL : 6554
 46.0 INCH VOL : 4099
 23.0 INCH VOL : 1585

FLOAT SIZE: 4.0 IN. PS
 WATER MINIMUM : 0.000

WATER WARNINGS : 1.5
 HIGH WATER LIMIT: 2.0
 WATER ALARM FILTER: LOW

MAX OR LABEL
 VOLUME : 7841

HIGH PRODUCT
 % MAX : 95.0
 (GALLONS) : 7449

OVERFILL LIMIT
 % MAX : 90.0
 (GALLONS) : 7057

DELIVERY LIMIT
 % MAX : 15.0
 (GALLONS) : 1176

LOW PRODUCT
 VOLUME : 800

LEAK ALARM LIMIT: 50
 SUDDEN LOSS LIMIT: 50
 TANK TILT : 0.00
 PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
 T#: NONE
 LINE MANIFOLDED TANKS
 T#: NONE

LEAK MIN PERIODIC: 25%
 : 1960

LEAK MIN ANNUAL : 50%
 : 3920

PERIODIC TEST TYPE
 STANDARD

ANNUAL TEST FAIL
 ALARM DISABLED

PERIODIC TEST FAIL
 ALARM DISABLED

GROSS TEST FAIL
 ALARM DISABLED

ANN TEST AVERAGING: OFF
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN
 PUMP THRESHOLD : 10.00%

Q 2:PREMIUM
 TYP:2.0/3.0IN FIBERGLASS
 2.0IN DIA LEN: 150 FEET

3.0IN DIA LEN: 0 FEET

0.20 GPH TEST: REPETITIV
 0.10 GPH TEST: AUTO
 SHUTDOWN RATE: 3.0 GPH
 LOW PRESSURE SHUTOFF:NO
 LOW PRESSURE : 0 PSI

T 2:PREMIUM UNL
 DISPENSE MODE:
 STANDARD
 SENSOR: NON-VENTED
 PRESSURE OFFSET: 0.0PSI
 MECHANICAL BLENDER: NO

Q 3:DIESEL

TYP:2.0/3.0IN FIBERGLASS
 2.0IN DIA LEN: 250 FEET

3.0IN DIA LEN: 0 FEET

0.20 GPH TEST: REPETITIV
 0.10 GPH TEST: AUTO
 SHUTDOWN RATE: 3.0 GPH
 LOW PRESSURE SHUTOFF:NO
 LOW PRESSURE : 0 PSI

T 3:DIESEL
 DISPENSE MODE:
 STANDARD
 SENSOR: NON-VENTED
 PRESSURE OFFSET: 0.0PSI
 MECHANICAL BLENDER: NO

Q 4:KEROSENE

TYP:2.0/3.0IN FIBERGLASS
 2.0IN DIA LEN: 250 FEET

3.0IN DIA LEN: 0 FEET

0.20 GPH TEST: REPETITIV
 0.10 GPH TEST: AUTO
 SHUTDOWN RATE: 3.0 GPH
 LOW PRESSURE SHUTOFF:NO
 LOW PRESSURE : 0 PSI

T 4:KEROSENE
 DISPENSE MODE:
 STANDARD
 SENSOR: NON-VENTED
 PRESSURE OFFSET: 0.0PSI

LIQUID SENSOR SETUP

L 1:REGULAR
 DUAL POINT HYDROSTATIC
 CATEGORY : ANNULAR SPACE

L 2:PREMIUM
 DUAL POINT HYDROSTATIC
 CATEGORY : ANNULAR SPACE

L 3:DIESEL
 DUAL POINT HYDROSTATIC
 CATEGORY : ANNULAR SPACE

L 4:KEROSENE
 DUAL POINT HYDROSTATIC
 CATEGORY : ANNULAR SPACE

PLLD LINE DISABLE SETUP

Q 1:REGULAR
 - NO ALARM ASSIGNMENTS -

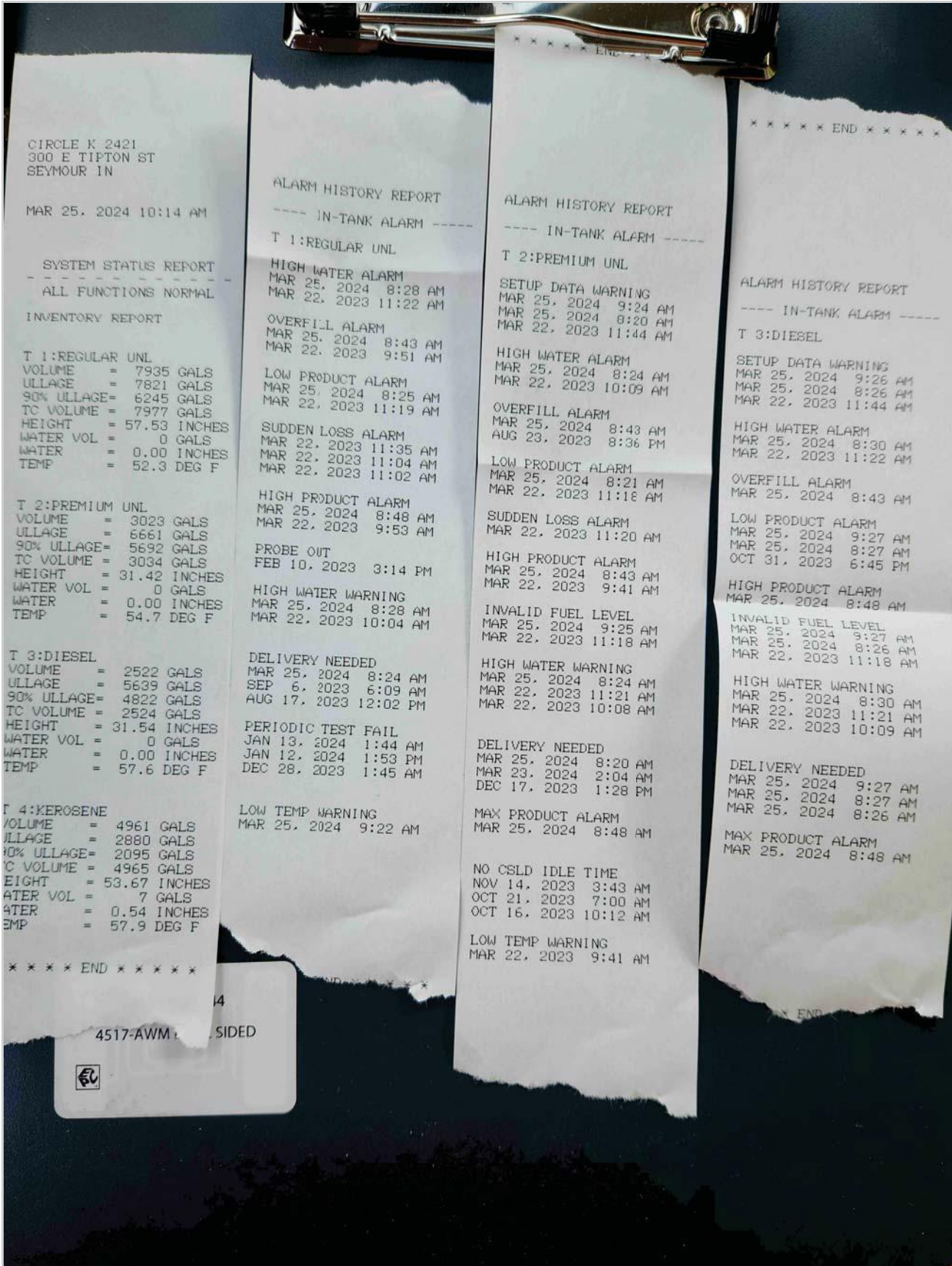
Q 2:PREMIUM
 - NO ALARM ASSIGNMENTS -

Q 3:DIESEL
 - NO ALARM ASSIGNMENTS -

Q 4:KEROSENE
 - NO ALARM ASSIGNMENTS -

SOFTWARE REVISION LEVEL
 VERSION 134.01
 SOFTWARE# 346134-100-B
 CREATED - 17.01.09.16.29

S-MODULE# 330160-062-A
 SYSTEM FEATURES:
 PERIODIC IN-TANK TESTS
 ANNUAL IN-TANK TESTS
 CSLD
 PLLD
 0.10 AUTO
 0.20 REPETITIV
 WPLLD
 0.10 AJTO
 0.20 REPETITIV



CIRCLE K 2421
300 E TIPTON ST
SEYMOUR IN

MAR 25. 2024 10:14 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:REGULAR UNL
VOLUME = 7935 GALS
ULLAGE = 7821 GALS
90% ULLAGE= 6245 GALS
TC VOLUME = 7977 GALS
HEIGHT = 57.53 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 52.3 DEG F

T 2:PREMIUM UNL
VOLUME = 3023 GALS
ULLAGE = 6661 GALS
90% ULLAGE= 5692 GALS
TC VOLUME = 3034 GALS
HEIGHT = 31.42 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 54.7 DEG F

T 3:DIESEL
VOLUME = 2522 GALS
ULLAGE = 5639 GALS
90% ULLAGE= 4822 GALS
TC VOLUME = 2524 GALS
HEIGHT = 31.54 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 57.6 DEG F

T 4:KEROSENE
VOLUME = 4961 GALS
ULLAGE = 2880 GALS
90% ULLAGE= 2095 GALS
TC VOLUME = 4965 GALS
HEIGHT = 53.67 INCHES
WATER VOL = 7 GALS
WATER = 0.54 INCHES
TEMP = 57.9 DEG F

***** END *****

4517-AWM

SIDED



ALARM HISTORY REPORT

---- IN-TANK ALARM ----

T 1:REGULAR UNL

HIGH WATER ALARM
MAR 25. 2024 8:28 AM
MAR 22. 2023 11:22 AM

OVERFILL ALARM
MAR 25. 2024 8:43 AM
MAR 22. 2023 9:51 AM

LOW PRODUCT ALARM
MAR 25. 2024 8:25 AM
MAR 22. 2023 11:19 AM

SUDDEN LOSS ALARM
MAR 22. 2023 11:35 AM
MAR 22. 2023 11:04 AM
MAR 22. 2023 11:02 AM

HIGH PRODUCT ALARM
MAR 25. 2024 8:48 AM
MAR 22. 2023 9:53 AM

PROBE OUT
FEB 10. 2023 3:14 PM

HIGH WATER WARNING
MAR 25. 2024 8:28 AM
MAR 22. 2023 10:04 AM

DELIVERY NEEDED
MAR 25. 2024 8:24 AM
SEP 6. 2023 6:09 AM
AUG 17. 2023 12:02 PM

PERIODIC TEST FAIL
JAN 13. 2024 1:44 AM
JAN 12. 2024 1:53 PM
DEC 28. 2023 1:45 AM

LOW TEMP WARNING
MAR 25. 2024 9:22 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM ----

T 2:PREMIUM UNL

SETUP DATA WARNING
MAR 25. 2024 9:24 AM
MAR 25. 2024 8:20 AM
MAR 22. 2023 11:44 AM

HIGH WATER ALARM
MAR 25. 2024 8:24 AM
MAR 22. 2023 10:09 AM

OVERFILL ALARM
MAR 25. 2024 8:43 AM
AUG 23. 2023 8:36 PM

LOW PRODUCT ALARM
MAR 25. 2024 8:21 AM
MAR 22. 2023 11:18 AM

SUDDEN LOSS ALARM
MAR 22. 2023 11:20 AM

HIGH PRODUCT ALARM
MAR 25. 2024 8:43 AM
MAR 22. 2023 9:41 AM

INVALID FUEL LEVEL
MAR 25. 2024 9:25 AM
MAR 22. 2023 11:18 AM

HIGH WATER WARNING
MAR 25. 2024 8:24 AM
MAR 22. 2023 11:21 AM
MAR 22. 2023 10:08 AM

DELIVERY NEEDED
MAR 25. 2024 8:20 AM
MAR 23. 2024 2:04 AM
DEC 17. 2023 1:28 PM

MAX PRODUCT ALARM
MAR 25. 2024 8:48 AM

NO CSLD IDLE TIME
NOV 14. 2023 3:43 AM
OCT 21. 2023 7:00 AM
OCT 16. 2023 10:12 AM

LOW TEMP WARNING
MAR 22. 2023 9:41 AM

***** END *****

ALARM HISTORY REPORT

---- IN-TANK ALARM ----

T 3:DIESEL

SETUP DATA WARNING
MAR 25. 2024 9:26 AM
MAR 25. 2024 8:26 AM
MAR 22. 2023 11:44 AM

HIGH WATER ALARM
MAR 25. 2024 8:30 AM
MAR 22. 2023 11:22 AM

OVERFILL ALARM
MAR 25. 2024 8:43 AM

LOW PRODUCT ALARM
MAR 25. 2024 9:27 AM
MAR 25. 2024 8:27 AM
OCT 31. 2023 6:45 PM

HIGH PRODUCT ALARM
MAR 25. 2024 8:48 AM

INVALID FUEL LEVEL
MAR 25. 2024 9:27 AM
MAR 25. 2024 8:26 AM
MAR 22. 2023 11:18 AM

HIGH WATER WARNING
MAR 25. 2024 8:30 AM
MAR 22. 2023 11:21 AM
MAR 22. 2023 10:09 AM

DELIVERY NEEDED
MAR 25. 2024 9:27 AM
MAR 25. 2024 8:26 AM
MAR 25. 2024 8:26 AM

MAX PRODUCT ALARM
MAR 25. 2024 8:48 AM

***** END *****

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 4:KEROSENE

SETUP DATA WARNING
 MAR 25, 2024 9:29 AM
 MAR 25, 2024 8:28 AM
 MAR 22, 2023 12:13 PM

HIGH WATER ALARM
 MAR 25, 2024 8:32 AM
 MAR 22, 2023 11:47 AM

OVERFILL ALARM
 MAR 25, 2024 8:42 AM

LOW PRODUCT ALARM
 MAR 25, 2024 8:29 AM
 MAR 22, 2023 11:44 AM

SUDDEN LOSS ALARM
 MAR 22, 2023 11:45 AM
 MAR 22, 2023 9:55 AM
 MAR 22, 2023 9:54 AM

HIGH PRODUCT ALARM
 MAR 25, 2024 8:43 AM
 MAR 22, 2023 9:43 AM

INVALID FUEL LEVEL
 MAR 25, 2024 8:29 AM
 MAR 22, 2023 11:44 AM

HIGH WATER WARNING
 MAR 25, 2024 8:32 AM
 MAR 22, 2023 11:47 AM
 MAR 22, 2023 9:56 AM

DELIVERY NEEDED
 MAR 25, 2024 8:29 AM
 MAR 22, 2023 11:44 AM

MAX PRODUCT ALARM
 MAR 25, 2024 8:49 AM

084297210144
 -AWM DUAL SIDED

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 1:REGULAR
 ANNULAR SPACE
 LOW LIQUID ALARM
 MAR 25, 2024 8:53 AM

HIGH LIQUID ALARM
 MAR 25, 2024 8:41 AM

LOW LIQUID ALARM
 MAR 25, 2024 8:41 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 2:PREMIUM
 ANNULAR SPACE
 HIGH LIQUID ALARM
 MAR 25, 2024 8:41 AM

LOW LIQUID ALARM
 MAR 22, 2023 11:00 AM

HIGH LIQUID ALARM
 MAR 22, 2023 10:59 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 3:DIESEL
 ANNULAR SPACE
 HIGH LIQUID ALARM
 MAR 25, 2024 8:41 AM

SENSOR OUT ALARM
 FEB 7, 2024 2:44 PM

LOW LIQUID ALARM
 FEB 7, 2024 2:44 PM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 4:KEROSENE
 ANNULAR SPACE
 LOW LIQUID ALARM
 MAR 25, 2024 8:52 AM

HIGH LIQUID ALARM
 MAR 25, 2024 8:42 AM

LOW LIQUID ALARM
 MAR 22, 2023 11:00 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 1:REGULAR
PLLD SHUTDOWN ALARM
MAR 25, 2024 8:08 AM

GROSS LINE FAIL
MAR 25, 2024 8:08 AM

PLLD SHUTDOWN ALARM
MAR 22, 2023 9:59 AM

GROSS LINE FAIL
MAR 22, 2023 9:59 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 2:PREMIUM
PLLD SHUTDOWN ALARM
MAR 25, 2024 8:11 AM

GROSS LINE FAIL
MAR 25, 2024 8:11 AM

PLLD SHUTDOWN ALARM
JAN 11, 2024 11:00 PM

GROSS LINE FAIL
JAN 11, 2024 11:00 PM

PLLD SHUTDOWN ALARM
MAR 22, 2023 11:06 AM

GROSS LINE FAIL
MAR 22, 2023 11:06 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 3:DIESEL
PLLD SHUTDOWN ALARM
MAR 25, 2024 8:13 AM

GROSS LINE FAIL
MAR 25, 2024 8:13 AM

PLLD SHUTDOWN ALARM
MAR 22, 2023 11:12 AM

GROSS LINE FAIL
MAR 22, 2023 11:12 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 4:KEROSENE
PLLD SHUTDOWN ALARM
MAR 25, 2024 8:16 AM

GROSS LINE FAIL
MAR 25, 2024 8:16 AM

PLLD SHUTDOWN ALARM
MAR 22, 2023 11:27 AM

GROSS LINE FAIL
MAR 22, 2023 11:27 AM

084297210

4517-AWM DUA



Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name: Circle K 4702421	Date of Testing: 04-12-2023
Facility Address: 300 E Tipton Street Seymour, IN 47274	
Facility Contact:	Phone:
Date Local Agency Was Notified of Testing :	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name: K&W Fueling Systems
Technician Conducting Test: Kyle Tague
Credentials ¹ : CSLB Contractor ICC Service Tech. SWRCB Tank Tester Other (Specify)
License Number(s): UC108806


3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	<input type="checkbox"/> Hydrostatic	<input checked="" type="checkbox"/> Vacuum	<input type="checkbox"/> Other	
Test Equipment Used: EMCO	Equipment Resolution:			
Identify Spill Bucket (By Tank Number, Stored Product, etc.)	1 T1 RUL	2	3	4
Bucket Installation Type:	Direct Bury Contained in Sump	Direct Bury Contained in Sump	Direct Bury Contained in Sump	Direct Bury Contained in Sump
Bucket Diameter:				
Bucket Depth:				
Wait time between applying vacuum/water and start of test:	1 minute			
Test Start Time (T _I):	12:00 PM			
Initial Reading (R _I):	30"			
Test End Time (T _F):	12:05 PM			
Final Reading (R _F):	30"			
Test Duration (T _F - T _I):	5 minutes			
Change in Reading (R _F - R _I):	0"			
Pass/Fail Threshold or Criteria:				
Test Result:	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Comments – (include information on repairs made prior to testing, and recommended follow-up for failed tests)

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature:  Date: 04-12-2023

¹ State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.



Testing and Inspection Certificate

Tanknology Inc.
 11000 North MoPac Expressway, Suite 500, Austin, TX 78759
 800-800-4633 www.tanknology.com

Test Date	3/22/2023	Tanknology WO#	MW1-6195869
Test Purpose	COMPLIANCE	Customer PO#	6430-5500

<u>Customer</u>	<u>Location</u>
CIRCLE K P.O. BOX 347 COLUMBUS, IN 47202	Circle K #2421 (4702421) 300 E. Tipton St. Seymour, IN 47274
Attn: LIZ WARD (812) 378-1772	Attn: Manager (812) 523-3440

Test / Inspection Description	Item Tested	Date Tested	Result
Precision Tank Tightness	Tank 1 REGULAR	3/22/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 1 Line 1 REGULAR	3/22/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 2 Line 1 PREMIUM	3/22/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 3 Line 1 Diesel	3/22/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 4 Line 1 KEROSENE	3/22/2023	Pass
Line Leak Detector (3 GPH)	Tank 1 Line 1 REGULAR	3/22/2023	Pass
Line Leak Detector (3 GPH)	Tank 2 Line 1 PREMIUM	3/22/2023	Pass
Line Leak Detector (3 GPH)	Tank 3 Line 1 Diesel	3/22/2023	Pass
Line Leak Detector (3 GPH)	Tank 4 Line 1 KEROSENE	3/22/2023	Pass
Impact Valve Inspection	See test report for details	3/22/2023	Pass
Leak Detection Monitoring System Inspection	See test report for details	3/22/2023	Pass
Spill Containment / Bucket Testing	Tank 1 REGULAR SB 1 - Fill - Direct	3/22/2023	Fail
Spill Containment / Bucket Testing	Tank 2 PREMIUM SB 1 - Fill - Direct	3/22/2023	Pass
Spill Containment / Bucket Testing	Tank 3 Diesel SB 1 - Fill - Direct	3/22/2023	Pass
Spill Containment / Bucket Testing	Tank 4 KEROSENE SB 1 - Fill - Direct	3/22/2023	Pass
Overfill Insp OPW Flapper Valve	1 REGULAR	3/22/2023	Pass
Overfill Insp OPW Flapper Valve	2 PREMIUM	3/22/2023	Pass
Overfill Insp OPW Flapper Valve	3 Diesel	3/22/2023	Pass
Overfill Insp OPW Flapper Valve	4 KEROSENE	3/22/2023	Pass
Sump Inspection	See test report for details	3/22/2023	Fail

Tanknology Representative: Dan Batten
 Telephone: (614) 436-7600

Technician: Adam Duran
 Technician Certification: (See forms)



VacuTect
Tank Tightness Test

Work Order: 6195869 Date: 3/22/2023
Site Name/ID: Circle K #2421 4702421
Address: 300 E. Tipton St.
City: Seymour State: IN Zip: 47274

Tank Information	1 REGULAR					
Customer Tank ID	1					
Regulatory Tank ID						
Product Category	Gasoline - Regular					
Product Name	REGULAR					
Gallons Capacity	14976					
Tank Type	Fiberglass					
Tank Walls	Doublewall (factory)					
Compartmentalized	No					
Siphon Tank	No					
Vents included with test	not tested					
Test Start Time	10:48:00					
Test End Time	12:01:00					
Water ingress (Y/N)	No					
Bubble ingress (Y/N)	No					
Ullage ingress (Y/N)	No					
Test Result (P/F/I)	Pass					

Yes - Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281. No - diagnostic only

Technician Comments :

Technician Name Adam Duran Certification # UC20129394C exp: 12/21/2023
Technician Signature 

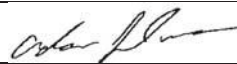


Product Line Tightness Test

Work Order: 6195869 **Date:** 3/22/2023
Site Name/ID: Circle K #2421 / 4702421
Address: 300 E. Tipton St.
City: Seymour **State:** IN **Zip:** 47274

Tank Information	Tank # 1 Line # 1	Tank # 2 Line # 1	Tank # 3 Line # 1	Tank # 4 Line # 1	Tank # Line #	Tank # Line #
Test Method	TLD-1	TLD-1	TLD-1	TLD-1		
Customer Tank ID	1	2	3	4		
Product Name	REGULAR	PREMIUM	Diesel	KEROSENE		
Delivery Type	Pressure	Pressure	Pressure	Pressure		
Test Pressure (psi)	60	60	60	60		
Test Start Time	11:42	11:42	11:43	11:44		
Test End Time	12:12	12:12	12:13	12:14		
Final Leak Rate (gph)	0.00	0.00	0.00	0.00		
Test Result(P/F/I)	Pass	Pass	Pass	Pass		
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes	Yes	Yes		

Technician Comments:

Technician Name: Adam Duran **Certification #:** UC20129394C exp: 12/21/2023
Technician Signature: 

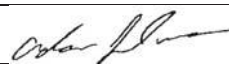


LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 6195869 Date: 3/22/2023
Site Name / ID: Circle K #2421 / 4702421
Address: 300 E. Tipton St.
City: Seymour State: IN Zip: 47274

Tank ID	1	2	3	4		
Product	REGULAR	PREMIUM	Diesel	KEROSENE		
Product Line	1	1	1	1		
Tested From	1	1	1	9		
Existing/New	Existing	Existing	Existing	Existing		
Mechanical/Electronic	Electronic	Electronic	Electronic	Electronic		
Manufacturer/Model	Veeder Root PLLD	Veeder Root PLLD	Veeder Root DPLLD	Veeder Root DPLLD		
Serial No.	419888	420504	420506	520508		
Pump Operating Pressure (psi)	30.00	32.00	38.00	34.00		
Calibrated Leak (ml/min)	189.0	189.0	189.0	189.0		
Calibrated Leak (gph)	3.00	3.00	3.00	3.00		
Holding PSI <i>*N/A for Electronic LD's</i>						
Resiliency (ml) <i>*N/A for Electronic LD's</i>						
Metering PSI <i>*N/A for Electronic LD's</i>						
Opening Time (sec) <i>*N/A for Electronic LD's</i>						
Test Results	Pass	Pass	Pass	Pass		

Technician Comments:

Technician Name: Adam Duran Certification #: 87137
Technician Signature:  Expire Date: 5/16/2024

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information


Facility Name: Circle K #2421 Bldg. No.: _____
 Site Address: 300 E. Tipton St. City: Seymour State: IN Zip: 47274
 Facility Contact Person: Manager Contact Phone No.: 812-523-3440
 Make/Model of Monitoring System: Veeder Root TLS-350 PLUS Date of Testing/Servicing: 3/22/2023

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

<p>Tank ID: <u>1 - REGULAR</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-107</u></p> <p><input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u></p> <p><input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____</p> <p><input type="checkbox"/> Fill Sump Sensor(s). Model: _____</p> <p><input type="checkbox"/> Mechanical Line Leak Detector. Model: _____</p> <p><input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root PLLD -</u></p> <p><input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____</p> <p><input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>	<p>Tank ID: <u>2 - PREMIUM</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-109</u></p> <p><input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u></p> <p><input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____</p> <p><input type="checkbox"/> Fill Sump Sensor(s). Model: _____</p> <p><input type="checkbox"/> Mechanical Line Leak Detector. Model: _____</p> <p><input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root PLLD -</u></p> <p><input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____</p> <p><input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>
<p>Tank ID: <u>3 - Diesel</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-109</u></p> <p><input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u></p> <p><input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____</p> <p><input type="checkbox"/> Fill Sump Sensor(s). Model: _____</p> <p><input type="checkbox"/> Mechanical Line Leak Detector. Model: _____</p> <p><input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root DPLLD -</u></p> <p><input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____</p> <p><input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>	<p>Tank ID: <u>4 - KEROSENE</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-109</u></p> <p><input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u></p> <p><input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____</p> <p><input type="checkbox"/> Fill Sump Sensor(s). Model: _____</p> <p><input type="checkbox"/> Mechanical Line Leak Detector. Model: _____</p> <p><input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root DPLLD</u></p> <p><input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____</p> <p><input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>
<p>Dispenser ID: <u>1/2</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____</p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p>Dispenser ID: <u>7/8</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____</p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>
<p>Dispenser ID: <u>3/4</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____</p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p>Dispenser ID: <u>9</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____</p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>
<p>Dispenser ID: <u>5/6</u></p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____</p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p>Dispenser ID: _____</p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____</p> <p><input type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; (check all that apply): System set-up Alarm history report

Technician Name (print): Adam Duran Signature: 
 Certification No.: B42020 License No.: _____
 Testing Company Name: Tanknology Phone No.: (800) 800-4633
 Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 3/22/2023

D. Results of Testing/Serviceing

Software Version Installed: 134.01

Complete the following checklist:

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Is the visual alarm on the console operational?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Is the audible alarm on the console operational?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Is the external visual overfill alarm (light unit) present?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	Is the external visual overfill alarm operating properly?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Is the external audible overfill alarm present?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	Is the external audible overfill alarm operating properly?
%	<input checked="" type="checkbox"/> N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? <i>If different % between tanks, clarify in section E.</i>
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? <i>(Check all that apply)</i> <input type="checkbox"/> Sump/Trench Sensors; <input type="checkbox"/> Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks <u>and</u> sensor failure/disconnection? <input checked="" type="checkbox"/> Yes; <input type="checkbox"/> No
<input type="checkbox"/> Yes*	<input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
<input type="checkbox"/> Yes*	<input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	Was liquid found inside any secondary containment systems designed as dry systems? <i>(Check all that apply)</i> <input type="checkbox"/> Product; <input type="checkbox"/> Water. If yes, describe causes in Section E, below.
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350):3.66 volts

F. In-Tank Gauging / SIR Equipment:

- Check this box if tank gauging is used only for inventory control.
- Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all tank gauging probes visually inspected for damage and residue buildup?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system product level readings tested?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system water level readings tested?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all probes reinstalled properly?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

All stp sumps have 10-12 inches of water
--


DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES NO
INCONCLUSIVE

Customer Name: Circle K #2421 Location #: 4702421 City: Seymour State: IN Zip: 47274

SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Fill Riser Containment Sumps <input type="checkbox"/>		Test Date: 3/22/2023	
Fill Riser Containment Sumps are Present, but were Not Tested <input type="checkbox"/>			
	Spill Box # Tank 1 REGULAR - Fill 1 - Direct	Spill Box # Tank 2 PREMIUM - Fill 1 - Direct	Spill Box # Tank 3 Diesel - Fill 1 - Direct
Double Wall:	N	N	N
Bucket Diameter (in inches):	11.00	11.00	11.00
Bucket Depth (in inches):	10.00	11.00	11.00
Test Method Developed By:	Spill Bucket Manufacturer	Spill Bucket Manufacturer	Spill Bucket Manufacturer
Test Method Used By:	Vacuum on primary	Vacuum on primary	Vacuum on primary
Test Equipment Used:	VACUUM TEST	VACUUM TEST	VACUUM TEST
Equipment Resolution:	0.1 gph	0.1 gph	0.1 gph
Wait time between applying pressure/vacuum/water and starting test	1 min	1 min	1 min
Test Start Time:	10:20:00	10:23:00	10:25:00
Initial Reading (R _I):	-30.00 in. H2O	-30.00 in. H2O	-30.00 in. H2O
Test End Time:	10:21:00	10:24:00	10:26:00
Final Reading (R _F):	0.00 in. H2O	-29.00 in. H2O	-30.00 in. H2O
Test Duration:	1 min	1 min	1 min
Change in Reading (R _F - R _I):	30.00 in. H2O	1.00 in. H2O	0.00 in. H2O
Pass/Fail Threshold or Criteria:	+/- 4.00	+/- 4.00	+/- 4.00
Test Result:	Fail	Pass	Pass

Comments — (include information on repairs made prior to testing, and recommended follow-up for failed tests)

Technician Name: Adam Duran
 Technician Signature: 

Test Date: 3/22/2023
 Certification #: 87140

Customer Name: Circle K #2421 Location #: 4702421 City: Seymour State: IN Zip: 47274

SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Fill Riser Containment Sumps <input type="checkbox"/>		Test Date: 3/22/2023	
Fill Riser Containment Sumps are Present, but were Not Tested <input type="checkbox"/>			
	Spill Box # Tank 4 KEROSENE - Fill 1 - Direct		
Double Wall:	N		
Bucket Diameter (in inches):	11.00		
Bucket Depth (in inches):	10.50		
Test Method Developed By:	Spill Bucket Manufacturer		
Test Method Used By:	Vacuum on primary		
Test Equipment Used:	VACUUM TEST		
Equipment Resolution:	0.1 gph		
Wait time between applying pressure/vacuum/water and starting test	1 min	min	min
Test Start Time:	10:27:00		
Initial Reading (R _I):	-30.00		
Test End Time:	10:28:00		
Final Reading (R _F):	-29.00		
Test Duration:	1 min		
Change in Reading (R _F - R _I):	1.00		
Pass/Fail Threshold or Criteria:	+/- 4.00	+/-	+/-
Test Result:	Pass		

Comments — (include information on repairs made prior to testing, and recommended follow-up for failed tests)

Technician Name: Adam Duran Test Date: 3/22/2023
 Technician Signature:  Certification #: 87140



**Overfill Prevention Equipment Inspection
OPW 61 and 71 Series Overfill Prevention Device Inspection**

Date: 3/22/2023
 Customer Name: CIRCLE K
 Location #: Circle K #2421
 Location Address: 300 E. Tipton St. ,Seymour ,IN , 47274
 OPW Model Number: _____

	1	2	3	4	
PART 1) Proper height setting calculation					
Maximum Tank Volume per: Tank Chart	A gallons	14976.000	9684.000	7841.000	7841.000
Max shut off requirement for Flapper is 95%	B 95%	0.95	0.95	0.95	0.95
Multiply Maximum tank volume by 95%	C gallons	14227.200	9199.800	7448.950	7448.950
Use tank chart to determine height of calculated volume	D inches	105.125	80.375	80.250	80.250
Measure top of fill riser threads, or face seal adapter when used, to tank top	E inches	38.500	39.000	38.500	38.500
Tank diameter From Chart	F inches	117.750	89.750	89.750	89.750
Upper Tube in tank (G) F - D = G	G inches	12.625	9.375	9.500	9.500
Subtract 2 inches from upper tube in tank G - 2"= H	H inches	10.625	7.375	7.500	7.500
Calculated minimum upper tube length (I) H + E = I	I inches	49.125	46.375	46.000	46.000
Actual measured upper tube length (Without fill adapter) (J)	J inches	53.250	47.500	46.250	47.000

PART 2) Device certification criteria evaluation


Criteria 1	Does the overfill prevention device meet the 95% requirement?	Yes	Yes	Yes	Yes
Criteria 1a	If the final shutoff volume is installed greater than 95%, is there at least 250 gallons of ullage above the overfill device activation point to ensure that none of the tank top fittings are exposed to product, meeting the criteria established in EPA 280.20iic and per OPW installation guidelines.	NA	NA	NA	NA
Criteria 2	Is the Actual measured upper tube length 6.5 inches or more than the fill riser? (J must be 6.5" or more than E)	Yes	Yes	Yes	Yes
Criteria 3	Does the overfill prevention device function as required? (Inspect the device for damage, contamination, freedom of movement, weakening due to wear and corrosion)	Yes	Yes	Yes	Yes

PART 3) Device Certification PASS / FAIL

Technician certifies that the device is operationally compliant.

Pass	Pass	Pass	Pass
------	------	------	------


Comments:

Signature of Technician: 
 Adam Duran

Date: 3/22/2023

ANNUAL CONTAINMENT SUMP INSPECTION

➤ This form may be utilized to document the inspection of containment sumps. Date of Inspection
3/22/2023

UST Facility		Person Conducting Test	
Facility Name Circle K #2421	Facility ID # 12421	Tester's Name ADURAN	
Physical Address 300 E. Tipton St.		Company Tanknology Inc.	Expiration Date 9/21/2024
City Seymour	County JACKSON	State IN	Certification # 87142
UST Owner CIRCLE K	Tester's Signature 		Date 3/22/2023

Containment Sump Inspection

Sump Material of Construction: Fiberglass Reinforced Plastic Thermoplastic Steel Composite

- Containment Sump Inspection Procedure**
1. Clean-out and properly dispose of all debris, soil and/or fluids from the containment sump.
 2. Visually examine the containment sump to ensure there are no cracks, holes, deteriorated seals, deformation or other indications that the sump is not liquid tight.
 3. If the sump appears to be liquid tight and no water was in the sump, the inspection result is "pass" and no further action is required.
 4. If the sump appears to be liquid tight but water was present within the sump, the inspection result is "fail".
 5. If there is visual evidence that the sump is not liquid tight, then repair or replacement (see note below) of the sump is required.

Inspection Results for the Year 2023

Sump ID (product stored for STP or dispenser number)	STP:1 REGULAR - 1	STP:2 PREMIUM - 1	STP:3 Diesel - 1	STP:4 KEROSENE - 1
Sump lid/gasket in good condition (yes/no)	Y	Y	Y	Y
Sump is dry (yes/no)	N	N	N	N
All penetration fittings in good condition (yes/no)	N	Y	Y	Y
Sump walls/bottom in good condition (yes/no)	N	Y	Y	Y
Are there any leaks from pipe components (yes/no)	N	N	N	N
Inspection Result (Pass/Fail)	Fail	Fail	Fail	Fail

Comments:
All STP sumps have 10-12" of water in them. RUL penetration boot is cracked and corroded.

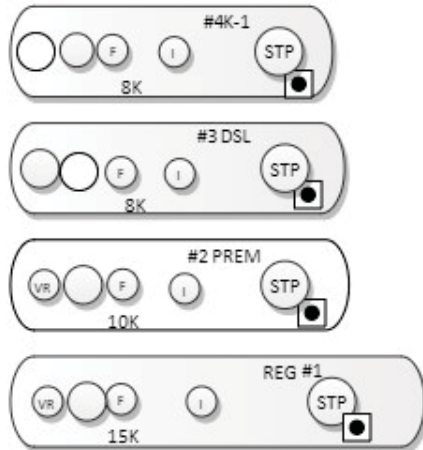


Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order: 6195869
 Site ID / Name: 4702421 / Circle K #2421
 Address: 300 E. Tipton St.
 City: Seymour State: IN Zip: 47274

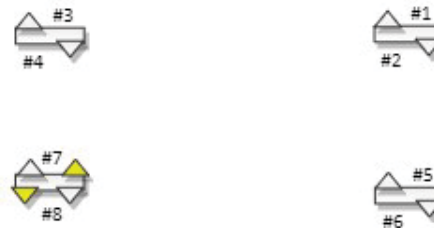
VENTS



9-28-21
 Installed magnesium anodes to
 stp flexes.

Legend	

= 20# MAGNESIUM



TIPTON ST

	Tanknology Inc. 11000 N. MoPac Expressway, Suite 500 Austin, TX 78759 (800) 964-0010	Policy 100-29-A Rev: H Revised: 6/25/2022
	JOB CLEARANCE FORM & SITE SAFETY CHECKLIST – OVF	

Site Name/#: Circle K 2421	Street Address: 300 E Tipton St. Seymour, IP	W.O.# 6195869
Arrival Time: 9:20	Departure Time: 12:56	Travel Time: Others on site: Date: 3-22-23

Scope of Work and Tasks Performed (JSA's must be available for all tasks):
L, LD, IV, ATG, overfill, SIB, Tanks (R) Only

Repairs to Equipment or Parts Provided:

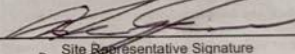
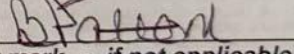
Follow-up actions required; equipment isolated; comments:

PPE - PERSONAL PROTECTIVE EQUIPMENT REQUIRED (Check ✓ items used or mark ~ if not applicable)

<input checked="" type="checkbox"/> Safety Vest/Shirt (all jobs)	<input checked="" type="checkbox"/> Gloves (all jobs)	<input type="checkbox"/> Splash Goggles (if needed)	<input type="checkbox"/> Hearing Protection (if needed)
<input checked="" type="checkbox"/> Safety Toe Boots (all jobs)	<input checked="" type="checkbox"/> Safety Glasses (all jobs)	<input type="checkbox"/> Hard Hat (if needed)	<input type="checkbox"/> Other

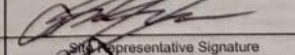
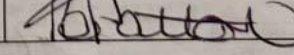
PRE-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

- Discuss safety procedures with site personnel. Nearest hospital: _____
- Get ATG printout & check fuel/water levels. Prior to fuel delivery the system must be placed back into working order.
- Barricade work area (cones, flags, bars/tape) and place Fire Extinguishers & "No Smoking" Signs at perimeter.
- Confined Space Entry – If required complete separate CSE Checklist. If NO CSE check the following reason:
 - No CS's
 - CS's not opened
 - No entry only visual
 - No entry - used tools
 - Work from prone position w/o risk of falling in
- Implement Lockout/Tagout per API 1646 (when accessing product piping during tasks)
 - Secure nozzles with "Out of Service" bags and nylon ties.
 - Secure the circuit breaker(s) with lockout devices and tags.
 - Disconnect electrical "bayonet" connector from the STP(s).
 - Verify LOTO is complete by trying to operate pumps.
 - All applicable equipment disabled during test(s).

SIGN IN	Lead Technician Name	Lead Technician Signature
General Safety Checks: All site personnel have been informed. Is a fuel delivery due today? _____ LOTO procedures have been discussed. Work areas barricaded to protect workers, staff & public.	Adam Duran	
	Site Representative Name	Site Representative Signature
	B Patton	

POST-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

- Remove all "Lockout/Tagout" devices and nozzle bags/ties.
- Run all pumps and verify there are no leaks:
 - Leak Detector & Vent Tubes
 - Impact Valve Test Ports under dispensers
 - STP Functional Elements & Relief Screws
- Get ATG printout. Confirm water levels same as start or explain difference: _____
- Check following components operational:
 - ATG probes, sensors, & caps
 - Ball floats, dry breaks & caps
 - Containment sumps are dry
 - Manhole covers and sump lids
 - Spill containers & drain valves
 - Drop tubes, flapper valves, fill adapters & caps
 - Shear valves are open
 - Dispensers & POS operational
 - Dispenser panels are replaced
 - Vents & Extractors (not capped, plugged or isolated)
 - Cathodic protection operational
 - Siphon lines and manifold valves open
- Remove barricades.

SIGN OUT & Operator Verification of Work (OVF)	Lead Technician Name	Lead Technician Signature
General Safety Checks: Work area has been left clean & safe. Site staff aware of work status including any remaining isolation. Changes to equipment are documented and communicated. All incidents, near incidents, and unsafe situations reported.	Adam Duran	
	Site Representative Name	Site Representative Signature
	B Patton	

Site Representative Comments:

MAR 22. 2023 12:50 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:REGULAR UNL
VOLUME = 11109 GALS
ULLAGE = 4647 GALS
90% ULLAGE= 3071 GALS
TC VOLUME = 11207 GALS
HEIGHT = 76.79 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 47.4 DEG F

T 2:PREMIUM UNL
VOLUME = 1752 GALS
ULLAGE = 7932 GALS
90% ULLAGE= 6963 GALS
TC VOLUME = 1758 GALS
HEIGHT = 21.07 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 54.9 DEG F

T 3:DIESEL
VOLUME = 1658 GALS
ULLAGE = 6503 GALS
90% ULLAGE= 5686 GALS
TC VOLUME = 1661 GALS
HEIGHT = 23.21 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 55.4 DEG F

T 4:KEROSENE
VOLUME = 3455 GALS
ULLAGE = 4386 GALS
90% ULLAGE= 3601 GALS
TC VOLUME = 3461 GALS
HEIGHT = 40.48 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 56.2 DEG F

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:PREMIUM
ANNULAR SPACE
LOW LIQUID ALARM
MAR 22. 2023 11:00 AM

HIGH LIQUID ALARM
MAR 22. 2023 10:59 AM

LOW LIQUID ALARM
MAR 22. 2023 9:39 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:DIESEL
ANNULAR SPACE
HIGH LIQUID ALARM
MAR 22. 2023 10:59 AM

LOW LIQUID ALARM
MAR 22. 2023 9:39 AM

SENSOR OUT ALARM
FEB 16. 2023 1:21 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:KEROSENE
ANNULAR SPACE
LOW LIQUID ALARM
MAR 22. 2023 11:00 AM

HIGH LIQUID ALARM
MAR 22. 2023 10:59 AM

LOW LIQUID ALARM
MAR 22. 2023 9:39 AM

***** END *****

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 2:PREMIUM UNL

SETUP DATA WARNING
MAR 22. 2023 11:44 AM
MAR 22. 2023 9:41 AM

HIGH WATER ALARM
MAR 22. 2023 10:09 AM

LOW PRODUCT ALARM
MAR 22. 2023 11:18 AM

SUDDEN LOSS ALARM
MAR 22. 2023 11:20 AM

HIGH PRODUCT ALARM
MAR 22. 2023 9:41 AM

INVALID FUEL LEVEL
MAR 22. 2023 11:18 AM

HIGH WATER WARNING
MAR 22. 2023 11:21 AM
MAR 22. 2023 10:08 AM

DELIVERY NEEDED
MAR 22. 2023 11:18 AM
MAR 13. 2023 1:58 PM

LOW TEMP WARNING
MAR 22. 2023 9:41 AM

***** END *****

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 3:DIESEL

SETUP DATA WARNING
MAR 22. 2023 11:44 AM
MAR 22. 2023 9:41 AM

HIGH WATER ALARM
MAR 22. 2023 11:22 AM

LOW PRODUCT ALARM
MAR 22. 2023 11:18 AM
MAR 3. 2023 5:37 PM

INVALID FUEL LEVEL
MAR 22. 2023 11:18 AM

HIGH WATER WARNING
MAR 22. 2023 11:21 AM
MAR 22. 2023 10:09 AM

DELIVERY NEEDED
MAR 22. 2023 11:18 AM
MAR 2. 2023 9:23 AM

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 4:KEROSENE

SETUP DATA WARNING
MAR 22. 2023 12:13 PM
MAR 22. 2023 9:42 AM

HIGH WATER ALARM
MAR 22. 2023 11:47 AM

LOW PRODUCT ALARM
MAR 22. 2023 11:44 AM

SUDDEN LOSS ALARM
MAR 22. 2023 11:45 AM
MAR 22. 2023 9:55 AM
MAR 22. 2023 9:54 AM

HIGH PRODUCT ALARM
MAR 22. 2023 9:43 AM

INVALID FUEL LEVEL
MAR 22. 2023 11:44 AM

HIGH WATER WARNING
MAR 22. 2023 11:47 AM
MAR 22. 2023 9:56 AM

DELIVERY NEEDED
MAR 22. 2023 11:44 AM

***** END *****

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 1:REGULAR
ANNULAR SPACE
LOW LIQUID ALARM
MAR 22. 2023 11:00 AM

HIGH LIQUID ALARM
MAR 22. 2023 10:59 AM

LOW LIQUID ALARM
MAR 22. 2023 9:39 AM

***** END *****

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 1:REGULAR UNL

HIGH WATER ALARM
MAR 22. 2023 11:22 AM

OVERFILL ALARM
MAR 22. 2023 9:51 AM

LOW PRODUCT ALARM
MAR 22. 2023 11:19 AM

SUDDEN LOSS ALARM
MAR 22. 2023 11:35 AM
MAR 22. 2023 11:04 AM
MAR 22. 2023 11:02 AM

HIGH PRODUCT ALARM
MAR 22. 2023 9:53 AM

PROBE OUT
FEB 10. 2023 3:14 PM

HIGH WATER WARNING
MAR 22. 2023 10:04 AM

DELIVERY NEEDED
MAR 22. 2023 11:19 AM

PERIODIC TEST FAIL
MAR 6. 2023 3:48 AM
FEB 4. 2023 4:43 AM

CIRCLE K 2421
300 E TILTON ST
SEYMOUR IN

MAR 22, 2023 9:28 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:REGULAR UNL
VOLUME = 11169 GALS
ULLAGE = 4587 GALS
90% ULLAGE= 3011 GALS
TC VOLUME = 11270 GALS
HEIGHT = 77.17 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 47.0 DEG F

T 2:PREMIUM UNL
VOLUME = 1757 GALS
ULLAGE = 7927 GALS
90% ULLAGE= 6958 GALS
TC VOLUME = 1763 GALS
HEIGHT = 21.12 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 54.9 DEG F

T 3:DIESEL
VOLUME = 1667 GALS
ULLAGE = 6494 GALS
90% ULLAGE= 5677 GALS
TC VOLUME = 1670 GALS
HEIGHT = 23.30 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 55.4 DEG F

T 4:KEROSENE
VOLUME = 3456 GALS
ULLAGE = 4385 GALS
90% ULLAGE= 3600 GALS
TC VOLUME = 3461 GALS
HEIGHT = 40.49 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 56.2 DEG F

***** END *****

T 2:PREMIUM UNL
PRODUCT CODE : 2
THERMAL COEFF : 0.000700
TANK DIAMETER : 30.00
TANK PROFILE : 4 FTS
FULL VOL : 9684
69.0 INCH VOL : 8079
46.0 INCH VOL : 5061
23.0 INCH VOL : 1973

FLOAT SIZE: 4.0 IN. PS
WATER MINIMUM: 0.000

WATER WARNING : 1.0
HIGH WATER LIMIT: 2.0
WATER ALARM FILTER: LOW

MAX OR LABEL
VOLUME : 9684

HIGH PRODUCT
% MAX : 95.0
(GALLONS) : 9200

OVERFILL LIMIT
% MAX : 90.0
(GALLONS) : 8716

DELIVERY LIMIT
% MAX : 15.0
(GALLONS) : 1453

LOW PRODUCT
VOLUME : 1000

LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 25%
: 2421

LEAK MIN ANNUAL : 50%
: 4842

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN
PUMP THRESHOLD : 10.00%

IN-TANK SETUP

T 1:REGULAR UNL
PRODUCT CODE : 1
THERMAL COEFF : 0.000700
TANK DIAMETER : 120.00
TANK PROFILE : 20 FTS
FULL VOL : 15756
114.0 INCH VOL : 15473
108.0 INCH VOL : 15045
102.0 INCH VOL : 14488
96.0 INCH VOL : 13819
90.0 INCH VOL : 13053
84.0 INCH VOL : 12208
78.0 INCH VOL : 11300
72.0 INCH VOL : 10344
66.0 INCH VOL : 9356
60.0 INCH VOL : 8351
54.0 INCH VOL : 7342
48.0 INCH VOL : 6343
42.0 INCH VOL : 5367
36.0 INCH VOL : 4425
30.0 INCH VOL : 3527
24.0 INCH VOL : 2684
18.0 INCH VOL : 1904
12.0 INCH VOL : 1192
6.0 INCH VOL : 557

FLOAT SIZE: 4.0 IN.
WATER MINIMUM: 0.000

WATER WARNING : 1.0
HIGH WATER LIMIT: 2.0
WATER ALARM FILTER: LOW

MAX OR LABEL
VOLUME : 15756

HIGH PRODUCT
% MAX : 95.0
(GALLONS) : 14968

OVERFILL LIMIT
% MAX : 90.0
(GALLONS) : 14180

DELIVERY LIMIT
% MAX : 10.0
(GALLONS) : 1576

LOW PRODUCT
VOLUME : 1000

LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 23%
: 3623

LEAK MIN ANNUAL : 47%
: 7405

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN
PUMP THRESHOLD : 10.00%

Q 4:KEROSENE
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 250 FEET
3.0IN DIA LEN: 0 FEET

0.20 GPH TEST: REPETITIV
0.10 GPH TEST: AUTO
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE : 0 PSI

T 4:KEROSENE
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO

LIQUID SENSOR SETUP

L 1:REGULAR
DUAL POINT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L 2:PREMIUM
DUAL POINT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L 3:DIESEL
DUAL POINT HYDROSTATIC
CATEGORY : ANNULAR SPACE

L 4:KEROSENE
DUAL POINT HYDROSTATIC
CATEGORY : ANNULAR SPACE

PLLD LINE DISABLE SETUP

Q 1:REGULAR
- NO ALARM ASSIGNMENTS -

SOFTWARE REVISION LEVEL
VERSION 134.01
SOFTWARE# 346134-100-B
CREATED - 17.01.09.16.29

S-MODULE# 330160-062-A
SYSTEM FEATURES:
PERIODIC IN-TANK TESTS
ANNUAL IN-TANK TESTS
CSLD

PLLD
0.10 AUTO
0.20 REPETITIV
MPLLD
0.10 AUTO
0.20 REPETITIV

Q 2:PREMIUM
- NO ALARM ASSIGNMENTS -

Q 3:DIESEL
- NO ALARM ASSIGNMENTS -

Q 4:KEROSENE
- NO ALARM ASSIGNMENTS -

PRESSURE LINE LEAK SETUP

Q 1:REGULAR
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 175 FEET
3.0IN DIA LEN: 0 FEET

0.20 GPH TEST: REPETITIV
0.10 GPH TEST: AUTO
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE : 0 PSI

T 1:REGULAR UNL
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO

Q 2:PREMIUM
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 150 FEET
3.0IN DIA LEN: 0 FEET

0.20 GPH TEST: REPETITIV
0.10 GPH TEST: AUTO
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE : 0 PSI

T 2:PREMIUM UNL
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO

Q 3:DIESEL
TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 250 FEET
3.0IN DIA LEN: 0 FEET

0.20 GPH TEST: REPETITIV
0.10 GPH TEST: AUTO
SHUTDOWN RATE: 3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE : 0 PSI

T 3:DIESEL
DISPENSE MODE:
STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI
MECHANICAL BLENDER: NO

T 3:DIESEL : 000450
PRODUCT CODE : 92.00
THERMAL COEFF : 20 PTS
TANK DIAMETER : 8161
TANK PROFILE : 7955
FULL VOL : 7686
87.4 INCH VOL : 7362
82.8 INCH VOL : 6991
78.2 INCH VOL : 6580
73.6 INCH VOL : 6135
69.0 INCH VOL : 5663
64.4 INCH VOL : 5170
59.8 INCH VOL : 4661
55.2 INCH VOL : 4143
50.6 INCH VOL : 3621
46.0 INCH VOL : 3103
41.4 INCH VOL : 2594
36.8 INCH VOL : 2103
32.2 INCH VOL : 1637
27.6 INCH VOL : 1203
23.0 INCH VOL : 812
18.4 INCH VOL : 474
13.8 INCH VOL : 199
4.6 INCH VOL :

FLOAT SIZE: 4.0 IN. PS
WATER MINIMUM : 0.000
WATER WARNING : 1.0
HIGH WATER LIMIT: 2.0
WATER ALARM FILTER: LOW

MAX OR LABEL VOLUME : 8161

HIGH PRODUCT % MAX : 97.4
(GALLONS) : 7949

OVERFILL LIMIT % MAX : 90.0
(GALLONS) : 7345

DELIVERY LIMIT % MAX : 15.0
(GALLONS) : 1224

LOW PRODUCT VOLUME : 800

LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 24%
: 1958

LEAK MIN ANNUAL : 48%
: 3917

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN
PUMP THRESHOLD : 10.00%

T 4:KEROSENE : 4
PRODUCT CODE : 000450
THERMAL COEFF : 92.00
TANK DIAMETER : 4 PTS
TANK PROFILE : 7841
FULL VOL : 6554
69.0 INCH VOL : 4099
46.0 INCH VOL : 1585
23.0 INCH VOL :

FLOAT SIZE: 4.0 IN. PS
WATER MINIMUM : 0.000

WATER WARNING : 1.5
HIGH WATER LIMIT: 2.0
WATER ALARM FILTER: LOW

MAX OR LABEL VOLUME : 7841

HIGH PRODUCT % MAX : 95.0
(GALLONS) : 7449

OVERFILL LIMIT % MAX : 90.0
(GALLONS) : 7057

DELIVERY LIMIT % MAX : 15.0
(GALLONS) : 1176

LOW PRODUCT VOLUME : 800

LEAK ALARM LIMIT: 50
SUDDEN LOSS LIMIT: 50
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 25%
: 1960

LEAK MIN ANNUAL : 50%
: 3920

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 10 MIN
PUMP THRESHOLD : 10.00%

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
5/8/2024	5/8/2024	Scott Mecimore	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	5/8/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	2	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Sm		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	5/8/2024		N/A	0	N/A
Action Taken	Removed water from the spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	5 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
4/10/2024	4/10/2024	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	4/10/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	4	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	4/10/2024		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	2 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
3/13/2024	3/13/2024	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	3/13/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	4	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	3/13/2024		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
2/14/2024	2/14/2024	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	2/14/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	4	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	2/14/2024		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
1/17/2024	1/17/2024	Robbie Keziah	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	1/17/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition			N/A	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Rk		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	1/17/2024		N/A	0	N/A
Action Taken	Spill buckets are frozen		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
12/20/2023	12/20/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	12/20/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	4	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	12/20/2023		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

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Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
10/25/2023	10/25/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	10/25/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	4	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	10/25/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon 2 part x	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
9/27/2023	9/27/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	9/27/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	4	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	9/27/2023		N/A	0	N/A
Action Taken	Water in spill buckets	Cleaned spill buckets	N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
8/30/2023	8/30/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	8/30/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?			N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	8/30/2023		N/A	0	N/A
Action Taken	Cleaned all spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

Seymour, IN 47274

State ID: 4831



Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
8/2/2023	8/2/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	8/2/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	4	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	8/2/2023		N/A	0	N/A
Action Taken	Removed water from spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	2 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K

4702421

300 E Tipton St

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Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
7/6/2023	7/6/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	7/6/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	4	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	7/6/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

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4702421

300 E Tipton St

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Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
6/7/2023	6/7/2023	Robbie Keziah	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	6/7/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	No		FAIL	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Rk		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	6/7/2023		N/A	0	N/A
Action Taken	Cleaned spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	4	N/A



Customer/Facility Information			Company Information		
Customer Name	Circle K Stores, Inc. (Environmental)		Company Name	Petroleum Service & Calibration, Inc.	
Location Name	4702421		Company Phone Number	877-479-8152	
Site Address	300 East Tipton Street		Company Address	P.O. Box 851	
City/State/Zip	Seymour, IN 47274		City	Denver	State NC
County	Jackson	Site Phone Number (812) 523-3440	Job Number	200319	PSCIN
Facility ID#	4831				
Emission	PO#				

Comments and Problems Overview : 2024

No Comments or Problems



Technician Signature : 2024

Tester's Name
Test Date

Tester's Signature



I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.

NON-HAZARDOUS WASTE MANIFEST	1. Generator ID Number PS&C	2. Page 1 of 1	3. Emergency Response Phone 877-479-8152	4. Waste Tracking Number 200319		
5. Generator's Name and Mailing Address Circle K Stores, Inc. (Environmental) 1100 Situs Court Suite 100, Raleigh, NC 27606		Generator's Site Address (if different than mailing address) 4702421 300 East Tipton Street, Seymour, IN 47274				
Generator's Phone: 602-767-8469		(812) 523-3440				
6. Transporter 1 Company Name Petroleum Service & Calibration, Inc.		U.S. EPA ID Number				
7. Transporter 2 Company Name		U.S. EPA ID Number				
8. Designated Facility Name and Site Address		U.S. EPA ID Number				
Facility's Phone:						
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.	
		No.	Type			
1. PCW				2	GAL	
2.						
3.						
4.						
13. Special Handling Instructions and Additional Information						
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.						
Generator's/Offeror's Printed/Typed Name Justin Hugh Holley		Signature 		Month 04	Day 10	Year 2024
15. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____						
Transporter Signature (for exports only): _____ Date leaving U.S.: _____						
16. Transporter Acknowledgment of Receipt of Materials						
Transporter 1 Printed/Typed Name Justin Hugh Holley		Signature 		Month 04	Day 10	Year 2024
Transporter 2 Printed/Typed Name		Signature		Month	Day	Year
17. Discrepancy						
17a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
Manifest Reference Number: _____						
17b. Alternate Facility (or Generator)		U.S. EPA ID Number				
Facility's Phone:						
17c. Signature of Alternate Facility (or Generator)		Signature		Month	Day	Year
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a						
Printed/Typed Name		Signature		Month	Day	Year

GENERATOR

INT'L

TRANSPORTER

DESIGNATED FACILITY

DESIGNATED FACILITY TO GENERATOR



Customer/Facility Information			Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)		Company Name	Petroleum Service & Calibration, Inc.		
Location Name	4702421		Company Phone Number	877-479-8152		
Site Address	300 East Tipton Street		Company Address	P.O. Box 851		
City/State/Zip	Seymour, IN 47274		City	Denver	State	NC
County	Jackson	Site Phone Number	(812) 523-3440	Job Number	200319	PSCIN
Facility ID#	4831					
Emission	PO#					

Additional Labor : 2024

Pad Locks

Did you have to remove any pad locks for testing?
No

Technician Signature : 2024

Tester's Name
Test Date

Tester's Signature



I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.

Annual Sump Visual Inspections (Dispenser Sumps)

Underground Storage Tank (UST) system owners and operators are required to conduct a STP, dispenser, or other sump visual check at least annually for any UST system regardless of installation date. Results must be maintained for at least one year at the UST site or the tank owner or operator's place of business and be readily available for inspection.

- Visually inspect STP, dispenser and other sump areas (whether containment present or not) for liquids (water or regulated substances), sump damage, penetration boot damage, faulty equipment, and equipment leaks. If none of the above items are observed during the inspection, select **Pass** in the appropriate column dropdown, otherwise select **Fail**. If **Fail**, indicate what action was taken to repair the containment sump or faulty equipment in the comment portion of this form or attach documentation of any repairs. If a check is not applicable, then select **N/A** in the dropdown. If you are completing form by hand then write **P**, **F**, or **N/A** in each box
- If the sump contains a regulated substance or there are other indications of a release of a regulated substance, it must be reported as a suspected release

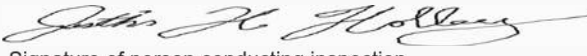
UST FACILITY

Owner / Operator Name Circle K Stores, Inc. (Environmental)	Facility Name 4702421	Facility ID 4831
Facility Street Address 300 East Tipton Street	Facility City Seymour	County Jackson

CONTRACTOR/PERSON CONDUCTING INSPECTIONS

Company Name Petroleum Service & Calibration, Inc.	Phone 877-479-8152	Email address jeff@testmytanks.com
---	-----------------------	---------------------------------------

I certify, under penalty of law, that the testing data provided on this form documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards listed in 15A NCAC 2N .0407/.0900.

Justin Hugh Holley Print Name of person conducting inspection	 Signature of person conducting inspection	04/10/2024 Inspection Date
--	---	-------------------------------

Dispenser Sump	Disp # 1/2	Disp # 3/4	Disp # 5/6	Disp # 7/8	Disp # 9	
ALL	No leaks, weeps, or drips observed	Pass	Pass	Pass	Pass	Pass
	Piping is free of defects	Pass	Pass	Pass	Pass	Pass
	Sump does not contain trash, debris and used filters	Pass	Pass	Pass	Pass	Pass
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	NA	NA	NA	NA	NA
	Shear valves operate freely, close completely and are anchored correctly	Pass	Pass	Pass	Pass	Pass
WITHOUT CONTAINMENT	Flex connector(s) and other metallic product piping and piping components are not in contact with soil or water or are cathodically protected	Pass	Pass	Pass	Pass	Pass
WITH CONTAINMENT	Sump is dry and does not contain product and/or water. (If Fail, enter liquid type in comment)	NA	NA	NA	NA	NA
	Sump walls/bottom are not damaged (i.e., cracks, bulges, holes, etc.) (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA	NA	
	Penetration fittings intact and in good condition (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA	NA	NA
	Sump Sensor is < 2" from lowest point (N/A if not conducting interstitial monitoring)	NA	NA	NA	NA	NA
	Piping interstitial space is open to the sump (Open systems only, N/A if closed system or not conducting interstitial monitoring)	NA	NA	NA	NA	NA

Comments and explanation of failing results and other problems noted during inspection:

Annual Sump Visual Inspections (STP, Transition, Other Sump)

Page 2


UST FACILITY

Owner / Operator Name Circle K Stores, Inc. (Environmental)	Facility Name 4702421	Facility ID 4831
Facility Street Address 300 East Tipton Street	Facility City Seymour	County Jackson

CONTRACTOR/PERSON CONDUCTING INSPECTIONS

Company Name Petroleum Service & Calibration, Inc.	Phone 877-479-8152	Email address jeff@testmytanks.com
---	-----------------------	---------------------------------------

I certify, under penalty of law, that the testing data provided on this form documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards listed in 15A NCAC 2N .0407/.0900.

Justin Hugh Holley		04/10/2024
Print Name of person conducting inspection	Signature of person conducting inspection	Inspection Date

STP/Transition/ Other Sump Tank Size/Location:		STP	STP	STP	STP
Product:		Unleaded	Premium	Auto Diesel	Kero
ALL	No leaks at submersible pump, ALLD, or other pipe components	Pass	Pass	Pass	Pass
	Piping is free of defects	Pass	Pass	Pass	Pass
	Sump does not contain trash and debris	Pass	Pass	Pass	Pass
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	NA	NA	NA	NA
	Mechanical line leak detector properly vented, vent tube not kinked or twisted, vent tube fittings intact and tightened	NA	NA	NA	NA
WITHOUT CONTAINMENT	Submersible pump head, flex connector(s) and other metallic product piping and piping components are not in contact with soil or water or are cathodically protected	NA	NA	NA	NA
WITH CONTAINMENT	Sump is dry and does not contain product and/or water. (If Fail, enter liquid type in comment)	Pass	Pass	Pass	Pass
	Sump walls/bottom are not damaged (i.e., cracks, bulges, holes, etc.) (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	Pass	Pass	Pass	Pass
	Penetration fittings intact and in good condition (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	Pass	Pass	Pass	Pass
	Sump Sensor is < 2" from lowest point (N/A if not conducting interstitial monitoring)	Pass	Pass	Pass	Pass
	Piping interstitial space is open to the sump (Open systems only, N/A if closed system or not conducting interstitial monitoring)	Pass	Pass	Pass	Pass
	Sump lid, gasket and seals present and in good condition	Pass	Pass	Pass	Pass

Comments and explanation of failing results and other problems noted during inspection:



Customer/Facility Information			Company Information		
Customer Name	Circle K Stores, Inc. (Environmental)		Company Name	Petroleum Service & Calibration, Inc.	
Location Name	4702421		Company Phone Number	877-479-8152	
Site Address	300 East Tipton Street		Company Address	P.O. Box 851	
City/State/Zip	Seymour, IN 47274		City	Denver	State NC
County	Jackson	Site Phone Number (812) 523-3440	Job Number	200319	PSCIN
Facility ID#	4831				
Emission	PO#				

MVI Pump-Out : 2024

No additional pump-out needed



Technician Signature : 2024

Tester's Name
Test Date

Tester's Signature



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NON-HAZARDOUS WASTE MANIFEST	1. Generator ID Number PS&C	2. Page 1 of 1	3. Emergency Response Phone 877-479-8152	4. Waste Tracking Number 200319		
5. Generator's Name and Mailing Address Circle K Stores, Inc. (Environmental) 1100 Situs Court Suite 100, Raleigh, NC 27606		Generator's Site Address (if different than mailing address) 4702421 300 East Tipton Street, Seymour, Indiana 47274				
Generator's Phone: 800-476-7574		(812) 523-3440				
6. Transporter 1 Company Name Petroleum Service & Calibration, Inc.		U.S. EPA ID Number				
7. Transporter 2 Company Name		U.S. EPA ID Number				
8. Designated Facility Name and Site Address		U.S. EPA ID Number				
Facility's Phone:						
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.	
		No.	Type			
1. PCW (Spill Buckets)					GAL	
2. PCW (Containments)				0	GAL	
3. Sludge				0	GAL	
4.						
13. Special Handling Instructions and Additional Information None						
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.						
Generator's/Offeror's Printed/Typed Name Justin Hugh Holley		Signature 		Month 04	Day 10	Year 2024
15. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____						
Transporter Signature (for exports only): _____ Date leaving U.S.: _____						
16. Transporter Acknowledgment of Receipt of Materials						
Transporter 1 Printed/Typed Name Justin Hugh Holley		Signature 		Month 04	Day 10	Year 2024
Transporter 2 Printed/Typed Name		Signature		Month	Day	Year
17. Discrepancy						
17a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
Manifest Reference Number: _____						
17b. Alternate Facility (or Generator)		U.S. EPA ID Number				
Facility's Phone:						
17c. Signature of Alternate Facility (or Generator)		Signature		Month	Day	Year
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a						
Printed/Typed Name		Signature		Month	Day	Year

GENERATOR

INT'L

TRANSPORTER

DESIGNATED FACILITY

DESIGNATED FACILITY TO GENERATOR



Customer/Facility Information			Company Information		
Customer Name	Circle K Stores, Inc. (Environmental)		Company Name	Petroleum Service & Calibration, Inc.	
Location Name	4702421		Company Phone Number	877-479-8152	
Site Address	300 East Tipton Street		Company Address	P.O. Box 851	
City/State/Zip	Seymour, IN 47274		City	Denver	State NC
County	Jackson	Site Phone Number (812) 523-3440	Job Number	200319	PSCIN
Facility ID#	4831				
Emission	PO#				

Parts Replacement Inspection : 2024

No Parts Replaced

Technician Signature : 2024

Tester's Name
Test Date

Tester's Signature



I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.



Customer/Facility Information			Company Information		
Customer Name	Circle K Stores, Inc. (Environmental)		Company Name	Petroleum Service & Calibration, Inc.	
Location Name	4702421		Company Phone Number	877-479-8152	
Site Address	300 East Tipton Street		Company Address	P.O. Box 851	
City/State/Zip	Seymour, IN 47274		City	Denver	State NC
County	Jackson	Site Phone Number (812) 523-3440	Job Number	200319	PSCIN
Facility ID#	4831				
Emission	PO#				

TECHNICIAN LICENSING - Justin Hugh Holley : 2024

OSHA

Certification	Expires	Additional Information
SDS	NA	OSHA Standard: 1910.1200 App D
Aerial Lifts	NA	OSHA Standard: 1926.453
Confined Space Entry	07/14/2024	OSHA Standard: 1910.146
Fall Protection	NA	OSHA Standard: 1926.503 Subpart M
Fire Extinguisher	06/08/2025	OSHA Standard: 1910.157
First Aid / CPR Training	02/02/2025	OSHA Standard: 1910.151
Ladders	NA	OSHA Standard: 1910.23
LockOut / TagOut	07/14/2024	OSHA Standard: 1910.147

Class A/B

Certification	Expires	Additional Information
Class A Operator - Indiana	12/20/2025	License Number: 21542/Circle K
Class B Operator - Indiana	12/20/2025	License Number: 17316 / Circle K

DOT Medical Certificates

Certification	Expires	Additional Information
DOT Medical Certificate	09/08/2024	: NC

ASSISTANT TECHNICIAN LICENSING - Tyler Johnathon Potter : 2024

OSHA

Certification	Expires	Additional Information
SDS	NA	OSHA Standard: 1910.1200 App D
Fire Extinguisher	02/23/2026	OSHA Standard: 1910.157
First Aid / CPR Training	02/23/2026	OSHA Standard: 1910.151

DOT Medical Certificates

Certification	Expires	Additional Information
DOT Medical Certificate	03/01/2026	: NC



Indiana Department of Environmental Management
Underground Storage Tank Program
Operator Training Certification

A

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:
Ira Lewis

For completion of IDEM's Underground Storage Tank "A" Operator Training in accordance with 329 IAC 9.

License #: 23535

Issue Date: February 09, 2024

Expiration Date: February 09, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Indiana Department of Environmental Management

B Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

Ira Lewis

For completion of IDEM's Underground Storage Tank "B" Operator Training in accordance with 329 IAC 9.

License #: 23537

Issue Date: February 09, 2024

Expiration Date: February 09, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



CERTIFICATE OF TRAINING

Elizabeth Patton

Has successfully completed
Indiana UST Class C Operator Training

Issued on:
08-15-2023

Expires 08-15-2026

Circle K - 4702421

300 E Tipton St

Seymour, IN 47274

A handwritten signature in black ink, appearing to read "Raymond Rees", is written over a dark, ribbon-like banner.

Raymond Rees
Trainer

P.O. Box 2353, Muncie, IN 47307 • passtesting.com • 765-281-5588

passtesting.com/verify • Certificate # 849928