



# INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

*We Protect Hoosiers and Our Environment.*

Northwest Regional Office • 330 W. US Highway 30, Suite F • Valparaiso, IN 46385

(888) 209-8892 • (219) 464-0233 • Fax (219) 464-0553 • [www.idem.IN.gov](http://www.idem.IN.gov)

**Eric J. Holcomb**  
Governor

**Brian C. Rockensuess**  
Commissioner

July 5, 2024

VIA ELECTRONIC MAIL

Mike Penno  
Linde Inc.  
500 North Clark Road  
Gary, Indiana 46406  
[mike.penno@linde.com](mailto:mike.penno@linde.com)

Re: Inspection Summary Letter  
Linde Inc.  
Source ID 089-00177  
Gary, Lake County

Dear Mike Penno:

On July 2, 2024, representatives of the Indiana Department of Environmental Management (IDEM), Northwest Regional Office (NWRO), conducted an inspection of Linde Inc., located at 500 North Clark Road in Gary, Indiana. This inspection was conducted pursuant to IC 13-14-2-2. For your information, and in accordance with IC 13-14-5, a summary of the inspection is provided below:

Inspection Type: Commitment  
Inspection Results: No violations were observed

Please direct any questions to me at 219-250-0350 or by email at [cyukawa@idem.in.gov](mailto:cyukawa@idem.in.gov).

Sincerely,

Cliff Yukawa, Compliance Inspector  
Indiana Department of Environmental Management  
Northwest Regional Office

ACES ID: 299188

ENCLOSURE

cc: Cliff Yukawa, Northwest Regional Office (NWRO)

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT  
OFFICE OF AIR QUALITY  
FIELD INSPECTION REPORT**



SOURCE INFORMATION	
SOURCE NAME	Linde Inc.
SOURCE LOCATION	500 North Clark Road, Gary, Indiana Lake County
MAILING ADDRESS	500 North Clark Road, Gary, Indiana 46406
PLANT ID	089-00177
<u>PERMIT INFORMATION</u>	Permit Type: MSOP Permit Number: 089-46674-00177 Permit Expiration Date: 10/24/2028 VFC Document No.(hyperlink): <a href="#">83548535</a>
ATTAINMENT STATUS	<input type="checkbox"/> Attainment for all criteria pollutants <input checked="" type="checkbox"/> Nonattainment for <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> CO <input checked="" type="checkbox"/> O <sub>3</sub> <input type="checkbox"/> NO <sub>2</sub> <input type="checkbox"/> Pb <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub>
SOURCE STATUS	<input type="checkbox"/> PSD Major (326 IAC 2-2) <input type="checkbox"/> Major Source of HAPs <input checked="" type="checkbox"/> Emission Offset (326 IAC 2-3) <input type="checkbox"/> Area Source of HAPs <input type="checkbox"/> Acid Rain (326 IAC 21)
<u>SOURCE DESCRIPTION</u>	The Permittee owns and operates a stationary Industrial Gas Manufacturing facility.

INSPECTION INFORMATION			
INSPECTED BY	Cliff Yukawa		
INSPECTION DATE AND TIME	July 2, 2024	TIME IN: 9:00 a.m.	TIME OUT: 11:30 a.m.
REPORTED BY	Cliff Yukawa	REPORT DATE: 7/2/2024	
<u>COMPLIANCE PERIOD REVIEWED</u>	October 2021 to July 2024		
<u>INSPECTION NOTIFICATION</u>	<input checked="" type="checkbox"/> Unannounced <input type="checkbox"/> Announced		
INSPECTION OBJECTIVE(S)	<input checked="" type="checkbox"/> Compliance Monitoring Strategy (CMS) <input type="checkbox"/> Commitment <input type="checkbox"/> Mega-Site: <input type="checkbox"/> FCE <input type="checkbox"/> PCE <input type="checkbox"/> Complaint <input type="checkbox"/> Other: <input type="checkbox"/> Surveillance		
ACES TRACKING NUMBER(S)	Inspection: 299188	Complaint: N/A	Violation/Warning: N/A
RM TRACKING NUMBER(S)	Complaint: N/A		
<u>INSPECTION BACKGROUND</u>	The source was last inspected on 10/5/2021. No violations were determined at the time of the inspection.		

SOURCE PERSONNEL INTERVIEWED			
Name	Title	Phone Number	Email Address
Mike Penno	Plant Manager	219-378-5760	<a href="mailto:Mike.penno@linde.com">Mike.penno@linde.com</a>
Margaret Neander	S&ES Representative	219-378-4862	<a href="mailto:margaret.neander@linde.com">margaret.neander@linde.com</a>
Timothy Shutski	Field Technician	219-252-3363	<a href="mailto:timothy.shutske@linde.com">timothy.shutske@linde.com</a>
Johnathan Kell	Environmental Specialist	219-384-3029	<a href="mailto:Johnathon.kell@linde.com">Johnathon.kell@linde.com</a>

INSPECTION AND COMPLAINT HISTORY (PREVIOUS 5 YEARS)			
Date	Inspection/Complaint Type	Result	Comments
10/5/2021	CMS	No Violations Noted	None
10/8/2019	CMS	No Violations Noted	None

COMPLIANCE HISTORY (PREVIOUS 5 YEARS)			
<b>Informal Enforcement Actions</b>			
Date Issued	Action Taken	Describe Violation(s)	
N/A	N/A	N/A	
<b>Formal Enforcement Actions</b>			
Case Number	Enforcement Type	Civil Penalty	Describe Violation(s)
N/A	N/A	\$ N/A	N/A
<b>Other Relevant Actions</b>			
Action Taken	Comments		
N/A	N/A		

PERMIT SECTION D.1		
Emission Units and Control Devices:		
(a) One (1) natural gas fired Vaporizer Heater, identified as A12, constructed in 1999, with a maximum heat input rate of 41.8 million British thermal units per hour, equipped with low NOx burners for nitrogen oxide pollution control, exhausting through two (2) stacks ID # S012A and S012B;		
(b) One (1) natural gas fired Boiler, identified as A14, constructed in 2003, with a maximum heat input rate of 12.56 million British thermal units per hour, using no control and exhausting through one (1) stack ID # S013.		
Pollutants with Emission Limits or Applicable Standards:		
<input checked="" type="checkbox"/> SO <sub>2</sub> <input checked="" type="checkbox"/> NO <sub>x</sub> <input checked="" type="checkbox"/> CO <input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> PM <input checked="" type="checkbox"/> PM <sub>10</sub> <input checked="" type="checkbox"/> PM <sub>2.5</sub> <input checked="" type="checkbox"/> HAPS		
Applicable Rules:		
<ul style="list-style-type: none"> <li>Particulate Emission Limitations for Sources of Indirect Heating [326 IAC 6-2-4]</li> </ul>		
Requirement:	Applicable	Violation Noted
Emission Limitations and Standards	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Preventive Maintenance Plan	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Determination Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Recordkeeping Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Types of Records Reviewed: N/A		
Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Observations and Comments:		
I met with Linde Inc. Gary representatives Mr. Penno, Ms. Neander, Mr. Shutske, and Mr. Kell. We all met inside the Linde Inc. Gary conference room. We discussed the reason for the change from the Linde Gary Inc. Title V permit to the current MSOP permit. The Linde Inc. Gary facility permit was changed from a Title V permit to the current MSOP due to removing older equipment no longer being utilized at this facility. I discussed with Mr. Kell that the permit will expire October 28, 2028. We discussed the Annual Notification required by the MSOP, and it being due March 1 of every new year. The Air Compliance documents can be electronically submitted to <a href="mailto:AirCompl@idem.IN.gov">AirCompl@idem.IN.gov</a> and a copy to the air inspector for the annual submittal. The Linde Inc. Gary gas plant's primary functions are to manufacture		

**PERMIT SECTION D.1**

Oxygen, Nitrogen, and Aragon gases and liquids. At the time of the inspection, the Vaporizer Heater identified as A12 was in operation. No visible emissions were observed coming from the stacks that were associated with this unit. The preventive maintenance plans for the natural gas fire vaporizer heater and low NOx burners were viewed and no deficiencies were identified. Reviewing the burners' technical documentation, I verified that the burners were designed as low NOx burners.

<i>Emission Unit or Control Device</i>	<i>Parameter</i>	<i>Permitted Value/Range</i>	<i>Observation</i>
Low NOx burners	N/A	N/A	N/A

The natural gas-fired Boiler (A14) was not operating during the inspection. It is used primarily as a building heater for the winter and cooler months. Mr. Penno indicated that the boiler would start its winter operation every new year in October. Likewise, he noted that the boiler is used for steam. Boiler A14 was also identified as the Sellers Boiler and was last inspected and maintained on December 1, 2023.

**Permit Section Compliance Status:**

- No violations were observed or determined for this permit section at the time of the inspection.
- The following violations were determined for this permit section at the time of the inspection:  
 N/A

**PERMIT SECTION D.2**

**Emission Units and Control Devices:**

**Specifically Regulated Insignificant Activities**

- (d) Parts washers and degreasing operations, that use Safety-Kleen, for degreasing operations, unless the usage is less than one hundred forty-five (145) gallons per twelve (12) months.

**Pollutants with Emission Limits or Applicable Standards:**

- SO<sub>2</sub>  NO<sub>x</sub>  CO  VOC  PM  PM<sub>10</sub>  PM<sub>2.5</sub>  HAPS

**Applicable Rules:**

- Cold Cleaner Degreaser Control Equipment and Operating Requirements [326 IAC 8-3-2]
- Material Requirements for Cold Cleaner Degreasers [326 IAC 8-3-8]

<u>Requirement:</u>	<u>Applicable</u>	<u>Violation Noted</u>
Emission Limitations and Standards	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Preventive Maintenance Plan	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Determination Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Recordkeeping Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Types of Records Reviewed: The name and address of the solvent supplier.  
 The date of purchase (or invoice/bill dates of contract servicer indicating service date).  
 The type of solvent purchased.  
 The total volume of the solvent purchased.  
 The true vapor pressure of the solvent measured in millimeters of mercury at twenty (20) degrees Celsius (sixty-eight (68) degrees Fahrenheit).

Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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**Observations and Comments:**

PERMIT SECTION D.2
During the opening conference, Ms. Neander indicated the company uses only one parts washer. At the time of the inspection, the parts washer was not in use. The parts washer lid was closed, and contained conspicuous labels containing operating instructions and other safety information. The company utilizes Safety-Kleen premium solvent with a vapor pressure of 0.2 millimeter of mercury measured at twenty (20) degrees Celsius. Clean Harbors (Safety Kleen) is the supplier who provides services for the parts washer. The parts washer is serviced quarterly.
Permit Section Compliance Status:
<input checked="" type="checkbox"/> No violations were observed or determined for this permit section at the time of the inspection. <input type="checkbox"/> The following violations were determined for this permit section at the time of the inspection: N/A

PERMIT SECTION D.3		
Emission Units and Control Devices:		
<b>Insignificant Activities</b>		
(c) Four (4) storage tanks, each with a maximum capacity of 1,050, 1,000, 1,000 and 2,000 gallons, respectively, storing diesel oil or fuel oil, constructed in 2008, 2012, 1999, and 1997 respectively.		
Pollutants with Emission Limits or Applicable Standards:		
<input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> NO <sub>x</sub> <input type="checkbox"/> CO <input checked="" type="checkbox"/> VOC <input type="checkbox"/> PM <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input checked="" type="checkbox"/> HAPS		
Applicable Rules:		
• Volatile Organic Compounds (VOC) [326 IAC 8-9]		
Requirement:	Applicable	Violation Noted
Emission Limitations and Standards	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Preventive Maintenance Plan	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Determination Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Recordkeeping Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Types of Records Reviewed: The vessel identification number. The vessel dimensions. The vessel capacity.		
Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
Observations and Comments:		
At the time of the inspection, we observed four (4) storage tanks in operation. There were no visible emissions observed or odors detected. All information regarding tank records was available during my inspection. The tanks were in good condition and did not appear to be leaking or damaged. The storage tanks are used to fuel the emergency generators.		
Permit Section Compliance Status:		
<input checked="" type="checkbox"/> No violations were observed or determined for this permit section at the time of the inspection. <input type="checkbox"/> The following violations were determined for this permit section at the time of the inspection: N/A		

PERMIT SECTION E.1
Emission Units and Control Devices:

**PERMIT SECTION E.1**

- (a) One (1) natural gas fired Vaporizer Heater, identified as A12, constructed in 1999, with a maximum heat input rate of 41.8 million British thermal units per hour, equipped with low NOx burners for nitrogen oxide pollution control, exhausting through two (2) stacks ID # S012A and S012B;
- (b) One (1) natural gas fired Boiler, identified as A14, constructed in 2003, with a maximum heat input rate of 12.56 million British thermal units per hour, using no control and exhausting through one (1) stack ID # S013.

**Pollutants with Emission Limits or Applicable Standards:**

SO<sub>2</sub>  NO<sub>x</sub>  CO  VOC  PM  PM<sub>10</sub>  PM<sub>2.5</sub>  HAPS

**Applicable Rule:**

- General Provisions Relating to New Source Performance Standards [326 IAC 12-1][40 CFR 60, Subpart A]
- Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units [40 CFR 60, Subpart Dc][326 IAC 12]

**Applicability Information:**

The above units are subject to 40 CFR 60, Subpart Dc because they are steam generating units for which construction, modification, or reconstruction is commenced after June 9, 1989, and that have a maximum design heat input capacity of 29 megawatts (MW) (100 million British thermal units per hour (MMBtu/h)) or less, but greater than or equal to 2.9 MW (10 MMBtu/h).

Requirement:	Applicable	Violation Noted
Emission Limitations/Standards	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Work Practice/Operating Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Record Keeping Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Types of Records Reviewed: Records of the amount of each fuel combusted.		
Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Preventive Maintenance Plan [326 IAC 1-6-3]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

**Observations and Comments:**

During the inspection, the records of the amount of natural gas combusted were reviewed. It was found that the permittee keeps monthly records of the natural gas combusted in the A12 Vaporizer Heater and A14 Boiler. The records included a 12-month running average of natural gas utilization.

Emission Unit or Control Device	Parameter	Permitted Value/Range	Observation
Low NOx burners	N/A	N/A	N/A

Please see section D.2 of this report for the field observations regarding the A12 Vaporizer Heater and A14 Boiler.

**Permit Section Compliance Status:**

- No violations were observed or determined for this permit section at the time of the inspection.
- The following violations were determined for this permit section at the time of the inspection:  
 N/A

**PERMIT SECTION E.2**

**Emission Units and Control Devices:**

<b>PERMIT SECTION E.2</b>		
<b>Insignificant Activities</b>		
(a) Five (5) diesel fired Emergency Generators, identified as A6, A7, A8, A10, and A11 each constructed in 1965, 1971, 1975, 1997, and 1999, respectively, each with a maximum heat input rate of 2.8, 3.3, 2.8, 3.2, and 5.2 million British thermal units per hour per hour, respectively, each exhausting through one (1) stack ID # S006, S007, S008, S010, and S011, respectively;		
<b>Pollutants with Emission Limits or Applicable Standards:</b>		
<input checked="" type="checkbox"/> SO <sub>2</sub> <input checked="" type="checkbox"/> NO <sub>x</sub> <input checked="" type="checkbox"/> CO <input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> PM <input checked="" type="checkbox"/> PM <sub>10</sub> <input checked="" type="checkbox"/> PM <sub>2.5</sub> <input checked="" type="checkbox"/> HAPS		
<b>Applicable Rule:</b>		
<ul style="list-style-type: none"> <li>• General Provisions Relating to NESHAP [326 IAC 20-1][40 CFR 63, Subpart A]</li> <li>• National Emission Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines [40 CFR Part 63, Subpart ZZZZ]</li> </ul>		
<b>Applicability Information:</b>		
The above emergency engines are subject to the requirements of 40 CFR 63, Subpart ZZZZ, because this rule applies to emergency engines that are located in a major or area source of HAP emissions.		
<b>Requirement:</b>	<b>Applicable</b>	<b>Violation Noted</b>
Emission Limitations/Standards	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Work Practice/Operating Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Compliance Monitoring Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Testing Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Record Keeping Requirements	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Types of Records Reviewed: Records of the maintenance. Records of the hours of operation of the engines.		
Reporting Requirements	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Preventive Maintenance Plan [326 IAC 1-6-3]	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Observations and Comments:</b>		
<p>During the opening meeting, Mr. Katic indicated that all maintenance on the engines has been conducted annually by an external contractor, Cummins. The last full service of the engines was conducted on 12/11/2023. Ms. Neander and Mr. Shutske stated that the engines and generators are tested monthly, for fifteen (15) minutes, to ensure proper operation during an emergency, if needed.</p> <p>Maintenance records were reviewed, and no deficiencies were identified during the inspection. The generators were equipped with non-resettable hour meters.</p> <p>During the site tour, the generators were not in operation. We observed the generator A6 had 573.8 operating hours, generator A7 had 378.1 operating hours, generator A8 had 5330.3 operating hours, generator A10 had 508.2 operating hours, and generator A11 had 477.2 operating hours. The hours from the hour meters observed were all within a reasonable time duration for completing monthly inspections.</p>		
<b>Permit Section Compliance Status:</b>		
<input checked="" type="checkbox"/> No violations were observed or determined for this permit section at the time of the inspection. <input type="checkbox"/> The following violations were determined for this permit section at the time of the inspection: N/A		

<b>ADDITIONAL SOURCE COMPLIANCE REVIEW:</b>
The following reports are required and were reviewed:

<b>ADDITIONAL SOURCE COMPLIANCE REVIEW:</b>	
<input checked="" type="checkbox"/> Annual Compliance Certification(s)	<input checked="" type="checkbox"/> Deviation & Compliance Monitoring Report(s)
<input type="checkbox"/> Annual Notification(s)	<input checked="" type="checkbox"/> Emission Statement(s)
The reports are consistent with inspection observations.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
The permit accurately represents emission units observed on site.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Compliance assistance was provided during the inspection.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
The source is required to have a Risk Management Plan [40 CFR 68].	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If yes, the source has a plan.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
If yes, the employees have been trained.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<u>Additional Information and Comments:</u>	
None	
Additional Source Compliance Review Status:	
<input checked="" type="checkbox"/> No violations were observed or determined for this permit section at the time of the inspection.	
<input type="checkbox"/> The following violations were determined for this permit section at the time of the inspection: N/A	

<b>INSPECTION FINDINGS</b>	
<input checked="" type="checkbox"/> No violations were observed or determined at the time of the inspection.	
<input type="checkbox"/> The following violations were determined at the time of the inspection: N/A	
<b>RECOMMENDED ACTION</b>	Issue inspection summary letter.
<b>EXIT INTERVIEW</b>	I explained my findings, recommendations, and conclusions with Mr. Penno, Ms. Neander, Mr. Shutske, and Mr. Kell prior to exiting the facility.

<b>ATTACHMENTS</b>	
None.	