UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 25416

Inspector's Name:	Brandon Blystone
Date:	**June 25, 2024**
Time In:	10:15
Time Out:	10:45
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME	FACILITY ADDRESS *(number and street)*			
Kroger J 405	4210 N Clinton St			
ADDRESS *(line 2)*	**CITY**	**STATE**	**ZIP CODE**	**COUNTY**
	Fort Wayne	IN	46805	Allen

UST OWNER

UST Owner Name (Business Name as registered with the Secretary of State)				BUSINESS ID *(From the Secretary of State)*
Kroger Limited Partnership I				LP97110042
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
	Shenevelyn		Ross	
TELEPHONE NUMBER	**EMAIL ADDRESS**			
(317) 579-8119	shenevelyn.ross@kroger.com			

UST OPERATOR

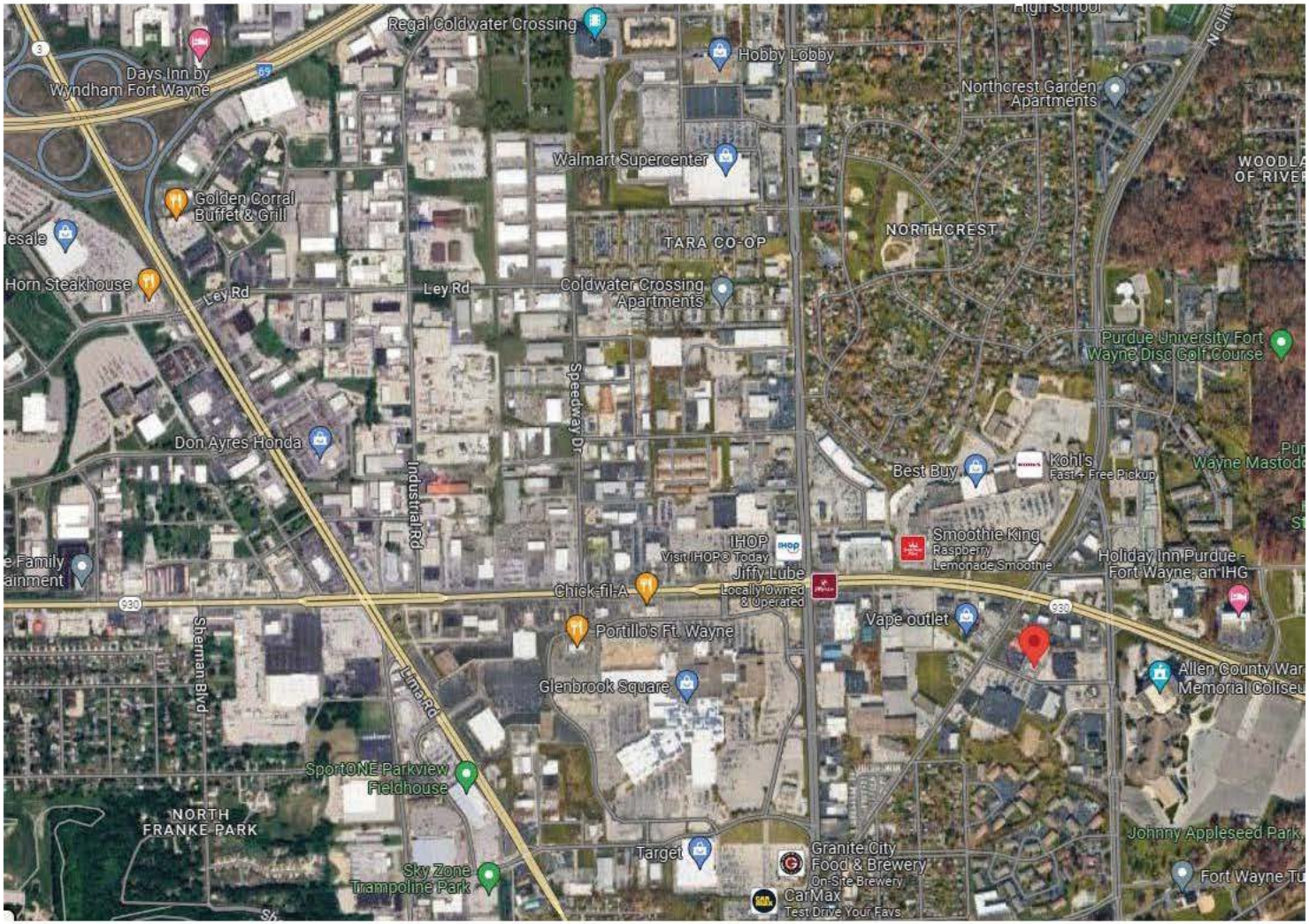
UST Operator Name (Business Name as registered with the Secretary of State)				BUSINESS ID *(From the Secretary of State)*
Kroger Limited Partnership I				LP97110042
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
	Danielle		Sanders	
TELEPHONE NUMBER	**EMAIL ADDRESS**			
(317) 579-8119	danielle.sanders@kroger.com			

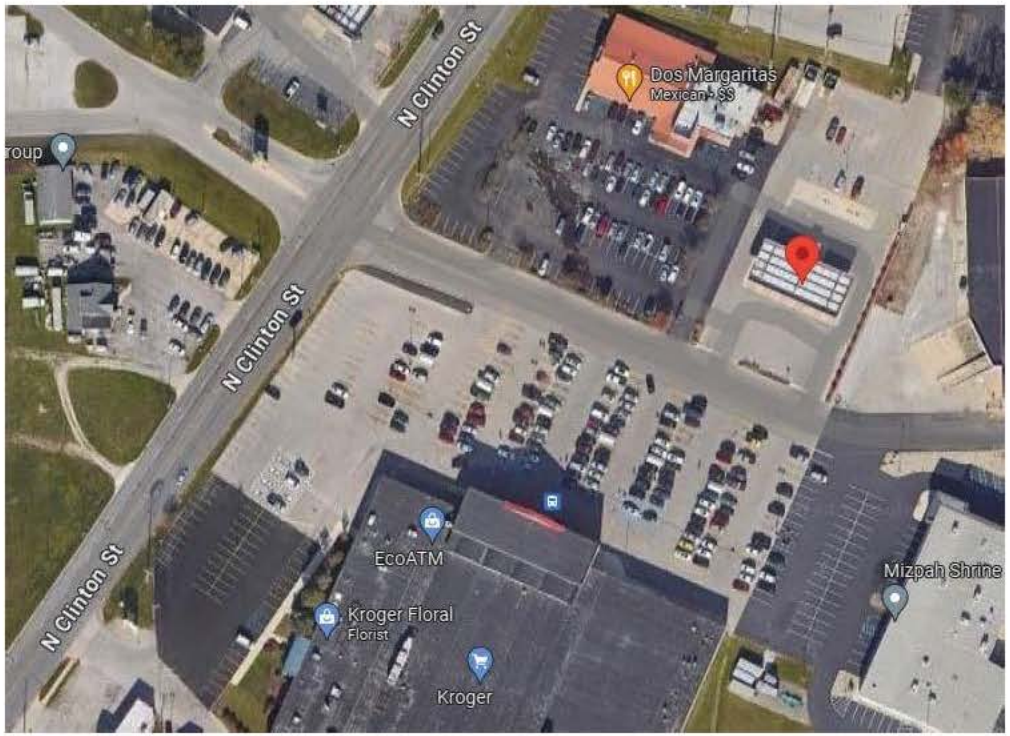
PROPERTY OWNER

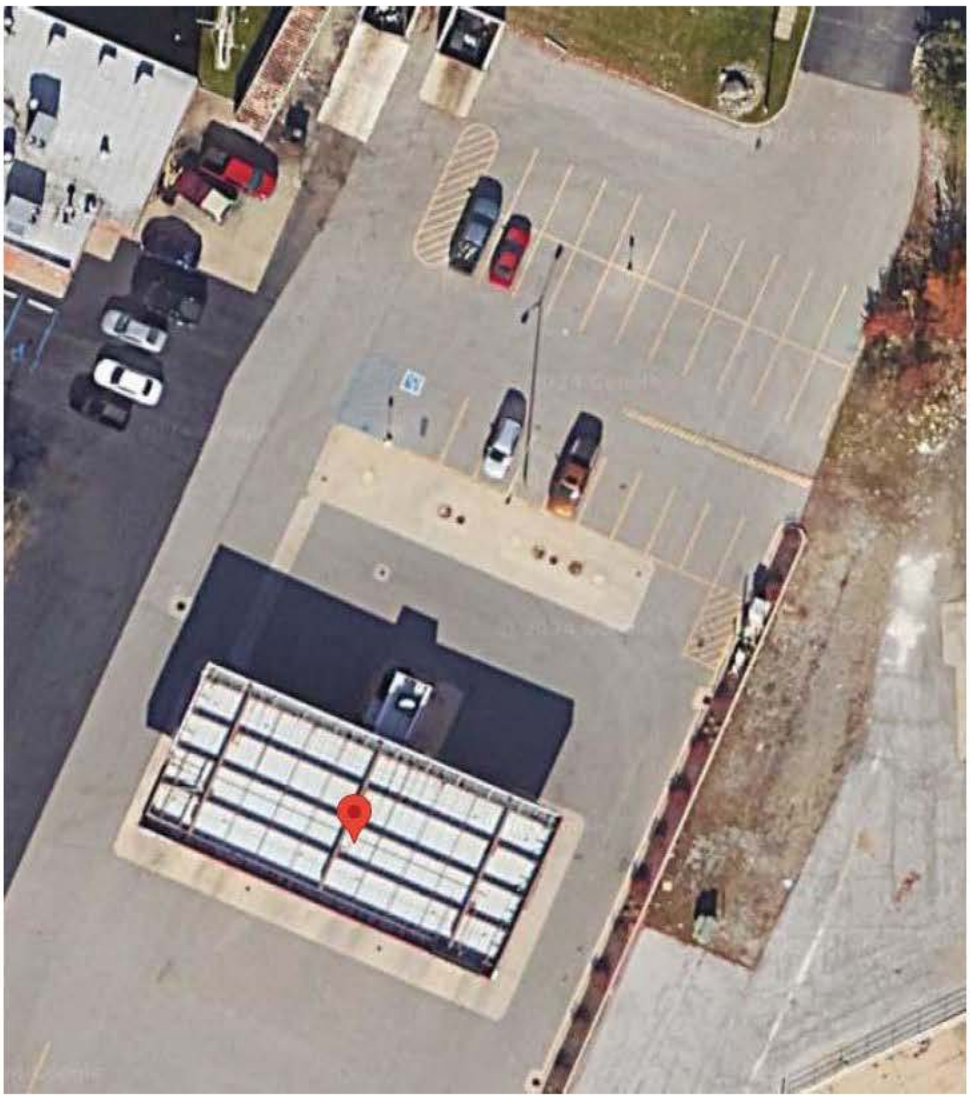
UST Property Owner Name (Business Name as registered with the Secretary of State)				BUSINESS ID *(From the Secretary of State)*
Las Lomas LLC				2004012200206
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
	Martin		Quintana	
TELEPHONE NUMBER	**EMAIL ADDRESS**			
(260) 426-1118	martinquintana@gmail.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	X	YES		NO				UNK
O/O is in compliance with reporting & record keeping requirements	X	YES		NO				UNK
O/O is in compliance with release reporting or investigation	X	YES		NO		N/A		UNK
O/O is in compliance with all UST closure requirements	X	YES		NO		N/A		UNK
O/O has met all financial responsibility requirements	X	YES		NO		N/A		UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart B installation and upgrade requirements met	X	YES		NO				UNK
40 CFR 280, Subpart C spill/overfill control requirements met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart C compatibility requirements met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart C O&M and testing requirements met		YES	X	NO				UNK
Annual Walkthrough Inspection								
40 CFR 280, Subpart D release detection requirements met	X	YES		NO				UNK
40 CFR 280, Subpart J operator training requirements met	X	YES		NO				UNK


Regal Coldwater Crossing
Hobby Lobby
Days Inn by Wyndham Fort Wayne
Northcrest Garden Apartments
Walmart Supercenter
Golden Corral Buffet & Grill
NORTHCREST
TARA CO-OP
Ley Rd
Coldwater Crossing Apartments
Purdue University Fort Wayne Disc Golf Course
Speedway Dr
Don Ayres Honda
Industrial Rd
Best Buy
Kohl's
Fast+ Free Pickup
Smoothie King
Raspberry Lemonade Smoothie
IHOP
Visit IHOP® Today
Jiffy Lube
Locally Owned & Operated
Holiday Inn Purdue - Fort Wayne, an IHG
Chick-fil-A
930
Vape outlet
Portillo's Ft. Wayne
Sherman Blvd
Glenbrook Square
Allen County War Memorial Coliseu
SportONE Parkview Fieldhouse
NORTH FRANKE PARK
Target
Granite City Food & Brewery
On-Site Brewery
Johnny Appleseed Park
Sky Zone Trampoline Park
CarMax
Test Drive Your Favs
Fort Wayne Tu


N Clinton St
Dos Margaritas
Mexican · $$
N Clinton St
N Clinton St
EcoATM
Kroger Floral
Florist
Kroger
Mizpah Shrine

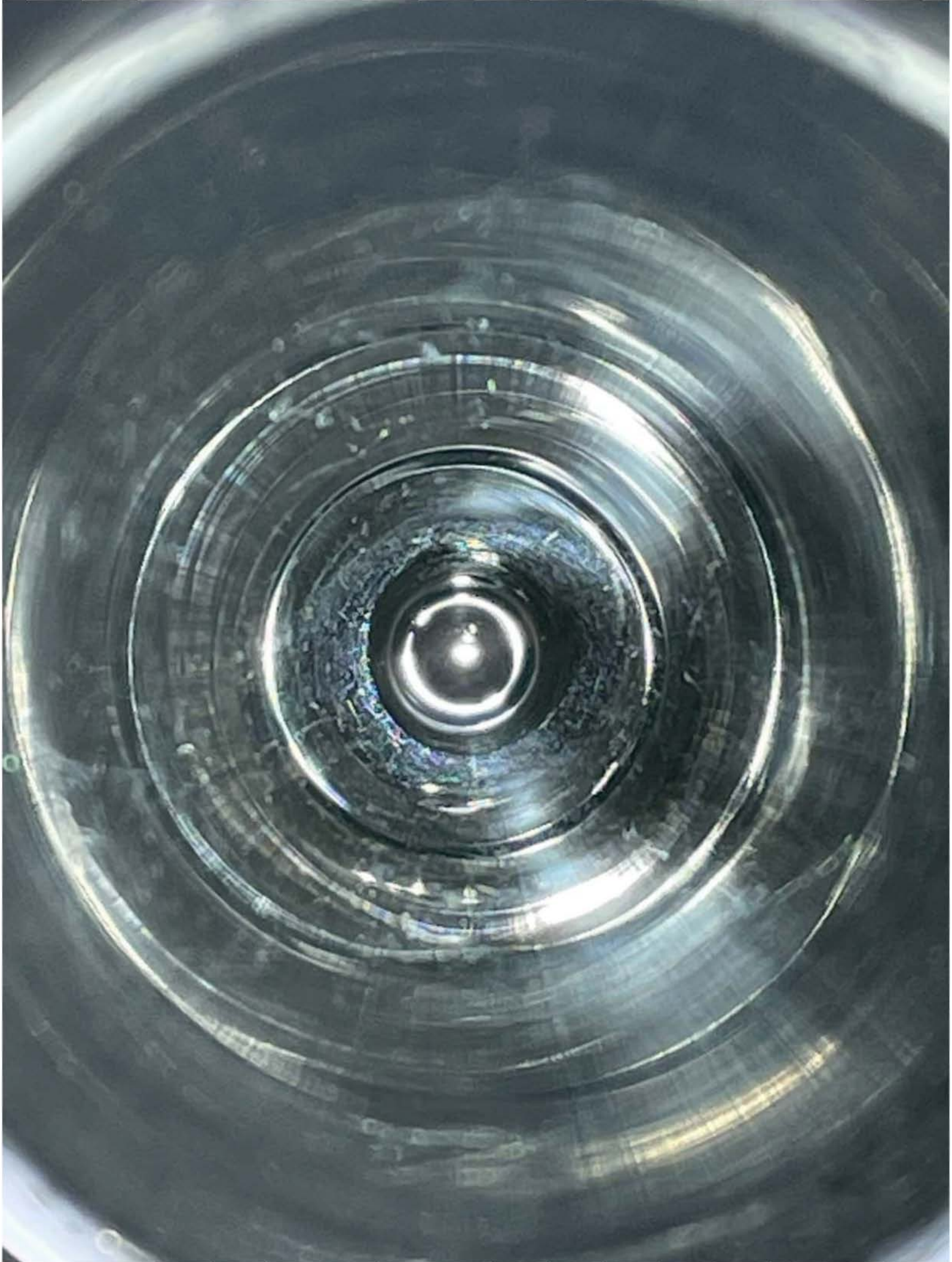


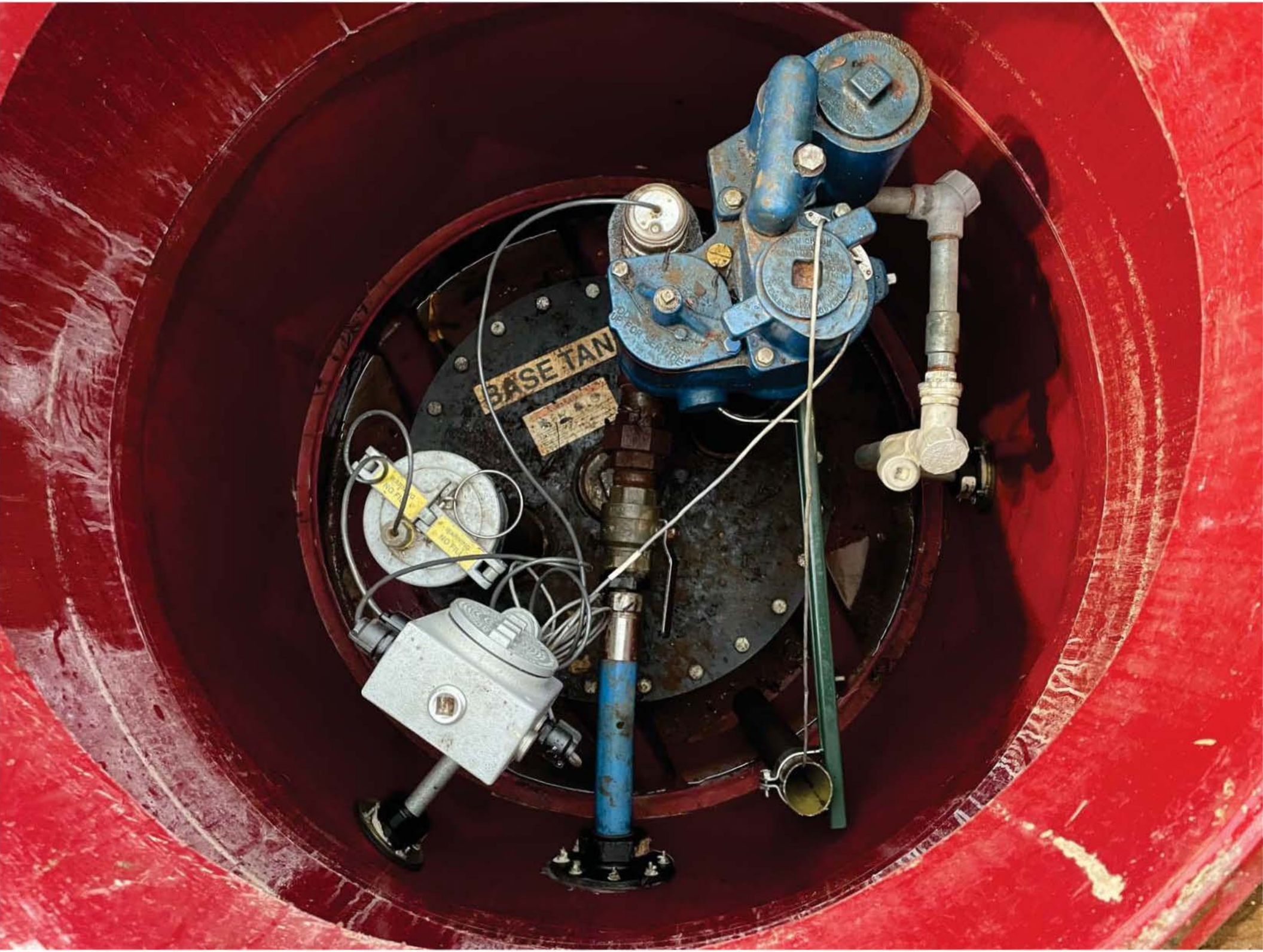

Kroger

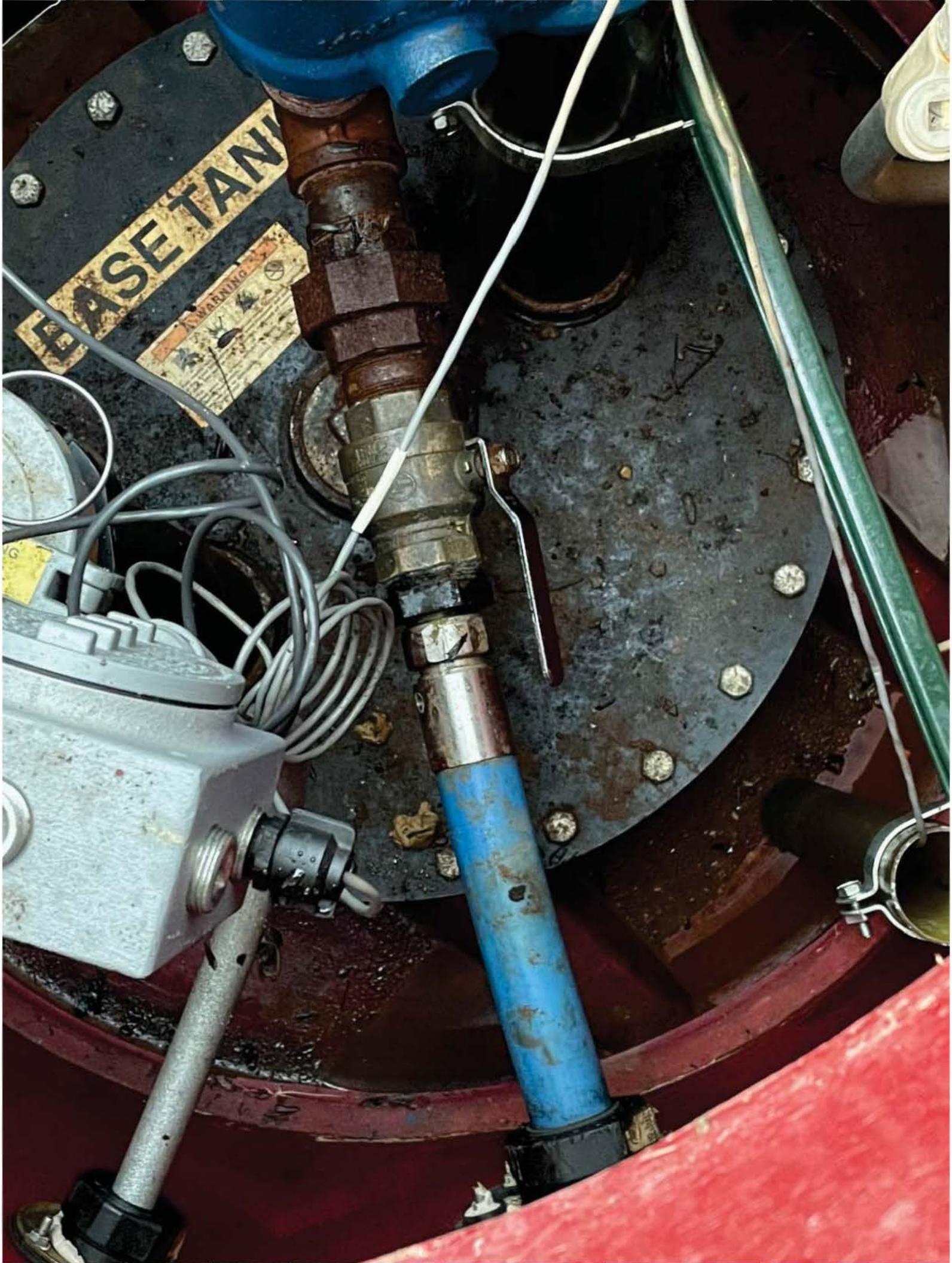

57 99
XactAir
VISA
AIR


ACKNOWLEDGED
RESET

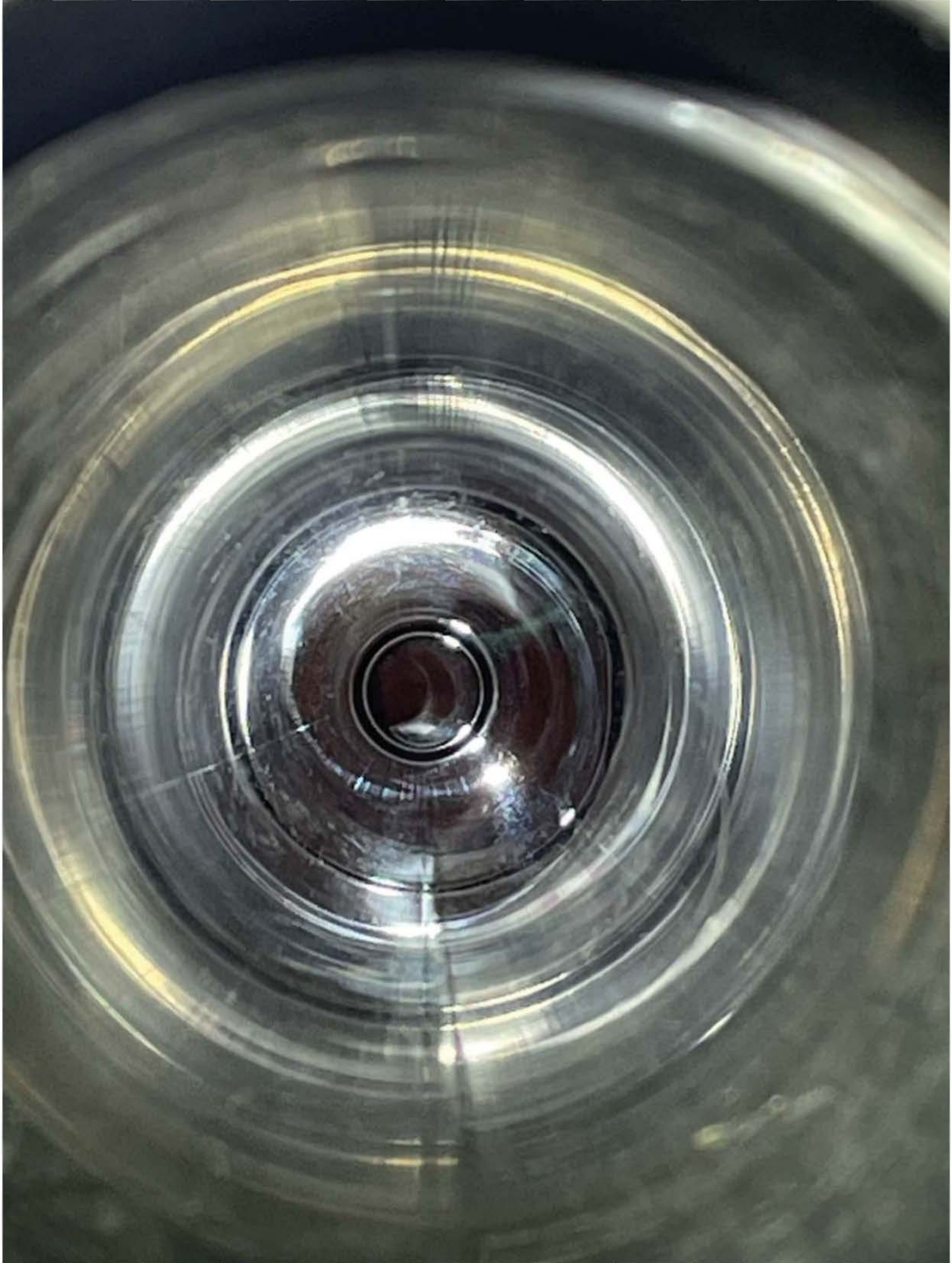

DIESEL
ULTRA-LOW
SULFUR
U
U




BASE TAN

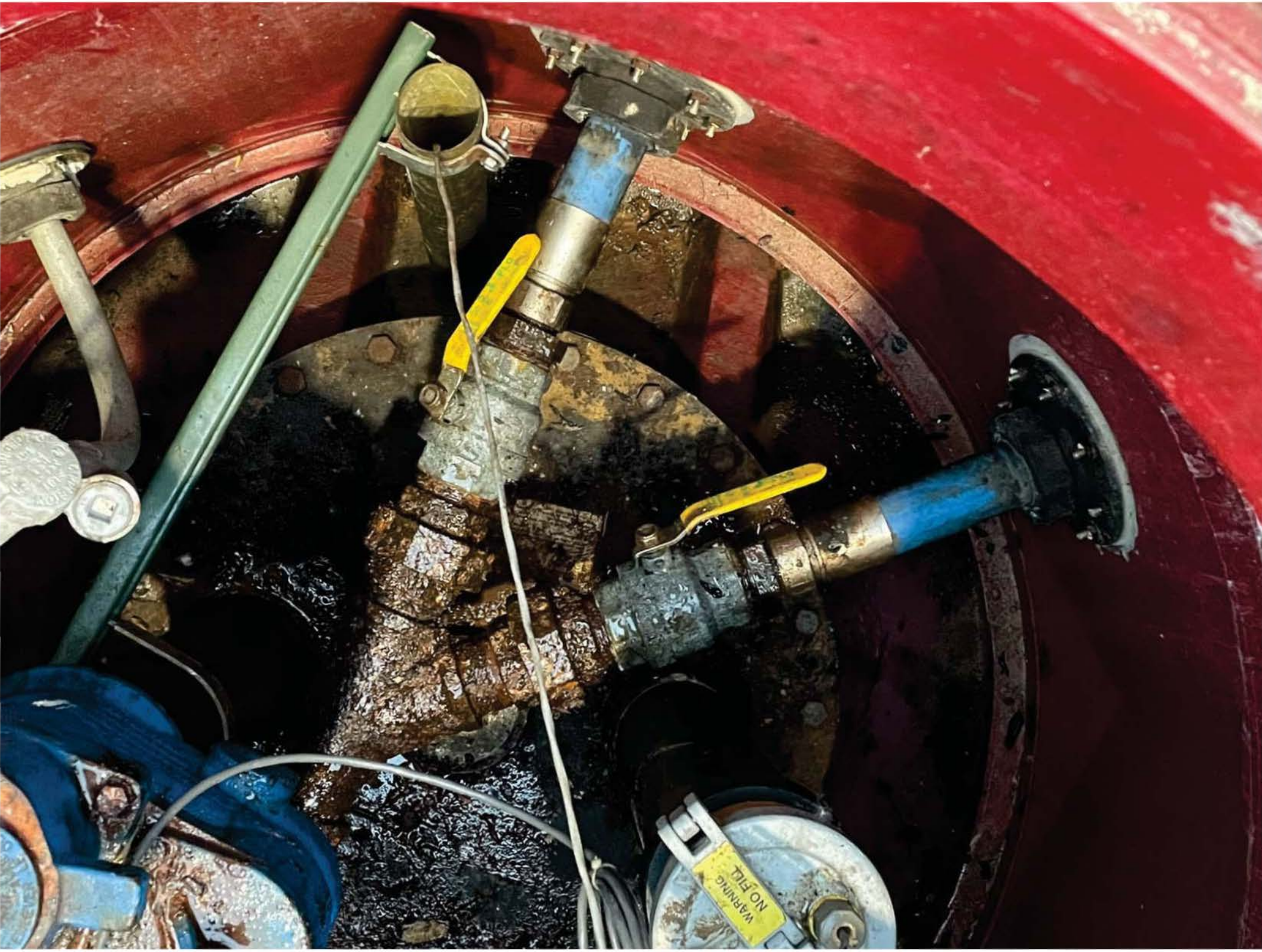

ASE TANK
WARNING

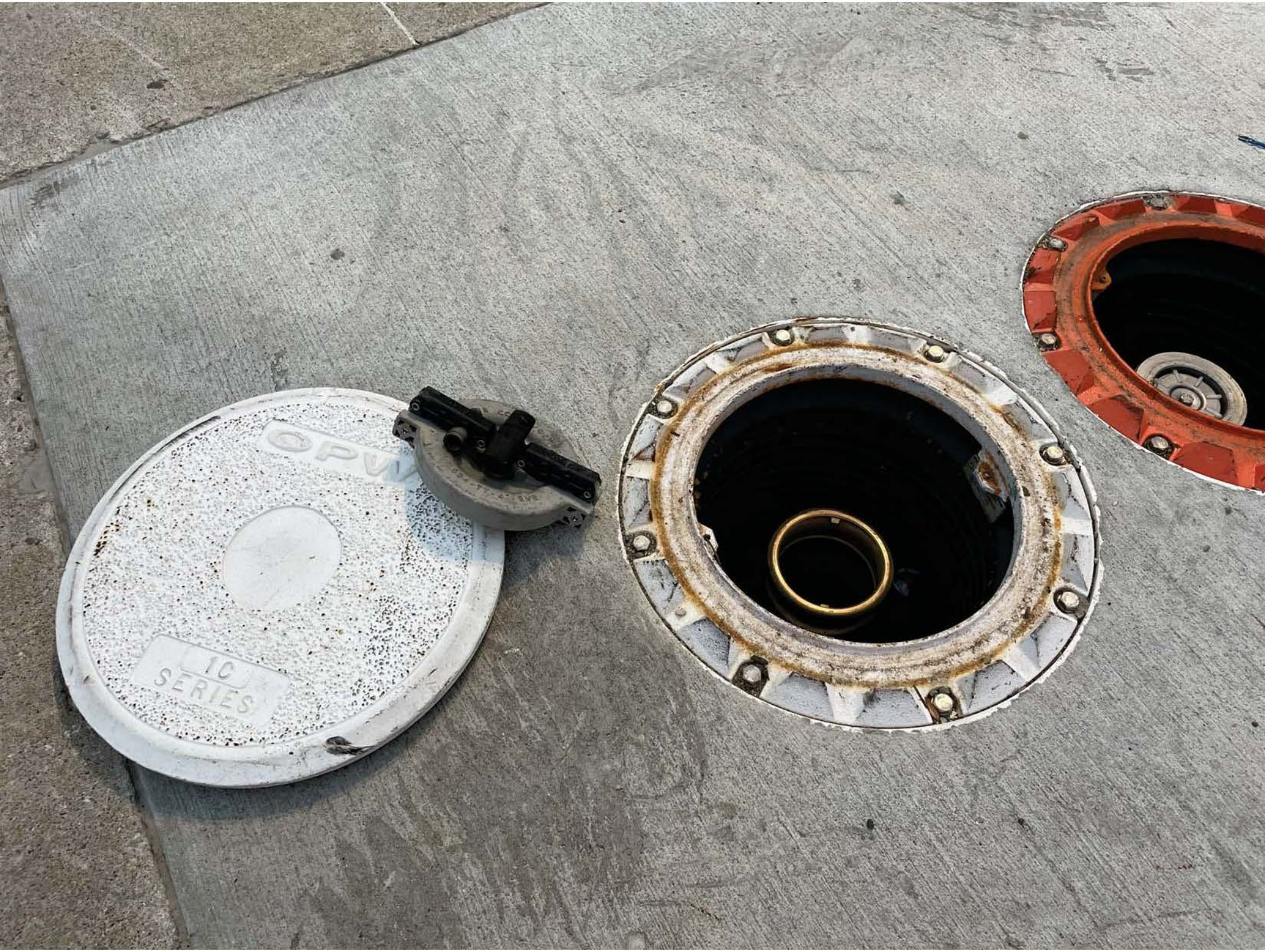

UNLEADED
PREMIUM
UNLEADED
PREMIUM



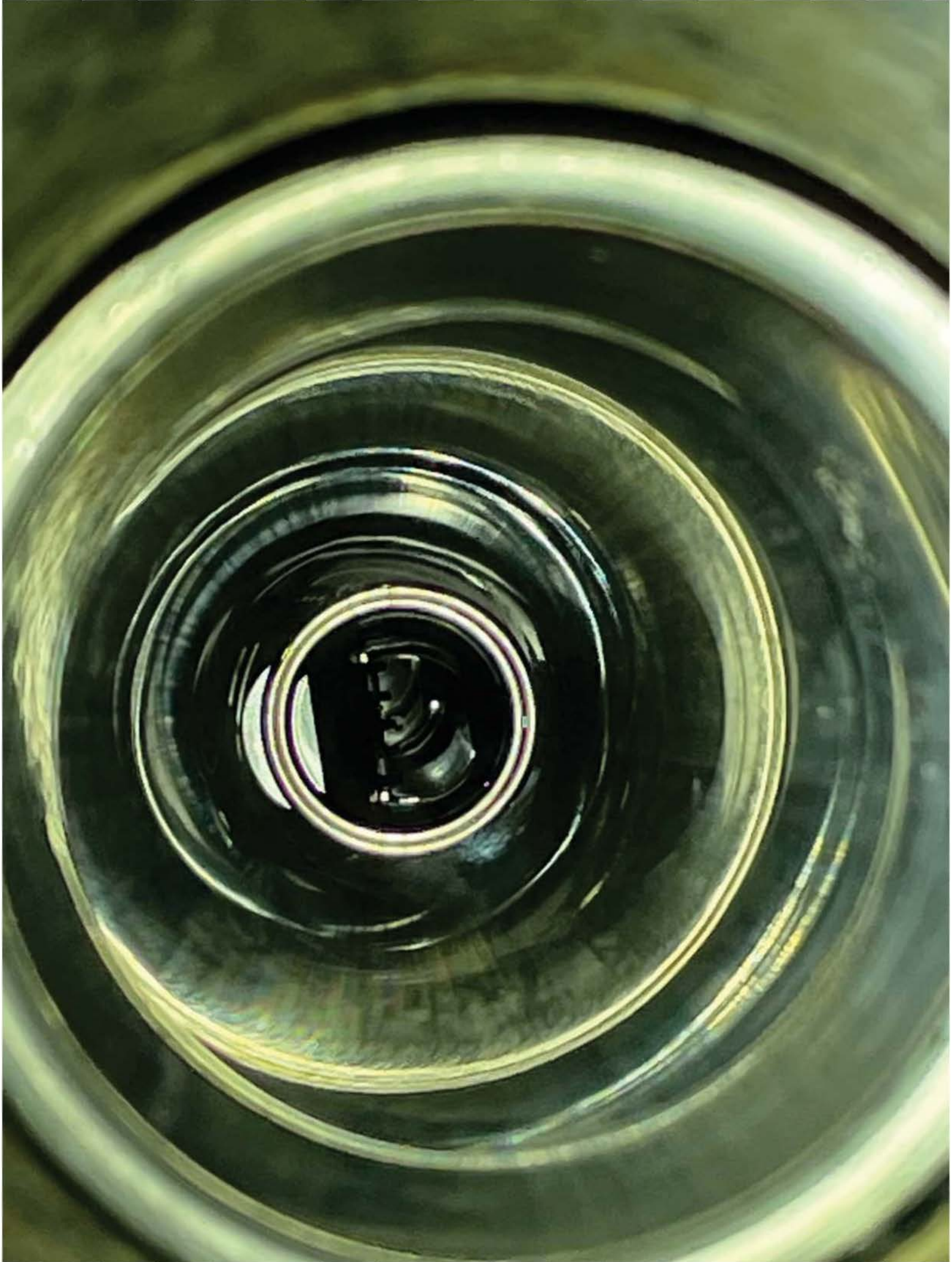

VAPOR
RECOVERY

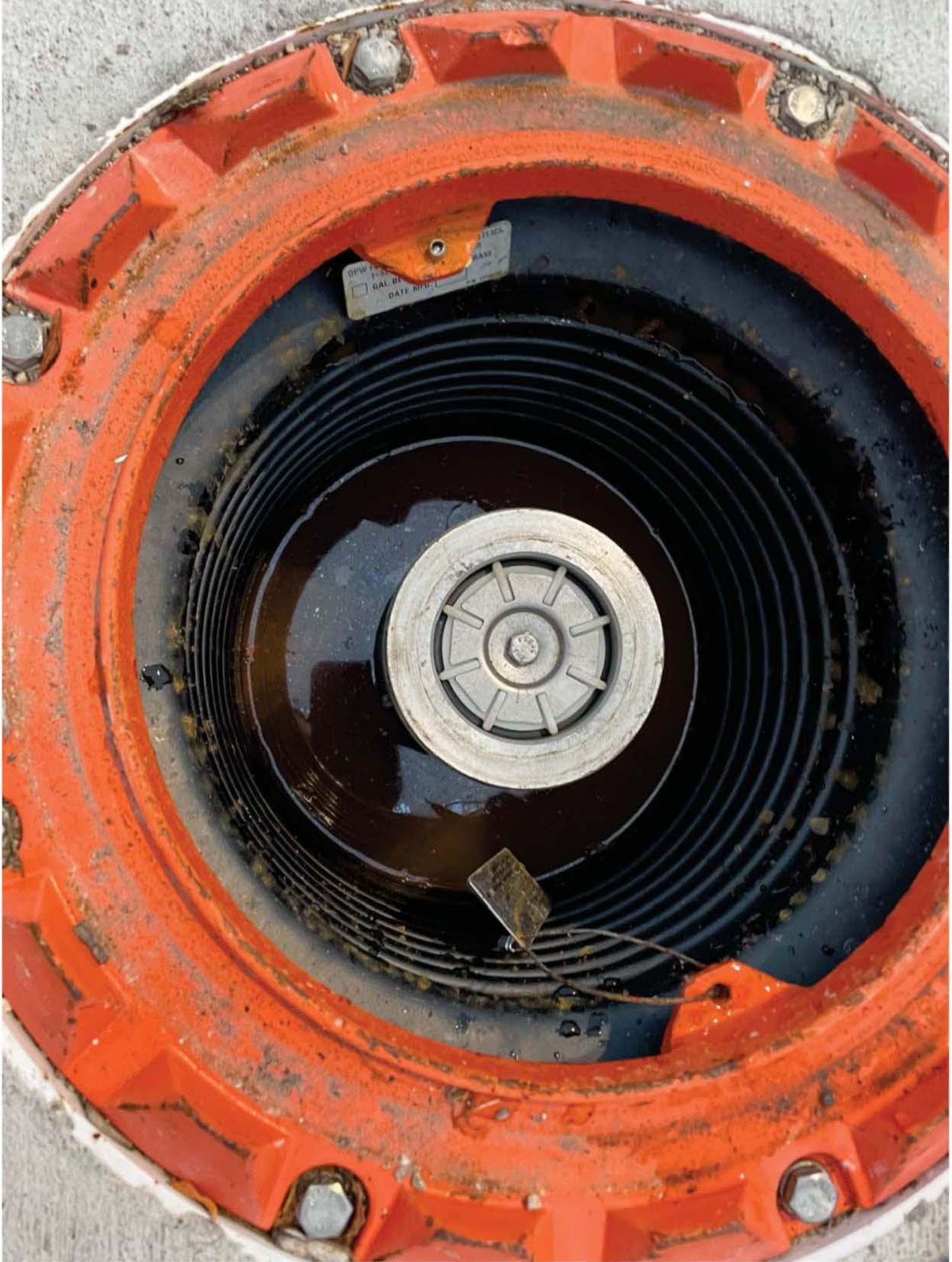
WASHING
NO FIELD

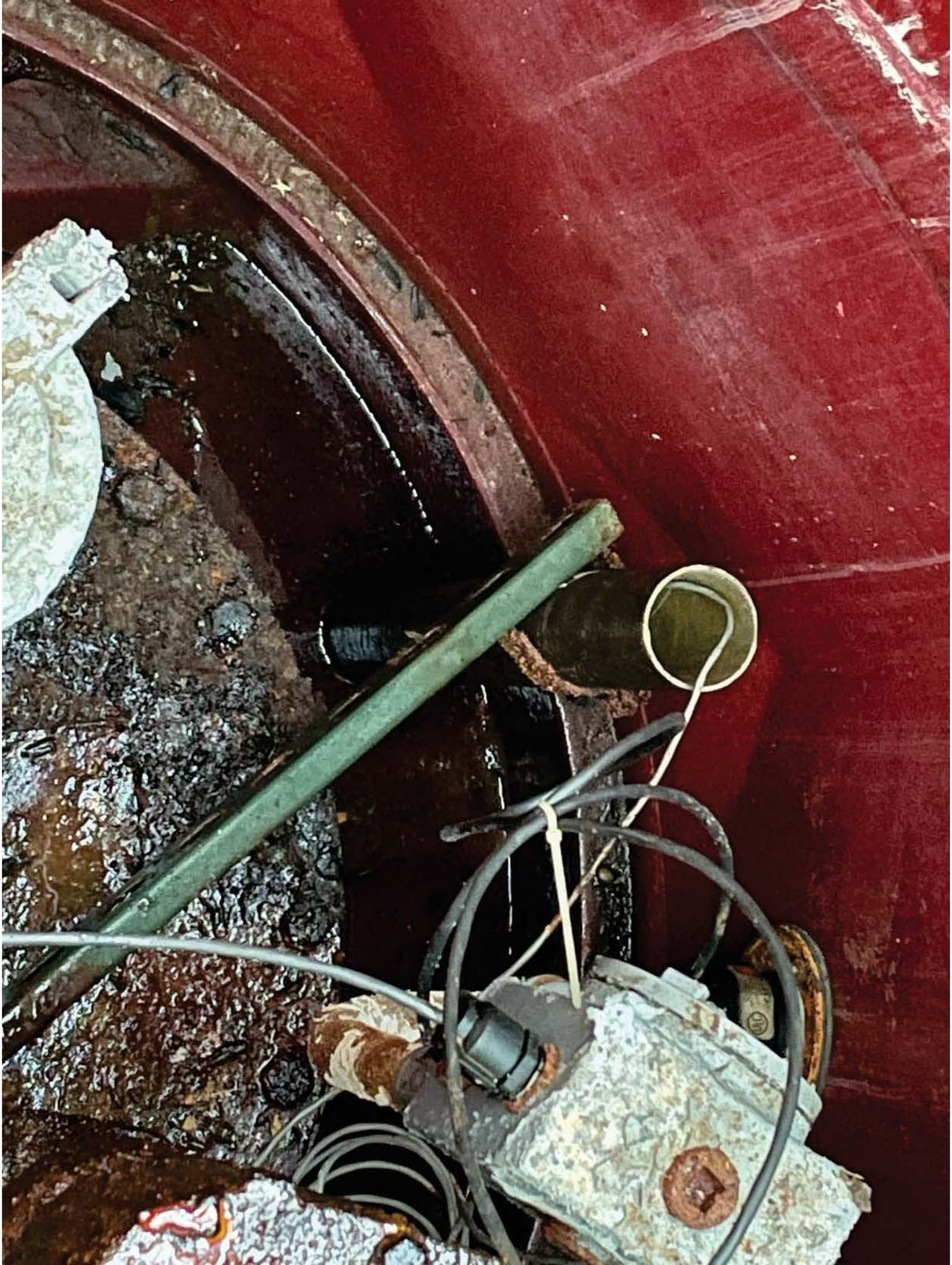

WARNING
NO FILL


OPW
1C
SERIES

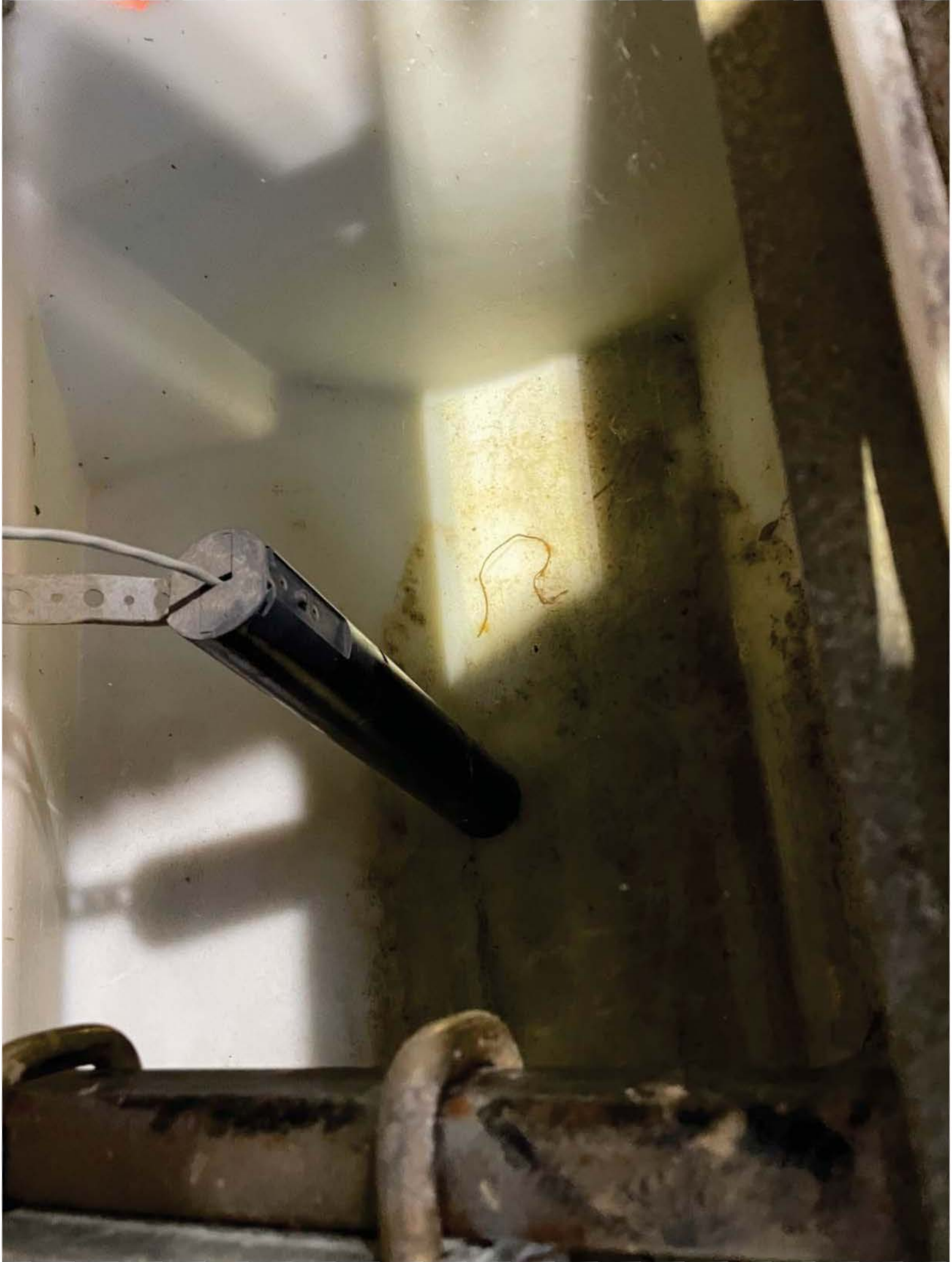
BRASS BELLOWS CAST IRON BASE
DATE MFG.







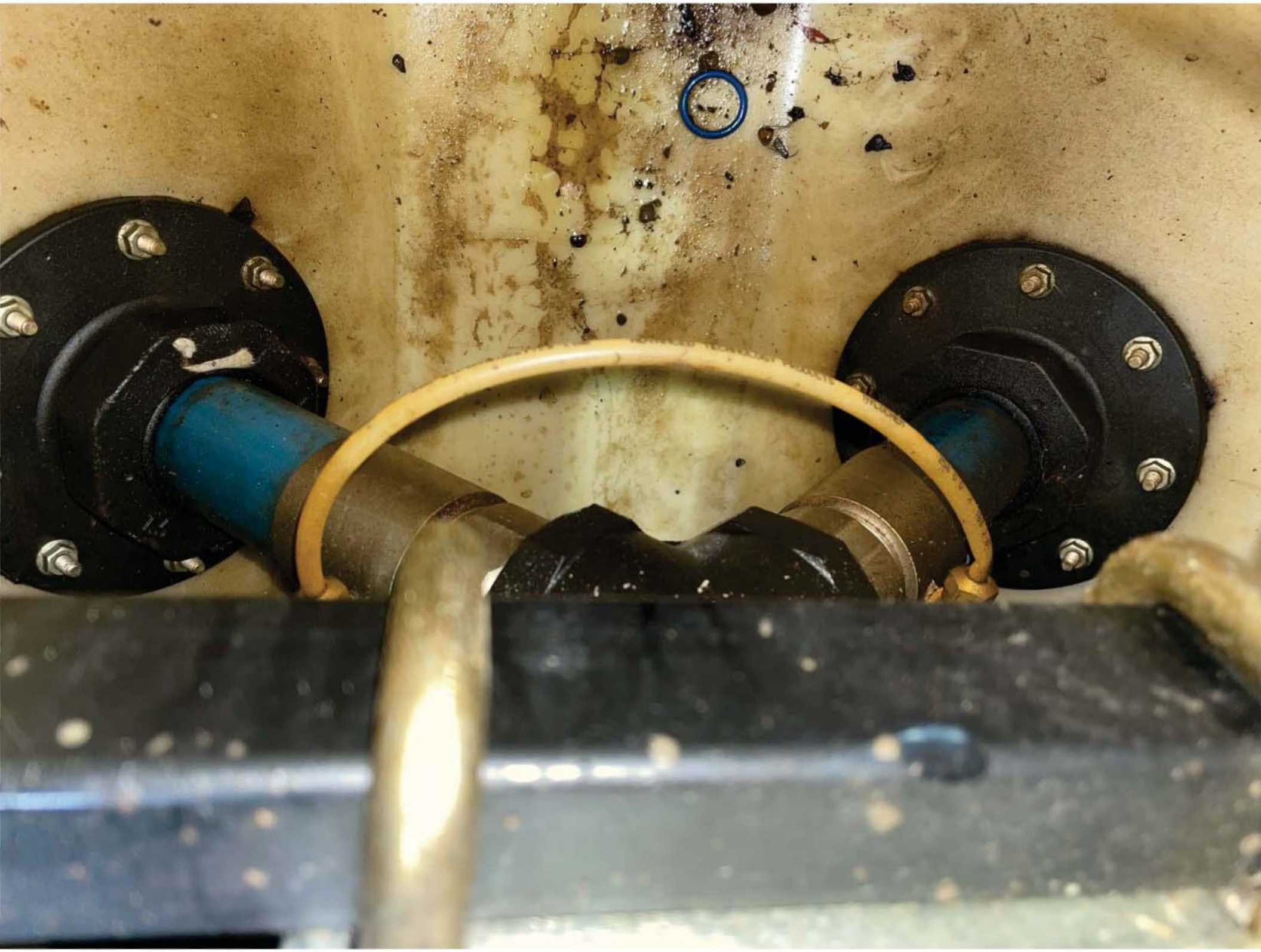

Kroger
8
55¢ FOR A YEAR!
START HERE
OK
87
89
93
NO SMOKING · STOP ENGINE
Kroger
8
$ 699



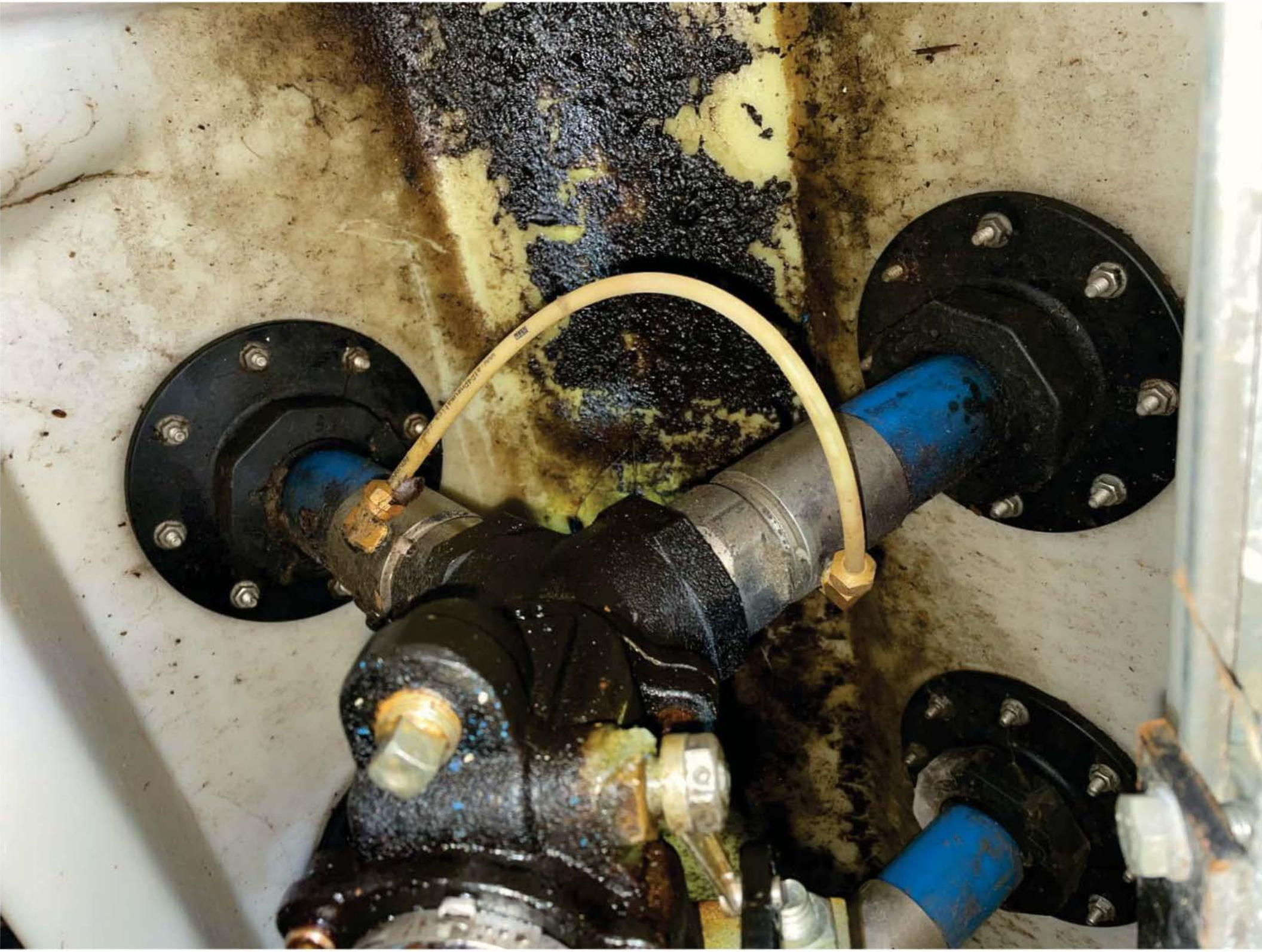

Kroger
2
55¢ FOR A YEAR!
Sale $ 49.15
Gallons 1304.1
OK
START HERE
DIESEL
87
89
93
NO SMOKING • STOP ENGINE
Kroger
LOW PRICE
2.99
LOW PRICE
2.99
SALE
9.99

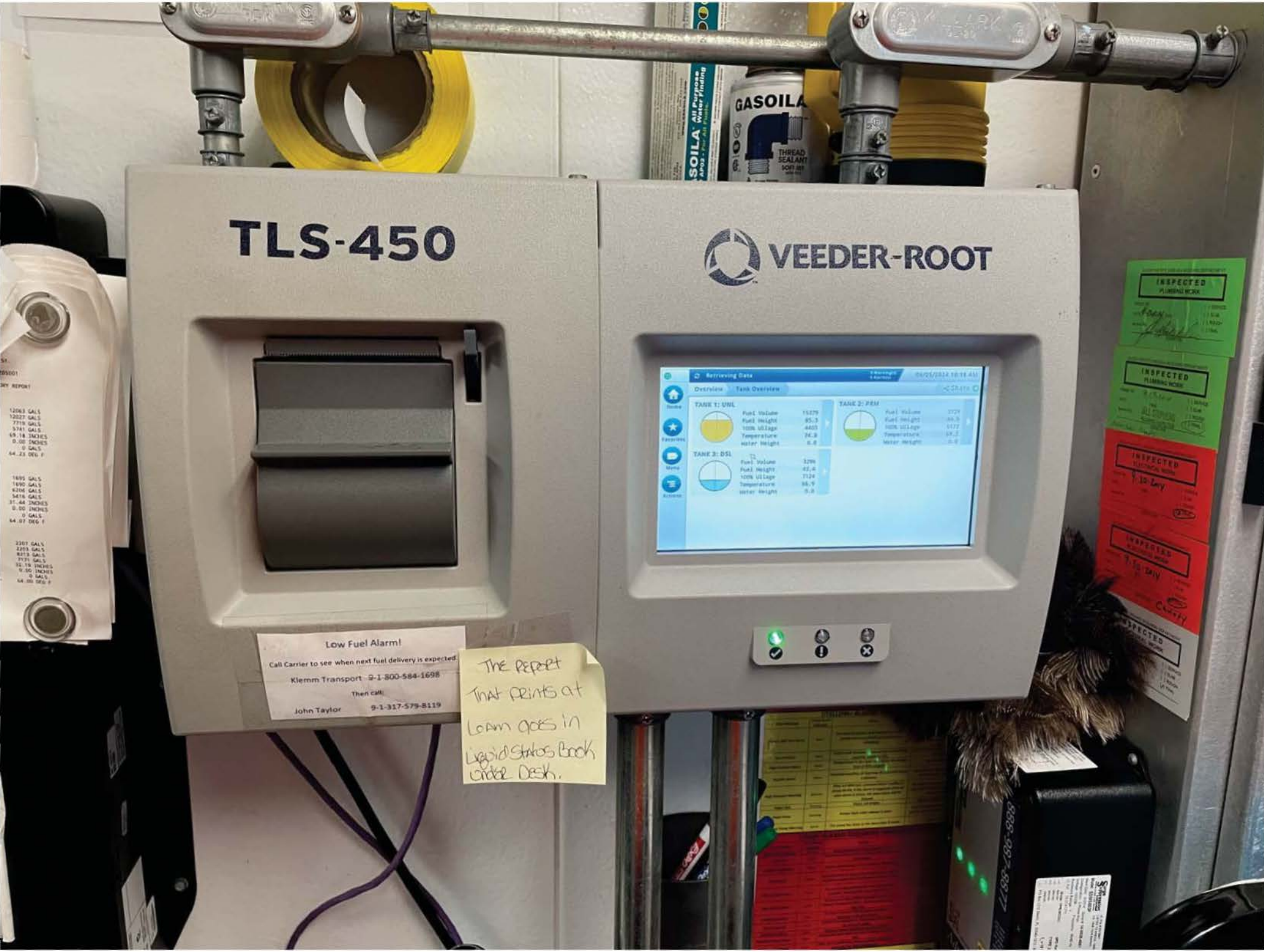

Kroger
4
4X
FUEL POINTS
OK
DIESEL
87
89
93
NO SMOKING · STOP ENGINE
Kroger
More Scratch-offs
from the HOOSIERLOTTERY
Now Available at the
Fuel Kiosks!


Kroger
5
55¢ FOR A YEAR!
DIESEL
OK
NO SMOKING · STOP ENGINE
Kroger
SALE
4 49
LOW PRICE
5 49
SALE
16 99




Kroger
9
55¢ FOR A YEAR!
Sale $
65.00
Gallons
18.060
OK
START HERE
87
89
93
NO SMOKING • STOP ENGINE
Kroger




TLS-450
VEEDER-ROOT
Low Fuel Alarm!
Call Carrier to see when next fuel delivery is expected.
Klemm Transport 9-1-800-584-1698
Then call:
John Taylor 9-1-317-579-8119
THE REPORT THAT PRINTS AT LOAM GOES IN LIQUID STICKS BACK UNDER DESK.
INSPECTED
INSPECTED
INSPECTED
INSPECTED

06/25/24 10:18 AM

KROGER J-405
4210 N Clinton St.
FT Wayne, In.
SER# P08233533205001

CURRENT INVENTORY REPORT

TANK 1: UNL

VOLUME	=	15379 GALS
FUEL TC	=	15220 GALS
100% ULLAGE	=	4403 GALS
90% ULLAGE	=	2425 GALS
HEIGHT	=	85.31 INCHES
WATER	=	0.00 INCHES
WATER VOL	=	0 GALS
TEMP	=	74.75 DEG F

TANK 2: PRM

VOLUME	=	2729 GALS
FUEL TC	=	2711 GALS
100% ULLAGE	=	5172 GALS
90% ULLAGE	=	4382 GALS
HEIGHT	=	44.52 INCHES
WATER	=	0.00 INCHES
WATER VOL	=	0 GALS
TEMP	=	69.19 DEG F

TANK 3: DSL

VOLUME	=	3296 GALS
FUEL TC	=	3286 GALS
100% ULLAGE	=	7124 GALS
90% ULLAGE	=	6082 GALS
HEIGHT	=	42.41 INCHES
WATER	=	0.00 INCHES
WATER VOL	=	0 GALS
TEMP	=	66.90 DEG F

06/25/24 10:19 AM

KROGER J-405
4210 N Clinton St.
FT Wayne, In.
SER# P08233533205001

SENSOR HISTORY BY PERIOD - BY MONTH

Selected Range:
Range:07/01/23 12:00 AM - 06/25/24 11:59 PM

PERIOD: June 2024

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	06/01/24 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	06/01/24 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	06/01/24 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	06/01/24 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	06/01/24 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	06/01/24 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	06/01/24 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	06/01/24 12:00 AM	NORMAL
L 10	PREM FILL SUMP	06/01/24 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	06/01/24 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	06/01/24 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	06/01/24 12:00 AM	NORMAL

PERIOD: May 2024

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	05/01/24 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	05/01/24 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	05/01/24 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	05/01/24 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	05/01/24 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	05/01/24 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	05/01/24 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	05/01/24 12:00 AM	NORMAL
L 10	PREM FILL SUMP	05/01/24 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	05/01/24 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	05/01/24 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	05/01/24 12:00 AM	NORMAL

PERIOD: April 2024

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	04/01/24 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	04/01/24 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	04/01/24 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	04/01/24 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	04/01/24 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	04/01/24 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	04/01/24 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	04/01/24 12:00 AM	NORMAL
L 10	PREM FILL SUMP	04/01/24 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	04/01/24 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	04/01/24 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	04/01/24 12:00 AM	NORMAL

PERIOD: March 2024

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	03/01/24 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	03/01/24 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	03/01/24 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	03/01/24 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	03/01/24 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	03/01/24 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	03/01/24 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	03/01/24 12:00 AM	NORMAL
L 9	UNL FILL SUMP	03/01/24 12:00 AM	NORMAL
L 10	PREM FILL SUMP	03/01/24 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	03/01/24 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	03/01/24 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	03/01/24 12:00 AM	NORMAL

PERIOD: February 2024

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	02/01/24 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	02/01/24 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	02/01/24 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	02/01/24 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	02/01/24 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	02/01/24 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	02/01/24 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	02/01/24 12:00 AM	NORMAL
L 9	UNL FILL SUMP	02/01/24 12:00 AM	NORMAL
L 10	PREM FILL SUMP	02/01/24 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	02/01/24 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	02/01/24 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	02/01/24 12:00 AM	NORMAL

PERIOD: January 2024

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	01/01/24 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	01/01/24 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	01/01/24 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	01/01/24 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	01/01/24 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	01/01/24 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	01/01/24 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	01/01/24 12:00 AM	NORMAL
L 9	UNL FILL SUMP	01/01/24 12:00 AM	NORMAL
L 10	PREM FILL SUMP	01/01/24 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	01/01/24 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	01/01/24 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	01/01/24 12:00 AM	NORMAL

PERIOD: December 2023

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	12/01/23 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	12/01/23 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	12/01/23 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	12/01/23 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	12/01/23 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	12/01/23 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	12/01/23 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	12/01/23 12:00 AM	NORMAL
L 9	UNL FILL SUMP	12/01/23 12:00 AM	NORMAL
L 10	PREM FILL SUMP	12/01/23 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	12/01/23 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	12/01/23 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	12/01/23 12:00 AM	NORMAL

PERIOD: November 2023

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	11/01/23 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	11/01/23 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	11/01/23 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	11/01/23 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	11/01/23 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	11/01/23 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	11/01/23 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	11/01/23 12:00 AM	NORMAL
L 9	UNL FILL SUMP	11/01/23 12:00 AM	NORMAL
L 10	PREM FILL SUMP	11/01/23 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	11/01/23 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	11/01/23 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	11/01/23 12:00 AM	NORMAL

PERIOD: October 2023

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	10/01/23 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	10/01/23 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	10/01/23 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	10/01/23 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	10/01/23 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	10/01/23 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	10/01/23 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	10/01/23 12:00 AM	NORMAL
L 9	UNL FILL SUMP	10/01/23 12:00 AM	NORMAL
L 10	PREM FILL SUMP	10/01/23 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	10/01/23 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	10/01/23 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	10/01/23 12:00 AM	NORMAL

PERIOD: September 2023

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	09/01/23 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	09/01/23 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	09/01/23 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	09/01/23 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	09/01/23 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	09/01/23 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	09/01/23 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	09/01/23 12:00 AM	NORMAL
L 9	UNL FILL SUMP	09/01/23 12:00 AM	NORMAL
L 10	PREM FILL SUMP	09/01/23 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	09/01/23 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	09/01/23 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	09/01/23 12:00 AM	NORMAL

PERIOD: August 2023

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	08/01/23 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	08/01/23 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	08/01/23 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	08/01/23 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	08/01/23 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	08/01/23 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	08/01/23 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	08/01/23 12:00 AM	NORMAL
L 9	UNL FILL SUMP	08/01/23 12:00 AM	NORMAL
L 10	PREM FILL SUMP	08/01/23 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	08/01/23 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	08/01/23 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	08/01/23 12:00 AM	NORMAL

PERIOD: July 2023

SENSOR	LABEL	DATE/TIME	STATUS
L 1	DISPENSER 1-2 SUMP	07/01/23 12:00 AM	NORMAL
L 2	DISPENSER 3-4 SUMP	07/01/23 12:00 AM	NORMAL
L 3	DISPENSER 5-6 SUMP	07/01/23 12:00 AM	NORMAL
L 4	DISPENSER 7-8 SUMP	07/01/23 12:00 AM	NORMAL
L 5	DISPENSER 9-10 SUMP	07/01/23 12:00 AM	NORMAL
L 6	UNL. SUBPUMP SUMP	07/01/23 12:00 AM	NORMAL
L 7	PREM. SUBPUMP SUMP	07/01/23 12:00 AM	NORMAL
L 8	DIESEL SUBPUMP SUMP	07/01/23 12:00 AM	NORMAL
L 9	UNL FILL SUMP	07/01/23 12:00 AM	NORMAL
L 10	PREM FILL SUMP	07/01/23 12:00 AM	NORMAL
L 11	DIESEL FILL SUMP	07/01/23 12:00 AM	NORMAL
L 12	TANK INTERSTICE T1	07/01/23 12:00 AM	NORMAL
L 13	TANK INTERSTICE T2-	07/01/23 12:00 AM	NORMAL

06/25/24 10:19 AM

KROGER J-405
4210 N Clinton St.
FT Wayne, In.
SER# P08233533205001

PRESSURE LINE LEAK REPORTS
PASSED TESTS HISTORY

Ln 1: Unleaded

Gross Test
Prev 24 Hours 137
Since Midnight 34

Last Gross 06/25/24 10:15 AM
Last Periodic 06/24/24 11:34 PM

First Periodic 06/01/24 11:26 PM

Ln 2: Premium

Gross Test
Prev 24 Hours 32
Since Midnight 7

Last Gross 06/25/24 10:00 AM
Last Periodic 06/25/24 9:30 AM

First Periodic 06/01/24 11:29 AM

Ln 3: Diesel

Gross Test
Prev 24 Hours 3
Since Midnight 0

Last Gross 06/24/24 3:44 PM
Last Periodic 06/24/24 12:50 PM

First Periodic 06/01/24 6:40 PM

Kroger Compliance Test

210405

Site Name	Line Leak Sensor Number	Label	Leak Test Date Time	DIYCollection Date Time	Line Test Type Description	Line Leak Detection Type Description	Line Test Results Description
210405	3	Diesel	6/30/2023 8:39:00 PM	7/1/2023 3:31:28 AM	3.0	PLLD	PASS
210405	3	Diesel	7/31/2023 8:50:00 PM	8/1/2023 3:30:14 AM	3.0	PLLD	PASS
210405	3	Diesel	8/31/2023 1:12:00 PM	9/1/2023 3:30:12 AM	3.0	PLLD	PASS
210405	3	Diesel	9/30/2023 6:40:00 PM	10/1/2023 3:30:09 AM	3.0	PLLD	PASS
210405	3	Diesel	10/31/2023 8:41:00 PM	11/1/2023 3:30:11 AM	3.0	PLLD	PASS
210405	3	Diesel	11/30/2023 5:55:00 PM	12/1/2023 4:30:12 AM	3.0	PLLD	PASS
210405	3	Diesel	12/30/2023 9:37:00 PM	12/31/2023 4:30:09 AM	3.0	PLLD	PASS
210405	3	Diesel	1/31/2024 8:35:00 PM	2/1/2024 4:30:11 AM	3.0	PLLD	PASS
210405	3	Diesel	2/29/2024 9:16:00 PM	3/1/2024 4:30:14 AM	3.0	PLLD	PASS
210405	3	Diesel	3/31/2024 9:44:00 PM	4/1/2024 3:30:12 AM	3.0	PLLD	PASS
210405	3	Diesel	4/30/2024 9:28:00 PM	5/1/2024 3:30:14 AM	3.0	PLLD	PASS
210405	3	Diesel	5/13/2024 7:28:00 PM	5/14/2024 3:30:16 AM	3.0	PLLD	PASS
210405	2	Premium	6/30/2023 10:39:00 PM	7/1/2023 3:31:28 AM	3.0	PLLD	PASS
210405	2	Premium	7/31/2023 9:20:00 PM	8/1/2023 3:30:14 AM	3.0	PLLD	PASS
210405	2	Premium	8/31/2023 10:40:00 PM	9/1/2023 3:30:12 AM	3.0	PLLD	PASS
210405	2	Premium	9/30/2023 11:55:00 PM	10/1/2023 3:30:09 AM	3.0	PLLD	PASS
210405	2	Premium	10/30/2023 9:01:00 PM	10/31/2023 3:30:14 AM	3.0	PLLD	PASS
210405	2	Premium	11/30/2023 10:59:00 PM	12/1/2023 4:30:12 AM	3.0	PLLD	PASS
210405	2	Premium	12/30/2023 9:55:00 PM	12/31/2023 4:30:09 AM	3.0	PLLD	PASS
210405	2	Premium	1/31/2024 10:38:00 PM	2/1/2024 4:30:11 AM	3.0	PLLD	PASS
210405	2	Premium	2/29/2024 10:33:00 PM	3/1/2024 4:30:14 AM	3.0	PLLD	PASS
210405	2	Premium	3/31/2024 10:30:00 PM	4/1/2024 3:30:12 AM	3.0	PLLD	PASS
210405	2	Premium	4/30/2024 10:48:00 PM	5/1/2024 3:30:14 AM	3.0	PLLD	PASS
210405	2	Premium	5/13/2024 10:45:00 PM	5/14/2024 3:30:16 AM	3.0	PLLD	PASS
210405	1	Unleaded	6/30/2023 1:04:00 AM	6/30/2023 3:33:16 AM	3.0	PLLD	PASS
210405	1	Unleaded	7/31/2023 3:12:00 AM	7/31/2023 3:30:13 AM	3.0	PLLD	PASS
210405	1	Unleaded	8/31/2023 11:45:00 PM	9/1/2023 3:30:12 AM	3.0	PLLD	PASS
210405	1	Unleaded	9/30/2023 10:50:00 PM	10/1/2023 3:30:09 AM	3.0	PLLD	PASS
210405	1	Unleaded	10/31/2023 12:41:00 AM	10/31/2023 3:30:14 AM	3.0	PLLD	PASS
210405	1	Unleaded	11/29/2023 11:16:00 PM	11/30/2023 4:30:15 AM	3.0	PLLD	PASS
210405	1	Unleaded	12/31/2023 1:20:00 AM	12/31/2023 4:30:09 AM	3.0	PLLD	PASS
210405	1	Unleaded	1/31/2024 2:13:00 AM	1/31/2024 4:30:15 AM	3.0	PLLD	PASS
210405	1	Unleaded	2/29/2024 12:36:00 AM	2/29/2024 4:30:11 AM	3.0	PLLD	PASS
210405	1	Unleaded	3/31/2024 11:13:00 PM	4/1/2024 3:30:12 AM	3.0	PLLD	PASS
210405	1	Unleaded	4/30/2024 2:10:00 AM	4/30/2024 3:30:11 AM	3.0	PLLD	PASS
210405	1	Unleaded	5/14/2024 3:14:00 AM	5/14/2024 3:30:16 AM	3.0	PLLD	PASS

Kroger Sensor Status Report

210405

Site Name	Sensor Number	Sensor Description	Test Date Time	Sensor Status Description
210405	1	DISPENSER 1-2 SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	1	DISPENSER 1-2 SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	2	DISPENSER 3-4 SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	3	DISPENSER 5-6 SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	8/31/2023 4:12:00 AM	Sensor Normal

Site Name	Sensor Number	Sensor Description	Test Date Time	Sensor Status Description
210405	4	DISPENSER 7-8 SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	4	DISPENSER 7-8 SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	5	DISPENSER 9-10 SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	6	UNL. SUBPUMP SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	3/31/2024 4:16:00 AM	Sensor Normal

Site Name	Sensor Number	Sensor Description	Test Date Time	Sensor Status Description
210405	7	PREM. SUBPUMP SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	7	PREM. SUBPUMP SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	8	DIESEL SUBPUMP SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	4/30/2023 4:16:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	5/31/2023 4:15:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	9	UNL FILL SUMP	3/14/2024 4:16:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	10/31/2023 4:11:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	10	PREM FILL SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	6/30/2023 4:15:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	7/31/2023 4:13:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	8/31/2023 4:12:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	9/30/2023 4:12:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	10/31/2023 4:11:00 AM	Sensor Normal

Site Name	Sensor Number	Sensor Description	Test Date Time	Sensor Status Description
210405	11	DIESEL FILL SUMP	11/30/2023 4:10:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	12/31/2023 4:16:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	1/31/2024 4:17:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	2/29/2024 4:17:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	3/31/2024 4:16:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	4/30/2024 4:15:00 AM	Sensor Normal
210405	11	DIESEL FILL SUMP	5/14/2024 4:14:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	6/30/2023 4:15:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	7/31/2023 4:13:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	8/31/2023 4:12:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	9/30/2023 4:12:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	10/31/2023 4:11:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	11/30/2023 4:10:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	12/31/2023 4:16:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	1/31/2024 4:17:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	2/29/2024 4:17:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	3/31/2024 4:16:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	4/30/2024 4:15:00 AM	Sensor Normal
210405	12	TANK INTERSTICE T1	5/14/2024 4:14:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	6/30/2023 4:15:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	7/31/2023 4:13:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	8/31/2023 4:12:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	9/30/2023 4:12:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	10/31/2023 4:11:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	11/30/2023 4:10:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	12/31/2023 4:16:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	1/31/2024 4:17:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	2/29/2024 4:17:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	3/31/2024 4:16:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	4/30/2024 4:15:00 AM	Sensor Normal
210405	13	TANK INTERSTICE T2-3	5/14/2024 4:14:00 AM	Sensor Normal

Automatic Tank Gauge Operation Inspection

Ref RP1200-19 Appendix A-6

Main Office
4422 Earth Drive
Fort Wayne, IN 46809
(260) 747-5088

GASOLINE EQUIPMENT
PETROLEUM CONTRACTORS
www.gasolineequipment.com

Branch
4389 W. 96th Street
Indianapolis, IN 46268
(317) 876-8856

Name: Kroger #405 Fort Wayne	Owner:	Kroger foods		
Address: 4210 N Clinton str				
City, State, Zip Code: Fort Wayne, IN 46805				
Facility I.D. #:	Phone #:	260-747-4161	Date:	1/30/2024
Testing Company: Gasoline Equipment Service	4422 Earth Drive, Fort Wayne, IN 46809			

This procedure is to determine whether the automatic tank guage (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2	3	
Product Stored	Unlead	Premium	Diesel	
ATG Brand and Model	Veeder root tls 450	Veeder root tls 450	Veeder root tls 450	
1. Tank Volume, gallons	19782	7901	10420	
2. Tank Diameter, inches	118.4	118.4	118.4	
3. After removing the ATG from the tank, it has been inspected and any damaged or missing parts replaced? Y/N	Y	Y	Y	
4. Float moves freely on the stem without binding? Y/N	Y	Y	Y	
5. Fuel float level agrees with the value programmed into the console? Y/N	Y	Y	Y	
6. Water float level agrees with the value programmed into the console? Y/N	Y	Y	Y	
7. Inch level from bottom of stem when 90% alarm is triggered.	99-1/2"	99-3/4"	98-1/2"	
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge? Y/N	Y	Y	Y	
9. Inch level from the bottom when the water float first triggers an alarm.	1"	1"	1"	
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge? Y/N	Y	Y	Y	
Test Results	PASS	PASS	PASS	

If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.

Tester Signature James Rattle

UST License # UC2018IN12489

LIQUID SENSOR FUNCTIONALITY TESTING

Main Office
4422 Earth Drive
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(260) 747-5088

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4389 W. 96th Street
Indianapolis, IN 46268
(317) 876-8856

Facility Name:	Kroger #405 Fort Wayne	Owner:	Kroger foods		
Address:	4210 N Clinton str	Address:			
City, State, Zip Code:	Fort Wayne, IN 46805	City, State, Zip Code:			
Facility I.D. :		Phone :		Date:	1/30/2024
Testing Company: Gasoline Equipment Service 4422 Earth Drive. Fort Wayne, IN 46809		Phone : 260-747-5088			

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PE/RP1200, Section 8.3 for the test procedure.

Sensor Location	Disp 1/2 L1	Disp 3/4 L2	Disp 5/6 L3	Disp 7/8 L4	Disp 9/10 L5	Unlead sump L6	Prem sump L7	Diesel sump L8
Product Stored	U.P.D	U.P.D	U.P.D	Un/Prem	Un/Prem	Unlead	Premium	Diesel
Type of Sensor	Non discriminating	Non discriminating	Non discriminating	Non discriminating	Non discriminating	Non discriminating	Non discriminating	Non discriminating
Test Liquid	Water	Water	Water	Water	Water	Water	Water	Water
Is the ATG console clear of any active or recurring warnings or alarms regarding the lea sensor? If the sensor is in alarm and functioning, indicate why. Y/N	Y	Y	Y	Y	Y	Y	Y	Y
Is the sensor alarm circuit operational? Y/N	Y	Y	Y	Y	Y	Y	Y	Y
Has sensor been inspected and in good operating condition? Y/N	Y	Y	Y	Y	Y	Y	Y	Y
When placed in the test liquid, does the sensor trigger an alarm? Y/N	Y	Y	Y	Y	Y	Y	Y	Y
When an alarm is triggered, is the sensor properly identified on the ATG console? Y/N	Y	Y	Y	Y	Y	Y	Y	Y
Any "No" answers indicates the sensor fails the test.								
Test Results	PASS	PASS	PASS	PASS	PASS	PASS	PASS	PASS
Comments:	All dispensor and sump sensors alarm and report location							
Tester's Name (Print)	James Rattie		Tester Signature		James Ratie			

LIQUID SENSOR FUNCTIONALITY TESTING

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Indianapolis, IN 46268
(317) 876-8856

Facility Name:	Kroger #405 Fort Wayne	Owner:	Kroger foods
Address:	4210 N Clinton str	Address:	
City, State, Zip Code:	Fort Wayne, IN 46805	City, State, Zip Code:	
Facility I.D. :		Phone :	Date: 1/30/2024
Testing Company: Gasoline Equipment Service 4422 Earth Drive, Fort Wayne, IN 46809		Phone : 260-747-5088	

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PE/RP1200, Section 8.3 for the test procedure.

Sensor Location	Unlead int L12	Prem/Dies int L13						
Product Stored	Unlead int	Prem/Diesel						
Type of Sensor	Brine	Brine						
Test Liquid	Brine	Brine						
Is the ATG console clear of any active or recurring warnings or alarms regarding the lea sensor? If the sensor is in alarm and functioning indicate why Y/N	Y	Y						
Is the sensor alarm circuit operational? Y/N	Y	Y						
Has sensor been inspected and in good operating condition? Y/N	Y	Y						
When placed in the test liquid, does the sensor trigger an alarm? Y/N	Y	Y						
When an alarm is triggered, is the sensor properly identified on the ATG console? Y/N	Y	Y						
Any "No" answers indicates the sensor fails the test.								
Test Results	PASS	PASS						
Comments:	Interstice sensors function as designed							

Tester's Name (Print)	James Rattie	Tester Signature	James Ratie

Mechanical and Electronical Line Leak Detector Test

Ref: RP 1200 APPENDIX C-9

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MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS PERFORMANCE TESTS

Facility Name:	Kroger #405 Fort Wayne	Owner:	Kroger foods		
Address:	4210 N Clinton str	Address:			
City, State, Zip Code:	Fort Wayne, IN 46805	City, State, Zip Code:			
Facility I.D. #:		Phone #:		Date:	1/30/2024
Testing Company: Gasoline Equipment Service 4422 Earth Drive, Fort Wayne, IN 46809		Phone #: 260-747-5088			

For mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. Ref PEI/RP1200 Sections 9.1 and 9.2.

Line Number	1	2	3			
Product Stored	Unlead	Premium	Diesel			
Leak Detector Manufacturer	Veeder Root	Veeder Root	Veeder Root			
Leak Detector Model	DPLLD 85908	Digital PLLD 8590	Digital PLLD 8590			
Type of Leak Detector	ELLD	ELLD	ELLD			
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
Check Valve Holding Pressure						
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)						
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)						
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)						
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)						
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced? Y/N						
Does the leak detector reset (trip) when the line pressure is bled off to zero psig? Y/N						
Does the STP properly cycle on/off under normal fuel system operation conditions? Y/N						
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	30.2	28.9	47.7			
How many test cycles are observed before alarm/shutdown occurs?	1	1	1			
Does the simulated leak cause an alarm? Y/N	Y	Y	Y			
A "No" answer to the above question indicates the ELLD fails the test.	Y	Y	Y			
Does the simulated leak cause an STP shutdown? Y/N/NA	Y	Y	Y			
Test Results	PASS	PASS	PASS			

All detectors function as designed and shut down .

Tester's Name (print)	James Rattle	Tester Signature	James Rattle

Spill Bucket Hydrostatic Test

Ref: RP 1200 APPENDIX C-3

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(317) 876-8856

Facility Name:	Kroger #405 Fort Wa	Facility ID#		Owner:	Kroger foods

SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD

Testing Company: Gasoline Equipment Service 4422 Earth Drive, Fort Wayne, IN 46809	Phone #: 260-747-5088	Date: 1/30/2024

This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.

Tank Number	1	1	2	2	3	
Product Stored	Unlead prod	Unlead vapor	Prem prod	Prem vapor	Diesel prod	
Spill Bucket Capacity	5 gal	5 gal	5 gal	5 gal	5 gal	
Manufacturer	OPW	OPW	OPW	OPW	OPW	
Construction	Single walled	Single walled	Single walled	Single walled	Single walled	
Test Type	Hydrostatic	Hydrostatic	Hydrostatic	Hydrostatic	Hydrostatic	
Spill Bucket Type	Product	Vapor	Product	Vapor	Product	
Liquid and debris removed from spill bucket?* Y/N	Y	Y	Y	Y	Y	
Visual inspection (No cracks, loose parts or separa- tion of the bucket from the fill pipe.) PASS/FAIL	PASS	PASS	PASS	PASS	PASS	
Tank riser cap included in test? Y/N	Y	Y	Y	Y	Y	
Drain valve included in test? Y/N/NA	N/A	N/A	N/A	N/A	N/A	
Starting Level	10 3/8"	10 3/4"	10 1/2"	11 1/2"	10 3/8"	
Test Start Time	12:20pm	12:20pm	12:20pm	12:20pm	12:20pm	
Ending Level	10 1/8"	10 1/4"	10 1/2"	11 1/2"	10 3/8"	
Test End Time	1:20pm	1:20pm	1:20pm	1:20pm	1:20pm	
Test Period	1 hr	1 hr	1 hr	1 hr	1 hr	
Level Change	1/2"	1/2"	0	0	0	

Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.

Test Results	FAIL	FAIL	PASS	PASS	PASS	

Comments:

*All liquids and debris must be disposed of properly.

Both unleaded product and vopr spill buckets lost 1/2" of water in the hour period .

Tester Name (Print):	James Rattle	Tester Signature	James Rattle

Containment Sump

Ref: RP 1200 APPENDIX C-4

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(317) 876-8856

CONTAINMENT SUMP INTEGRITY TESTING HYDROSTATIC TESTING METHOD

Facility Name:	Kroger #405 Fort Wayne	Owner:	Kroger Foods		
Address:	4210 N Clinton str	Address:			
City, State, Zip Code:	Fort Wayne, IN 46805	City, State, Zip Code:			
Facility I.D. #:		Phone #:		Date:	1/30/2024
Testing Company: Gasoline Equipment Service 4422 Earth Drive, Fort Wayne, IN 46809		Phone #: 260-747-5088			

This procedure is to test the leak integrity of containment sumps. See PEI/RP1200 Section 6.6 for the test method.

Containment Sump ID	Unlead sump	Premium sump	Diesel sump			
Containment Sump Material	Fiberglass	Fiberglass	Fiberglass			
Liquid and debris removed from sump?*	Y	Y	Y			
Visual inspection (No cracks, loose parts or separation of the containment sump.)	PASS	PASS	PASS			
Containment Sump Depth	50"	47"	46"			
Height From Bottom to Top of Highest Penetration	12"	12"	13"			
Starting Water Level	18 1/2"	17"	17 7/8"			
Test Start Time	1:05pm	12:40pm	12:30pm			
Ending Water Level	18 1/2"	17"	17 7/8"			
Test End Time	2:05pm	1:40pm	1:30pm			
Test Period (Minimum test time: 1 hour)	1 HR	1 HR	1 HR			
Water Level Change	0	0	0			

Pass/fail criteria: Must pass visual inspection. Water level drop of less than 1/8 inch.

Test Results	PASS	PASS	PASS			
Comments: *All liquids and debris must be disposed of properly.	All sumps held water for alloted test time.					
Tester's Name (print)	James Rattle		Tester Signature	James Rattle		

Containment Sump

Ref: RP 1200 APPENDIX C-4

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CONTAINMENT SUMP INTEGRITY TESTING HYDROSTATIC TESTING METHOD

Facility Name:	Kroger #405 Fort Wayne		Owner:	Kroger Foods		
Address:	4210 N Clinton str		Address:			
City, State, Zip Code:	Fort Wayne, IN 46805		City, State, Zip Code:			
Facility I.D. #:			Phone #:		Date:	1/30/2024
Testing Company: Gasoline Equipment Service 4422 Earth Drive, Fort Wayne, IN 46809			Phone #: 260-747-5088			
This procedure is to test the leak integrity of containment sumps. See PEI/RP1200 Section 6.6 for the test method.						
Containment Sump ID	Disp 1/2	Disp 3/4	Disp 5/6	Disp 7/8	Disp 9/10	
Containment Sump Material	Poly	Poly	Poly	Poly	Poly	
Liquid and debris removed from sump?*	Y	Y	Y	Y	Y	
Visual Inspection (No cracks, loose parts or separation of the containment sump.)	PASS	PASS	PASS	PASS	PASS	
Containment Sump Depth	17"	17"	17"	17"	17"	
Height From Bottom to Top of Highest Penetration	5"	5"	5"	5"	5'	
Starting Water Level	12 3/8"	11 5/8"	11 3/4"	11 7/8"	11 1/8"	
Test Start Time	8:45am	8:41am	8:39am	8:47am	8:37am	
Ending Water Level	12 3/8"	11 5/8"	11 3/4"	11 7/8"	11 1/8"	
Test End Time	9:45am	9:41am	9:39am	9:47am	9:37am	
Test Period (Minimum test time: 1 hour)	1 HR	1 HR	1 HR	1 HR	1 HR	
Water Level Change	0	0	0	0	0	
Pass/fail criteria: Must pass visual inspection. Water level drop of less than 1/8 inch.						
Test Results	PASS	PASS	PASS	PASS	PASS	
Comments: *All liquids and debris must be disposed of properly.	All OPW disp sumps passed hydrostatic testing.					
Tester's Name (print)	James Rattie		Tester Signature	James Rattle		

Overfill Alarm Operation Inspection

Main Office
4422 Earth Drive
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Kroger #405 Fort Wayne	Facility NAME:	Owner:	Kroger foods
4210 N Clinton str	ADRESS:	Address:	
Fort Wayne,IN 46805	City, State, ZIP	City, State, Zip Code:	
	Facility ID#	Phone #:	
Testing Company: Gasoline Equipment Service 4422 Earth Drive, Fort Wayne, IN 46809		Phone #: 260-747-5088	Date: 1/30/2024

This procedure is to determine whether the high level alarm is operational and will trigger when the tank is no more than 90% full. See PEI/RP1200 Section 7.3 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2	3	
Product Stored	Unlead	Premium	Diesel	
Tank Level Monitor Brand and Model	Veeder root tls450	Veeder root tls450	Veeder root tls450	
1. Tank Volume, gallons	19782	7901	10420	
2. Tank Diameter, inches	118.4	118.4	118.4	
3. Overfill alarm activates in the test mode at the console? Y/N	Y	Y	Y	
4. When activated, overfill alarm can be heard or seen while delivering to the tank? Y/N	Y	Y	Y	
5. After removing the probe from the tank, it has been inspected and any damaged or missing parts replaced?	Y	Y	Y	
6. Float moves freely on the stem without binding?	Y	Y	Y	
7. Moving product level float up the stem trigger alarm?	Y	Y	Y	
8. Inch level from bottom of stem when 90% alarm is triggered.	99-1/8"	99-3/4"	98-1/2"	
9. Tank volume at inch level in Line 8.	17645	7104	9378	
10. Calculate (Line 9 / Line 1) x 100	89.919	89.87	90	
11. Is Line 10 less than 90%? Y/N	Y	Y	Y	
12. Fuel float level on the console agrees with the gauge stick reading? Y/N	Y	Y	Y	
13. Overfill alarm activates at any product level above 90% tank capacity? Y/N	N	N	N	

If any answers in Lines 3, 4, 5, 6, 7 or 11 are "No," or Line 13 is "Yes," the system has failed the test.

Test Results	PASS	PASS	PASS	
Comments:		Tester Signature		James Rattle
Retest from original test date of 11/29/2023, all alarms sound as programmed		UST License #		UC2018IN12489

Pressure Vacuum Vent Cap Test

Main Office
4422 Earth Drive
Fort Wayne, IN 46809
(260) 747-5088

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Branch
4389 W. 96th Street
Indianapolis, IN 46268
(317) 876-8856

Pressure Vacuum Vent Cap Test

Facility Name:	Kroger #405 Fort Wayne	Owner:	Kroger foods		
Address:	4210 N Clinton str	Address:			
City, State, Zip Code:	Fort Wayne, IN 46805	City, State, Zip Code:			
Facility I.D. #:		Phone #:		Date:	1/30/2024
Testing Company: Gasoline Equipment Service 4422 Earth Drive, Fort Wayne, IN 46809		Phone #: 260-747-5088			

Product Type	Unlead				
Manufacturer's Specified Positive Leak Rate	2.5-6 IN W.C.	Manufacturer's Specified Negative Leak Rate		6-10 In W.C.	
Measured Positive Leak Rate	0.04	Measured Negative Leak Rate		0.02	
Positive Cracking Pressure	3.35	Negatie Cracking Pressure		-8.62	
Results	PASS	Valve Manufacturer	Husky	Model Number	4885

Product Type	Premium				
Manufacturer's Specified Positive Leak Rate	2.5-6 IN W.C.	Manufacturer's Specified Negative Leak Rate		6-10 IN W.C.	
Measured Positive Leak Rate	0.03	Measured Negative Leak Rate		0.01	
Positive Cracking Pressure	4.52	Negatie Cracking Pressure		-9.09	
Results	PASS	Valve Manufacturer	Husky	Model Number	4885

Product Type					
Manufacturer's Specified Positive Leak Rate		Manufacturer's Specified Negative Leak Rate			
Measured Positive Leak Rate		Measured Negative Leak Rate			
Positive Cracking Pressure		Negatie Cracking Pressure			
Results		Valve Manufacturer		Model Number	

Product Type					
Manufacturer's Specified Positive Leak Rate		Manufacturer's Specified Negative Leak Rate			
Measured Positive Leak Rate		Measured Negative Leak Rate			
Positive Cracking Pressure		Negatie Cracking Pressure			
Results		Valve Manufacturer		Model Number	

Comments:			UST Liscence Number	UC2018IN12489	
Tester's Name (print)	James Rattle	Tester Signature		James Rattle	

Shear Valve Inspection

Ref: RP 1200 APPENDIX C-10

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4422 Earth Drive
Fort Wayne, IN 46809
(260) 747-5088

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(317) 876-8856

SHEAR VALVE OPERATION INSPECTION

Facility Name:	Kroger #405 Fort Wayne	Owner:	Kroger foods
Address:	4210 N Clinton str	Address:	
Facility I.D. #:	Fort Wayne, IN 46805	Date:	1/30/2024
Testing Company: Gasoline Equipment Service 4422 Earth Drive, Fort Wayne, IN 46809		Phone #: 260-747-5088	

This data sheet is for inspecting shear valves located inside dispensers. See PEI/RP1200 Section 10 for the inspection procedure. Product Grade

Dispenser ID#	Disp 1/2	Disp 3/4	Disp 5/6	Disp 7/8	Disp 9/10				
Shear ValveType (Product/Vapor)	product U,P,D	product U,P,D	product U,P,D	product U,P	product U,P				
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island? Y/N	Y	Y	Y	Y	Y				
2. Is the shear section positioned between ½ inch above or below the top surface of the dispenser island? Y/N	Y	Y	Y	Y	Y				
3. Is the lever arm free to move? Y/N	Y	Y	Y	Y	Y				
4. Does the lever arm snap shut the poppet valve? Y/N	Y	Y	Y	Y	Y				
5. Can any product be dispensed when the product shear valve is closed? Y/N	N	N	N	N	N				
A "No" to Lines 1-4 or a "Yes" for Line 5 indicates a test failure.									
Test Results:	PASS	PASS	PASS	PASS	PASS				

Comments:

Tester's Name (print)	James Rattie	Tester Signature	James Rattie

UST WALKTHROUGH INSPECTION CHECKLIST

DIVISION CENTRAL

YEAR 2023

STORE NUMBER 405

SITE ADDRESS 4230 N Clinton St Fort Wayne, IN 46805

Please respond to ALL of the following Questions with a Y (Yes) N (No), or NA (Not Applicable) answer. **Fuel Manager upload to compliance database monthly**

	Month of Inspection	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Date of Inspection					25-May							
	Monthly Inspection - Release Detection												
1	Release detection equipment is operating with no alarms or other unusual operating conditions					Y							
2	Records of release detection testing and SIR reports reviewed and current (PLLD and Liquid Status Reports)					Y							
	Monthly Inspection - Spill Prevention Equipment (Spill Buckets)												
3	Spill Buckets are undamaged, intact and free from debris					Y							
4	Spill Buckets are free from product, water or fuel					Y							
5	Fill Pipe is unobstructed					Y							
6	Fill cap is securely on fill pipe					Y							
7	Double wall spill bucket - interstice is clear of liquid from leaks					N/A							
8	[illegible]					Y							
9	Inspect dispenser hoses, nozzles and breakaways. Hoses should be intact and show no signs of wear or leaks					Y							
	Date of Manager performing inspection					DH79003							
	Annual Inspection - Containment Sumps (Performed by Class B Operator)												
10	Visual inspection of containment sumps and cover to confirm sump is free from product, water and fuel					Y							
11	The penetration fittings for conduits and piping entering the STP sumps are intact					Y							
12	Double wall containment sumps with interstitial monitoring or periodic visual inspection for leaks					Y							

Signature of Class B Operator

X

Date

5/25, 2023

UST WALKTHROUGH INSPECTION CHECKLIST

DIVISION: 021-Central

YEAR: 2023

STORE NUMBER: 405

SITE ADDRESS: 4120 N. Clinton St. Fort Wayne, IN 46805

Please respond to ALL of the following questions with a Y (Yes), N (No), or NA (Not Applicable) answer. **Fuel Manager upload to compliance database monthly**

	Month of Inspection	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Date of Inspection	1/1/2023	2/1/2023	3/1/2023	4/1/2023	5/1/2023	6/1/2023	7/1/2023	8/1/2023	9/1/2023	10/1/2023	11/1/2023	12/1/2023
	Monthly Inspection - Release Detection												
1	Release detection equipment is operating with no alarms or other unusual operating conditions	Y	Y	Y	Y	Y	y	y	y	Y	y	y	y
2	Records of release detection (tanks and piping) are reviewed and current - **(PLLD and Liquid Status Reports)**	Y	Y	Y	Y	Y	y	y	y	Y	y	y	y
	Monthly Inspection - Spill Prevention Equipment (Spill Buckets)												
3	Spill Buckets are undamaged, intact and free from defects	Y	Y	Y	Y	Y	y	y	y	Y	y	y	y
4	Spill Buckets are free from debris, water, or fuel	Y	Y	Y	Y	Y	y	y	y	Y	y	y	y
5	Fill Pipe is unobstructed	Y	Y	Y	Y	Y	y	y	y	Y	y	y	y
6	Fill cap is securely on fill pipe	Y	Y	Y	Y	Y	y	y	y	Y	y	y	y
7	Double wall spill buckets - Interstitial area is free from leaks	Y	N/A	Y	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Emergency spill response supplies inventoried and restocked if low ((two red bags including Spill Pads, Sock Booms,Disposable Bags, Goggles, Plastic Gloves) In addition FM186 plus scrub broom all in the kiosk))	Y	Y	Y	Y	Y	y	y	y	Y	y	y	y
9	Inspect dispenser hoses, nozzles and breakaways - All in good condition and show no signs of leaks or deterioration	Y	Y	Y	Y	Y	y	y	y	Y	y	y	y
	EUID of Manager performing inspection	ZK35875	MG80899	JP38960	HC15296	FB90014	FB90014	HC15296	JW12560	HC15296	KM97977	bs64911	hc15296
	Annual Inspection - Containment Sumps (Performed by Class B Operator)												
10	Visual inspection of containment sump indicates no damage and it is free from debris, water and fuel												
11	The penetration fittings for conduits and piping entering the STP sumps are intact												
12	Double wall containment sumps with interstitial monitoring - Interstitial area is free from leaks												

Signature of Class B Operator	Date:

UST WALKTHROUGH INSPECTION CHECKLIST

DIVISION: 021-Central

YEAR: 2024

STORE NUMBER: 405

SITE ADDRESS: 4120 N. Clinton St. Fort Wayne, IN 46805

Please respond to ALL of the following questions with a Y (Yes), N (No), or NA (Not Applicable) answer. **Fuel Manager upload to compliance database monthly**

	Month of Inspection	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Date of Inspection	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024
	Monthly Inspection - Release Detection												
1	Release detection equipment is operating with no alarms or other unusual operating conditions	y	Y	Y	Y	y							
2	Records of release detection (tanks and piping) are reviewed and current - **(PLLD and Liquid Status Reports)**	y	Y	Y	Y	y							
	Monthly Inspection - Spill Prevention Equipment (Spill Buckets)												
3	Spill Buckets are undamaged, intact and free from defects	y	Y	Y	Y	y							
4	Spill Buckets are free from debris, water, or fuel	y	Y	Y	Y	y							
5	Fill Pipe is unobstructed	y	Y	Y	Y	y							
6	Fill cap is securely on fill pipe	y	Y	Y	Y	y							
7	Double wall spill buckets - Interstitial area is free from leaks	y	Y	Y	Y	y							
8	Emergency spill response supplies inventoried and restocked if low ((two red bags including Spill Pads, Sock Booms,Disposable Bags, Goggles, Plastic Gloves) in addition FM185 plus scrub broom all in the kiosk))	y	Y	Y	Y	y							
9	Inspect dispenser hoses, nozzles and breakaways - All in good condition and show no signs of leaks or deterioration	y	Y	Y	Y	y							
	EUID of Manager performing inspection	hc15296	Bs64911	bs64911	hc15296	hc15296							
	Annual Inspection - Containment Sumps (Performed by Class B Operator)												
10	Visual inspection of containment sump indicates no damage and it is free from debris, water and fuel												
11	The penetration fittings for conduits and piping entering the STP sumps are intact												
12	Double wall containment sumps with interstitial monitoring - Interstitial area is free from leaks												

Signature of Class B Operator	Date:

UST WALKTHROUGH INSPECTION CHECKLIST

DIVISION CENTRAL

YEAR 2024

STORE NUMBER 405

SITE ADDRESS 4210 N CLINTON ST. FORT WAYNE, IN 46805

Please respond to ALL of the following questions with a Y (Yes), N (No), or NA (Not Applicable) answer. **Fuel Manager upload to compliance database monthly**

	Month of Inspection	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Date of Inspection					21-May							
	Monthly Inspection - Release Detection												
1	Release detection equipment is operating with no alarms or other unusual operating conditions					Y							
2	Records of release detection (tanks and piping) are reviewed and current - **(PLLD and Liquid Status Reports)**					Y							
	Monthly Inspection - Spill Prevention Equipment (Spill Buckets)												
3	Spill Buckets are undamaged, intact and free from defects					Y							
4	Spill Buckets are free from debris, water, or fuel					Y							
5	Fill Pipe is unobstructed					Y							
6	Fill cap is securely on fill pipe					Y							
7	Double wall spill buckets - Interstitial area is free from leaks					UNLEADED Y							
8	Emergency spill response supplies inventoried and restocked if low ((two red bags including Spill Pads, Sock Booms,Disposable Bags, Goggles, Plastic Gloves) in addition FM186 plus scrub broom all in the kiosk))					Y							
9	Inspect dispenser hoses, nozzles and breakaways - All in good condition and show no signs of leaks or deterioration					Y							
	EUID of Manager performing inspection					DH79003							
	Annual Inspection - Containment Sumps (Performed by Class B Operator)												
10	Visual inspection of containment sump indicates no damage and it is free from debris, water and fuel					Y							
11	The penetration fittings for conduits and piping entering the STP sumps are intact					Y							
12	Double wall containment sumps with interstitial monitoring - Interstitial area is free from leaks					N/A							

Signature of Class B Operator

Date: 5/21/2024

Indiana Department of Environmental Management
Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

Shenevelyn Ross

For completion of IDEM's Underground Storage Tank "A" Operator Training in accordance with 329 IAC 9.

License #: 19015

Issue Date: August 17, 2021

Expiration Date: August 17, 2024

Bruno L. Pigott, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

Indiana Department of Environmental Management
Underground Storage Tank Program
B Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

Nate Davis

For completion of IDEM's Underground Storage Tank "B" Operator Training in accordance with 329 IAC 9.

License #: 23359

Issue Date: January 20, 2024

Expiration Date: January 20, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

Course Title										2024-Class C Training: Fuel Center Safety	
Person #	Last, First Name	Job Title	Division	District	Loc	Job Code	Dept Name	Dept Code	Hire Date	Completion Date	System (MyInfo or Fresh Start)
3614841	MUMMA, USHA	FUEL CENTER/CLERK	0021 Central	04	00405	2430110	Fuel	SUEL	7/24/2021	4/3/2024	MyInfo
3642050	JONES, ALYSIA	FUEL CENTER/CLERK	0021 Central	04	00405	2430110	Fuel	SUEL	9/29/2021	4/5/2024	MyInfo
3690871	MAAHS, KELLY	STR MGMT/ASST STORE LEADER HM	0021 Central	04	00405	2013164	Store Operations	SADM	11/15/2021	3/30/2024	MyInfo
6531357	Sistrunk, Sharon	FUEL CENTER/CLERK	0021 Central	04	00405	2430110	Fuel	SUEL	10/21/2023	4/8/2024	MyInfo
6676281	gahl, ashton	FUEL CENTER/CLERK	0021 Central	04	00405	2430110	Fuel	SUEL	2/20/2024	2/26/2024	MyInfo
681831	WAIKEL, ROBIN - Deceased as of 5/5/24	FUEL CENTER/LEAD CLERK	0021 Central	04	00405	2430111	Fuel	SUEL	6/27/2007	4/2/2024	MyInfo
684043	HEISER, COLTON	STR MGMT/STORE LEADER	0021 Central	04	00405	2013142	Store Operations	SADM	8/7/2007	4/2/2024	MyInfo
701409	THOMAS, MELODIE	FRONT END/DEPT LEADER	0021 Central	04	00405	0500121	Front End	SFRT	6/18/2007	3/22/2024	MyInfo
716974	STETTLER, BRENDA	STR MGMT/ASST STORE LEADER HM	0021 Central	04	00405	2013164	Store Operations	SADM	6/21/2007	3/18/2024	MyInfo

Applied filters:Course Title is Class C Fuel Safety (MyInfo)

Shaffer, Caitlin

From: Sanders, Danielle D <danielle.sanders@kroger.com>
Sent: Wednesday, May 15, 2024 8:52 AM
To: IDEM USTCompliance (USTcompliance)
Subject: UST Facility ID# 25416 - Kroger J405

Categories: Caitlin

Hi IDEM,

I sent the records for UST Facility ID# 25416 yesterday for the records request dated 5/8/24. The Spill Bucket testing had 2 fails, below is the service call of where they were replaced.

Thank you
Danielle Sanders
Kroger Accounting Dept. / 021 Central
5960 Castleway W Dr
Indianapolis, IN 46250
317-579-8126
danielle.sanders@kroger.com

From: Davis, Nathan J <nate.davis@stores.kroger.com>
Sent: Tuesday, May 14, 2024 6:20 PM
To: Sanders, Danielle D <danielle.sanders@kroger.com>
Subject: RE: 405 Kroger #405 Spill Bucket Failures

Those buckets were replaced under PO 17966915:

Call Summary - Work - Microsoft Edge

https://ifacmain.kroger.com/shprod/servlet/@V@0238511156103393@T@/RequestHandler?task=BnCallEditor&action=load&callId=17966915&actionNo=0

Summary of Call 17966915 (Call is Not Open)

Call

Call Status Completed Call Type Repair Service Customer Log Open Date 01 Feb 2024 15:10

Customer And Address

Customer Name 00405-1033 Site 00405-1033 - Scotts Store 405
Center Logged 021 - Central KMA Address 4120 N. Clinton St., Ft. Wayne, IN, 46805, US
Phone Number 260-484-7021

Product Information

Product FUEL_TANK - Fuel Underground StorageTank Service FTNK.0001 - Fuel Underground Tank Repair
Symptom Needs Repair Equipment #
Asset # Serial #
Equipment Comments

Warranty

Warranty Warranty Ind Warranty No
Labor Expiry Labor Warranty Processed No Labor Warranty Processed Date
Part Expiry Part Warranty Processed No Part Warranty Processed Date
Comments

Product History Open Actions for Site Completed Actions for Site Print Notes * Submit

Actions

Action	Type	Status	Duration	Required Date From	Required Date To	Refrigeration Report Complete	Has Faults
1	SITE VISIT FIELD REPAIR	Closed	00:30	01 Feb 2024 15:10	26 Feb 2024 11:41	☐	☑
2	SITE VISIT FIELD REPAIR	Closed	00:30	07 Feb 2024 14:30	03 Mar 2024 11:01	☐	☐

Action Dependencies

There are no dependencies related to the Call.

Notes

Note **01 Feb 2024 15:11 (NATHAN DAVIS):** RUL fill and vapor buckets failed hydrostatic testing

07 Feb 2024 14:30 (DAVID CONTRERA S HIGGINS): I talked to Nate and he said due to condition of multiport to send action to LBC and have the unleaded removed and re-piped.

07 Feb 2024 14:31 (DAVID CONTRERA S HIGGINS): Please send action 2 to LBC to remove multiport and set buckets in concrete.

12 Feb 2024 09:23 (DAVID CONTRERA S HIGGINS): EVENT ACTION: REJECT-BUSY. Please send to Nate Davis

19 Mar 2024 20:16 (NATHAN DAVIS): EVENT ACTION: CLOSE ACTION. part usage multiport replacement

01 May 2024 08:43 (VICKI WINCHESTER): EVENT ACTION: CLOSE ACTION. rec'd invoice 91854 $8598.75

Add Note

Submit

Type here to search

6:19 PM
5/14/2024

To: Davis, Nathan J <nate.davis@stores.kroger.com>
Subject: 405 Kroger #405 Spill Bucket Failures

Nate,

I received a Records Request for store 405 and there are 2 fails on the spill buckets. Did you ever log a service hub call?

Thank you
Danielle Sanders
Kroger Accounting Dept. / 021 Central
5960 Castleway W Dr
Indianapolis, IN 46250
317-579-8126
danielle.sanders@kroger.com

From: Davis, Nathan J <nate.davis@stores.kroger.com>
Sent: Wednesday, January 31, 2024 9:33 AM
To: Buening, Becky <becky.buening@kroger.com>
Cc: Ross, Shenevelyn <shenevelyn.ross@kroger.com>
Subject: FW: Kroger #405 annual and 3 yr test

I'll send a service hub number when I get a chance to log it for the 2 buckets.

From: Jim Rattie <jim@gasequip.net>
Sent: Wednesday, January 31, 2024 8:44 AM
To: Davis, Nathan J <nate.davis@stores.kroger.com>
Cc: Brandon Shisler <brandon@gasequip.net>
Subject: Kroger #405 annual and 3 yr test

Here are your results Nate, as stated yesterday both unlead product and vapor both lost ½ " of water in the hour time frame.

James Rattie
Compliance & Testing Manager
Gasoline Equipment Service
4422 Earth Drive
Fort Wayne, IN 46809
Office: (260) 747-5088
Cell:(260) 312-6527
Jim@gasequip.net

Call Summary - Work - Microsoft Edge

https://ifacmain.kroger.com/shprod/servlet/@V@0238511156103393@T@/RequestHandler?task=BnCallEditor&action=load&callId=17966915&actionNo=0

Summary of Call 17966915 (Call is Not Open)

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Customer And Address

Customer Name 00405-1033 Site 00405-1033 - Scotts Store 405
Center Logged 021 - Central KMA Address 4120 N. Clinton St., Ft. Wayne, IN, 46805, US
Phone Number 260-484-7021

Product Information

Product FUEL_TANK - Fuel Underground StorageTank Service FTNK.0001 - Fuel Underground Tank Repair
Symptom Needs Repair Equipment #
Asset # Serial #
Equipment Comments

Warranty

Warranty Warranty Ind Warranty No
Labor Expiry Labor Warranty Processed No Labor Warranty Processed Date
Part Expiry Part Warranty Processed No Part Warranty Processed Date
Comments

Product History Open Actions for Site Completed Actions for Site Print Notes * Submit

Actions

Action	Type	Status	Duration	Required Date From	Required Date To	Refrigeration Report Complete	Has Faults
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Add Note

Submit

Type here to search

6:19 PM
5/14/2024

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Scotts Store #405	Date of Testing:	3-15-24
Facility Address:	4120 N. Clinton St. Ft. Wayne, IN 46805		
Facility Contact:	Nate Davis	Phone:	317-649-3566
Date Local Agency Was Notified of Testing :	N/A		
Name of Local Agency Inspector *(if present during testing)*:	N/A		

2. TESTING CONTRACTOR INFORMATION

Company Name:	Lawrence Building Corp
Technician Conducting Test:	Steve Allen
Credentials[1]:	☐ CSLB Contractor ☐ ICC Service Tech. ☐ SWRCB Tank Tester ☒ Other *(Specify)* IDEM UST
License Number(s):	UC20020H6407060

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☒ Hydrostatic	☐ Vacuum	☐ Other	
Test Equipment Used:	Water / Tape Measure		Equipment Resolution:	
Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 UNL - Fill	2 UNL - Vapor	3	4
Bucket Installation Type:	☒ Direct Bury ☐ Contained in Sump	☒ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:	11"	11"		
Bucket Depth:	11"	11"		
Wait time between applying vacuum/water and start of test:	3hr	3hr		
Test Start Time (T_I):	10:30	10:30		
Initial Reading (R_I):	10"	10"		
Test End Time (T_F):	12:00	12:00		
Final Reading (R_F):	10"	10"		
Test Duration ($T_F - T_I$):	1.5hr	1.5hr		
Change in Reading ($R_F - R_I$):	0	0		
Pass/Fail Threshold or Criteria:	Pass	Pass		
Test Result:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 3-15-24

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.