UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 1057

Inspector's Name:	Tristan Voge
Date:	June 19, 2024
Time In:	11:25
Time Out:	12:20
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME	FACILITY ADDRESS *(number and street)*			
Circle K 4702261	4250 South Street			
ADDRESS *(line 2)*	**CITY**	**STATE**	**ZIP CODE**	**COUNTY**
	Lafayette	IN	47905	Tippecanoe

UST OWNER

UST Owner Name (If in Individual Capacity)				BUSINESS ID *(From the Secretary of State)*
Mac's Convenience Stores LLC				2001053100456
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
Mr.	Ira		Lewis	
TELEPHONE NUMBER	**EMAIL ADDRESS**			
(704) 651-1831	ilewis@circlek.com			

UST OPERATOR

UST Operator Name (If in Individual Capacity)				BUSINESS ID *(From the Secretary of State)*
Mac's Convenience Stores LLC				2001053100456
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
Mr.	Ira		Lewis	
TELEPHONE NUMBER	**EMAIL ADDRESS**			
(704) 651-1831	ilewis@circlek.com			

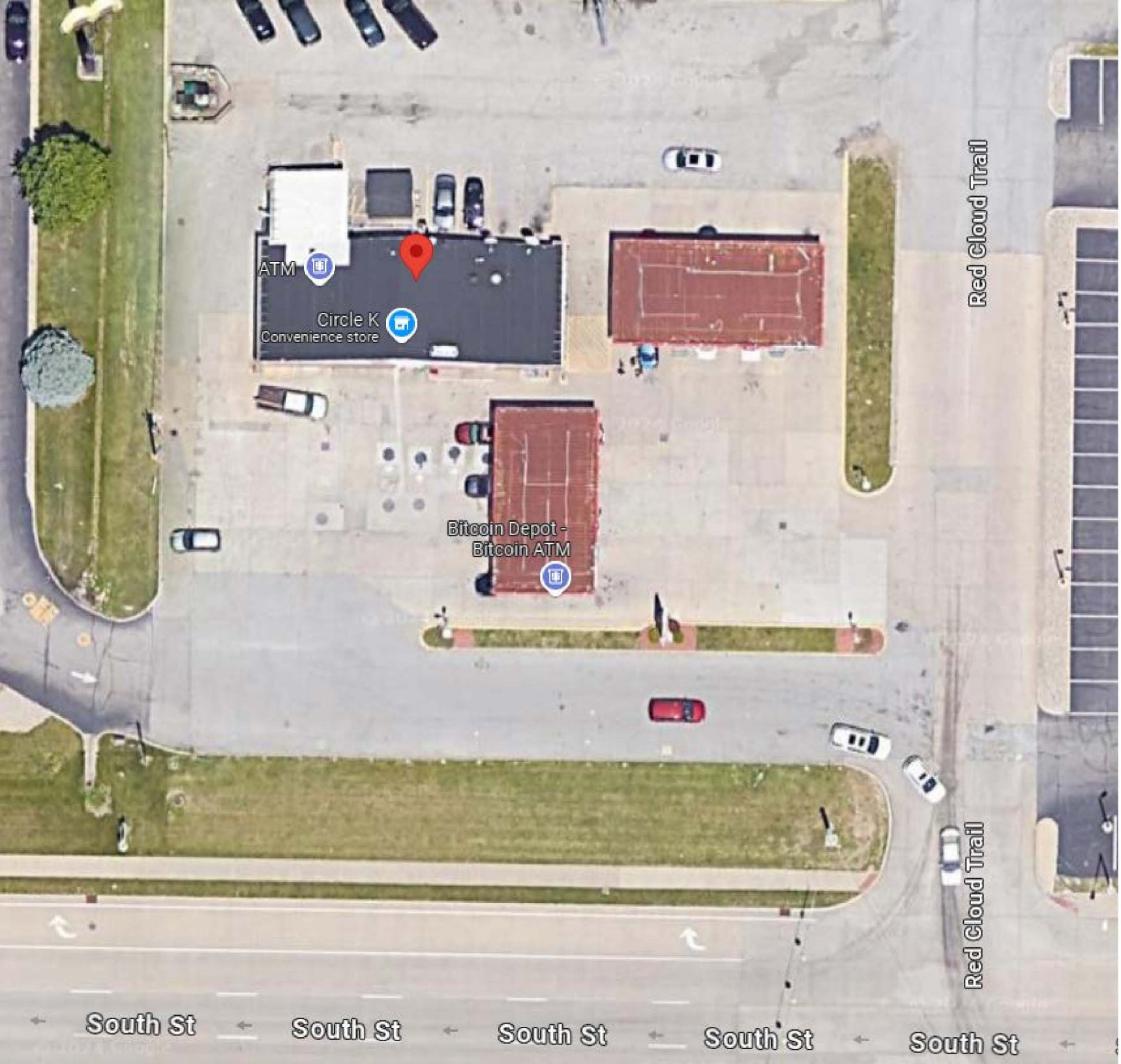
PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity)				BUSINESS ID *(From the Secretary of State)*
Catalina Marketing Corporation				1992040184
PREFIX	**FIRST NAME**	**MI**	**LAST NAME**	**SUFFIX**
TELEPHONE NUMBER	**EMAIL ADDRESS**			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file		YES	X	NO				UNK
An updated notification form with the correct REG UST capacity, UST/piping release detection, spill/overfill for the 12K REG indicated.								
O/O is in compliance with reporting & record keeping requirements		YES	X	NO				UNK
Repair documentation for the premium spill bucket was not provided.								
O/O is in compliance with release reporting or investigation		YES		NO	X	N/A		UNK
O/O is in compliance with all UST closure requirements		YES		NO	X	N/A		UNK
O/O has met all financial responsibility requirements	X	YES		NO		N/A		UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met		YES		NO	X	N/A		UNK
40 CFR 280, Subpart B installation and upgrade requirements met	X	YES		NO				UNK
40 CFR 280, Subpart C spill/overfill control requirements met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart C compatibility requirements met	X	YES		NO		N/A		UNK
40 CFR 280, Subpart C O&M and testing requirements met	X	YES		NO				UNK
40 CFR 280, Subpart D release detection requirements met	X	YES		NO				UNK
40 CFR 280, Subpart J operator training requirements met	X	YES		NO				UNK


Rome Dr
Sunburst Trail
Village Square Apartments
Foxes Den Self Storage
Cochise Trl
Frontage Rd
65
Econo Lodge
2.7 (216)
2-star hotel
ury Inn & Suites Lafayette, IN
Arby's
2 For $5 New BBQ Chicken Wraps
Bob Evans
Family-friendly · $$
South St
South St
South St
South St
South St
South St
26
Olive Garden Italian Restaurant
View Menu & Dine With Us Today
IHOP
Come To IHOP & For Dinner
LongHorn Steakhouse
Steak · $$
Marketplace Dr
DoubleTree by Hilton Lafayette East
4.5 (827)
3-star hotel
Holiday Inn Express & Suites Lafayette East...
4.2 (555)
2-star hotel
Commerce Dr
Hunter's Moon Harley-Davidson


ATM
Circle K
Convenience store
Bitcoin Depot -
Bitcoin ATM
Red Cloud Trail
Red Cloud Trail
South St
South St
South St
South St
South St


DRURY INN & SUITES
3.59
3.67
innercircle
SAVE 25¢
CIRCLE K

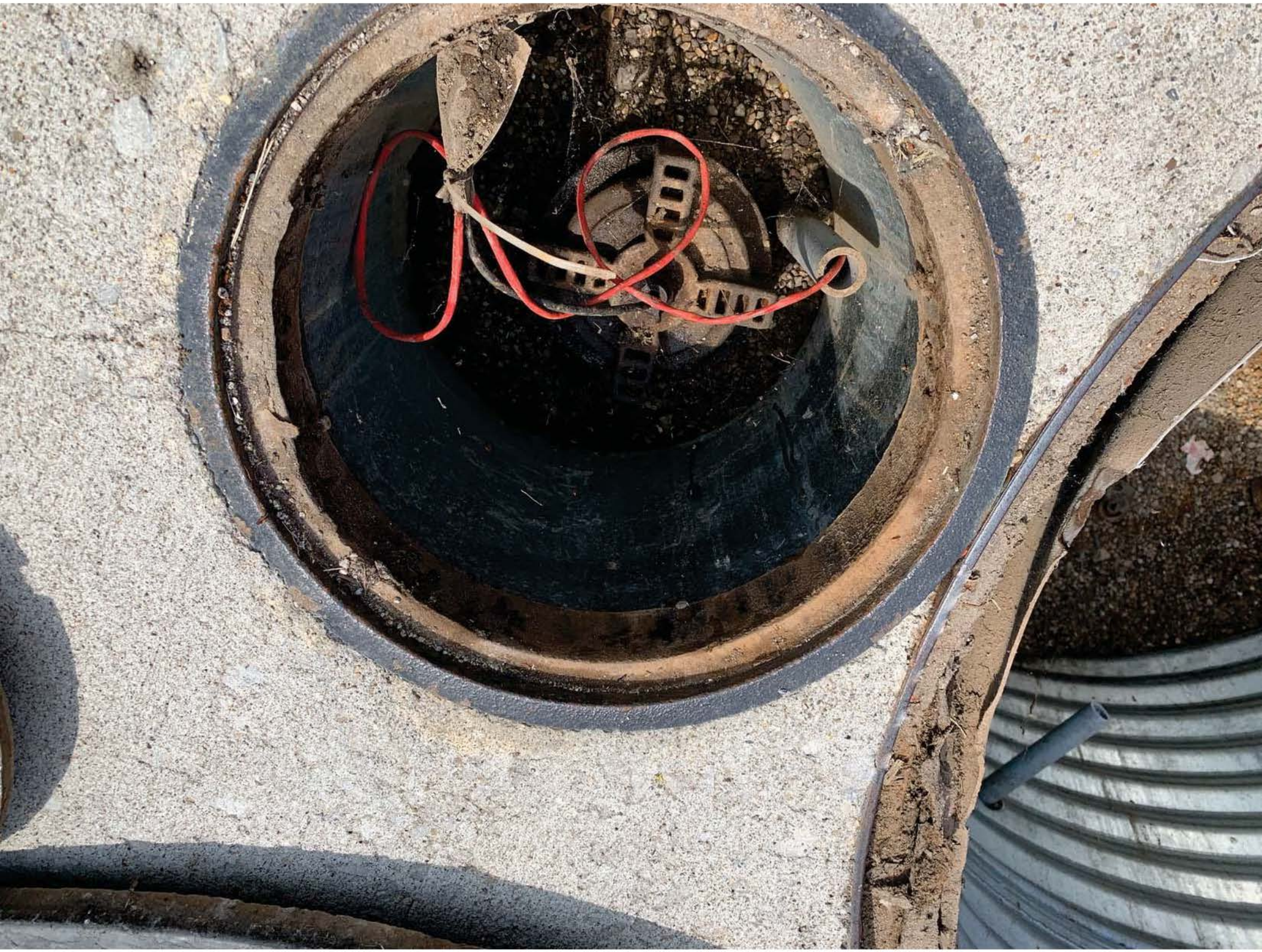

Save 25¢
CIRCLE K
3.59
3.77

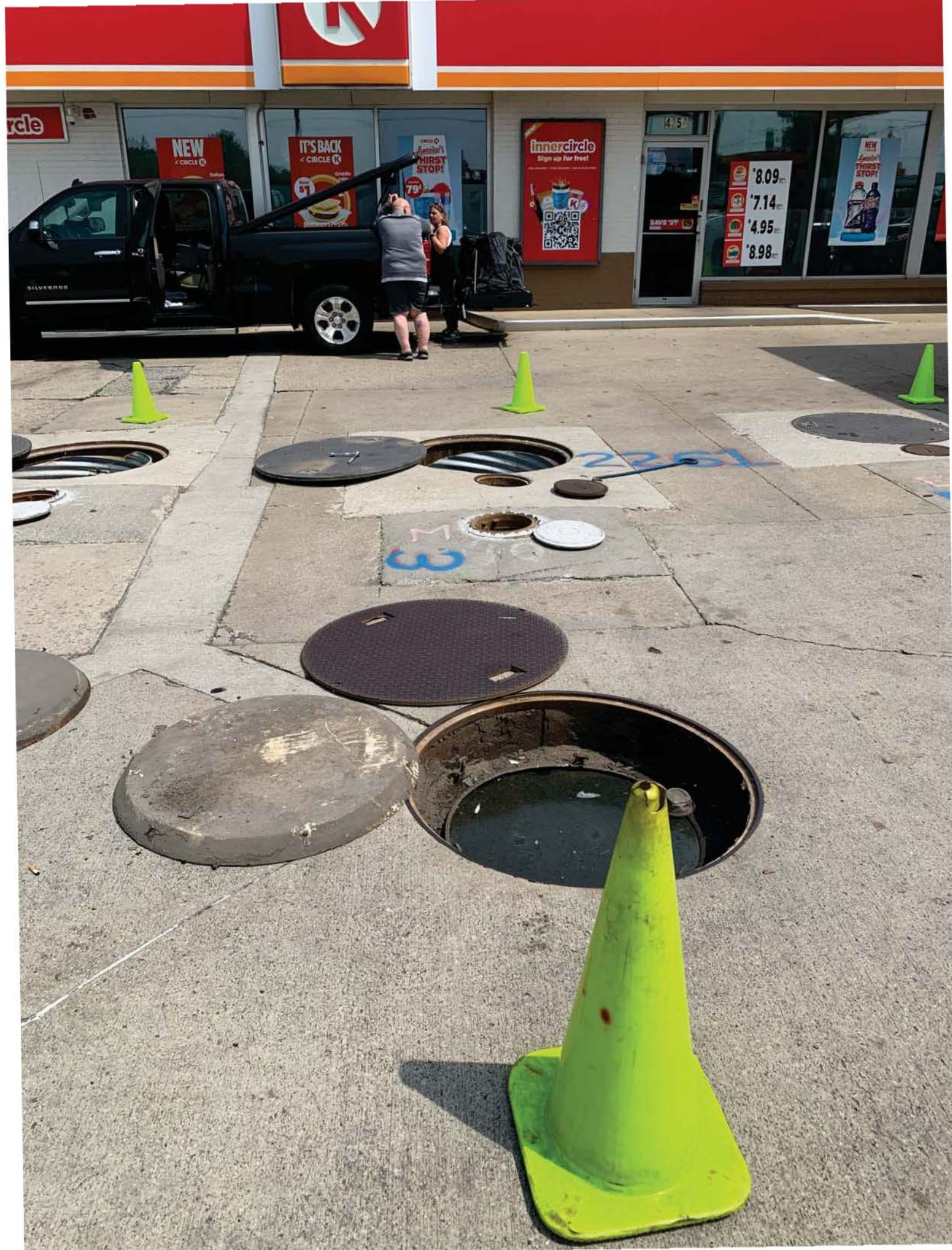

CIRCLE K
innercircle
Denny
3.69
3.77


Save 25¢
innercircle
NEW
IT'S BACK
innercircle
Sign up for free!
CIRC

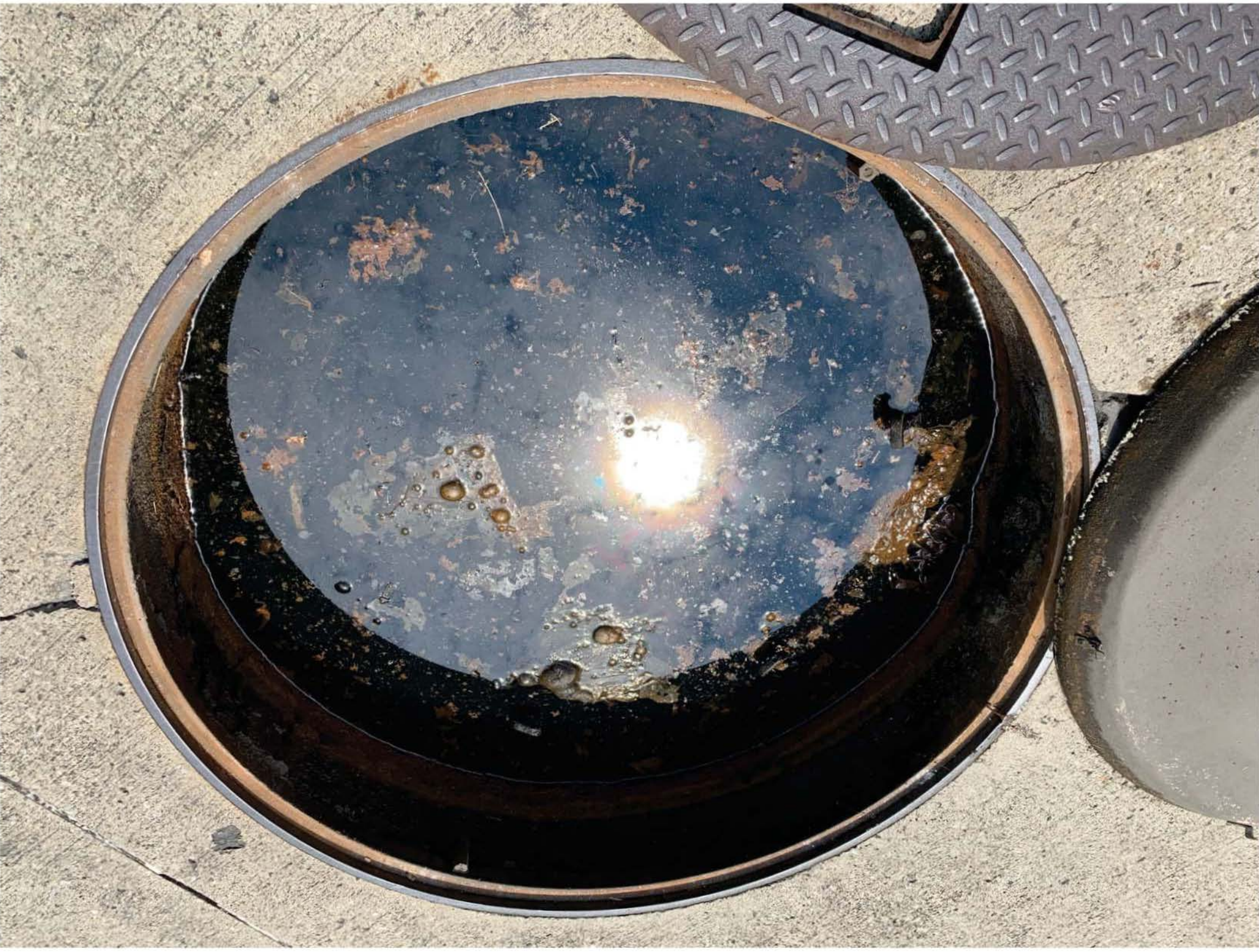

innercircle
Sign up for free!
425
SAVE '2!'
$8.09
$7.14
$4.95
$8.98
NEW
THIRST STOP!
2/$10
innercircle rewards
3/$6

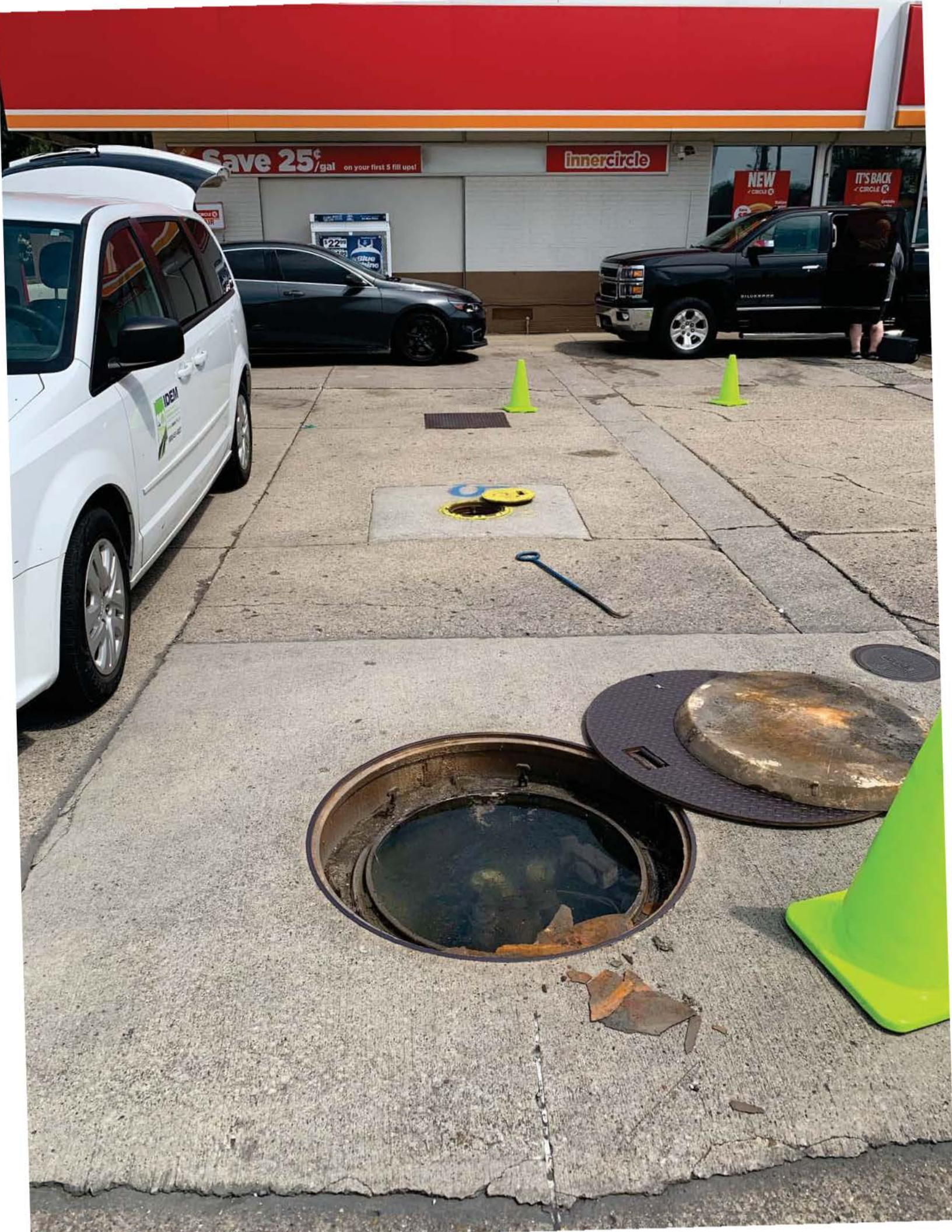

innercircle
Sign up for free!
$8.09
$7.14
$4.95
$8.98
2/$10
innercircle
rewards
NEW
THIRST
STOP!




NEW
IT'S BACK
innercircle
Sign up for free!
$8.09
$7.14
$4.95
$8.98
2261


innercircle
NEW
IT'S BACK
innercircle
Sign up for free!




Save 25¢/gal on your first 5 fill ups!
innercircle
NEW
IT'S BACK


CIRCLE K
3/$6
Sign up today!
Save 25¢/gal
innercircle rewards
DANGER
EXTREMELY FLAMMABLE
May Contain up to 10% Ethanol
Unleaded
Plus
Premium
87
89
93


CATHODIC
PROTECTION
WIRE


CIRCLE K
4
3
Sign up today!
Save 25¢/gal
on your first 5 fill ups!
innercircle rewards
DANGER
Unleaded
Plus
Premium
87
89
93
May Contain up to 10% Ethanol

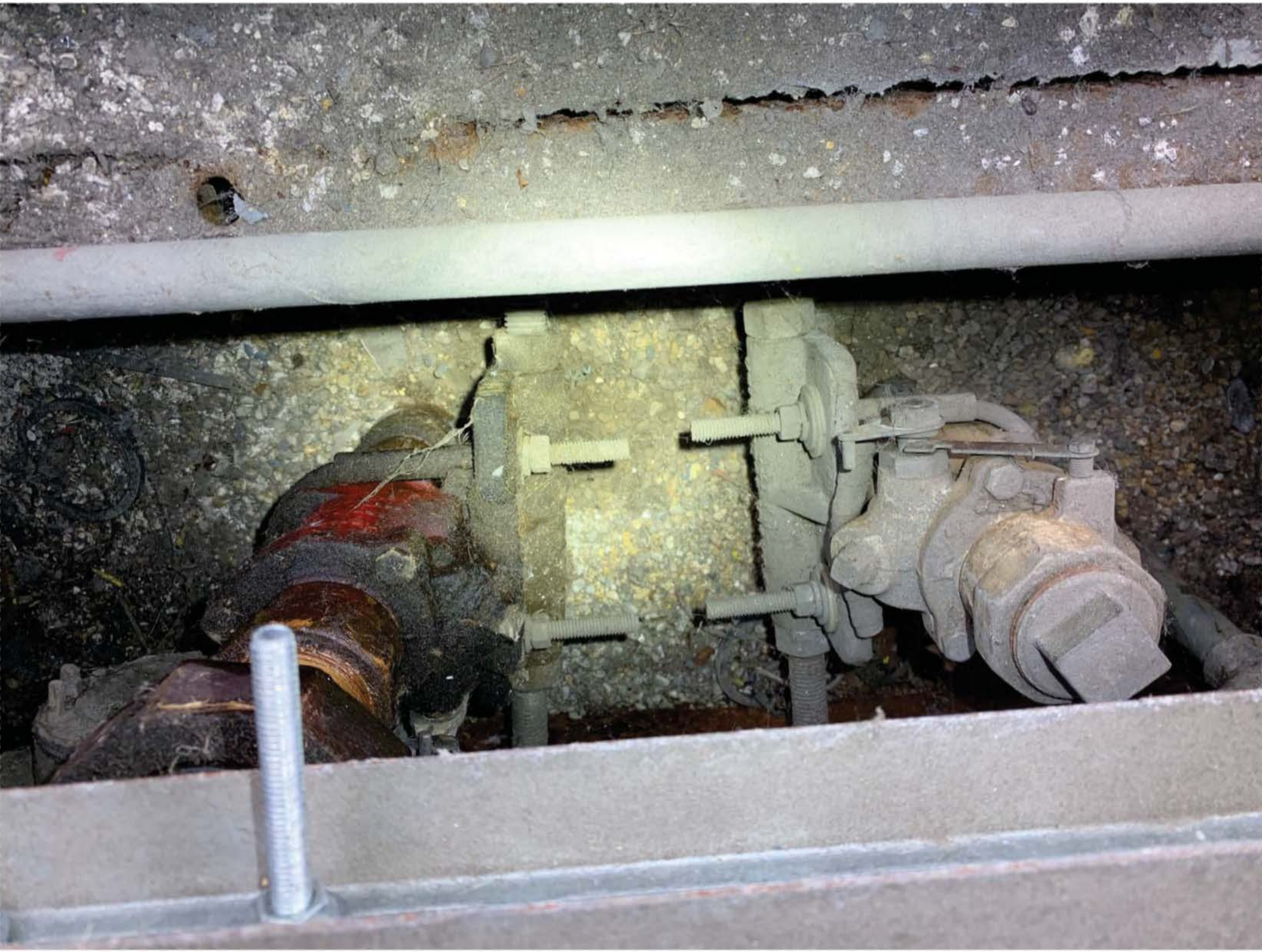

5
6
CIRCLE K
3/$6
innercircle rewards
Sign up today!
Save 25¢/gal
on your first 5 fill ups!
innercircle rewards
DANGER
EXTREMELY FLAMMABLE
May Contain up to 10% Ethanol
Unleaded
Plus
Premium
87
89
93
Quality Guaranteed

WARNING
CATHODIC
PROTECTION
WIRE
CONTACT:
Tanknology
CORROSION
DIVISION
1-800-800-4533


7
CIRCLE K
8
3/$6
Sign up today!
Save 25¢/gal
innercircle rewards
DANGER
EXTREMELY FLAMMABLE
May Contain up to 10% Ethanol
Unleaded
Plus
Premium
87
89
93
Quality


CIRCLE K
Sign up today!
Save 25¢/gal
innercircle rewards
DANGER
Unleaded
Plus
Premium
87
89
93
Quality Guaranteed


12
11
CIRCLE K
3/$6
Sign up today!
Save 25¢/gal
on your first 5 Fill ups!
innercircle rewards
12
DANGER
EXTREMELY FLAMMABLE
May Contain up To 10% Ethanol
Unleaded
Plus
Premium
87
89
93
Quality Guaranteed




14
13
CIRCLE K
3/$6
Sign up today!
Save 25¢/gal
on your first 3 fill ups!
innercircle rewards
DANGER
WARNING
DO NOT LEAVE
DISPENSER
UNATTENDED
Unleaded
Plus
Premium
87
89
93
CIRCLE K


CIRCLE K
3/$6
Sign up today!
Save 25¢/gal
innercircle rewards
DANGER
May Contain up to 10% Ethanol
16
16
Unleaded
Plus
Premium
87
89
93
Quality Guaranteed


CIRCLE K
18
DIESEL
17
DIESEL
3/$6
18
Diesel
Diesel #2
uality
aranteed

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE. IN

JUN 19. 2024 11:25 AM

SYSTEM STATUS REPORT

T 2:DELIVERY NEEDED

INVENTORY REPORT

T 1:PREMIUM
VOLUME = 2608 GALS
ULLAGE = 3132 GALS
90% ULLAGE= 2558 GALS
TC VOLUME = 2593 GALS
HEIGHT = 41.69 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 68.1 DEG F

T 2:UNLEADED EAST
VOLUME = 2645 GALS
ULLAGE = 3170 GALS
90% ULLAGE= 2588 GALS
TC VOLUME = 2625 GALS
HEIGHT = 42.90 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 70.4 DEG F

T 3:UNLEADED MIDDLE
VOLUME = 6185 GALS
ULLAGE = 3463 GALS
90% ULLAGE= 2498 GALS
TC VOLUME = 6140 GALS
HEIGHT = 54.74 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 70.3 DEG F

T 4:UNLEADED WEST
VOLUME = 6093 GALS
ULLAGE = 5800 GALS
90% ULLAGE= 4610 GALS
TC VOLUME = 6045 GALS
HEIGHT = 46.69 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.1 DEG F

T 5:DIESEL
VOLUME = 2974 GALS
ULLAGE = 7111 GALS
90% ULLAGE= 6102 GALS
TC VOLUME = 2962 GALS
HEIGHT = 32.43 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 68.1 DEG F

MANIFOLDED TANKS
INVENTORY TOTALS
T 2:UNLEADED EAST
T 4:UNLEADED WEST
VOLUME = 8738 GALS
TC VOLUME = 8670 GALS

* * * * * END * * * * *

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE. IN

JUN 19. 2024 11:26 AM

TANK LEAK TEST HISTORY

T 1:PREMIUM

LAST GROSS TEST PASSED:
JUN 14. 2024 2:20 AM
STARTING VOLUME= 2875
PERCENT VOLUME = 50.1
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
JUN 19. 2024 4:06 AM
TEST LENGTH 15 HOURS
STARTING VOLUME= 2923
PERCENT VOLUME = 50.9
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 27. 2024 8:00 AM
TEST LENGTH 22 HOURS
STARTING VOLUME= 2938
PERCENT VOLUME = 51.2
TEST TYPE = CSLD

FEB 17. 2024 2:28 AM
TEST LENGTH 20 HOURS
STARTING VOLUME= 3044
PERCENT VOLUME = 53.0
TEST TYPE = CSLD

MAR 31. 2024 4:47 AM
TEST LENGTH 14 HOURS
STARTING VOLUME= 3277
PERCENT VOLUME = 57.1
TEST TYPE = CSLD

APR 7. 2024 3:36 AM
TEST LENGTH 13 HOURS
STARTING VOLUME= 3253
PERCENT VOLUME = 56.7
TEST TYPE = CSLD

MAY 1. 2024 2:37 AM
TEST LENGTH 16 HOURS
STARTING VOLUME= 2872
PERCENT VOLUME = 50.0
TEST TYPE = CSLD

JUN 16. 2024 2:30 AM
TEST LENGTH 16 HOURS
STARTING VOLUME= 3113
PERCENT VOLUME = 54.2
TEST TYPE = CSLD

JUL 9. 2023 4:36 AM
TEST LENGTH 20 HOURS
STARTING VOLUME= 3511
PERCENT VOLUME = 61.2
TEST TYPE = CSLD

AUG 1. 2023 8:00 AM
TEST LENGTH 13 HOURS
STARTING VOLUME= 2696
PERCENT VOLUME = 47.0
TEST TYPE = CSLD

SEP 28. 2023 4:59 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 3800
PERCENT VOLUME = 66.2
TEST TYPE = CSLD

OCT 3. 2023 8:00 AM
TEST LENGTH 20 HOURS
STARTING VOLUME= 3796
PERCENT VOLUME = 66.1
TEST TYPE = CSLD

NOV 17. 2023 1:08 AM
TEST LENGTH 15 HOURS
STARTING VOLUME= 2756
PERCENT VOLUME = 48.0
TEST TYPE = CSLD

DEC 1. 2023 2:32 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 2750
PERCENT VOLUME = 47.9
TEST TYPE = CSLD

* * * * * END * * * * *

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE. IN

JUN 19. 2024 11:26 AM

TANK LEAK TEST HISTORY

T 2:UNLEADED EAST

LAST GROSS TEST PASSED:
JUN 16. 2024 4:01 AM
STARTING VOLUME= 2103
PERCENT VOLUME = 36.2
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
JUN 19. 2024 5:00 AM
TEST LENGTH 11 HOURS
STARTING VOLUME= 2946
PERCENT VOLUME = 50.7
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 30. 2024 5:07 AM
TEST LENGTH 21 HOURS
STARTING VOLUME= 3424
PERCENT VOLUME = 58.9
TEST TYPE = CSLD

FEB 3. 2024 5:59 AM
TEST LENGTH 21 HOURS
STARTING VOLUME= 3487
PERCENT VOLUME = 60.0
TEST TYPE = CSLD

MAR 23. 2024 4:51 AM
TEST LENGTH 16 HOURS
STARTING VOLUME= 3172
PERCENT VOLUME = 54.6
TEST TYPE = CSLD

APR 26. 2024 8:00 AM
TEST LENGTH 21 HOURS
STARTING VOLUME= 3011
PERCENT VOLUME = 51.8
TEST TYPE = CSLD

MAY 31. 2024 8:00 AM
TEST LENGTH 11 HOURS
STARTING VOLUME= 3302
PERCENT VOLUME = 56.8
TEST TYPE = CSLD

JUN 5. 2024 6:19 AM
TEST LENGTH 13 HOURS
STARTING VOLUME= 3286
PERCENT VOLUME = 56.5
TEST TYPE = CSLD

JUL 4. 2023 5:55 AM
TEST LENGTH 25 HOURS
STARTING VOLUME= 3336
PERCENT VOLUME = 57.4
TEST TYPE = CSLD

AUG 31. 2023 8:00 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 3279
PERCENT VOLUME = 56.4
TEST TYPE = CSLD

SEP 1. 2023 8:00 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 3281
PERCENT VOLUME = 56.4
TEST TYPE = CSLD

OCT 14. 2023 2:54 AM
TEST LENGTH 19 HOURS
STARTING VOLUME= 3518
PERCENT VOLUME = 60.5
TEST TYPE = CSLD

NOV 21. 2023 2:42 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 3258
PERCENT VOLUME = 56.0
TEST TYPE = CSLD

DEC 9. 2023 4:06 AM
TEST LENGTH 17 HOURS
STARTING VOLUME= 3526
PERCENT VOLUME = 60.7
TEST TYPE = CSLD

* * * * * END * * * * *

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE. IN

JUN 19. 2024 11:26 AM

TANK LEAK TEST HISTORY

T 3:UNLEADED MIDDLE

LAST GROSS TEST PASSED:
JUN 19. 2024 3:42 AM
STARTING VOLUME= 6768
PERCENT VOLUME = 70.2
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
JUN 19. 2024 3:23 AM
TEST LENGTH 26 HOURS
STARTING VOLUME= 6611
PERCENT VOLUME = 68.5
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 1. 2024 1:55 AM
TEST LENGTH 33 HOURS
STARTING VOLUME= 8027
PERCENT VOLUME = 83.2
TEST TYPE = CSLD

FEB 3. 2024 6:30 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 6450
PERCENT VOLUME = 66.9
TEST TYPE = CSLD

MAR 17. 2024 8:00 AM
TEST LENGTH 26 HOURS
STARTING VOLUME= 5680
PERCENT VOLUME = 59.2
TEST TYPE = CSLD

APR 29. 2024 4:36 AM
TEST LENGTH 25 HOURS
STARTING VOLUME= 6214
PERCENT VOLUME = 64.4
TEST TYPE = CSLD

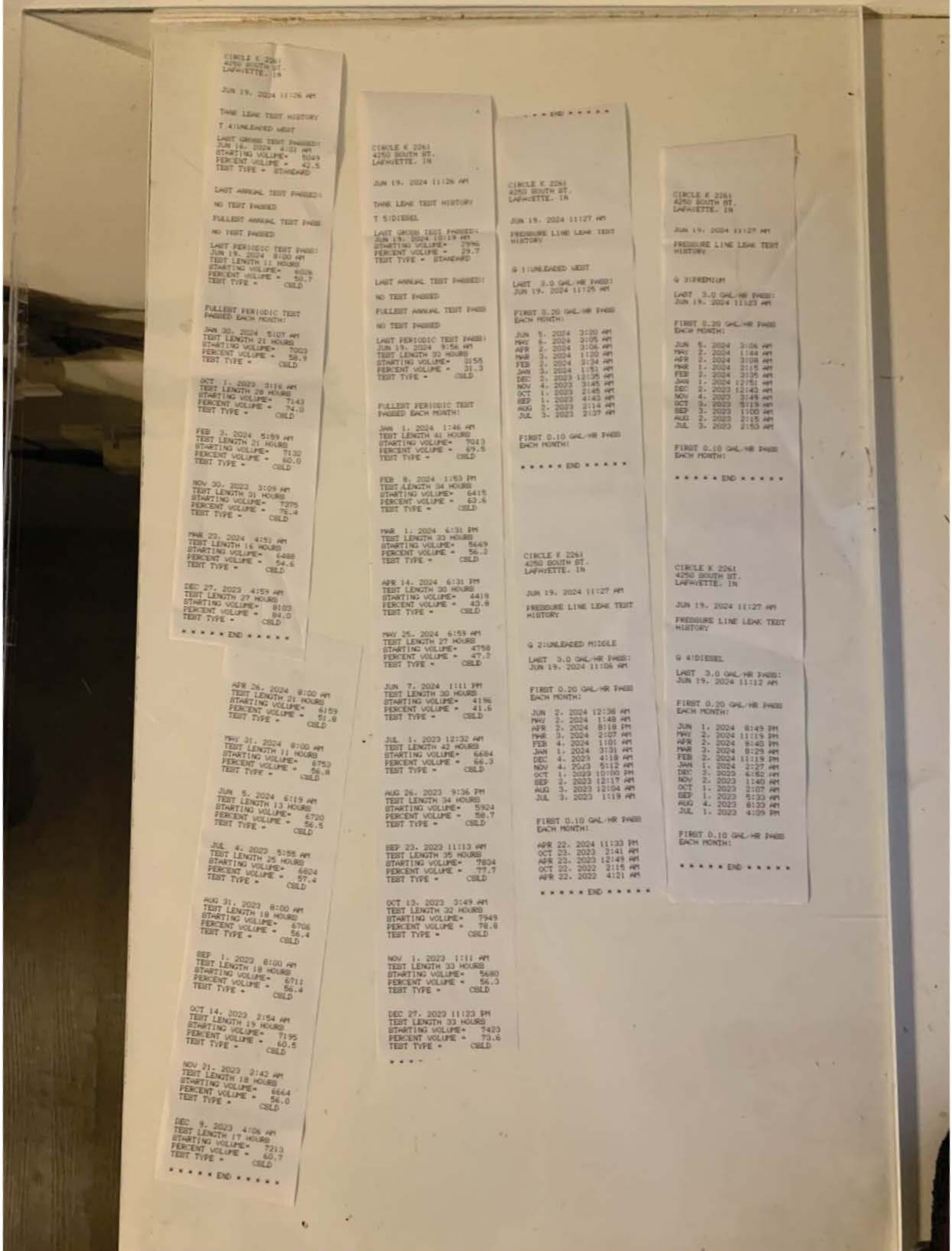
MAY 31. 2024 4:40 AM
TEST LENGTH 23 HOURS
STARTING VOLUME= 6952
PERCENT VOLUME = 72.1
TEST TYPE = CSLD

JUN 9. 2024 7:22 AM
TEST LENGTH 23 HOURS
STARTING VOLUME= 7243
PERCENT VOLUME = 75.1
TEST TYPE = CSLD

JUL 4. 2023 6:07 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 8306
PERCENT VOLUME = 86.1
TEST TYPE = CSLD

AUG 31. 2023 6:03 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 6595
PERCENT VOLUME = 68.4
TEST TYPE = CSLD

SEP 29. 2023 3:45 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 7172
PERCENT VOLUME = 74.3
TEST TYPE = CSLD



CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUN 19, 2024 11:26 AM

TANK LEAK TEST HISTORY

T 4:UNLEADED WEST

LAST GROSS TEST PASSED:
JUN 16, 2024 4:03 AM
STARTING VOLUME= 5049
PERCENT VOLUME = 42.5
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
JUN 19, 2024 8:00 AM
TEST LENGTH 11 HOURS
STARTING VOLUME= 4026
PERCENT VOLUME = 50.7
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 30, 2024 5:07 AM
TEST LENGTH 21 HOURS
STARTING VOLUME= 7023
PERCENT VOLUME = 58.9
TEST TYPE = CSLD

OCT 1, 2023 3:16 AM
TEST LENGTH 28 HOURS
STARTING VOLUME= 7143
PERCENT VOLUME = 74.0
TEST TYPE = CSLD

FEB 3, 2024 5:59 AM
TEST LENGTH 21 HOURS
STARTING VOLUME= 7132
PERCENT VOLUME = 60.0
TEST TYPE = CSLD

NOV 30, 2023 3:09 AM
TEST LENGTH 31 HOURS
STARTING VOLUME= 7375
PERCENT VOLUME = 76.4
TEST TYPE = CSLD

MAR 23, 2024 4:51 AM
TEST LENGTH 16 HOURS
STARTING VOLUME= 6488
PERCENT VOLUME = 54.6
TEST TYPE = CSLD

DEC 27, 2023 4:59 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 8103
PERCENT VOLUME = 84.0
TEST TYPE = CSLD

* * * * * END * * * * *

APR 26, 2024 8:00 AM
TEST LENGTH 21 HOURS
STARTING VOLUME= 6159
PERCENT VOLUME = 51.8
TEST TYPE = CSLD

MAY 31, 2024 8:00 AM
TEST LENGTH 11 HOURS
STARTING VOLUME= 6753
PERCENT VOLUME = 56.8
TEST TYPE = CSLD

JUN 5, 2024 6:19 AM
TEST LENGTH 13 HOURS
STARTING VOLUME= 6720
PERCENT VOLUME = 56.5
TEST TYPE = CSLD

JUL 4, 2023 5:55 AM
TEST LENGTH 25 HOURS
STARTING VOLUME= 6824
PERCENT VOLUME = 57.4
TEST TYPE = CSLD

AUG 31, 2023 8:00 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 6706
PERCENT VOLUME = 56.4
TEST TYPE = CSLD

SEP 1, 2023 8:00 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 6711
PERCENT VOLUME = 56.4
TEST TYPE = CSLD

OCT 14, 2023 2:54 AM
TEST LENGTH 19 HOURS
STARTING VOLUME= 7195
PERCENT VOLUME = 60.5
TEST TYPE = CSLD

NOV 21, 2023 2:42 AM
TEST LENGTH 18 HOURS
STARTING VOLUME= 6664
PERCENT VOLUME = 56.0
TEST TYPE = CSLD

DEC 9, 2023 4:06 AM
TEST LENGTH 17 HOURS
STARTING VOLUME= 7213
PERCENT VOLUME = 60.7
TEST TYPE = CSLD

* * * * * END * * * * *

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUN 19, 2024 11:26 AM

TANK LEAK TEST HISTORY

T 5:DIESEL

LAST GROSS TEST PASSED:
JUN 19, 2024 10:19 AM
STARTING VOLUME= 2976
PERCENT VOLUME = 29.7
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
JUN 19, 2024 9:56 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 3155
PERCENT VOLUME = 31.3
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 1, 2024 1:46 AM
TEST LENGTH 41 HOURS
STARTING VOLUME= 7013
PERCENT VOLUME = 69.5
TEST TYPE = CSLD

FEB 8, 2024 1:53 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 6415
PERCENT VOLUME = 63.6
TEST TYPE = CSLD

MAR 1, 2024 6:31 PM
TEST LENGTH 33 HOURS
STARTING VOLUME= 5649
PERCENT VOLUME = 56.2
TEST TYPE = CSLD

APR 14, 2024 6:31 PM
TEST LENGTH 30 HOURS
STARTING VOLUME= 4418
PERCENT VOLUME = 43.8
TEST TYPE = CSLD

MAY 25, 2024 6:59 AM
TEST LENGTH 27 HOURS
STARTING VOLUME= 4758
PERCENT VOLUME = 47.2
TEST TYPE = CSLD

JUN 7, 2024 1:11 PM
TEST LENGTH 30 HOURS
STARTING VOLUME= 4196
PERCENT VOLUME = 41.6
TEST TYPE = CSLD

JUL 1, 2023 12:32 AM
TEST LENGTH 42 HOURS
STARTING VOLUME= 6684
PERCENT VOLUME = 66.3
TEST TYPE = CSLD

AUG 26, 2023 9:36 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 5924
PERCENT VOLUME = 58.7
TEST TYPE = CSLD

SEP 23, 2023 11:13 AM
TEST LENGTH 35 HOURS
STARTING VOLUME= 7834
PERCENT VOLUME = 77.7
TEST TYPE = CSLD

OCT 13, 2023 3:49 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 7949
PERCENT VOLUME = 78.8
TEST TYPE = CSLD

NOV 1, 2023 1:11 AM
TEST LENGTH 33 HOURS
STARTING VOLUME= 5680
PERCENT VOLUME = 56.3
TEST TYPE = CSLD

DEC 27, 2023 11:23 PM
TEST LENGTH 33 HOURS
STARTING VOLUME= 7423
PERCENT VOLUME = 73.6
TEST TYPE = CSLD

* * * *

* * * END * * * * *

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUN 19, 2024 11:27 AM

PRESSURE LINE LEAK TEST
HISTORY

@ 1:UNLEADED WEST

LAST 3.0 GAL/HR PASS:
JUN 19, 2024 11:25 AM

FIRST 0.20 GAL/HR PASS
EACH MONTH:

JUN 5, 2024 3:20
MAY 6, 2024 3:05
APR 2, 2024 3:06
MAR 3, 2024 1:20 AM
FEB 3, 2024 3:34 AM
JAN 3, 2024 1:51
DEC 2, 2023 12:35
NOV 4, 2023 3:55
OCT 1, 2023 3:45
SEP 1, 2023 4:43 AM
AUG 2, 2023 3:14 AM
JUL 3, 2023 2:37 AM

FIRST 0.10 GAL/HR PASS
EACH MONTH:

* * * * * END * * * * *

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUN 19, 2024 11:27 AM

PRESSURE LINE LEAK TEST
HISTORY

@ 2:UNLEADED MIDDLE

LAST 3.0 GAL/HR PASS:
JUN 19, 2024 11:06 AM

FIRST 0.20 GAL/HR PASS
EACH MONTH:

JUN 2, 2024 12:36 AM
MAY 2, 2024 1:48
APR 2, 2024 8:18 PM
MAR 3, 2024 2:07
FEB 4, 2024 1:01
JAN 1, 2024 3:31
DEC 4, 2023 4:16
NOV 4, 2023 5:12
OCT 1, 2023 10:00
SEP 2, 2023 12:17
AUG 3, 2023 12:04
JUL 3, 2023 1:19

FIRST 0.10 GAL/HR PASS
EACH MONTH:

APR 22, 2024 11:33 PM
OCT 23, 2023 2:41
APR 23, 2023 12:49
OCT 22, 2022 2:15
APR 22, 2022 4:21

* * * * * END * * * * *

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUN 19, 2024 11:27 AM

PRESSURE LINE LEAK TEST
HISTORY

@ 3:PREMIUM

LAST 3.0 GAL/HR PASS:
JUN 19, 2024 11:23 AM

FIRST 0.20 GAL/HR PASS
EACH MONTH:

JUN 5, 2024 3:06 AM
MAY 2, 2024 1:44
APR 2, 2024 3:08
MAR 1, 2024 3:15
FEB 2, 2024 3:35
JAN 1, 2024 12:51
DEC 2, 2023 12:45
NOV 4, 2023 3:48
OCT 3, 2023 5:15
SEP 1, 2023 1:00 AM
AUG 2, 2023 3:15
JUL 3, 2023 2:53 AM

FIRST 0.10 GAL/HR PASS
EACH MONTH:

* * * * * END * * * * *

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUN 19, 2024 11:27 AM

PRESSURE LINE LEAK TEST
HISTORY

@ 4:DIESEL

LAST 3.0 GAL/HR PASS:
JUN 19, 2024 11:12 AM

FIRST 0.20 GAL/HR PASS
EACH MONTH:

JUN 1, 2024 8:49 PM
MAY 2, 2024 11:19 PM
APR 2, 2024 8:40 PM
MAR 3, 2024 8:29 PM
FEB 2, 2024 11:19 PM
JAN 1, 2024 2:27 PM
DEC 2, 2023 6:52 PM
NOV 2, 2023 1:40 PM
OCT 1, 2023 2:07 PM
SEP 1, 2023 9:33 PM
AUG 4, 2023 8:33 PM
JUL 1, 2023 4:09 PM

FIRST 0.10 GAL/HR PASS
EACH MONTH:

* * * * * END * * * * *

Facility Compliance Report

Period: May 2023 - May 2024

Site: 4702261
4250 SOUTH ST
LAFAYETTE, IN 47905

Company: CIRCLE K
1100 Situs Ct.
Suite 100
Raleigh, NC 27606
919-774-6700

State ID: 1057

Tank Release Detection Results

Tank 1/1; Premium (Ethanol); ATG CSLD (Tank, Continuous) — Interval: Monthly

Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	1,428.00	0.25	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	3,092.00	0.54	P	1
Jul 2023	ATG	7/1/2023 12:09:00 AM	3,808.00	0.66	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	2,261.00	0.39	P	1
Sep 2023	ATG	9/1/2023 12:10:00 AM	1,518.00	0.26	P	1
Oct 2023	ATG	10/1/2023 3:24:00 AM	3,725.98	64.91	P	2
Nov 2023	ATG	11/1/2023 12:10:00 AM	1,448.00	0.25	P	1
Dec 2023	ATG	12/1/2023 12:11:00 AM	3,108.00	0.54	P	1
Jan 2024	ATG	1/1/2024 12:10:00 AM	2,200.00	0.38	P	1
Feb 2024	ATG	2/1/2024 12:10:00 AM	2,571.00	0.45	P	1
Mar 2024	ATG	3/1/2024 12:10:00 AM	2,742.00	0.48	P	1
Apr 2024	ATG	4/1/2024 12:35:00 AM	2,330.00	0.41	P	1
May 2024	ATG	5/1/2024 12:07:00 AM	2,387.00	0.42	P	1

Tank 2/2; Unleaded (Ethanol); ATG CSLD (Tank, Continuous) — Interval: Monthly

Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	3,801.00	0.65	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	2,822.00	0.49	P	1
Jul 2023	ATG	7/1/2023 12:09:00 AM	3,755.00	0.65	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	4,436.00	0.76	P	1
Sep 2023	ATG	9/1/2023 12:10:00 AM	2,936.00	0.50	P	1
Oct 2023	ATG	10/1/2023 5:50:00 AM	3,232.41	55.59	P	2
Nov 2023	ATG	11/21/2023 2:42:00 AM	3,258.70	56.04	P	28
Dec 2023	ATG	12/1/2023 12:56:00 AM	3,318.40	57.07	P	4
Jan 2024	ATG	1/1/2024 12:10:00 AM	1,962.00	0.34	P	1
Feb 2024	ATG	2/1/2024 12:10:00 AM	2,645.00	0.45	P	1
Mar 2024	ATG	3/1/2024 12:10:00 AM	3,777.00	0.65	P	1
Apr 2024	ATG	4/1/2024 12:35:00 AM	2,540.00	0.44	P	1
May 2024	ATG	5/1/2024 12:07:00 AM	3,632.00	0.62	P	1

Tank 3/3; Unleaded (Ethanol); ATG CSLD (Tank, Continuous) — Interval: Monthly

Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	7,210.00	0.75	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	6,175.00	0.64	P	1
Jul 2023	ATG	7/1/2023 12:09:00 AM	4,888.00	0.51	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	6,278.00	0.65	P	1
Sep 2023	ATG	9/1/2023 12:10:00 AM	6,141.00	0.64	P	1
Oct 2023	ATG	10/1/2023 3:16:00 AM	7,143.63	74.04	P	2
Nov 2023	ATG	11/1/2023 12:10:00 AM	7,364.00	0.76	P	1
Dec 2023	ATG	12/1/2023 12:11:00 AM	5,154.00	0.53	P	1
Jan 2024	ATG	1/1/2024 12:10:00 AM	4,358.00	0.45	P	1
Feb 2024	ATG	2/1/2024 12:10:00 AM	5,839.00	0.61	P	1
Mar 2024	ATG	3/1/2024 12:10:00 AM	5,232.00	0.54	P	1
Apr 2024	ATG	4/1/2024 12:35:00 AM	4,057.00	0.42	P	1
May 2024	ATG	5/1/2024 12:07:00 AM	6,423.00	0.67	P	1

Tank 4/4; Unleaded (Ethanol); ATG CSLD (Tank, Continuous) — Interval: Monthly

Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	8,533.00	0.72	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	7,457.00	0.63	P	1
Jul 2023	ATG	7/1/2023 12:09:00 AM	6,204.00	0.52	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	8,978.00	0.75	P	1
Sep 2023	ATG	9/1/2023 12:10:00 AM	7,091.00	0.60	P	1
Oct 2023	ATG	10/1/2023 5:50:00 AM	6,611.01	55.59	P	2
Nov 2023	ATG	11/21/2023 2:42:00 AM	6,664.79	56.04	P	28
Dec 2023	ATG	12/1/2023 12:56:00 AM	6,786.88	57.07	P	4
Jan 2024	ATG	1/1/2024 12:10:00 AM	4,930.00	0.41	P	1

Feb 2024	ATG	2/1/2024 12:10:00 AM	5,461.00	0.46	P	1
Mar 2024	ATG	3/1/2024 12:10:00 AM	7,179.00	0.60	P	1
Apr 2024	ATG	4/1/2024 12:35:00 AM	4,243.00	0.36	P	1
May 2024	ATG	5/1/2024 12:07:00 AM	6,530.00	0.55	P	1

Tank 5/5; Diesel; ATG CSLD (Tank, Continuous) **Interval: Monthly**

Month	Test Type	Test Date	Volume	Volume %	Result	Days Since Last Interval Pass
May 2023	ATG	5/1/2023 12:09:00 AM	1,738.00	0.17	P	1
Jun 2023	ATG	6/1/2023 12:10:00 AM	3,225.00	0.32	P	1
Jul 2023	ATG	7/1/2023 12:09:00 AM	4,462.00	0.44	P	1
Aug 2023	ATG	8/1/2023 12:10:00 AM	1,432.00	0.14	P	1
Sep 2023	ATG	9/1/2023 12:10:00 AM	4,214.00	0.42	P	1
Oct 2023	ATG	10/1/2023 1:29:00 AM	5,989.12	59.38	P	2
Nov 2023	ATG	11/1/2023 12:10:00 AM	4,254.00	0.42	P	1
Dec 2023	ATG	12/1/2023 12:11:00 AM	1,462.00	0.14	P	1
Jan 2024	ATG	1/1/2024 12:10:00 AM	6,423.00	0.64	P	1
Feb 2024	ATG	2/1/2024 12:10:00 AM	7,262.00	0.72	P	1
Mar 2024	ATG	3/1/2024 12:10:00 AM	4,750.00	0.47	P	1
Apr 2024	ATG	4/1/2024 12:23:00 AM	2,861.13	28.37	P	3
May 2024	ATG	5/1/2024 12:07:00 AM	2,297.00	0.23	P	1

Line Test Results

Line 1; Label: UNLEADED WEST — Interval: Monthly

Month	Product	Test Type	Test Date	Result	Days Since Last Interval Pass
May 2023	Unleaded (Ethanol)	0.20	5/2/2023	PASS	4
Jun 2023	Unleaded (Ethanol)	0.20	6/5/2023	PASS	10
Jul 2023	Unleaded (Ethanol)	0.20	7/3/2023	PASS	6
Aug 2023	Unleaded (Ethanol)	0.20	8/2/2023	PASS	4
Sep 2023	Unleaded (Ethanol)	0.20	9/1/2023	PASS	4
Oct 2023	Unleaded (Ethanol)	0.20	10/1/2023	PASS	3
Nov 2023	Unleaded (Ethanol)	0.20	11/4/2023	PASS	4
Dec 2023	Unleaded (Ethanol)	0.20	12/2/2023	PASS	4
Jan 2024	Unleaded (Ethanol)	0.20	1/3/2024	PASS	4
Feb 2024	Unleaded (Ethanol)	0.20	2/2/2024	PASS	4
Mar 2024	Unleaded (Ethanol)	0.20	3/3/2024	PASS	4
Apr 2024	Unleaded (Ethanol)	0.20	4/2/2024	PASS	4
May 2024	Unleaded (Ethanol)	0.20	5/6/2024	PASS	6

Line 2; Label: UNLEADED MIDDLE — Interval: Monthly

Month	Product	Test Type	Test Date	Result	Days Since Last Interval Pass
May 2023	Unleaded (Ethanol)	0.20	5/2/2023	PASS	3
Jun 2023	Unleaded (Ethanol)	0.20	6/1/2023	PASS	4
Jul 2023	Unleaded (Ethanol)	0.20	7/3/2023	PASS	4
Aug 2023	Unleaded (Ethanol)	0.20	8/3/2023	PASS	3
Sep 2023	Unleaded (Ethanol)	0.20	9/2/2023	PASS	3
Oct 2023	Unleaded (Ethanol)	0.20	10/1/2023	PASS	2
Nov 2023	Unleaded (Ethanol)	0.20	11/4/2023	PASS	4
Dec 2023	Unleaded (Ethanol)	0.20	12/4/2023	PASS	4
Jan 2024	Unleaded (Ethanol)	0.20	1/1/2024	PASS	4
Feb 2024	Unleaded (Ethanol)	0.20	2/4/2024	PASS	4
Mar 2024	Unleaded (Ethanol)	0.20	3/3/2024	PASS	4
Apr 2024	Unleaded (Ethanol)	0.20	4/2/2024	PASS	2
May 2024	Unleaded (Ethanol)	0.20	5/2/2024	PASS	3

Line 3; Label: PREMIUM — Interval: Monthly

Month	Product	Test Type	Test Date	Result	Days Since Last Interval Pass
May 2023	Premium (Ethanol)	0.20	5/3/2023	PASS	3
Jun 2023	Premium (Ethanol)	0.20	6/1/2023	PASS	6
Jul 2023	Premium (Ethanol)	0.20	7/3/2023	PASS	4
Aug 2023	Premium (Ethanol)	0.20	8/2/2023	PASS	4
Sep 2023	Premium (Ethanol)	0.20	9/3/2023	PASS	4
Oct 2023	Premium (Ethanol)	0.20	10/3/2023	PASS	4
Nov 2023	Premium (Ethanol)	0.20	11/4/2023	PASS	4
Dec 2023	Premium (Ethanol)	0.20	12/2/2023	PASS	4
Jan 2024	Premium (Ethanol)	0.20	1/1/2024	PASS	4
Feb 2024	Premium (Ethanol)	0.20	2/2/2024	PASS	4
Mar 2024	Premium (Ethanol)	0.20	3/1/2024	PASS	4
Apr 2024	Premium (Ethanol)	0.20	4/2/2024	PASS	4
May 2024	Premium (Ethanol)	0.20	5/2/2024	PASS	4

Line 4; Label: DIESEL — Interval: Monthly

Month	Product	Test Type	Test Date	Result	Days Since Last Interval Pass
May 2023	Diesel	0.20	5/2/2023	PASS	4
Jun 2023	Diesel	0.20	6/3/2023	PASS	4
Jul 2023	Diesel	0.20	7/1/2023	PASS	2
Aug 2023	Diesel	0.20	8/4/2023	PASS	4
Sep 2023	Diesel	0.20	9/1/2023	PASS	4
Oct 2023	Diesel	0.20	10/1/2023	PASS	4
Nov 2023	Diesel	0.20	11/2/2023	PASS	4
Dec 2023	Diesel	0.20	12/2/2023	PASS	3
Jan 2024	Diesel	0.20	1/1/2024	PASS	4
Feb 2024	Diesel	0.20	2/2/2024	PASS	2
Mar 2024	Diesel	0.20	3/3/2024	PASS	4
Apr 2024	Diesel	0.20	4/2/2024	PASS	2
May 2024	Diesel	0.20	5/2/2024	PASS	2

Report Generated on 5/17/2024 3:42:17 PM -04:00

Facility Alarm Report

Period: June 1, 2023 - May 24, 2024

Site: 4702261
4250 SOUTH ST
LAFAYETTE, IN 47905

State ID: 1057

Company: CIRCLE K
1100 Situs Ct.
Suite 100
Raleigh, NC 27606
919-774-6700

Alarms Results

Facility	ATG Tank #	Tank Cert #	Product	Tank Sensor	ATG Date Alarm Began	ATG Date Alarm Cleared	Sensor Category	Alarm Category	Alarm Type	Priority	Alarm State	Comments
4702261	2	2	Unleaded (Ethanol)	2	6/2/2023 11:41:00 PM	6/2/2023 11:47:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	6/3/2023 8:00:00 AM	6/5/2023 8:00:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	6/3/2023 8:00:00 AM	6/5/2023 8:00:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	6/4/2023 5:51:00 PM	6/4/2023 8:08:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	6/6/2023 5:30:00 AM	6/22/2023 12:35:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	6/6/2023 5:30:00 AM	6/22/2023 12:35:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	6/13/2023 7:02:00 AM	6/13/2023 7:09:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	6/17/2023 7:31:00 PM	6/17/2023 7:38:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	6/18/2023 9:08:00 PM	6/18/2023 9:17:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	6/18/2023 9:11:00 PM	6/21/2023 11:46:00 AM	Other	Tank Alarm	Tank Maximum Product Alarm	Priority	Alarm Cleared	-
4702261	-	-	-	1	6/22/2023 8:00:00 AM	6/27/2023 10:55:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	6/22/2023 8:00:00 AM	6/27/2023 10:55:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	6/30/2023 8:17:00 PM	6/30/2023 11:13:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	6/30/2023 10:59:00 PM	6/30/2023 11:13:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	7/17/2023 10:00:00 AM	7/17/2023 4:53:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	7/17/2023 3:21:00 PM	7/17/2023 4:52:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	7/20/2023 9:40:00 AM	7/20/2023 9:53:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-

4702261	2	2	Unleaded (Ethanol)	2	7/20/2023 9:41:00 AM	7/20/2023 9:47:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/20/2023 9:42:00 AM	7/20/2023 9:53:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/20/2023 9:42:00 AM	7/20/2023 9:53:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	7/20/2023 9:43:00 AM	7/20/2023 9:53:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 9:43:00 AM	7/20/2023 9:43:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 9:43:00 AM	7/20/2023 9:54:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 9:43:00 AM	7/20/2023 9:48:00 AM	Other	Tank Alarm	Tank Sudden Loss Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	7/20/2023 9:43:00 AM	7/20/2023 9:48:00 AM	Other	Tank Alarm	Tank Sudden Loss Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	7/20/2023 9:43:00 AM	7/20/2023 9:53:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 9:44:00 AM	7/20/2023 9:54:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 9:44:00 AM	7/20/2023 9:54:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:45:00 AM	7/20/2023 9:46:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:45:00 AM	7/20/2023 9:54:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	7/20/2023 9:45:00 AM	7/20/2023 9:59:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:45:00 AM	7/20/2023 9:46:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/20/2023 9:45:00 AM	7/20/2023 9:57:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:45:00 AM	7/20/2023 9:47:00 AM	Other	Tank Alarm	Tank Sudden Loss Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	7/20/2023 9:45:00 AM	7/20/2023 9:57:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-

4702261	1	1	Premium (Ethanol)	3	7/20/2023 9:45:00 AM	7/20/2023 9:57:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:45:00 AM	7/20/2023 9:54:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/20/2023 9:45:00 AM	7/20/2023 9:59:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	2	7/20/2023 9:46:00 AM	7/20/2023 9:57:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	7/20/2023 9:46:00 AM	7/20/2023 9:57:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	7/20/2023 9:46:00 AM	7/20/2023 9:59:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 9:47:00 AM	7/20/2023 9:57:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 9:47:00 AM	7/20/2023 9:59:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	1	7/20/2023 9:47:00 AM	7/20/2023 9:57:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	4	7/20/2023 9:49:00 AM	7/20/2023 9:58:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:49:00 AM	7/20/2023 9:58:00 AM	Other	Tank Alarm	Tank High Water Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:49:00 AM	7/20/2023 9:59:00 AM	Other	Tank Alarm	Tank High Water Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/20/2023 9:54:00 AM	7/20/2023 10:01:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 9:54:00 AM	7/20/2023 10:01:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	7/20/2023 9:54:00 AM	7/20/2023 10:01:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:54:00 AM	7/20/2023 10:01:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	7/20/2023 9:54:00 AM	7/20/2023 10:03:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 9:55:00 AM	7/20/2023 10:43:00 AM	Other	Tank Alarm	Tank High Product Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	7/20/2023 9:55:00 AM	7/20/2023 10:40:00 AM	Other	Tank Alarm	Tank Maximum Product Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	4	7/20/2023 10:13:00 AM	7/20/2023 10:33:00 AM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-

4702261	5	5	Diesel	4	7/20/2023 10:13:00 AM	7/20/2023 10:33:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	1	7/20/2023 10:15:00 AM	7/20/2023 10:32:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	1	7/20/2023 10:15:00 AM	7/20/2023 10:32:00 AM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	2	7/20/2023 10:16:00 AM	7/20/2023 10:32:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	2	7/20/2023 10:16:00 AM	7/20/2023 10:32:00 AM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	3	7/20/2023 10:17:00 AM	7/20/2023 10:33:00 AM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	3	7/20/2023 10:17:00 AM	7/20/2023 10:33:00 AM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/20/2023 10:38:00 AM	7/20/2023 10:39:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	7/20/2023 10:39:00 AM	7/20/2023 10:40:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	7/20/2023 10:41:00 AM	7/20/2023 10:41:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	7/20/2023 10:41:00 AM	7/20/2023 10:42:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/20/2023 10:42:00 AM	7/20/2023 10:43:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/24/2023 7:32:00 AM	7/24/2023 9:54:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/25/2023 5:43:00 PM	7/25/2023 6:12:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/25/2023 5:43:00 PM	7/25/2023 6:12:00 PM	Other	Tank Alarm	Tank Sudden Loss Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/25/2023 5:43:00 PM	7/25/2023 6:12:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/25/2023 5:44:00 PM	7/25/2023 6:12:00 PM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/25/2023 5:44:00 PM	7/25/2023 6:12:00 PM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	7/25/2023 6:19:00 PM	7/25/2023 6:25:00 PM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-

4702261	5	5	Diesel	5	7/26/2023 8:19:00 AM	7/26/2023 10:21:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/27/2023 4:48:00 PM	7/27/2023 10:43:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	7/27/2023 7:53:00 PM	7/27/2023 10:43:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	7/31/2023 12:02:00 PM	8/1/2023 7:55:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	1	8/1/2023 6:34:00 PM	8/1/2023 9:55:00 PM	Other	Pressure Line Leak Alarm	PLLD Shutdown Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	1	8/1/2023 6:34:00 PM	8/1/2023 9:55:00 PM	Other	Pressure Line Leak Alarm	PLLD Gross Test Fail Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	8/4/2023 7:04:00 AM	8/4/2023 7:10:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	8/5/2023 11:53:00 PM	8/7/2023 5:02:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	8/6/2023 9:57:00 AM	8/6/2023 10:04:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	8/7/2023 4:27:00 PM	8/7/2023 5:00:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	8/9/2023 4:51:00 PM	8/9/2023 6:26:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	8/9/2023 6:18:00 PM	8/9/2023 6:28:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	-	-	-	1	8/9/2023 6:38:00 PM	8/9/2023 6:42:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	8/9/2023 6:38:00 PM	8/9/2023 6:42:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	8/9/2023 6:42:00 PM	8/9/2023 6:42:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	8/9/2023 6:42:00 PM	8/9/2023 6:42:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	8/9/2023 6:43:00 PM	8/9/2023 6:43:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	8/9/2023 6:43:00 PM	8/9/2023 6:43:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	8/14/2023 9:20:00 AM	8/14/2023 10:46:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	8/14/2023 10:18:00 AM	8/14/2023 11:00:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	8/14/2023 11:16:00 PM	8/15/2023 7:21:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-

4702261	2	2	Unleaded (Ethanol)	2	8/15/2023 1:28:00 AM	8/15/2023 7:29:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	8/22/2023 2:26:00 AM	8/22/2023 2:34:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	8/30/2023 3:51:00 AM	8/31/2023 8:00:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	8/30/2023 3:51:00 AM	8/31/2023 8:00:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	9/1/2023 10:34:00 PM	9/2/2023 12:57:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	9/2/2023 5:49:00 AM	9/28/2023 4:59:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	9/2/2023 5:49:00 AM	9/28/2023 4:59:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	9/2/2023 9:03:00 AM	9/2/2023 12:57:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	9/2/2023 11:24:00 AM	9/2/2023 12:53:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	9/4/2023 10:03:00 PM	9/5/2023 7:27:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	9/8/2023 8:53:00 PM	9/8/2023 9:00:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	9/25/2023 7:10:00 PM	9/25/2023 7:17:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	9/27/2023 2:45:00 PM	9/27/2023 2:57:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	-	-	-	1	10/1/2023 1:17:00 AM	10/1/2023 1:18:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	10/1/2023 1:17:00 AM	10/1/2023 1:18:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	10/1/2023 1:19:00 AM	10/1/2023 1:20:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	10/1/2023 1:19:00 AM	10/1/2023 1:20:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	10/22/2023 3:54:00 AM	10/22/2023 4:29:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	10/22/2023 3:54:00 AM	10/22/2023 4:29:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-

4702261	3	3	Unleaded (Ethanol)	3	10/24/2023 1:51:00 AM	10/24/2023 2:02:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	10/24/2023 1:57:00 AM	10/24/2023 5:47:00 AM	Other	Tank Alarm	Tank Maximum Product Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	10/25/2023 8:00:00 AM	11/21/2023 2:42:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	10/25/2023 8:00:00 AM	11/21/2023 2:42:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	10/30/2023 1:56:00 PM	10/30/2023 9:02:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	10/30/2023 4:40:00 PM	10/30/2023 9:01:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	11/1/2023 8:38:00 PM	11/2/2023 7:15:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	11/15/2023 1:17:00 PM	11/15/2023 9:15:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	11/18/2023 3:49:00 PM	11/18/2023 4:03:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	11/19/2023 8:27:00 PM	11/19/2023 9:35:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	11/21/2023 6:01:00 PM	11/21/2023 8:42:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	11/21/2023 8:13:00 PM	11/21/2023 8:41:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	11/24/2023 6:22:00 PM	11/24/2023 9:03:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	11/24/2023 9:28:00 PM	11/24/2023 9:35:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	-	-	-	1	11/25/2023 8:00:00 AM	11/25/2023 9:07:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	11/25/2023 8:00:00 AM	11/25/2023 9:07:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	11/25/2023 9:07:00 PM	11/25/2023 9:07:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	11/25/2023 9:07:00 PM	11/25/2023 9:07:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	11/28/2023 4:32:00 AM	12/1/2023 12:56:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-

4702261	2	2	Unleaded (Ethanol)	2	11/28/2023 4:32:00 AM	12/1/2023 12:56:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	11/29/2023 9:07:00 PM	11/29/2023 9:39:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	11/29/2023 9:30:00 PM	11/29/2023 9:39:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	11/30/2023 6:49:00 PM	12/1/2023 12:47:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	12/2/2023 4:20:00 AM	12/3/2023 4:53:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	12/2/2023 4:20:00 AM	12/3/2023 4:53:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	12/3/2023 5:50:00 AM	12/4/2023 2:06:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	12/3/2023 5:50:00 AM	12/4/2023 2:06:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	12/3/2023 4:03:00 PM	12/3/2023 4:10:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	12/3/2023 4:06:00 PM	12/3/2023 4:21:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	12/7/2023 4:15:00 PM	12/9/2023 12:47:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	12/18/2023 6:02:00 AM	12/18/2023 6:13:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	12/18/2023 6:11:00 PM	12/19/2023 12:55:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	12/19/2023 11:39:00 AM	12/19/2023 12:55:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	12/21/2023 7:55:00 AM	12/21/2023 8:14:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	12/26/2023 3:34:00 PM	12/26/2023 5:11:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	1/2/2024 9:40:00 PM	1/2/2024 9:47:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	1/2/2024 9:56:00 PM	1/2/2024 10:05:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	1/9/2024 4:49:00 AM	1/11/2024 1:25:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-

4702261	2	2	Unleaded (Ethanol)	2	1/9/2024 4:49:00 AM	1/11/2024 1:25:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	1/11/2024 4:50:00 AM	1/14/2024 4:02:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	1/11/2024 4:50:00 AM	1/14/2024 4:02:00 AM	Other	Tank Alarm	Tank CSLD Rate Increase Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	1/11/2024 6:04:00 AM	1/11/2024 6:16:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	-	-	-	1	1/20/2024 8:30:00 PM	1/22/2024 11:24:00 PM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	1/20/2024 8:30:00 PM	1/22/2024 11:24:00 PM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	1/30/2024 10:11:00 PM	1/31/2024 12:58:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	2/17/2024 7:35:00 PM	2/17/2024 9:06:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	2/17/2024 7:53:00 PM	2/17/2024 9:16:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	2/19/2024 5:12:00 PM	2/19/2024 9:28:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/13/2024 10:10:00 PM	3/13/2024 10:10:00 PM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/13/2024 10:12:00 PM	3/13/2024 10:13:00 PM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/14/2024 3:30:00 AM	3/14/2024 3:31:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/14/2024 4:43:00 AM	3/14/2024 4:43:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/14/2024 4:44:00 AM	3/14/2024 4:45:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/14/2024 4:47:00 AM	3/14/2024 4:48:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/14/2024 4:52:00 AM	3/14/2024 4:52:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/14/2024 7:43:00 AM	3/14/2024 7:44:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-

4702261	3	3	Unleaded (Ethanol)	3	3/25/2024 10:26:00 AM	3/25/2024 10:26:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/25/2024 12:36:00 PM	3/25/2024 12:54:00 PM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/26/2024 1:32:00 PM	3/26/2024 7:46:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	3/26/2024 4:51:00 PM	3/26/2024 7:48:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/26/2024 5:08:00 PM	3/26/2024 7:45:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	3/26/2024 6:57:00 PM	3/26/2024 7:57:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	3/27/2024 9:23:00 AM	3/27/2024 3:31:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/29/2024 4:00:00 PM	3/29/2024 4:08:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	3/29/2024 6:45:00 PM	3/30/2024 7:20:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/30/2024 2:20:00 PM	3/30/2024 7:08:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	3/30/2024 2:42:00 PM	3/31/2024 10:37:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/30/2024 4:06:00 PM	3/30/2024 7:07:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	3/30/2024 5:34:00 PM	3/31/2024 8:06:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/30/2024 6:41:00 PM	3/30/2024 7:06:00 PM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	3/30/2024 6:55:00 PM	3/30/2024 7:07:00 PM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	3/30/2024 10:10:00 PM	3/31/2024 7:47:00 AM	Other	Tank Alarm	Tank Invalid Fuel Level Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/30/2024 11:50:00 PM	3/31/2024 7:38:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/31/2024 3:28:00 AM	3/31/2024 7:37:00 AM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-

4702261	2	2	Unleaded (Ethanol)	2	3/31/2024 3:23:00 PM	3/31/2024 6:07:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	3/31/2024 3:34:00 PM	3/31/2024 6:23:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	3/31/2024 4:50:00 PM	3/31/2024 6:06:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	3/31/2024 6:03:00 PM	3/31/2024 6:08:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	4/1/2024 10:32:00 AM	4/1/2024 10:35:00 AM	Other	Tank Alarm	Tank Probe Out Alarm	Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	4/27/2024 10:54:00 AM	4/27/2024 12:49:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	4	4	Unleaded (Ethanol)	4	4/27/2024 11:11:00 AM	4/27/2024 1:09:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	4/27/2024 12:47:00 PM	4/27/2024 12:48:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	4/27/2024 6:07:00 PM	4/28/2024 11:11:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	4/28/2024 10:11:00 PM	4/29/2024 4:19:00 AM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	2	2	Unleaded (Ethanol)	2	5/1/2024 8:18:00 PM	5/1/2024 8:27:00 PM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-
4702261	-	-	-	1	5/2/2024 2:52:00 AM	5/2/2024 2:56:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	5/2/2024 2:52:00 AM	5/2/2024 2:56:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	5/2/2024 2:56:00 AM	5/2/2024 2:56:00 AM	Other	System Alarm	Printer out of Paper	Non-Priority	Alarm Cleared	-
4702261	-	-	-	1	5/2/2024 2:56:00 AM	5/2/2024 2:56:00 AM	Other	System Alarm	Printer Error	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	5/3/2024 6:25:00 PM	5/3/2024 11:38:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	3	3	Unleaded (Ethanol)	3	5/3/2024 10:03:00 PM	5/3/2024 11:37:00 PM	Other	Tank Alarm	Tank Low Product Alarm	Priority	Alarm Cleared	-
4702261	5	5	Diesel	5	5/11/2024 3:47:00 PM	5/11/2024 3:50:00 PM	Other	Tank Alarm	Tank Delivery Needed Warning	Non-Priority	Alarm Cleared	-
4702261	1	1	Premium (Ethanol)	1	5/20/2024 1:10:00 AM	5/20/2024 1:26:00 AM	Other	Tank Alarm	Tank Overfill Alarm	Priority	Alarm Cleared	-

Testing and Inspection Certificate

Tanknology Inc.
11000 North MoPac Expressway, Suite 500, Austin, TX 78759
800-800-4633 www.tanknology.com

Test Date	7/20/2023	Tanknology WO#	MW1-6196962
Test Purpose	COMPLIANCE	Customer PO#	6430-5500

Customer
CIRCLE K
P.O. BOX 347
COLUMBUS, IN 47202

Attn: LIZ WARD
(812) 378-1772

Location
CIRCLE K #2261 (4702261)
4250 STATE RD 26 EAST
LAFAYETTE, IN 47905

Attn: MANAGER
(765) 447-5189

Test / Inspection Description	Item Tested	Date Tested	Result
Precision Line Tightness (.1 GPH)	Tank 1 PREMIUM Line 1 PREMIUM	7/20/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 3 - MID Line 1 REGULAR	7/20/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 4 - WEST Line 1 REGULAR	7/20/2023	Pass
Precision Line Tightness (.1 GPH)	Tank 5 DSL Line 1 Diesel	7/20/2023	Pass
Line Leak Detector (3 GPH)	Tank 1 PREMIUM Line 1 PREMIUM	7/20/2023	Pass
Line Leak Detector (3 GPH)	Tank 3 - MID Line 1 REGULAR	7/20/2023	Pass
Line Leak Detector (3 GPH)	Tank 4 - WEST Line 1 REGULAR	7/20/2023	Pass
Line Leak Detector (3 GPH)	Tank 5 DSL Line 1 Diesel	7/20/2023	Pass
Impact Valve Inspection	See test report for details	7/20/2023	Pass
Leak Detection Monitoring System Inspection	See test report for details	7/20/2023	Pass
Sump Inspection	See test report for details	7/20/2023	Pass

Tanknology Representative: Dan Batten
Telephone: (614) 436-7600

Technician: Benjamin Schalk
Technician Certification: (See forms)

Product Line Tightness Test

Work Order: 6196962 **Date:** 7/20/2023
Site Name/ID: CIRCLE K #2261 / 4702261
Address: 4250 STATE RD 26 EAST
City: LAFAYETTE **State:** IN **Zip:** 47905

Tank Information	Tank # 1 Line # 1	Tank # 3 Line # 1	Tank # 4 Line # 1	Tank # 5 Line # 1	Tank # Line #	Tank # Line #
Test Method	TLD-1	TLD-1	TLD-1	TLD-1		
Customer Tank ID	1 PREMIUM	3 - MID	4 - WEST	5 DSL		
Product Name	PREMIUM	REGULAR	REGULAR	Diesel		
Delivery Type	Pressure	Pressure	Pressure	Pressure		
Test Pressure (psi)	65	65	65	65		
Test Start Time	09:27	09:27	09:27	09:27		
Test End Time	09:57	09:57	09:57	09:57		
Final Leak Rate (gph)	0.00	0.00	0.00	0.00		
Test Result(P/F/I)	Pass	Pass	Pass	Pass		
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes	Yes	Yes		

Technician Comments:

Technician Name: Benjamin Schalk **Certification #:** 154542 exp: 8/7/2025

Technician Signature: Ben Schalk

Environmental Compliance for Petroleum Systems

Tanknology

LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 6196962 Date: 7/20/2023
Site Name / ID: CIRCLE K #2261 / 4702261
Address: 4250 STATE RD 26 EAST
City: LAFAYETTE State: IN Zip: 47905

Tank ID	1 PREMIUM	3 - MID	4 - WEST	5 DSL		
Product	PREMIUM	REGULAR	REGULAR	Diesel		
Product Line	1	1	1	1		
Tested From	4	4	4	18		
Existing/New	Existing	Existing	Existing	Existing		
Mechanical/Electronic	Electronic	Electronic	Electronic	Electronic		
Manufacturer/Model	Veeder Root PLLD	Veeder Root PLLD	Veeder Root PLLD	Veeder Root PLLD		
Serial No.	158927	248440	387765	247092		
Pump Operating Pressure (psi)	30.00	29.00	30.00	30.00		
Calibrated Leak (ml/min)	189.0	189.0	189.0	189.0		
Calibrated Leak (gph)	3.00	3.00	3.00	3.00		
Holding PSI *N/A for Electronic LD's						
Resiliency (ml) *N/A for Electronic LD's						
Metering PSI *N/A for Electronic LD's						
Opening Time (sec) *N/A for Electronic LD's						
Test Results	Pass	Pass	Pass	Pass		

Technician Comments:

Technician Name: Benjamin Schalk **Certification #:** 154537

Technician Signature: Ben Schalk **Expire Date:** 8/7/2025

Environmental Compliance for Petroleum Systems

Impact Valve Inspection

Impact Valve Operational Inspection

Work Order: 6196962 Date: 7/20/2023
Site Name/ID: CIRCLE K #2261
Address: 4250 STATE RD 26 EAST
City: LAFAYETTE State: IN Zip: 47905

How Inspected: Line Test ☑ NFPA 30A ☐ PEI RP1200 ☐ Other ☐

Dispenser Number	Grade	Secure Mount?	Valve Lock?	Pass/ Fail	Comments
1/2	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
1/2	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
9/10	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
9/10	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
11/12	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
11/12	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
13/14	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
13/14	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
15/16	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
15/16	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
17/18	40	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	

Technician Comments:

Technician Name: Benjamin Schalk

Signature: 

Environmental Compliance for Petroleum Systems

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: CIRCLE K #2261 Bldg. No.:

Site Address: 4250 STATE RD 26 EAST City: LAFAYETTE State: IN Zip: 47905

Facility Contact Person: MANAGER Contact Phone No.: 765-447-5189

Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 7/20/2023

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 1 PREMIUM - PREMIUM

- [x] In-Tank Gauging Probe. Model: 847390-107
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [x] Electronic Line Leak Detector. Model: Veeder Root PLLD -
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: 2 - EAST - REGULAR

- [x] In-Tank Gauging Probe. Model: 847390-107
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [ ] Electronic Line Leak Detector. Model:
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: 3 - MID - REGULAR

- [x] In-Tank Gauging Probe. Model: 847390-107
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [x] Electronic Line Leak Detector. Model: Veeder Root PLLD -
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: 4 - WEST - REGULAR

- [x] In-Tank Gauging Probe. Model: 847390-107
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [x] Electronic Line Leak Detector. Model: Veeder Root PLLD
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: 1/2

- [ ] Dispenser Containment Sensor(s). Model:
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 3/4

- [ ] Dispenser Containment Sensor(s). Model:
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 5/6

- [ ] Dispenser Containment Sensor(s). Model:
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 7/8

- [ ] Dispenser Containment Sensor(s). Model:
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 9/10

- [ ] Dispenser Containment Sensor(s). Model:
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 11/12

- [ ] Dispenser Containment Sensor(s). Model:
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: [x] System set-up [x] Alarm history report

Technician Name (print): Benjamin Schalk Signature: Ben Schalk

Certification No.: C27162 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 7/20/2023

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: CIRCLE K #2261 Bldg. No.:

Site Address: 4250 STATE RD 26 EAST City: LAFAYETTE State: IN Zip: 47905

Facility Contact Person: MANAGER Contact Phone No.: 765-447-5189

Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 7/20/2023

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 5 DSL - Diesel	Tank ID:
[x] In-Tank Gauging Probe. Model: 847390-107	[ ] In-Tank Gauging Probe. Model:
[ ] Annular Space or Vault Sensor. Model:	[ ] Annular Space or Vault Sensor. Model:
[ ] Piping Sump / Trench Sensor(s). Model:	[ ] Piping Sump / Trench Sensor(s). Model:
[ ] Fill Sump Sensor(s). Model:	[ ] Fill Sump Sensor(s). Model:
[ ] Mechanical Line Leak Detector. Model:	[ ] Mechanical Line Leak Detector. Model:
[x] Electronic Line Leak Detector. Model: Veeder Root PLLD -	[ ] Electronic Line Leak Detector. Model:
[ ] Tank Overfill / High-Level Sensor. Model:	[ ] Tank Overfill / High-Level Sensor. Model:
[ ] Other (specify equipment type and model in Section E on Page 2).	[ ] Other (specify equipment type and model in Section E on Page 2).
Tank ID:	**Tank ID:**
[ ] In-Tank Gauging Probe. Model:	[ ] In-Tank Gauging Probe. Model:
[ ] Annular Space or Vault Sensor. Model:	[ ] Annular Space or Vault Sensor. Model:
[ ] Piping Sump / Trench Sensor(s). Model:	[ ] Piping Sump / Trench Sensor(s). Model:
[ ] Fill Sump Sensor(s). Model:	[ ] Fill Sump Sensor(s). Model:
[ ] Mechanical Line Leak Detector. Model:	[ ] Mechanical Line Leak Detector. Model:
[ ] Electronic Line Leak Detector. Model:	[ ] Electronic Line Leak Detector. Model:
[ ] Tank Overfill / High-Level Sensor. Model:	[ ] Tank Overfill / High-Level Sensor. Model:
[ ] Other (specify equipment type and model in Section E on Page 2).	[ ] Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 13/14	**Dispenser ID:** 15/16
[ ] Dispenser Containment Sensor(s). Model:	[ ] Dispenser Containment Sensor(s). Model:
[x] Shear Valve(s).	[x] Shear Valve(s).
[ ] Dispenser Containment Float(s) and Chain(s).	[ ] Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 17/18	**Dispenser ID:**
[ ] Dispenser Containment Sensor(s). Model:	[ ] Dispenser Containment Sensor(s). Model:
[x] Shear Valve(s).	[ ] Shear Valve(s).
[ ] Dispenser Containment Float(s) and Chain(s).	[ ] Dispenser Containment Float(s) and Chain(s).
Dispenser ID:	**Dispenser ID:**
[ ] Dispenser Containment Sensor(s). Model:	[ ] Dispenser Containment Sensor(s). Model:
[ ] Shear Valve(s).	[ ] Shear Valve(s).
[ ] Dispenser Containment Float(s) and Chain(s).	[ ] Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: [x] System set-up [x] Alarm history report

Technician Name (print): Benjamin Schalk Signature: Ben Schalk

Certification No.: C27162 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 7/20/2023

D. Results of Testing/Servicing

Software Version Installed: 131.01

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	Is the **visual** alarm on the console operational?
☑ Yes	☐ No* ☐ N/A	Is the **audible** alarm on the console operational?
☐ Yes	☑ No	Is the external **visual** overfill alarm (light unit) present?
☐ Yes	☐ No* ☑ N/A	Is the external **visual** overfill alarm operating properly?
☐ Yes	☑ No	Is the external **audible** overfill alarm present?
☐ Yes	☐ No* ☑ N/A	Is the external **audible** overfill alarm operating properly?
%	☑ N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? *If different % between tanks, clarify in section E.*
☐ Yes	☐ No* ☑ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☐ Yes	☐ No* ☑ N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☐ Yes; ☐ No
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350):3.7 battery backup

F. In-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☑ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☑ Yes	☐ No*	Was accuracy of system product level readings tested?
☑ Yes	☐ No*	Was accuracy of system water level readings tested?
☑ Yes	☐ No*	Were all probes reinstalled properly?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES☑ NO ☐ INCONCLUSIVE ☐

ANNUAL CONTAINMENT SUMP INSPECTION

➢ This form may be utilized to document the inspection of containment sumps.

Date of Inspection: 7/20/2023

UST Facility			Person Conducting Test	
Facility Name: CIRCLE K #2261	Facility ID #: 10825		Tester's Name: bschalk	
Physical Address: 4250 STATE RD 26 EAST			Company: Tanknology Inc.	
City: LAFAYETTE	County: TIPPECANOE	State: IN	Certification #: 154542	Expiration Date: 8/7/2025
UST Owner: CIRCLE K			Tester's Signature: Ben Schalk	Date: 7/20/2023

Containment Sump Inspection

Sump Material of Construction	☑ Fiberglass Reinforced Plastic	☐ Thermoplastic	☐ Steel	☐ Composite

Containment Sump Inspection Procedure

1. Clean-out and properly dispose of all debris, soil and/or fluids from the containment sump.
2. Visually examine the containment sump to ensure there are no cracks, holes, deteriorated seals, deformation or other indications that the sump is not liquid tight.
3. If the sump appears to be liquid tight and no water was in the sump, the inspection result is "pass" and no further action is required.
4. If the sump appears to be liquid tight but water was present within the sump, the inspection result is "fail".
5. If there is visual evidence that the sump is not liquid tight, then repair or replacement (see note below) of the sump is required.

Inspection Results for the Year 2023

Sump ID (product stored for STP or dispenser number)	STP:3 - MID REGULAR - 1	STP:4 - WEST REGULAR - 1	STP:5 DSL Diesel - 1	
Sump lid/gasket in good condition (yes/no)	Y	Y	Y	
Sump is dry (yes/no)	Y	Y	Y	
All penetration fittings in good condition (yes/no)	Y	Y	Y	
Sump walls/bottom in good condition (yes/no)	Y	Y	Y	
Are there any leaks from pipe components (yes/no)	N	N	N	
Inspection Result (Pass/Fail)	Pass	Pass	Pass	

Comments:
All dispensers and PUL STP are rigid soil barriers, no containment. RUL T2 is a siphon tank with no STP

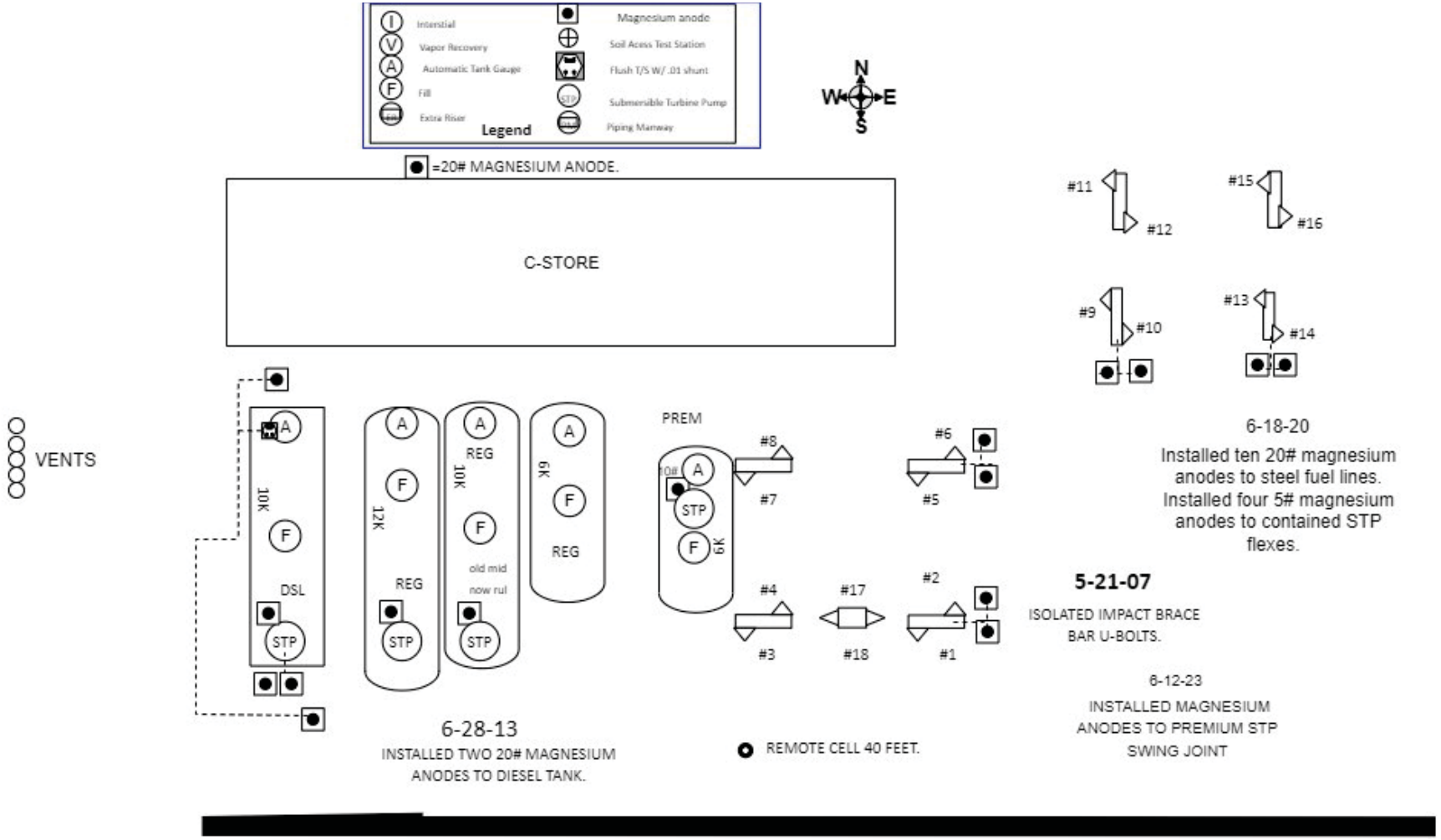
WO: 6196962

Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order:	6196962
Site ID / Name:	4702261 / CIRCLE K #2261
Address:	4250 STATE RD 26 EAST
City:	LAFAYETTE

State: IN Zip: 47905



131.01

Tanknology Inc.
11000 N. MoPac Expressway, Suite 500 Austin, TX 78759 (800) 964-0010

JOB CLEARANCE FORM & SITE SAFETY CHECKLIST – OVF

Policy 100-29-A
Rev: H
Revised: 6/25/2022

Site Name/#:	Street Address:	W.O. #
Circle K #2261	4350 State Route 26 Lafayette, IN 47905	mw1-6196962

Arrival Time:	Departure Time:	Travel Time:	Others on site:	Date
8:10	11:15	2 mins	N/A	7-20-2023

Scope of Work and Tasks Performed (JSA's must be available for all tasks):
ATG, LD's, Lines, impv., inspect sump

Repairs to Equipment or Parts Provided:

Follow-up actions required; equipment isolated; comments:

PPE - PERSONAL PROTECTIVE EQUIPMENT REQUIRED (Check ✓ items used or mark ~ if not applicable)

- ☑ Safety Vest/Shirt (all jobs)
- ☑ Safety Toe Boots (all jobs)
- ☑ Gloves (all jobs)
- ☑ Safety Glasses (all jobs)
- ☐ Splash Goggles (if needed)
- ☐ Hard Hat (if needed)
- ☐ Hearing Protection (if needed)
- ☐ Other _____

✓ PRE-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

1. ☑ Discuss safety procedures with site personnel. Nearest hospital: _____
2. ☑ Get ATG printout & check fuel/water levels. Prior to fuel delivery the system must be placed back into working order.
3. ☑ Barricade work area (cones, flags, bars/tape) and place Fire Extinguishers & "No Smoking" Signs at perimeter.
4. ☑ Confined Space Entry – If required complete separate CSE Checklist. If NO CSE check the following reason:
   ☐ No CS's ☐ CS's not opened ☐ No entry only visual ☐ No entry - used tools ☐ Work from prone position w/o risk of falling in
5. ☑ Implement Lockout/Tagout per API 1646 (when accessing product piping during tasks)
   - ☑ Secure nozzles with "Out of Service" bags and nylon ties.
   - ☑ Close ball valves or check valves on product piping.
   - ☑ All applicable equipment disabled during test(s).
   - ☑ Secure the circuit breaker(s) with lockout devices and tags.
   - ☐ Disconnect electrical "bayonet" connector from the STP(s).
   - ☑ **Verify LOTO is complete by trying to operate pumps.**

SIGN IN	Lead Technician Name	Lead Technician Signature
General Safety Checks: All site personnel have been informed. Is a fuel delivery due today? NO LOTO procedures have been discussed. Work areas barricaded to protect workers, staff & public.	Ben Schalk	
	Site Representative Name	Site Representative Signature
	Jessica Hamilton	Jessica Hamilton

✓ POST-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

1. ☑ Remove all "Lockout/Tagout" devices and nozzle bags/ties.
2. ☑ Run all pumps and verify there are no leaks:
   - ☑ Leak Detector & Vent Tubes
   - ☑ Impact Valve Test Ports under dispensers
   - ☑ STP Functional Elements & Relief Screws
3. ☑ Get ATG printout. Confirm water levels same as start or explain difference: _____
4. ☑ Check following components operational:
   - ☑ ATG probes, sensors, & caps
   - ☑ Ball floats, dry breaks & caps
   - ☑ Containment sumps are dry
   - ☑ Manhole covers and sump lids
   - ☑ Spill containers & drain valves
   - ☑ Drop tubes, flapper valves, fill adapters & caps
   - ☑ Shear valves are open
   - ☑ Dispensers & POS operational
   - ☑ Dispenser panels are replaced
   - ☑ Vents & Extractors (not capped, plugged or isolated)
   - ☐ Cathodic protection operational
   - ☑ Siphon lines and manifold valves open
5. ☑ Remove barricades.

SIGN OUT & Operator Verification of Work (OVF)	Lead Technician Name	Lead Technician Signature
General Safety Checks: Work area has been left clean & safe. Site staff aware of work status including any remaining isolation. Changes to equipment are documented and communicated. All incidents, near incidents, and unsafe situations reported.	Ben Schalk	
	Site Representative Name	Site Representative Signature
	Jessica Hamilton	Jessica Hamilton

Site Representative Comments:

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUL 20, 2023 8:21 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:PREMIUM
VOLUME = 2371 GALS
ULLAGE = 3369 GALS
90% ULLAGE= 2795 GALS
TC VOLUME = 2355 GALS
HEIGHT = 38.80 INCHES
WATER VOL = 9 GALS
WATER = 0.76 INCHES
TEMP = 69.8 DEG F

T 2:UNLEADED EAST
VOLUME = 1957 GALS
ULLAGE = 3858 GALS
90% ULLAGE= 3276 GALS
TC VOLUME = 1940 GALS
HEIGHT = 34.42 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.6 DEG F

T 3:UNLEADED MIDDLE
VOLUME = 4516 GALS
ULLAGE = 5132 GALS
90% ULLAGE= 4167 GALS
TC VOLUME = 4481 GALS
HEIGHT = 42.51 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 70.8 DEG F

T 4:UNLEADED WEST
VOLUME = 5648 GALS
ULLAGE = 6245 GALS
90% ULLAGE= 5055 GALS
TC VOLUME = 5603 GALS
HEIGHT = 44.03 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.2 DEG F

T 5:DIESEL
VOLUME = 3034 GALS
ULLAGE = 7051 GALS
90% ULLAGE= 6042 GALS
TC VOLUME = 3017 GALS
HEIGHT = 32.90 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.7 DEG F

MANIFOLDED TANKS
INVENTORY TOTALS
T 2:UNLEADED EAST
T 4:UNLEADED WEST
VOLUME = 7605 GALS
TC VOLUME = 7543 GALS

* * * * * END * * * * *

SYSTEM SETUP
- - - - - - - - - - - - - -
JUL 20, 2023 8:22 AM

SYSTEM UNITS
U.S.
SYSTEM LANGUAGE
ENGLISH
SYSTEM DATE/TIME FORMAT
MON DD YYYY HH:MM:SS xM

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

SHIFT TIME 1 : 8:00 AM
SHIFT TIME 2 : DISABLED
SHIFT TIME 3 : DISABLED
SHIFT TIME 4 : DISABLED

SHIFT BIR PRINTOUTS
DISABLED
DAILY BIR PRINTOUTS
DISABLED
TICKETED DELIVERY
DISABLED
TANK PER TST NEEDED WRN
DISABLED
TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED
ULLAGE: 90%

H-PROTOCOL DATA FORMAT
HEIGHT
PRECISION TEST DURATION
HOURS: 12
0.20 GPH LINE TEST
AUTO-CONFIRM: DISABLED
0.10 GPH LINE TEST
AUTO-CONFIRM: DISABLED
PRINT PRECISION LINE
TEST RESULTS: DISABLED
DAYLIGHT SAVING TIME
DISABLED
RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

SYSTEM SECURITY
CODE : 000000

TANK CHART SECURITY
DISABLED

CUSTOM ALARMS
DISABLED

SERVICE NOTICE
DISABLED

ISO 3166 COUNTRY
CODE:

MASS/DENSITY
DISABLED

COMMUNICATIONS SETUP
- - - - - - - - - - - - - -

PORT SETTINGS:

COMM BOARD : 2 (S-SAT)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 1 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : DISABLED
DTR NORMAL STATE: HIGH

RECEIVER SETUP:

NONE

AUTO DIAL TIME SETUP:

NONE

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP
- - - - - - - - - - - - - -

IN-TANK SETUP

T 1:PREMIUM
PRODUCT CODE : 1
THERMAL COEFF :.000700
TANK DIAMETER : 89.80
TANK PROFILE : 20 PTS
FULL VOL : 5740
85.3 INCH VOL : 5605
80.8 INCH VOL : 5417
76.3 INCH VOL : 5187
71.8 INCH VOL : 4920
67.3 INCH VOL : 4623
62.9 INCH VOL : 4302
58.4 INCH VOL : 3961
53.9 INCH VOL : 3606
49.4 INCH VOL : 3242
44.9 INCH VOL : 2873
40.4 INCH VOL : 2503
35.9 INCH VOL : 2137
31.4 INCH VOL : 1780
26.9 INCH VOL : 1436
22.4 INCH VOL : 1111
18.0 INCH VOL : 810
13.5 INCH VOL : 541
9.0 INCH VOL : 311
4.5 INCH VOL : 128
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 5740
OVERFILL LIMIT : 90%
: 5166
HIGH PRODUCT : 100%
: 5740
DELIVERY LIMIT : 15%
: 862

LOW PRODUCT : 700
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 15%
: 862

LEAK MIN ANNUAL : 15%
: 862

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%

T 2:UNLEADED EAST
PRODUCT CODE : 2
THERMAL COEFF :.000700
TANK DIAMETER : 89.80
TANK PROFILE : 20 PTS
FULL VOL : 5815
85.3 INCH VOL : 5669
80.8 INCH VOL : 5460
76.3 INCH VOL : 5203
71.8 INCH VOL : 4911
67.3 INCH VOL : 4592
62.9 INCH VOL : 4254
58.4 INCH VOL : 3903
53.9 INCH VOL : 3543
49.4 INCH VOL : 3177
44.9 INCH VOL : 2809
40.4 INCH VOL : 2442
35.9 INCH VOL : 2077
31.4 INCH VOL : 1720
26.9 INCH VOL : 1373
22.4 INCH VOL : 1044
18.0 INCH VOL : 740
13.5 INCH VOL : 469
9.0 INCH VOL : 245
4.5 INCH VOL : 83
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 5815
OVERFILL LIMIT : 90%
: 5233
HIGH PRODUCT : 100%
: 5815
DELIVERY LIMIT : 14%
: 862

LOW PRODUCT : 600
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: 04
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 14%
: 862

LEAK MIN ANNUAL : 14%
: 862

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%

```
T 3:UNLEADED MIDDLE
PRODUCT CODE      :       3
THERMAL COEFF     :.000700
TANK DIAMETER     :  90.30
TANK PROFILE      : 20 PTS
        FULL VOL  :    9648
   85.8 INCH VOL  :    9436
   81.3 INCH VOL  :    9133
   76.8 INCH VOL  :    8753
   72.2 INCH VOL  :    8310
   67.7 INCH VOL  :    7814
   63.2 INCH VOL  :    7276
   58.7 INCH VOL  :    6705
   54.2 INCH VOL  :    6110
   49.7 INCH VOL  :    5498
   45.1 INCH VOL  :    4879
   40.6 INCH VOL  :    4259
   36.1 INCH VOL  :    3646
   31.6 INCH VOL  :    3047
   27.1 INCH VOL  :    2470
   22.6 INCH VOL  :    1924
   18.1 INCH VOL  :    1417
   13.5 INCH VOL  :     960
    9.0 INCH VOL  :     563
    4.5 INCH VOL  :     239
METER DATA        : NO


FLOAT SIZE:       4.0 IN.

WATER WARNING     :     2.0
HIGH WATER LIMIT:     2.5
WATER ALARM FILTER:   LOW

MAX OR LABEL VOL:    9648
OVERFILL LIMIT    :    90%
                  :    8683
HIGH PRODUCT      :   100%
                  :    9648
DELIVERY LIMIT    :    14%
                  :    1428

LOW PRODUCT       :     900
LEAK ALARM LIMIT:       99
SUDDEN LOSS LIMIT:      99
TANK TILT         :    0.00
PROBE OFFSET      :    0.00


SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE


LEAK MIN PERIODIC:    14%
                  :   1428

LEAK MIN ANNUAL   :    14%
                  :   1428


PERIODIC TEST TYPE
                  STANDARD

ANNUAL TEST FAIL
          ALARM DISABLED

PERIODIC TEST FAIL
          ALARM DISABLED

GROSS TEST FAIL
          ALARM DISABLED

ANN TEST AVERAGING:   OFF
PER TEST AVERAGING:   OFF

TANK TEST NOTIFY:     OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY    :  5 MIN
PUMP THRESHOLD    : 10.00%
```

T 4:UNLEADED WEST
PRODUCT CODE : 4
THERMAL COEFF :.000700
TANK DIAMETER : 90.00
TANK PROFILE : 20 PTS
FULL VOL : 11893
85.5 INCH VOL : 11607
81.0 INCH VOL : 11192
76.5 INCH VOL : 10677
72.0 INCH VOL : 10087
67.5 INCH VOL : 9442
63.0 INCH VOL : 8755
58.5 INCH VOL : 8041
54.0 INCH VOL : 7307
49.5 INCH VOL : 6562
45.0 INCH VOL : 5810
40.5 INCH VOL : 5058
36.0 INCH VOL : 4312
31.5 INCH VOL : 3579
27.0 INCH VOL : 2868
22.5 INCH VOL : 2191
18.0 INCH VOL : 1562
13.5 INCH VOL : 1001
9.0 INCH VOL : 533
4.5 INCH VOL : 187
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 11893
OVERFILL LIMIT : 90%
: 10703
HIGH PRODUCT : 100%
: 11893
DELIVERY LIMIT : 14%
: 1759

LOW PRODUCT : 900
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: 02
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 14%
: 1759

LEAK MIN ANNUAL : 14%
: 1759

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%

T 5:DIESEL
PRODUCT CODE : 5
THERMAL COEFF :.000450
TANK DIAMETER : 96.00
TANK PROFILE : 20 PTS
FULL VOL : 10086
91.2 INCH VOL : 9863
86.4 INCH VOL : 9530
81.6 INCH VOL : 9111
76.8 INCH VOL : 8624
72.0 INCH VOL : 8087
67.2 INCH VOL : 7512
62.4 INCH VOL : 6910
57.6 INCH VOL : 6289
52.8 INCH VOL : 5656
48.0 INCH VOL : 5017
43.2 INCH VOL : 4378
38.4 INCH VOL : 3745
33.6 INCH VOL : 3123
28.8 INCH VOL : 2520
24.0 INCH VOL : 1946
19.2 INCH VOL : 1410
14.4 INCH VOL : 929
9.6 INCH VOL : 519
4.8 INCH VOL : 201
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 10085
OVERFILL LIMIT : 90%
: 9076
HIGH PRODUCT : 97%
: 9782
DELIVERY LIMIT : 15%
: 1522

LOW PRODUCT : 900
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 15%
: 1522

LEAK MIN ANNUAL : 15%
: 1522

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%

LEAK TEST METHOD
- - - - - - - - - - - - -
TEST CSLD : ALL TANK
Pd = 95%
CLIMATE FACTOR:MODERATE

GROSS TEST
AUTO-CONFIRM: DISABLED

REPORT ONLY:
DISABLED

TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE. IN

JUL 20. 2023 8:22 AM

FUEL MANAGEMENT SETUP
- - - - - - - - - - - -

DELIVERY WARN DAYS: 0.0
AUTO PRINT: DISABLED

T 1:PREMIUM

AVG SALES-SUN:	833 GAL
AVG SALES-MON:	463 GAL
AVG SALES-TUE:	389 GAL
AVG SALES-WED:	432 GAL
AVG SALES-THR:	500 GAL
AVG SALES-FRI:	661 GAL
AVG SALES-SAT:	642 GAL

T 2:UNLEADED EAST

AVG SALES-SUN:	2734 GAL
AVG SALES-MON:	1899 GAL
AVG SALES-TUE:	1870 GAL
AVG SALES-WED:	1701 GAL
AVG SALES-THR:	1865 GAL
AVG SALES-FRI:	2427 GAL
AVG SALES-SAT:	2686 GAL

T 3:UNLEADED MIDDLE

AVG SALES-SUN:	1755 GAL
AVG SALES-MON:	1095 GAL
AVG SALES-TUE:	988 GAL
AVG SALES-WED:	1319 GAL
AVG SALES-THR:	1447 GAL
AVG SALES-FRI:	1706 GAL
AVG SALES-SAT:	1558 GAL

T 4:UNLEADED WEST

AVG SALES-SUN:	2791 GAL
AVG SALES-MON:	2146 GAL
AVG SALES-TUE:	1521 GAL
AVG SALES-WED:	1761 GAL
AVG SALES-THR:	2354 GAL
AVG SALES-FRI:	2906 GAL
AVG SALES-SAT:	2489 GAL

T 5:DIESEL

AVG SALES-SUN:	305 GAL
AVG SALES-MON:	356 GAL
AVG SALES-TUE:	396 GAL
AVG SALES-WED:	379 GAL
AVG SALES-THR:	438 GAL
AVG SALES-FRI:	403 GAL
AVG SALES-SAT:	261 GAL

PRESSURE LINE LEAK SETUP
- - - - - - - - - - - -

```
Q 1:UNLEADED WEST

TYP:2.0 IN STEEL
LINE LENGTH:  300 FEET
0.20 GPH TEST: REPETITIV
0.10 GPH TEST: DISABLED
SHUTDOWN RATE:  3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE :   0 PSI

T 4:UNLEADED WEST
DISPENSE MODE:
  STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

MECHANICAL BLENDER: NO



Q 2:UNLEADED MIDDLE

TYP:2.0/3.0IN FIBERGLASS
2.0IN DIA LEN: 330 FEET

3.0IN DIA LEN:   0 FEET

0.20 GPH TEST: REPETITIV
0.10 GPH TEST: AUTO
SHUTDOWN RATE:  3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE :   0 PSI

T 3:UNLEADED MIDDLE
DISPENSE MODE:
  STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

MECHANICAL BLENDER: NO



Q 3:PREMIUM

TYP:2.0 IN STEEL
LINE LENGTH:  250 FEET
0.20 GPH TEST: REPETITIV
0.10 GPH TEST: DISABLED
SHUTDOWN RATE:  3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE :   0 PSI

T 1:PREMIUM
DISPENSE MODE:
  STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

MECHANICAL BLENDER: NO



Q 4:DIESEL

TYP:2.0 IN STEEL
LINE LENGTH:  150 FEET
0.20 GPH TEST: REPETITIV
0.10 GPH TEST: DISABLED
SHUTDOWN RATE:  3.0 GPH
LOW PRESSURE SHUTOFF:NO
LOW PRESSURE :   0 PSI

T 5:DIESEL
DISPENSE MODE:
  STANDARD
SENSOR: NON-VENTED
PRESSURE OFFSET: 0.0PSI

MECHANICAL BLENDER: NO
```

LINE LEAK LOCKOUT SETUP
- - - - - - - - - - - -
LOCKOUT SCHEDULE
DAILY
START TIME: DISABLED
STOP TIME : DISABLED

LIQUID SENSOR SETUP
- - - - - - - - - - - -
NONE

PLLD LINE DISABLE SETUP
- - - - - - - - - - - -

Q 1:UNLEADED WEST

IN-TANK ALARMS
 T 4:HIGH WATER ALARM

Q 2:UNLEADED MIDDLE

IN-TANK ALARMS
 T 3:HIGH WATER ALARM

Q 3:PREMIUM

IN-TANK ALARMS
 T 1:HIGH WATER ALARM

Q 4:DIESEL

IN-TANK ALARMS
 T 5:HIGH WATER ALARM

```
RECONCILIATION SETUP
- - - - - -  - - - - - -


AUTOMATIC DAILY CLOSING
TIME:  2:00 AM

AUTO SHIFT #1 CLOSING
TIME: DISABLED

AUTO SHIFT #2 CLOSING
TIME: DISABLED

AUTO SHIFT #3 CLOSING
TIME: DISABLED

AUTO SHIFT #4 CLOSING
TIME:  8:00 AM


PERIODIC RECONCILIATION
MODE:              MONTHLY
ALARM:           DISABLED

TEMP COMPENSATION
STANDARD
METER CALIBRATION
OFFSET:  0.000%

BUS SLOT FUEL METER TANK
- - - - - -  - - - - - -
TANK MAP EMPTY

SOFTWARE REVISION LEVEL
VERSION 131.01
SOFTWARE# 346131-100-B
CREATED - 11.03.22.16.44

S-MODULE# 330160-165-a
SYSTEM FEATURES:
  PERIODIC IN-TANK TESTS
  ANNUAL IN-TANK TESTS
  CSLD
  BIR
  FUEL MANAGER
PLLD
  0.10 AUTO
  0.20 REPETITIV
WPLLD
  0.10 AUTO
  0.20 REPETITIV
```

CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUL 20, 2023 11:10 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:PREMIUM
VOLUME = 2317 GALS
ULLAGE = 3423 GALS
90% ULLAGE= 2849 GALS
TC VOLUME = 2301 GALS
HEIGHT = 38.14 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 69.8 DEG F

T 2:UNLEADED EAST
VOLUME = 1940 GALS
ULLAGE = 3875 GALS
90% ULLAGE= 3293 GALS
TC VOLUME = 1924 GALS
HEIGHT = 34.21 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.6 DEG F

T 3:UNLEADED MIDDLE
VOLUME = 4398 GALS
ULLAGE = 5250 GALS
90% ULLAGE= 4285 GALS
TC VOLUME = 4365 GALS
HEIGHT = 41.65 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 70.8 DEG F

T 4:UNLEADED WEST
VOLUME = 5492 GALS
ULLAGE = 6401 GALS
90% ULLAGE= 5211 GALS
TC VOLUME = 5448 GALS
HEIGHT = 43.10 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.2 DEG F

T 5:DIESEL
VOLUME = 3005 GALS
ULLAGE = 7080 GALS
90% ULLAGE= 6071 GALS
TC VOLUME = 2988 GALS
HEIGHT = 32.67 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.9 DEG F

MANIFOLDED TANKS
INVENTORY TOTALS
T 2:UNLEADED EAST
T 4:UNLEADED WEST
VOLUME = 7432 GALS
TC VOLUME = 7372 GALS

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:PREMIUM

SETUP DATA WARNING
MAR 1, 2022 2:04 PM

HIGH WATER ALARM
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:40 AM
JUL 27, 2021 11:20 AM

OVERFILL ALARM
JUL 20, 2023 9:54 AM
JUL 25, 2022 8:34 AM
JUL 27, 2021 10:17 AM

LOW PRODUCT ALARM
JUL 20, 2023 9:42 AM
MAR 6, 2023 5:22 AM
JAN 1, 2023 11:59 PM

SUDDEN LOSS ALARM
JUL 20, 2023 9:41 AM
JUL 25, 2022 9:20 AM
JUL 27, 2020 10:30 AM

HIGH PRODUCT ALARM
JUL 27, 2020 10:40 AM
NOV 23, 2019 11:00 PM

INVALID FUEL LEVEL
JUL 20, 2023 9:42 AM
JUL 25, 2022 9:20 AM
MAY 1, 2022 7:22 PM

PROBE OUT
JUL 20, 2023 10:38 AM
JUL 20, 2023 9:41 AM
JUL 25, 2022 10:50 AM

HIGH WATER WARNING
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:39 AM
JUL 25, 2022 9:23 AM

DELIVERY NEEDED
JUL 20, 2023 9:42 AM
MAY 2, 2023 11:10 AM
MAR 5, 2023 5:46 PM

MAX PRODUCT ALARM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:16 AM
JUL 27, 2020 10:43 AM

NO CSLD IDLE TIME
DEC 5, 2022 10:23 AM
DEC 4, 2022 5:08 AM
JUL 22, 2022 4:39 PM

LOW TEMP WARNING
JUL 25, 2022 10:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:UNLEADED EAST

HIGH WATER ALARM
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:40 AM
MAY 5, 2022 6:44 PM

OVERFILL ALARM
JUL 20, 2023 9:54 AM
JUN 13, 2023 7:02 AM
JUN 2, 2023 11:41 PM

LOW PRODUCT ALARM
JUL 20, 2023 9:41 AM
JUN 30, 2023 10:59 PM
DEC 26, 2022 11:06 AM

SUDDEN LOSS ALARM
JUL 20, 2023 9:43 AM
JUL 20, 2023 9:40 AM
JUL 25, 2022 9:19 AM

HIGH PRODUCT ALARM
SEP 14, 2022 6:10 AM
JUL 25, 2022 8:39 AM
JUL 25, 2022 8:37 AM

INVALID FUEL LEVEL
JUL 20, 2023 9:41 AM
DEC 26, 2022 12:45 PM
JUL 25, 2022 9:20 AM

PROBE OUT
JUL 20, 2023 10:39 AM
JUL 20, 2023 9:40 AM
NOV 21, 2022 2:24 PM

HIGH WATER WARNING
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:39 AM
MAY 5, 2022 6:44 PM

DELIVERY NEEDED
JUL 20, 2023 9:40 AM
JUN 30, 2023 8:17 PM
JUN 4, 2023 5:51 PM

MAX PRODUCT ALARM
JUL 20, 2023 9:55 AM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:16 AM

PERIODIC TEST FAIL
JUN 8, 2022 8:00 AM
JUN 1, 2022 8:00 AM

NO CSLD IDLE TIME
MAY 28, 2021 3:00 PM
NOV 9, 2019 6:09 AM
OCT 30, 2019 8:58 AM

CSLD INCR RATE WARN
JUN 6, 2023 5:30 AM
JUN 3, 2023 8:00 AM
MAY 28, 2023 8:00 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:UNLEADED EAST

HIGH WATER ALARM
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:40 AM
MAY 5, 2022 6:44 PM

OVERFILL ALARM
JUL 20, 2023 9:54 AM
JUN 13, 2023 7:02 AM
JUN 2, 2023 11:41 PM

LOW PRODUCT ALARM
JUL 20, 2023 9:41 AM
JUN 30, 2023 10:59 PM
DEC 26, 2022 11:06 AM

SUDDEN LOSS ALARM
JUL 20, 2023 9:43 AM
JUL 20, 2023 9:40 AM
JUL 25, 2022 9:19 AM

HIGH PRODUCT ALARM
SEP 14, 2022 6:10 AM
JUL 25, 2022 8:39 AM
JUL 25, 2022 8:37 AM

INVALID FUEL LEVEL
JUL 20, 2023 9:41 AM
DEC 26, 2022 12:45 PM
JUL 25, 2022 9:20 AM

PROBE OUT
JUL 20, 2023 10:39 AM
JUL 20, 2023 9:40 AM
NOV 21, 2022 2:24 PM

HIGH WATER WARNING
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:39 AM
MAY 5, 2022 6:44 PM

DELIVERY NEEDED
JUL 20, 2023 9:40 AM
JUN 30, 2023 8:17 PM
JUN 4, 2023 5:51 PM

MAX PRODUCT ALARM
JUL 20, 2023 9:55 AM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:16 AM

PERIODIC TEST FAIL
JUN 8, 2022 8:00 AM
JUN 1, 2022 8:00 AM

NO CSLD IDLE TIME
MAY 28, 2021 3:00 PM
NOV 9, 2019 6:09 AM
OCT 30, 2019 8:58 AM

CSLD INCR RATE WARN
JUN 6, 2023 5:30 AM
JUN 3, 2023 8:00 AM
MAY 28, 2023 8:00 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:UNLEADED MIDDLE

HIGH WATER ALARM
JUL 20, 2023 9:46 AM
JUL 25, 2022 9:40 AM
JUL 27, 2021 11:20 AM

OVERFILL ALARM
JUL 20, 2023 9:54 AM
JUN 18, 2023 9:09 PM
JUN 17, 2023 7:31 PM

LOW PRODUCT ALARM
JUL 20, 2023 9:43 AM
JUL 17, 2023 3:21 PM
SEP 3, 2022 10:01 AM

SUDDEN LOSS ALARM
JUL 20, 2023 9:42 AM
JUL 25, 2022 9:19 AM
JUL 25, 2022 8:38 AM

HIGH PRODUCT ALARM
NOV 16, 2022 1:09 PM
SEP 12, 2022 7:55 AM
JUL 25, 2022 8:40 AM

INVALID FUEL LEVEL
JUL 25, 2022 9:20 AM
MAY 30, 2022 3:55 PM
FEB 11, 2022 2:27 PM

PROBE OUT
JUL 20, 2023 10:41 AM
JUL 20, 2023 9:42 AM
JUL 25, 2022 10:53 AM

HIGH WATER WARNING
JUL 20, 2023 9:46 AM
JUL 25, 2022 9:40 AM
JUL 25, 2022 9:23 AM

DELIVERY NEEDED
JUL 20, 2023 9:43 AM
JUL 17, 2023 10:00 AM
MAY 8, 2023 7:22 PM

MAX PRODUCT ALARM
JUN 18, 2023 9:11 PM
JUL 25, 2022 8:40 AM
JUL 27, 2021 10:16 AM

NO CSLD IDLE TIME
DEC 5, 2022 10:23 AM
DEC 4, 2022 5:08 AM
MAY 28, 2021 2:43 PM

LOW TEMP WARNING
JUL 25, 2022 10:53 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 4:UNLEADED WEST

LEAK ALARM
MAR 24, 2022 9:39 AM

HIGH WATER ALARM
JUL 20, 2023 9:47 AM
JUL 25, 2022 9:27 AM
JUL 27, 2021 11:20 AM

OVERFILL ALARM
JUL 20, 2023 9:54 AM
DEC 9, 2022 5:25 AM
NOV 13, 2022 8:41 AM

LOW PRODUCT ALARM
JUL 20, 2023 9:44 AM
DEC 26, 2022 1:13 PM
JUL 25, 2022 9:19 AM

SUDDEN LOSS ALARM
JUL 20, 2023 9:43 AM
JUL 20, 2023 9:40 AM
JUL 25, 2022 9:19 AM

HIGH PRODUCT ALARM
JUL 25, 2022 8:40 AM
JUL 25, 2022 8:32 AM
JUL 27, 2021 10:09 AM

INVALID FUEL LEVEL
JUL 20, 2023 9:43 AM
DEC 26, 2022 2:29 PM
JUL 25, 2022 9:20 AM

PROBE OUT
JUL 20, 2023 10:41 AM
JUL 20, 2023 9:43 AM
JUL 25, 2022 10:52 AM

HIGH WATER WARNING
JUL 20, 2023 9:47 AM
JUL 25, 2022 9:23 AM
JUL 27, 2021 11:20 AM

DELIVERY NEEDED
JUL 20, 2023 9:44 AM
DEC 26, 2022 8:59 AM
DEC 24, 2022 3:49 PM

MAX PRODUCT ALARM
JUL 25, 2022 8:40 AM
JUL 27, 2021 10:17 AM
JUL 27, 2020 10:43 AM

PERIODIC TEST FAIL
JUN 8, 2022 8:00 AM
JUN 1, 2022 8:00 AM
OCT 25, 2019 8:00 AM

NO CSLD IDLE TIME
MAY 28, 2021 2:59 PM
NOV 9, 2019 6:09 AM

CSLD INCR RATE WARN
JUN 6, 2023 5:30 AM
JUN 3, 2023 8:00 AM
MAY 28, 2023 8:00 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 5:DIESEL

HIGH WATER ALARM
JUL 20, 2023 9:49 AM
JUL 25, 2022 10:41 AM
JUL 27, 2021 11:20 AM

OVERFILL ALARM
JUL 20, 2023 9:54 AM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:17 AM

LOW PRODUCT ALARM
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:19 AM
MAY 24, 2022 1:36 PM

SUDDEN LOSS ALARM
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:19 AM
JUL 27, 2021 10:00 AM

HIGH PRODUCT ALARM
JUL 20, 2023 9:55 AM
JUL 25, 2022 8:38 AM
JUL 27, 2021 10:17 AM

INVALID FUEL LEVEL
JUL 20, 2023 9:45 AM
JUL 25, 2022 9:19 AM
JUL 27, 2021 10:22 AM

PROBE OUT
JUL 20, 2023 10:42 AM
JUL 20, 2023 9:45 AM
JUL 25, 2022 10:51 AM

HIGH WATER WARNING
JUL 20, 2023 9:49 AM
JUL 25, 2022 10:41 AM
JUL 25, 2022 9:22 AM

DELIVERY NEEDED
JUL 20, 2023 9:45 AM
MAY 16, 2023 9:45 PM
MAY 1, 2023 7:19 PM

MAX PRODUCT ALARM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:17 AM
JUL 27, 2020 10:44 AM

LOW TEMP WARNING
NOV 29, 2019 11:46 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 1:UNLEADED WEST
PLLD SHUTDOWN ALARM
JUL 20, 2023 10:15 AM

GROSS LINE FAIL
JUL 20, 2023 10:15 AM

PLLD SHUTDOWN ALARM
JUL 20, 2023 9:47 AM

GROSS LINE FAIL
JUL 25, 2022 9:32 AM

PLLD SHUTDOWN ALARM
JUL 25, 2022 9:27 AM

FUEL OUT
APR 10, 2022 7:52 PM

FUEL OUT
MAR 28, 2022 9:06 AM

FUEL OUT
MAR 2, 2022 5:44 PM

PLLD SHUTDOWN ALARM
FEB 28, 2022 3:45 PM

GROSS LINE FAIL
FEB 28, 2022 3:45 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 2:UNLEADED MIDDLE
PLLD SHUTDOWN ALARM
JUL 20, 2023 10:16 AM

GROSS LINE FAIL
JUL 20, 2023 10:16 AM

PLLD SHUTDOWN ALARM
JUL 20, 2023 9:46 AM

CONT HANDLE ALM
DEC 3, 2022 9:09 PM

PERIODIC LINE FAIL
NOV 19, 2022 2:36 AM

PLLD SHUTDOWN ALARM
JUL 25, 2022 9:34 AM

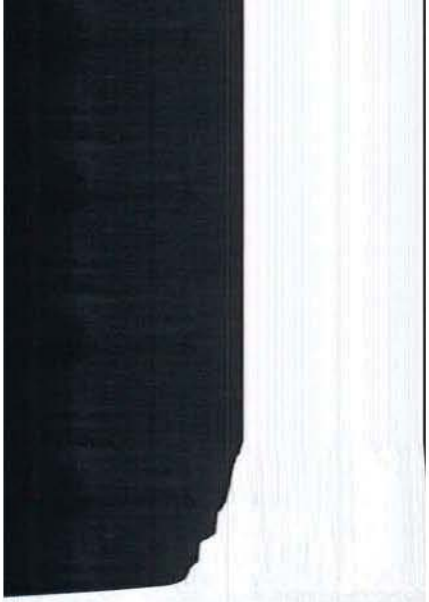
GROSS LINE FAIL
JUL 25, 2022 9:34 AM

CONT HANDLE ALM
JUL 22, 2022 9:42 AM

FUEL OUT
MAY 30, 2022 4:13 PM

PLLD SHUTDOWN ALARM
APR 28, 2022 11:47 AM

* * * * * END * * * * *



ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 3:PREMIUM
PLLD SHUTDOWN ALARM
JUL 20, 2023 10:17 AM

GROSS LINE FAIL
JUL 20, 2023 10:17 AM

PLLD SHUTDOWN ALARM
JUL 20, 2023 9:45 AM

PLLD SHUTDOWN ALARM
DEC 18, 2022 8:12 AM

GROSS LINE FAIL
DEC 18, 2022 8:12 AM

CONT HANDLE ALM
DEC 3, 2022 9:09 PM

PLLD SHUTDOWN ALARM
JUL 25, 2022 9:35 AM

GROSS LINE FAIL
JUL 25, 2022 9:35 AM

CONT HANDLE ALM
JUL 22, 2022 9:42 AM

FUEL OUT
MAY 1, 2022 8:56 PM

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
Q 4:DIESEL
PLLD SHUTDOWN ALARM
JUL 20, 2023 10:13 AM

GROSS LINE FAIL
JUL 20, 2023 10:13 AM

PLLD SHUTDOWN ALARM
JUL 20, 2023 9:49 AM

PLLD SHUTDOWN ALARM
JUL 25, 2022 9:40 AM

GROSS LINE FAIL
JUL 25, 2022 9:40 AM

PLLD SHUTDOWN ALARM
JUL 27, 2021 11:41 AM

GROSS LINE FAIL
JUL 27, 2021 11:41 AM

PLLD SHUTDOWN ALARM
JUL 27, 2021 11:20 AM

PLLD SHUTDOWN ALARM
JUL 27, 2020 10:55 AM

GROSS LINE FAIL
JUL 27, 2020 10:55 AM

* * * * * END * * * * *

Testing and Inspection Certificate

Tanknology Inc.
11000 North MoPac Expressway, Suite 500, Austin, TX 78759
800-800-4633 www.tanknology.com

Test Date	7/25/2022	Tanknology WO#	MW1-6192699
Test Purpose	COMPLIANCE	Customer PO#	6430-5500

Customer
CIRCLE K
P.O. BOX 347
COLUMBUS, IN 47202

Attn: LIZ WARD
(812) 378-1772

Location
CIRCLE K #2261 (4702261)
4250 STATE RD 26 EAST
LAFAYETTE, IN 47905

Attn: MANAGER
(765) 447-5189

Test / Inspection Description	Item Tested	Date Tested	Result
Precision Line Tightness (.1 GPH)	Tank 1 PREMIUM Line 1 PREMIUM	7/25/2022	Pass
Precision Line Tightness (.1 GPH)	Tank 3 - MID Line 1 REGULAR	7/25/2022	Pass
Precision Line Tightness (.1 GPH)	Tank 4 - WEST Line 1 REGULAR	7/25/2022	Pass
Precision Line Tightness (.1 GPH)	Tank 5 DSL Line 1 Diesel	7/25/2022	Pass
Line Leak Detector (3 GPH)	Tank 1 PREMIUM Line 1 PREMIUM	7/25/2022	Pass
Line Leak Detector (3 GPH)	Tank 3 - MID Line 1 REGULAR	7/25/2022	Pass
Line Leak Detector (3 GPH)	Tank 4 - WEST Line 1 REGULAR	7/25/2022	Pass
Line Leak Detector (3 GPH)	Tank 5 DSL Line 1 Diesel	7/25/2022	Pass
Impact Valve Inspection	See test report for details	7/25/2022	Pass
Leak Detection Monitoring System Inspection	See test report for details	7/25/2022	Pass
Spill Containment / Bucket Testing	Tank 1 PREMIUM PREMIUM SB 1 - Fill - Direct	7/25/2022	Fail
Spill Containment / Bucket Testing	Tank 2 - EAST REGULAR SB 1 - Fill - Direct	7/25/2022	Pass
Spill Containment / Bucket Testing	Tank 4 - WEST REGULAR SB 1 - Fill - Direct	7/25/2022	Pass
Spill Containment / Bucket Testing	Tank 5 DSL Diesel SB 1 - Fill - Direct	7/25/2022	Pass
Spill Containment / Bucket Testing	Tank 3 - MID REGULAR SB 1 - Fill - Direct	7/25/2022	Pass
Stage I Pressure Decay	1 PREMIUM PREMIUM	7/25/2022	Pass
Stage I Pressure Decay	2 - EAST REGULAR	7/25/2022	Pass
Stage I Pressure Decay	3 - MID REGULAR	7/25/2022	Pass
Stage I Pressure Decay	4 - WEST REGULAR	7/25/2022	Pass
Pressure Vacuum Vent Cap	See test report for details	7/25/2022	Pass
Overfill Protection	Tank 1 PREMIUM Overfill 1 PREMIUM	7/25/2022	Pass
Overfill Protection	Tank 3 - MID Overfill 1 REGULAR	7/25/2022	Pass
Overfill Protection	Tank 4 - WEST Overfill 1 REGULAR	7/25/2022	Pass
Overfill Insp OPW Flapper Valve	2 - EAST REGULAR	7/25/2022	Pass
Overfill Insp OPW Flapper Valve	5 DSL Diesel	7/25/2022	Pass
Sump Inspection	See test report for details	7/25/2022	Pass

Tanknology Representative: Kimberly Weaver
Telephone: (614) 436-7600

Technician: Adam Duran
Technician Certification: (See forms)

Product Line Tightness Test

Work Order: 6192699 **Date:** 7/25/2022
Site Name/ID: CIRCLE K #2261 / 4702261
Address: 4250 STATE RD 26 EAST
City: LAFAYETTE **State:** IN **Zip:** 47905

Tank Information	Tank # 1 Line # 1	Tank # 3 Line # 1	Tank # 4 Line # 1	Tank # 5 Line # 1	Tank # Line #	Tank # Line #
Test Method	TLD-1	TLD-1	TLD-1	TLD-1		
Customer Tank ID	1 PREMIUM	3 - MID	4 - WEST	5 DSL		
Product Name	PREMIUM	REGULAR	REGULAR	Diesel		
Delivery Type	Pressure	Pressure	Pressure	Pressure		
Test Pressure (psi)	60	60	60	60		
Test Start Time	11:10	11:11	11:11	11:12		
Test End Time	11:40	11:41	11:41	11:42		
Final Leak Rate (gph)	0.00	0.00	0.00	0.00		
Test Result(P/F/I)	Pass	Pass	Pass	Pass		
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes	Yes	Yes		

Technician Comments:

Technician Name: Adam Duran **Certification #:** UC20129394C exp: 12/21/2023

Technician Signature:

Environmental Compliance for Petroleum Systems

Tanknology

LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 6192699 Date: 7/25/2022
Site Name / ID: CIRCLE K #2261 / 4702261
Address: 4250 STATE RD 26 EAST
City: LAFAYETTE State: IN Zip: 47905

Tank ID	1 PREMIUM	3 - MID	4 - WEST	5 DSL		
Product	PREMIUM	REGULAR	REGULAR	Diesel		
Product Line	1	1	1	1		
Tested From	4	4	4	18		
Existing/New	Existing	Existing	Existing	Existing		
Mechanical/Electronic	Electronic	Electronic	Electronic	Electronic		
Manufacturer/Model	Veeder Root PLLD	Veeder Root PLLD	Veeder Root PLLD	Veeder Root PLLD		
Serial No.	158927	248440	387765	247092		
Pump Operating Pressure (psi)	29.00	30.00	30.00	32.00		
Calibrated Leak (ml/min)	189.0	189.0	189.0	189.0		
Calibrated Leak (gph)	3.00	3.00	3.00	3.00		
Holding PSI *N/A for Electronic LD's						
Resiliency (ml) *N/A for Electronic LD's						
Metering PSI *N/A for Electronic LD's						
Opening Time (sec) *N/A for Electronic LD's						
Test Results	Pass	Pass	Pass	Pass		

Technician Comments:

Technician Name: Adam Duran **Certification #:** 87137

Technician Signature: **Expire Date:** 5/16/2024

Environmental Compliance for Petroleum Systems

Impact Valve Inspection

Impact Valve Operational Inspection

Work Order: 6192699 Date: 7/25/2022
Site Name/ID: CIRCLE K #2261
Address: 4250 STATE RD 26 EAST
City: LAFAYETTE State: IN Zip: 47905

How Inspected: Line Test ☑ NFPA 30A ☐ PEI RP1200 ☐ Other ☐

Dispenser Number	Grade	Secure Mount?	Valve Lock?	Pass/ Fail	Comments
1/2	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
1/2	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
9/10	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
9/10	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
11/12	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
11/12	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
13/14	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
13/14	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
15/16	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
15/16	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
17/18	40	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	

Technician Comments:

Technician Name: Adam Duran

Signature: 

Environmental Compliance for Petroleum Systems

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: CIRCLE K #2261 Bldg. No.:

Site Address: 4250 STATE RD 26 EAST City: LAFAYETTE State: IN Zip: 47905

Facility Contact Person: MANAGER Contact Phone No.: 765-447-5189

Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 7/25/2022

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 1 PREMIUM - PREMIUM

- [x] In-Tank Gauging Probe. Model: 846390-107
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [x] Electronic Line Leak Detector. Model: Veeder Root PLLD -
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: 2 - EAST - REGULAR

- [x] In-Tank Gauging Probe. Model: 846390-107
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [ ] Electronic Line Leak Detector. Model:
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: 3 - MID - REGULAR

- [x] In-Tank Gauging Probe. Model: 846390-107
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [x] Electronic Line Leak Detector. Model: Veeder Root PLLD -
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: 4 - WEST - REGULAR

- [x] In-Tank Gauging Probe. Model: 846390-107
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [x] Electronic Line Leak Detector. Model: Veeder Root PLLD
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: 1/2

- [x] Dispenser Containment Sensor(s). Model:
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 3/4

- [x] Dispenser Containment Sensor(s). Model:
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 5/6

- [x] Dispenser Containment Sensor(s). Model:
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 7/8

- [x] Dispenser Containment Sensor(s). Model:
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 9/10

- [x] Dispenser Containment Sensor(s). Model:
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 11/12

- [x] Dispenser Containment Sensor(s). Model:
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: [x] System set-up [x] Alarm history report

Technician Name (print): Adam Duran Signature:

Certification No.: B42020 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 7/25/2022

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: CIRCLE K #2261 Bldg. No.:

Site Address: 4250 STATE RD 26 EAST City: LAFAYETTE State: IN Zip: 47905

Facility Contact Person: MANAGER Contact Phone No.: 765-447-5189

Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 7/25/2022

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 5 DSL - Diesel	**Tank ID:**
☑ In-Tank Gauging Probe. Model: 846390-107	☐ In-Tank Gauging Probe. Model:
☐ Annular Space or Vault Sensor. Model:	☐ Annular Space or Vault Sensor. Model:
☐ Piping Sump / Trench Sensor(s). Model:	☐ Piping Sump / Trench Sensor(s). Model:
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☐ Mechanical Line Leak Detector. Model:	☐ Mechanical Line Leak Detector. Model:
☑ Electronic Line Leak Detector. Model: Veeder Root PLLD -	☐ Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID:	**Tank ID:**
☐ In-Tank Gauging Probe. Model:	☐ In-Tank Gauging Probe. Model:
☐ Annular Space or Vault Sensor. Model:	☐ Annular Space or Vault Sensor. Model:
☐ Piping Sump / Trench Sensor(s). Model:	☐ Piping Sump / Trench Sensor(s). Model:
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☐ Mechanical Line Leak Detector. Model:	☐ Mechanical Line Leak Detector. Model:
☐ Electronic Line Leak Detector. Model:	☐ Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 13/14	**Dispenser ID:** 15/16
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☑ Shear Valve(s).	☑ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 17/18	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☑ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID:	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☐ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ☑ System set-up ☑ Alarm history report

Technician Name (print): Adam Duran Signature:

Certification No.: B42020 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 7/25/2022

D. Results of Testing/Servicing

Software Version Installed: 131.01

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	Is the **visual** alarm on the console operational?
☑ Yes	☐ No* ☐ N/A	Is the **audible** alarm on the console operational?
☐ Yes	☑ No	Is the external **visual** overfill alarm (light unit) present?
☐ Yes	☐ No* ☑ N/A	Is the external **visual** overfill alarm operating properly?
☐ Yes	☑ No	Is the external **audible** overfill alarm present?
☐ Yes	☐ No* ☑ N/A	Is the external **audible** overfill alarm operating properly?
%	☑ N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? *If different % between tanks, clarify in section E.*
☐ Yes	☐ No* ☑ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☐ Yes	☐ No* ☑ N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☐ Yes; ☐ No
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350): 3.64V

F. In-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☑ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☑ Yes	☐ No*	Was accuracy of system product level readings tested?
☑ Yes	☐ No*	Was accuracy of system water level readings tested?
☑ Yes	☐ No*	Were all probes reinstalled properly?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES☑ NO ☐ INCONCLUSIVE ☐

Customer Name: CIRCLE K #2261 Location #: 4702261 City: LAFAYETTE State: IN Zip: 47905

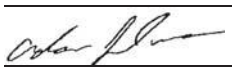
SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Fill Riser Containment Sumps ☐	Test Date: 7/25/2022
Fill Riser Containment Sumps are Present, but were Not Tested ☐	

	Spill Box # Tank 1 PREMIUM PREMIUM - Fill 1 - Direct	Spill Box # Tank 2 - EAST REGULAR - Fill 1 - Direct	Spill Box # Tank 3 - MID REGULAR - Fill 1 - Direct
Double Wall:	Y	N	N
Bucket Diameter (in inches):	13.00	11.00	11.00
Bucket Depth (in inches):	13.00	15.00	13.00
Test Method Developed By:	Industry Standard-PEI RP 1200	Industry Standard-PEI RP 1200	Industry Standard-PEI RP 1200
Test Method Used By:	Vacuum on interstice	Vacuum on primary	Vacuum on primary
Test Equipment Used:	VACUUM TEST	VACUUM TEST	VACUUM TEST
Equipment Resolution:	0.1 gph	0.1 gph	0.1 gph
Wait time between applying pressure/vacuum/water and starting test	1 min	1 min	1 min
Test Start Time:	10:20:00	10:23:00	10:27:00
Initial Reading (R_I):	-15.00 in. H20	-30.00 in. H20	-30.00 in. H20
Test End Time:	10:21:00	10:24:00	10:28:00
Final Reading (R_F):	0.00 in. H20	-30.00 in. H20	-27.00 in. H20
Test Duration:	1 min	1 min	1 min
Change in Reading ($R_F - R_I$):	15.00 in. H20	0.00 in. H20	3.00 in. H20
Pass/Fail Threshold or Criteria:	+/- 3.00	+/- 4.00	+/- 4.00
Test Result:	Fail	Pass	Pass

Comments — *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Technician Name: Adam Duran Test Date: 7/25/2022

Technician Signature:  Certification #: 87140

WO: 6192699

Customer Name: CIRCLE K #2261 Location #: 4702261 City: LAFAYETTE State: IN Zip: 47905

SPILL/OVERFILL CONTAINMENT BOXES

Facility is Not Equipped With Fill Riser Containment Sumps ☐	Test Date: 7/25/2022
Fill Riser Containment Sumps are Present, but were Not Tested ☐	

	Spill Box # Tank 4 - WEST REGULAR - Fill 1 - Direct	Spill Box # Tank 5 DSL Diesel - Fill 1 - Direct	
Double Wall:	Y	Y	
Bucket Diameter (in inches):	11.00	11.00	
Bucket Depth (in inches):	13.00	13.00	
Test Method Developed By:	Industry Standard-PEI RP 1200	Industry Standard-PEI RP 1200	
Test Method Used By:	Vacuum on interstice	Vacuum on interstice	
Test Equipment Used:	VACUUM TEST	VACUUM TEST	
Equipment Resolution:	0.1 gph	0.1 gph	
Wait time between applying pressure/vacuum/water and starting test	1 min	1 min	min
Test Start Time:	10:30:00	10:33:00	
Initial Reading (R_I):	-15.00 in. H20	-15.00 in. H20	
Test End Time:	10:31:00	10:34:00	
Final Reading (R_F):	-12.50 in. H20	-14.25 in. H20	
Test Duration:	1 min	1 min	
Change in Reading ($R_F - R_I$):	2.50 in. H20	0.75 in. H20	
Pass/Fail Threshold or Criteria:	+/- 3.00	+/- 3.00	+/-
Test Result:	Pass	Pass	

Comments — *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

Technician Name: Adam Duran Test Date: 7/25/2022

Technician Signature: Certification #: 87140

WO: 6192699

Tanknology

2 inch Pressure Decay Test
TP201.3

Store Information

Site Name : CIRCLE K #2261
Address : 4250 STATE RD 26 EAST
LAFAYETTE, IN 47905
Phone : 765-447-5189

Testing Company

Name : TANKNOLOGY INC.
Address : 11000 N. MoPac Expressway Suite 500
Austin, TX 78759
Phone : (800) 800-4633

Stage I System?	Coaxial	Tanks Manifolded ?	No
Stage II System?	Nome	Drop-Out tank present?	No
Total # of Nozzles :	16	Total # of Tanks Tested :	4
Products per Nozzle :	2		

Tank Information :	1 PREMIUM	2 - EAST	3 - MID	4 - WEST	Total
Product Grade :	PREMIUM	REGULAR	REGULAR	REGULAR	
Tank Capacity, gallons :	5381	5422	9237	10423	30463
Gasoline, gallons :	2048	2741	2404	5515	12708
Ullage, gallons :	3333	2681	6833	4908	17755
Testing Information :					All
Start Time :	9:47	9:58	10:07	10:16	
Initial Pressure, wcg :	2.00	2.00	2.00	2.00	
Pressure @ 1 minute(s) :	1.97	1.94	1.94	1.97	
Pressure @ 2 minutes :	1.95	1.88	1.89	1.94	
Pressure @ 3 minutes :	1.93	1.80	1.83	1.90	
Pressure @ 4 minutes :	1.90	1.76	1.78	0.88	
Pressure @ 5 minutes :	1.88	1.71	1.73	1.87	
Allowable Final Pressure :	1.73	1.64	1.72	1.81	
Pass/Fail (Enter "GF" Gross Failure)	Pass	Pass	Pass	Pass	

Comments:

Tester : Adam Duran
Test Date : 7/25/2022
Signature : 
Work Order : 6192699

WO: 6192699

Tanknology

11000 N. MOPAC EXPRESSWAY, SUITE 500, AUSTIN, TX 78759
(800) 800-4633

QP-08-03-FF-02	Pressure Vacuum Vent Cap TP-201.1E Field Form
Rev C	1/27/2011

Site Overall Test Results: Pass

Total +ve LR: 0.1272

Total -ve LR: 0.1272

Test Date	7/25/2022
Technician Name	Adam Duran
WO #	6192699
Facility Name / Loc #	CIRCLE K #2261 4702261
Street	4250 STATE RD 26 EAST
City, St, Zip	LAFAYETTE, IN 47905

Pressure Vacuum Vent Cap Test Form TP-201.1E

PVVC tested ==>	PUL NORTH ☐ Manifolded				
Final Test Result (Pass / Fail) ==>			Fail		
PVVC Manuf. ==>	OPW		**Model Number ==>**		623V-2203
Is this Original or Replacement? Original **If this cap is being replaced, check here:** ☑	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		200	0.4240	Fail
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	0.61		Fail
Neg Leak Rate (CFH)	0.21		80	0.1696	Pass
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-6.12		Pass

PVVC tested ==>	RUL CENTER ☐ Manifolded				
Final Test Result (Pass / Fail) ==>			Fail		
PVVC Manuf. ==>	OPW		**Model Number ==>**		623V-2203
Is this Original or Replacement? Original **If this cap is being replaced, check here:** ☑	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		200	0.4240	Fail
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	0.23		Fail
Neg Leak Rate (CFH)	0.21		200	0.4240	Fail
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-3.75		Fail

PVVC tested ==>	RUL MID NORTH ☐ Manifolded				
Final Test Result (Pass / Fail) ==>			Fail		
PVVC Manuf. ==>	OPW		**Model Number ==>**		623V-2203
Is this Original or Replacement? Original **If this cap is being replaced, check here:** ☑	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		200	0.4240	Fail
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	0.90		Fail
Neg Leak Rate (CFH)	0.21		200	0.4240	Fail
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-5.11		Fail

PVVC tested ==>	RUL MID SOUTH ☐ Manifolded				
Final Test Result (Pass / Fail) ==>			Fail		
PVVC Manuf. ==>	OPW		**Model Number ==>**		623V-2203
Is this Original or Replacement? Original **If this cap is being replaced, check here:** ☑	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		200	0.4240	Fail
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	1.37		Fail
Neg Leak Rate (CFH)	0.21		200	0.4240	Fail
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-4.99		Fail

PVVC tested ==>	PUL NORTH ☐ Manifolded				
Final Test Result (Pass / Fail) ==>			Pass		
PVVC Manuf. ==>	OPW		**Model Number ==>**		723V
Is this Original or Replacement? Replacement	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		10	0.0212	Pass
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	3.84		Pass
Neg Leak Rate (CFH)	0.21		10	0.0212	Pass
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-6.16		Pass

PVVC tested ==>	RUL CENTER ☐ Manifolded				
Final Test Result (Pass / Fail) ==>			Pass		
PVVC Manuf. ==>	OPW		**Model Number ==>**		723V
Is this Original or Replacement? Replacement	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		15	0.0318	Pass
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	3.77		Pass
Neg Leak Rate (CFH)	0.21		20	0.0424	Pass
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-6.04		Pass

Tanknology

11000 N. MOPAC EXPRESSWAY, SUITE 500, AUSTIN, TX 78759
(800) 800-4633

QP-08-03-FF-02	Pressure Vacuum Vent Cap TP-201.1E Field Form
Rev C	1/27/2011

Site Overall Test Results: Pass

Total +ve LR: 0.1272

Total -ve LR: 0.1272

Test Date	7/25/2022
Technician Name	Adam Duran
WO #	6192699
Facility Name / Loc #	CIRCLE K #2261 4702261
Street	4250 STATE RD 26 EAST
City, St, Zip	LAFAYETTE, IN 47905

Pressure Vacuum Vent Cap Test Form TP-201.1E

PVVC tested ==>	RUL MID NORTH		☐ Manifolded		
Final Test Result (Pass / Fail) ==>			Pass		
PVVC Manuf. ==>	OPW		**Model Number ==>**		723V
Is this Original or Replacement? Replacement	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		20	0.0424	Pass
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	3.46		Pass
Neg Leak Rate (CFH)	0.21		20	0.0424	Pass
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-6.36		Pass

PVVC tested ==>	RUL MID SOUTH		☐ Manifolded		
Final Test Result (Pass / Fail) ==>			Pass		
PVVC Manuf. ==>	OPW		**Model Number ==>**		723V
Is this Original or Replacement? Replacement	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		15	0.0318	Pass
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	3.77		Pass
Neg Leak Rate (CFH)	0.21		10	0.0212	Pass
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-6.56		Pass

PVVC tested ==>	☐ Manifolded				
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement? _	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

PVVC tested ==>	☐ Manifolded				
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement? _	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

PVVC tested ==>	☐ Manifolded				
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement? _	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

PVVC tested ==>	☐ Manifolded				
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement? _	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

EMCO WHEATON RETAIL

Wilson, North Carolina 27893
Telephone: 252.243.0150
Web: www.emcoretail.com

A1100 Overfill Prevention Valve Calculation Sheet

This calculation sheet is to document the dimensions needed for proper installation and should be used only with the instructions. This sheet assumes 95% maximum fill based on NFPA30 guidelines. Length measurements are in inches. Contact the local Authority Having Jurisdiction (AHJ) to determine all regulatory requirements regarding fill capacity.

TANK: Tank 1 - Overfill 1 PREMIUM Flapper Valve

Test Date: 7/25/2022

Company:DAIRYMART Site: 10825 Address:4250 STATE RD 26 EAST ,LAFAYETTE ,IN

Overfill Valve Height Inspection

1. Tank Diameter is TD	92.00
2. Tank Capacity is TC	5381.00
3. Desired Shutoff Percentage (Note NFPA Guidelines)	0.95
4. Shutoff Tank CapacityTC@ shutoff % = TC x 0.95	5111.95
5. Tank Level from Stick Chart for Shutoff Capacity (95%)	82.25
6. Tank B DimensionB = TD - TL @ 95%	9.75
7. Distance from top seal surface (1) to the top (inside) of the tank (2) is A **CAUTION: If tank has a manway make sure to account for the manway height.**	24.00
8. **Calculated Minimum** Length of OPV top tube to (95% mark) on the A1100 is C See Picture. Measure C distance from the 95% line on valve and cut top tube	33.75
9. **Actual Measured** Length of OPV top tube to (95% mark) on the A1100 (measure)	35.25
10. **Result** of Valve height Inspection (if Actual is >= Calculated PASS)	Pass
11. **Inspect** the device for corrosion, damage, and confirm proper operation? P/F	Pass

comments:

Drop Tube Tank Bottom Clearance Inspection

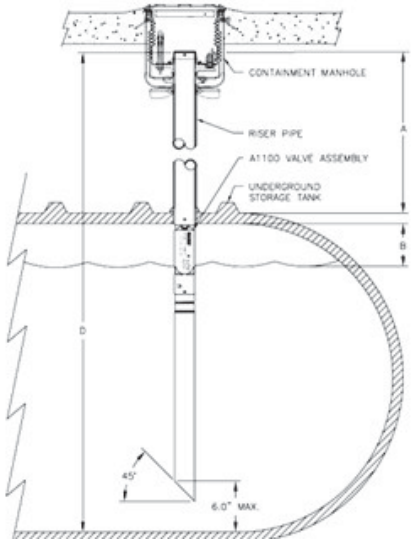
1. Distance from the top seal surface to the tank bottom	118.00
2. Distance from the top of drop tube to the highest point of bottom tube cut	110.00
3. **Actual** Maximum tube distance from tank bottom	8.00

comments:

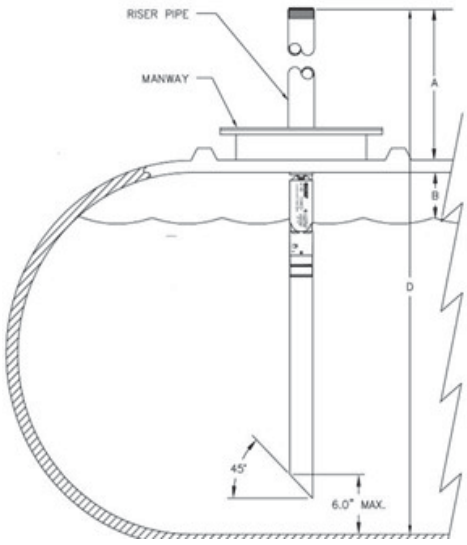
"C"

1. The sealing surface refers to the location of the OPV collar sealing point. It may be the riser pipe or the seal surface built in to some spill buckets.
2. If the tank uses a manway, be sure to use the tank top for measurement and not the top of the manway as shown in the diagram.

Riser Pipe with Spill Containment Manhole



Manway Style Tank



WO: 6192699

EMCO WHEATON RETAIL

Wilson, North Carolina 27893
Telephone: 252.243.0150
Web: www.emcoretail.com

A1100 Overfill Prevention Valve Calculation Sheet

This calculation sheet is to document the dimensions needed for proper installation and should be used only with the instructions. This sheet assumes 95% maximum fill based on NFPA30 guidelines. Length measurements are in inches. Contact the local Authority Having Jurisdiction (AHJ) to determine all regulatory requirements regarding fill capacity.

TANK: Tank 3 - Overfill 3 - MID REGULAR Flapper Valve

Test Date: 7/25/2022

Company:DAIRYMART Site: 10825 Address:4250 STATE RD 26 EAST ,LAFAYETTE ,IN

Overfill Valve Height Inspection

1. Tank Diameter is TD	90.25
2. Tank Capacity is TC	9237.00
3. Desired Shutoff Percentage (Note NFPA Guidelines)	0.95
4. Shutoff Tank CapacityTC@ shutoff % = TC x 0.95	8775.15
5. Tank Level from Stick Chart for Shutoff Capacity (95%)	81.50
6. Tank B DimensionB = TD - TL @ 95%	8.75
7. Distance from top seal surface (1) to the top (inside) of the tank (2) is A **CAUTION: If tank has a manway make sure to account for the manway height.**	35.25
8. **Calculated Minimum** Length of OPV top tube to (95% mark) on the A1100 is C See Picture. Measure C distance from the 95% line on valve and cut top tube	44.00
9. **Actual Measured** Length of OPV top tube to (95% mark) on the A1100 (measure)	45.75
10. **Result** of Valve height Inspection (if Actual is >= Calculated PASS)	Pass
11. **Inspect** the device for corrosion, damage, and confirm proper operation? P/F	Pass

comments:

Drop Tube Tank Bottom Clearance Inspection

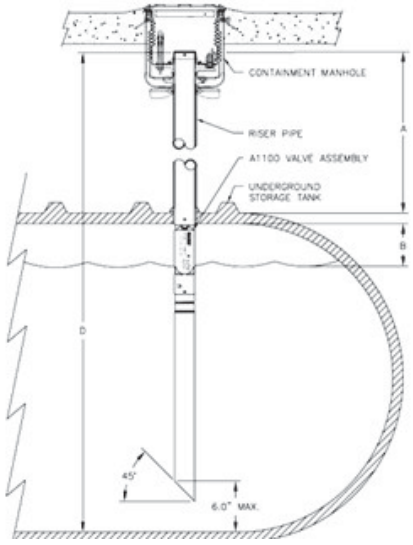
1. Distance from the top seal surface to the tank bottom	126.50
2. Distance from the top of drop tube to the highest point of bottom tube cut	123.50
3. **Actual** Maximum tube distance from tank bottom	3.00

comments:

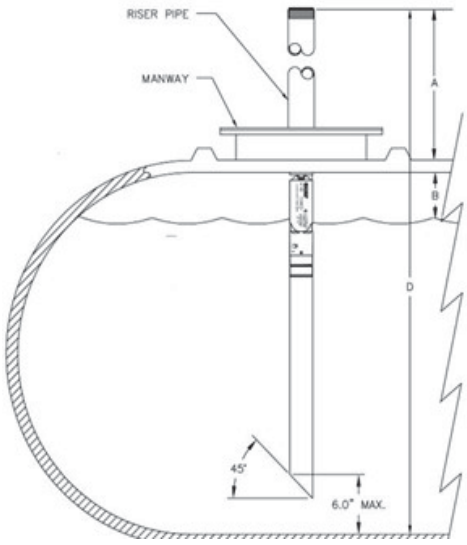
"C"

1. The sealing surface refers to the location of the OPV collar sealing point. It may be the riser pipe or the seal surface built in to some spill buckets.
2. If the tank uses a manway, be sure to use the tank top for measurement and not the top of the manway as shown in the diagram.

Riser Pipe with Spill Containment Manhole



Manway Style Tank



WO: 6192699

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Web: www.emcoretail.com

A1100 Overfill Prevention Valve Calculation Sheet

This calculation sheet is to document the dimensions needed for proper installation and should be used only with the instructions. This sheet assumes 95% maximum fill based on NFPA30 guidelines. Length measurements are in inches. Contact the local Authority Having Jurisdiction (AHJ) to determine all regulatory requirements regarding fill capacity.

TANK: Tank 4 - Overfill 4 - WEST REGULAR Flapper Valve PRIMARY

Test Date: 7/25/2022

Company:DAIRYMART Site: 10825 Address:4250 STATE RD 26 EAST ,LAFAYETTE ,IN

Overfill Valve Height Inspection

1. Tank Diameter is TD	91.63
2. Tank Capacity is TC	10423.00
3. Desired Shutoff Percentage (Note NFPA Guidelines)	0.95
4. Shutoff Tank CapacityTC@ shutoff % = TC x 0.95	9901.85
5. Tank Level from Stick Chart for Shutoff Capacity (95%)	82.50
6. Tank B DimensionB = TD - TL @ 95%	9.13
7. Distance from top seal surface (1) to the top (inside) of the tank (2) is A **CAUTION: If tank has a manway make sure to account for the manway height.**	35.25
8. **Calculated Minimum** Length of OPV top tube to (95% mark) on the A1100 is C See Picture. Measure C distance from the 95% line on valve and cut top tube	44.38
9. **Actual Measured** Length of OPV top tube to (95% mark) on the A1100 (measure)	44.50
10. **Result** of Valve height Inspection (if Actual is >= Calculated PASS)	Pass
11. **Inspect** the device for corrosion, damage, and confirm proper operation? P/F	Pass

comments:

Drop Tube Tank Bottom Clearance Inspection

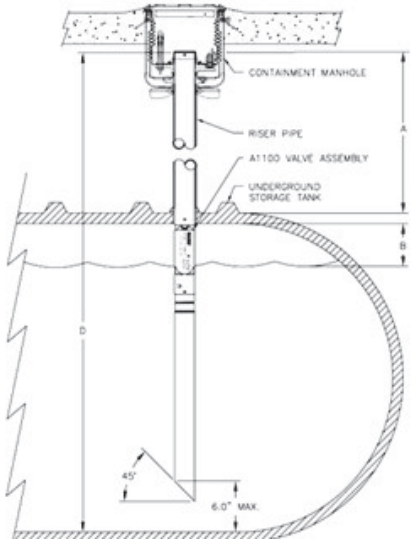
1. Distance from the top seal surface to the tank bottom	126.50
2. Distance from the top of drop tube to the highest point of bottom tube cut	123.00
3. **Actual** Maximum tube distance from tank bottom	3.50

comments:

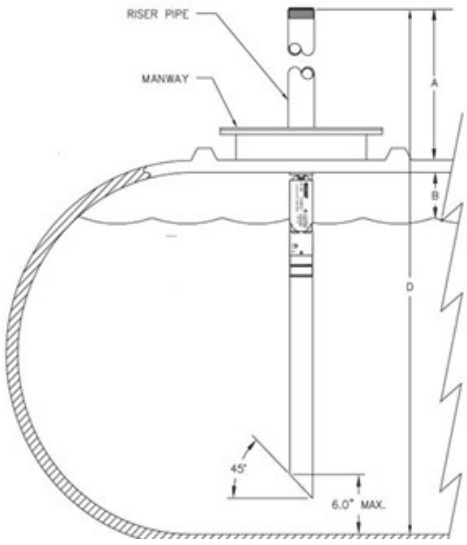
"C"

1. The sealing surface refers to the location of the OPV collar sealing point. It may be the riser pipe or the seal surface built in to some spill buckets.
2. If the tank uses a manway, be sure to use the tank top for measurement and not the top of the manway as shown in the diagram.

Riser Pipe with Spill Containment Manhole



Manway Style Tank



WO: 6192699

Tanknology

Overfill Prevention Equipment Inspection
OPW 61 and 71 Series Overfill Prevention Device Inspection

Date:	7/25/2022
Customer Name:	CIRCLE K
Location #:	CIRCLE K #2261
Location Address:	4250 STATE RD 26 EAST ,LAFAYETTE ,IN , 47905
OPW Model Number:	

		2 - EAST	5 DSL		
PART 1) Proper height setting calculation					
Maximum Tank Volume per:	**A** gallons	5422.000	10152.000		
Max shut off requirement for Flapper is 95%	**B** 95%	0.95	0.95	0.95	0.95
Multiply Maximum tank volume by 95%	**C** gallons	5150.900	9644.400		
Use tank chart to determine height of calculated volume	**D** inches	82.250	86.625		
Measure top of fill riser threads, or face seal adapter when used, to tank top	**E** inches	33.750	28.000		
Tank diameter **From Chart**	**F** inches	92.000	96.000		
Upper Tube in tank (G) **F - D = G**	**G** inches	9.750	9.375		
Subtract 2 inches from upper tube in tank **G - 2"= H**	**H** inches	7.750	7.375		
Calculated minimum upper tube length (I) **H + E = I**	**I** inches	41.500	35.375		
Actual measured upper tube length (Without fill adapter) (J)	**J** inches	41.500	40.000		
PART 2) Device certification criteria evaluation					
Criteria 1 Does the overfill prevention device meet the 95% requirement?		Yes	Yes		
Criteria 1a If the final shutoff volume is installed greater than 95%, is there at least 250 gallons of ullage above the overfill device activation point to ensure that none of the tank top fittings are exposed to product, meeting the criteria established in EPA 280.20iic and per OPW installation guidelines.		NA	NA		
Criteria 2 Is the Actual measured upper tube length 6.5 inches or more than the fill riser? **(J must be 6.5" or more than E)**		Yes	Yes		
Criteria 3 Does the overfill prevention device function as required? **(Inspect the device for damage, contamination, freedom of movement, weakening due to wear and corrosion)**		Yes	Yes		
PART 3) Device Certification PASS / FAIL Technician certifies that the device is operationally compliant.		Pass	Pass		

Comments:

Signature of Technician: Adam Duran

Date: 7/25/2022

WO: MW1- 6192699

ANNUAL CONTAINMENT SUMP INSPECTION

➢ This form may be utilized to document the inspection of containment sumps.	Date of Inspection 7/25/2022

UST Facility			Person Conducting Test	
Facility Name CIRCLE K #2261	Facility ID # 10825		Tester's Name ADURAN	
Physical Address 4250 STATE RD 26 EAST			Company Tanknology Inc.	
City LAFAYETTE	County TIPPECANOE	State IN	Certification #	Expiration Date
UST Owner CIRCLE K			Tester's Signature	Date 7/25/2022

Containment Sump Inspection

Sump Material of Construction	☐ Fiberglass Reinforced Plastic ☑ Thermoplastic ☐ Steel ☐ Composite

Containment Sump Inspection Procedure

1. Clean-out and properly dispose of all debris, soil and/or fluids from the containment sump.
2. Visually examine the containment sump to ensure there are no cracks, holes, deteriorated seals, deformation or other indications that the sump is not liquid tight.
3. If the sump appears to be liquid tight and no water was in the sump, the inspection result is "pass" and no further action is required.
4. If the sump appears to be liquid tight but water was present within the sump, the inspection result is "fail".
5. If there is visual evidence that the sump is not liquid tight, then repair or replacement (see note below) of the sump is required.

Inspection Results for the Year 2022

Sump ID (product stored for STP or dispenser number)	STP:2 - EAST REGULAR - 1	STP:3 - MID REGULAR - 1	STP:4 - WEST REGULAR - 1	STP:5 DSL Diesel - 1
Sump lid/gasket in good condition (yes/no)	Y	Y	Y	Y
Sump is dry (yes/no)	Y	Y	Y	Y
All penetration fittings in good condition (yes/no)	Y	Y	Y	Y
Sump walls/bottom in good condition (yes/no)	Y	Y	Y	Y
Are there any leaks from pipe components (yes/no)	N	N	N	N
Inspection Result (Pass/Fail)	Pass	Pass	Pass	Pass

Comments:

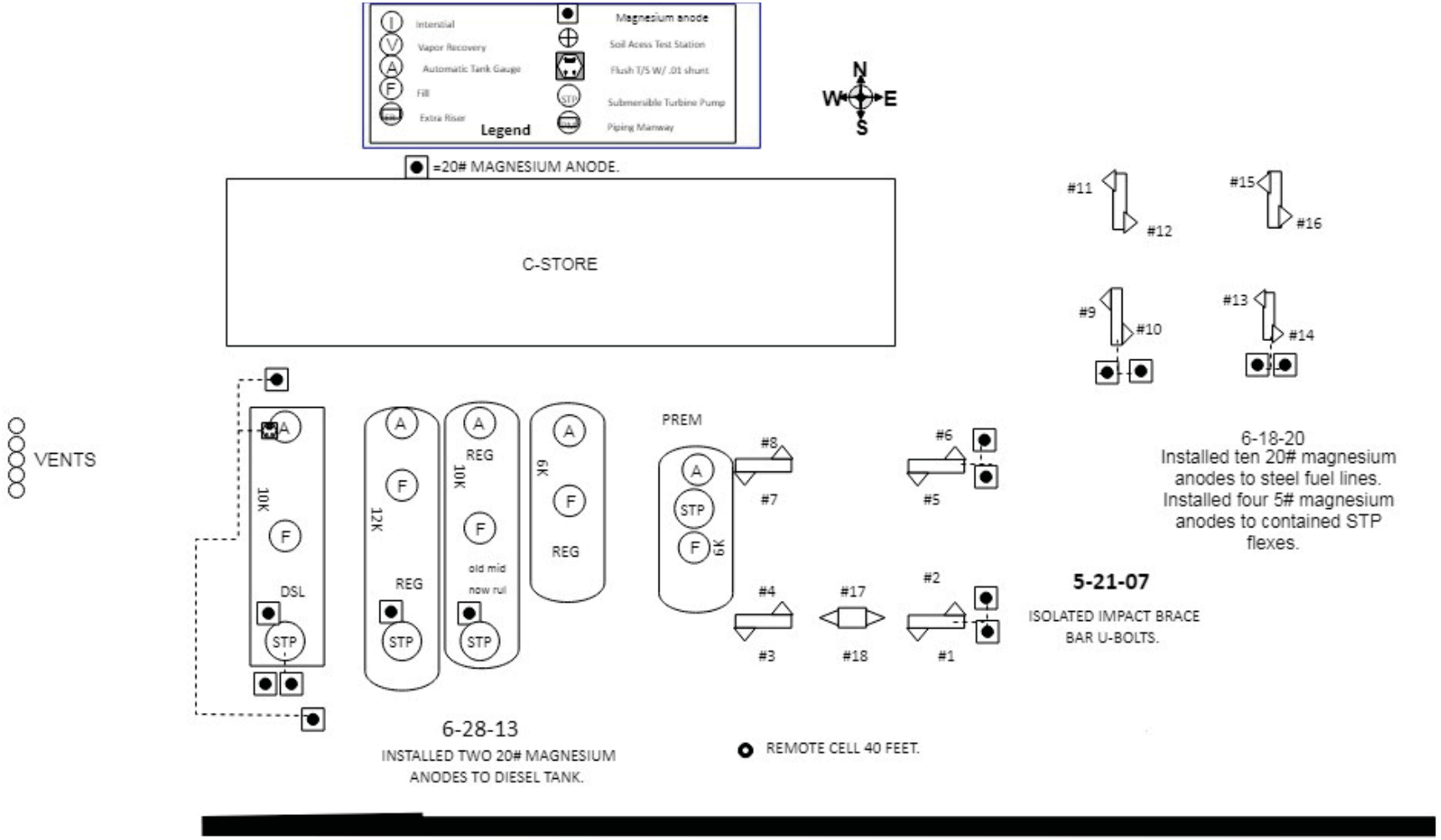
WO: 6192699

Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order:	6192699
Site ID / Name:	4702261 / CIRCLE K #2261
Address:	4250 STATE RD 26 EAST
City:	LAFAYETTE

State: IN Zip: 47905



Tanknology Inc.
11000 N. MoPac Expressway, Suite 500 Austin, TX 78759 (800) 964-0010
JOB CLEARANCE FORM & SITE SAFETY CHECKLIST – OVF

Policy 100-29-A
Rev: G
Revised: 2/11/2019

Site Name/#:	Street Address:	W.O. #
Circle K North 2261	4250 SR26E Lafayette, IN	6192699
Arrival Time:	**Departure Time:**	**Travel Time:** / **Others on site:** / **Date**
7:58	12:12	7-25-22

Scope of Work and Tasks Performed (JSA's must be available for all tasks): L, LD, IV, ATG, SIPD, Vcaps, overfill, Spill buckets

Repairs to Equipment or Parts Provided:

Follow-up actions required; equipment isolated; comments:

PPE - PERSONAL PROTECTIVE EQUIPMENT REQUIRED (Check ✓ items used or mark ~ if not applicable)

- ☑ Safety Vest
- ☑ Steel Toe Boots
- ☑ Safety Glasses
- ☐ Splash Goggles
- ☑ Gloves
- ☐ Hard Hat
- ☐ Hearing Protection
- ☐ Other _____

✓ PRE-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

1. ☑ Discuss safety procedures with site personnel. Nearest hospital: _____
2. ☐ Prior to fuel deliveries the UST system must be placed back into working order.
3. ☑ Secure entire work area with barricades (cones, flags, and extension bars, caution tape, pennant flags, or other perimeter guard).
4. ☑ Place fire extinguishers and "No Smoking" signs in the work area.
5. ☑ Confined Space Entry – If required complete separate CSE Checklist. If NO CSE REQUIRED check the following reason:
   ☐ No CS's ☐ CS's not opened ☐ No entry only visual ☑ No entry - used tools ☐ Work from prone position w/o risk of falling in
6. ☑ Implement Lockout/Tagout per API 1646 (when accessing product piping during tasks)
   - ☑ Secure nozzles with "Out of Service" bags and nylon ties.
   - ☑ Secure the circuit breaker(s) with lockout devices and tags.
   - ☑ Close ball valves or check valves on product piping.
   - ☐ Disconnect electrical "bayonet" connector from the STP(s).
   - ☑ All applicable equipment disabled during test(s).
   - ☑ **Verify LOTO is complete by trying to operate pumps.**

SIGN IN

General Safety Checks:
All site personnel have been informed.
Is a fuel delivery due today? _____
LOTO procedures have been discussed.
Work areas barricaded to protect workers, staff & public.

Lead Technician Name	Lead Technician Signature
Adam Duran	Adam Duran
Site Representative Name	**Site Representative Signature**
Amanda Minerva	Amanda Minerva

✓ POST-TEST PROCEDURES (Check ✓ each item completed or mark ~ if not applicable)

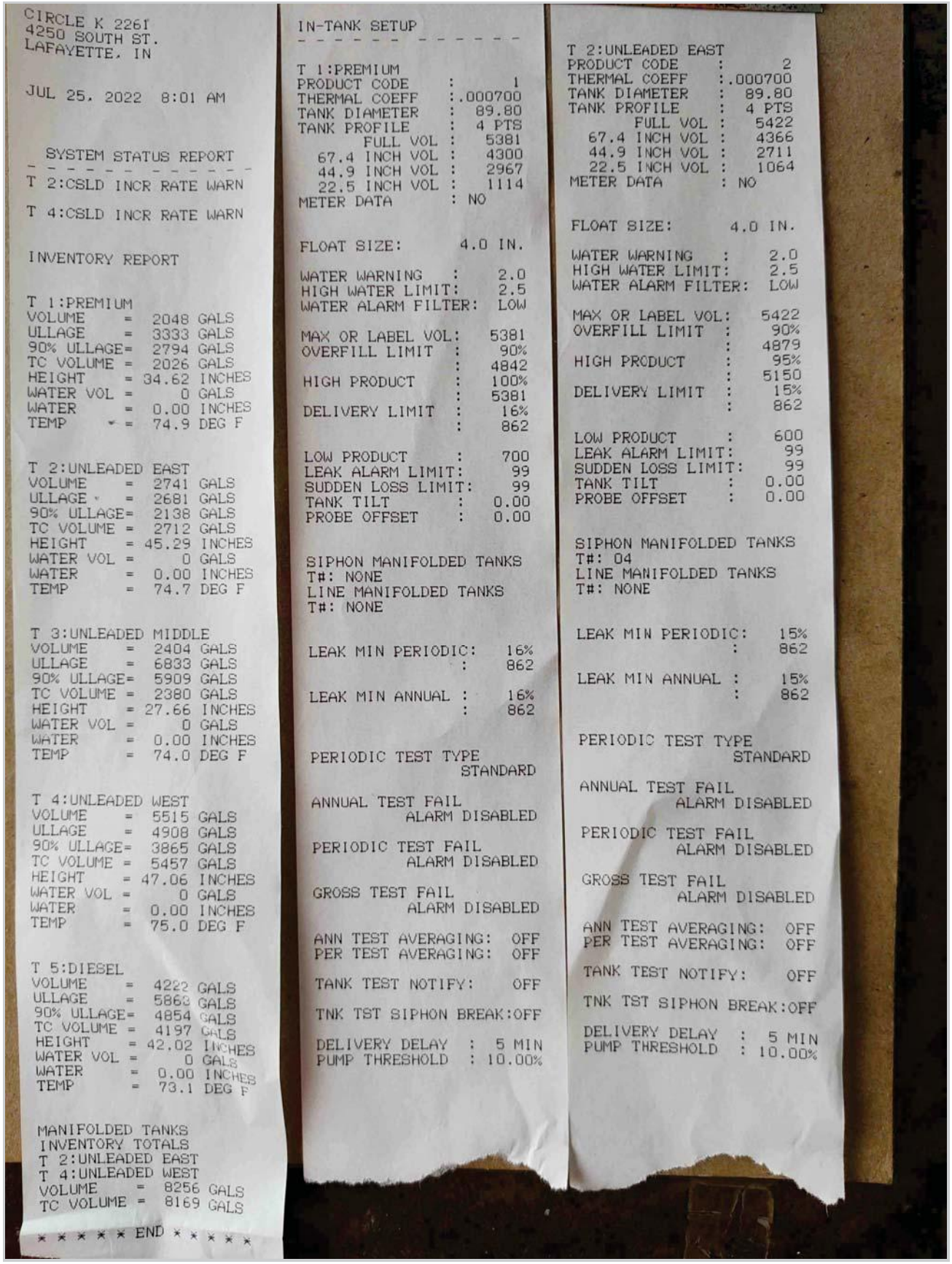
1. ☑ Remove all "Lockout/Tagout" devices and nozzle bags/ties.
2. ☑ Run all pumps and verify there are no leaks:
   - ☐ Leak Detector Threads on STP's
   - ☐ Impact Valve Test Ports under dispensers
   - ☐ Functional Elements & Relief Screws
3. ☑ Install lead wire seal on all test plugs & leak detectors that were serviced.
   Count LD threads: L1 ____ L2 ____ L3 ____ L4 ____ L5 ____ L6 ____
4. ☑ Check following components operational:
   - ☐ Ball floats, dry breaks & caps
   - ☑ Containment sumps are dry
   - ☑ Dispenser panels are replaced
   - ☐ Leak detectors & vent tubes
   - ☑ Monitoring system is operational
   - ☐ Siphon lines and manifold valves open
   - ☐ STP fittings and bayonet connectors
   - ☑ ATG probes, sensors, & caps
   - ☐ Cathodic protection operational
   - ☑ Dispensers & POS operational
   - ☑ Drop tubes, flapper valves, fill adapters & caps
   - ☑ Manhole covers and sump lids
   - ☑ Shear valves are open
   - ☐ Spill containers & drain valves
   - ☐ Vents & Extractors (not capped, plugged or isolated)
5. ☑ Remove barricades.

SIGN OUT & Operator Verification of Work (OVF)

General Safety Checks:
Work area has been left clean & safe.
Site staff aware of work status including any remaining isolation.
Changes to equipment are documented and communicated.
All incidents, near incidents, and unsafe situations reported.

Lead Technician Name	Lead Technician Signature
Adam Duran	Adam Duran
Site Representative Name	**Site Representative Signature**
Caitlin Hayden	Caitlin Hayden

Site Representative Comments:



CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUL 25, 2022 8:01 AM

SYSTEM STATUS REPORT

T 2:CSLD INCR RATE WARN

T 4:CSLD INCR RATE WARN

INVENTORY REPORT

T 1:PREMIUM
VOLUME = 2048 GALS
ULLAGE = 3333 GALS
90% ULLAGE= 2794 GALS
TC VOLUME = 2026 GALS
HEIGHT = 34.62 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 74.9 DEG F

T 2:UNLEADED EAST
VOLUME = 2741 GALS
ULLAGE = 2681 GALS
90% ULLAGE= 2138 GALS
TC VOLUME = 2712 GALS
HEIGHT = 45.29 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 74.7 DEG F

T 3:UNLEADED MIDDLE
VOLUME = 2404 GALS
ULLAGE = 6833 GALS
90% ULLAGE= 5909 GALS
TC VOLUME = 2380 GALS
HEIGHT = 27.66 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 74.0 DEG F

T 4:UNLEADED WEST
VOLUME = 5515 GALS
ULLAGE = 4908 GALS
90% ULLAGE= 3865 GALS
TC VOLUME = 5457 GALS
HEIGHT = 47.06 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 75.0 DEG F

T 5:DIESEL
VOLUME = 4222 GALS
ULLAGE = 5863 GALS
90% ULLAGE= 4854 GALS
TC VOLUME = 4197 GALS
HEIGHT = 42.02 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 73.1 DEG F

MANIFOLDED TANKS
INVENTORY TOTALS
T 2:UNLEADED EAST
T 4:UNLEADED WEST
VOLUME = 8256 GALS
TC VOLUME = 8169 GALS

* * * * * END * * * * *

IN-TANK SETUP

T 1:PREMIUM
PRODUCT CODE : 1
THERMAL COEFF : .000700
TANK DIAMETER : 89.80
TANK PROFILE : 4 PTS
FULL VOL : 5381
67.4 INCH VOL : 4300
44.9 INCH VOL : 2967
22.5 INCH VOL : 1114
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 5381
OVERFILL LIMIT : 90%
: 4842
HIGH PRODUCT : 100%
: 5381
DELIVERY LIMIT : 16%
: 862

LOW PRODUCT : 700
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 16%
: 862

LEAK MIN ANNUAL : 16%
: 862

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%

T 2:UNLEADED EAST
PRODUCT CODE : 2
THERMAL COEFF : .000700
TANK DIAMETER : 89.80
TANK PROFILE : 4 PTS
FULL VOL : 5422
67.4 INCH VOL : 4366
44.9 INCH VOL : 2711
22.5 INCH VOL : 1064
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 5422
OVERFILL LIMIT : 90%
: 4879
HIGH PRODUCT : 95%
: 5150
DELIVERY LIMIT : 15%
: 862

LOW PRODUCT : 600
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: 04
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 15%
: 862

LEAK MIN ANNUAL : 15%
: 862

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

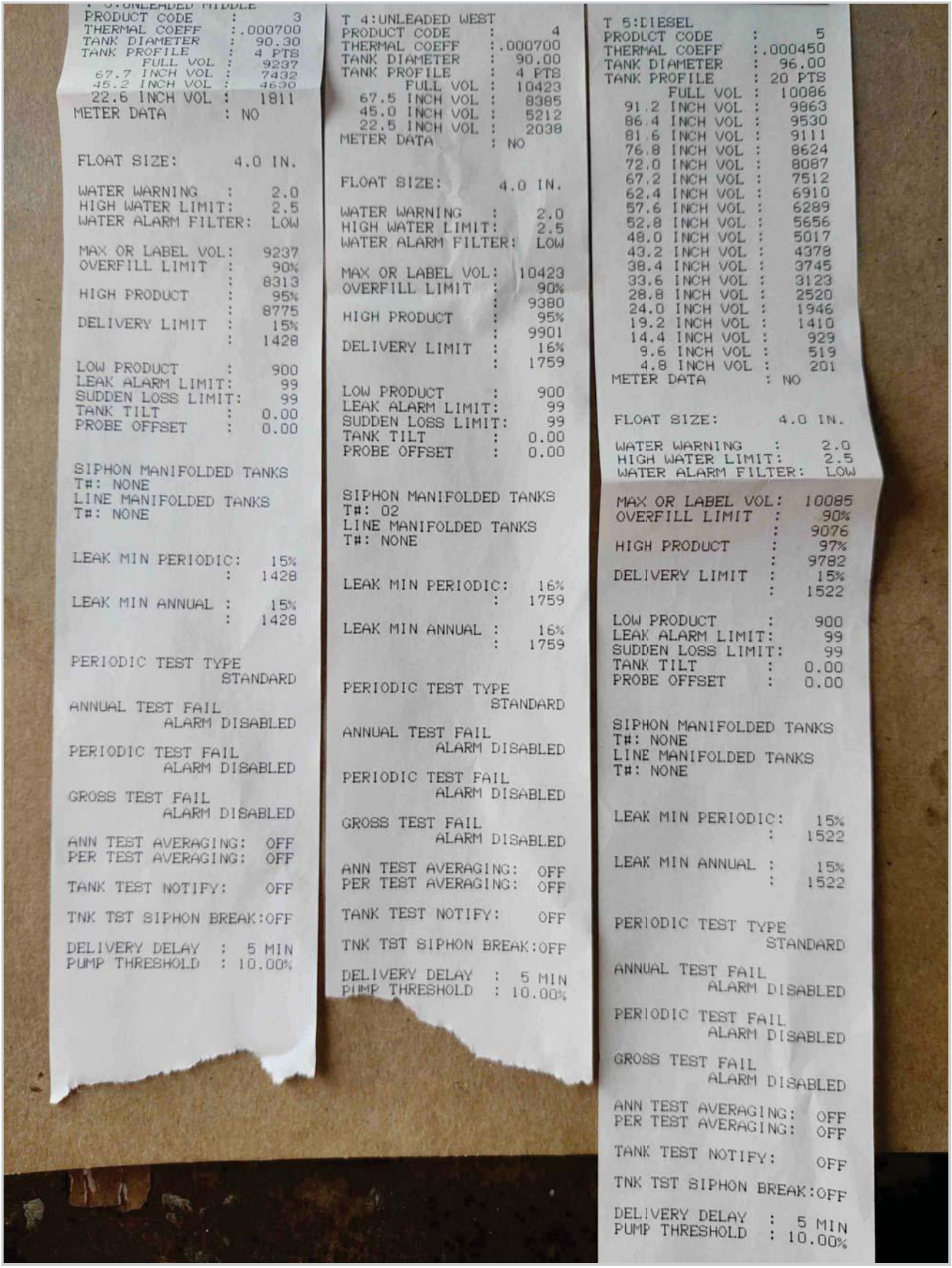
GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%



PRODUCT CODE : 3
THERMAL COEFF :.000700
TANK DIAMETER : 90.30
TANK PROFILE : 4 PTS
FULL VOL : 9237
67.7 INCH VOL : 7432
45.2 INCH VOL : 4630
22.6 INCH VOL : 1811
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 9237
OVERFILL LIMIT : 90%
: 8313
HIGH PRODUCT : 95%
: 8775
DELIVERY LIMIT : 15%
: 1428

LOW PRODUCT : 900
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 15%
: 1428

LEAK MIN ANNUAL : 15%
: 1428

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%

T 4:UNLEADED WEST
PRODUCT CODE : 4
THERMAL COEFF :.000700
TANK DIAMETER : 90.00
TANK PROFILE : 4 PTS
FULL VOL : 10423
67.5 INCH VOL : 8385
45.0 INCH VOL : 5212
22.5 INCH VOL : 2038
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 10423
OVERFILL LIMIT : 90%
: 9380
HIGH PRODUCT : 95%
: 9901
DELIVERY LIMIT : 16%
: 1759

LOW PRODUCT : 900
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: 02
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 16%
: 1759

LEAK MIN ANNUAL : 16%
: 1759

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%

T 5:DIESEL
PRODUCT CODE : 5
THERMAL COEFF :.000450
TANK DIAMETER : 96.00
TANK PROFILE : 20 PTS
FULL VOL : 10086
91.2 INCH VOL : 9863
86.4 INCH VOL : 9530
81.6 INCH VOL : 9111
76.8 INCH VOL : 8624
72.0 INCH VOL : 8087
67.2 INCH VOL : 7512
62.4 INCH VOL : 6910
57.6 INCH VOL : 6289
52.8 INCH VOL : 5656
48.0 INCH VOL : 5017
43.2 INCH VOL : 4378
38.4 INCH VOL : 3745
33.6 INCH VOL : 3123
28.8 INCH VOL : 2520
24.0 INCH VOL : 1946
19.2 INCH VOL : 1410
14.4 INCH VOL : 929
9.6 INCH VOL : 519
4.8 INCH VOL : 201
METER DATA : NO

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 2.5
WATER ALARM FILTER: LOW

MAX OR LABEL VOL: 10085
OVERFILL LIMIT : 90%
: 9076
HIGH PRODUCT : 97%
: 9782
DELIVERY LIMIT : 15%
: 1522

LOW PRODUCT : 900
LEAK ALARM LIMIT: 99
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

SIPHON MANIFOLDED TANKS
T#: NONE
LINE MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 15%
: 1522

LEAK MIN ANNUAL : 15%
: 1522

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

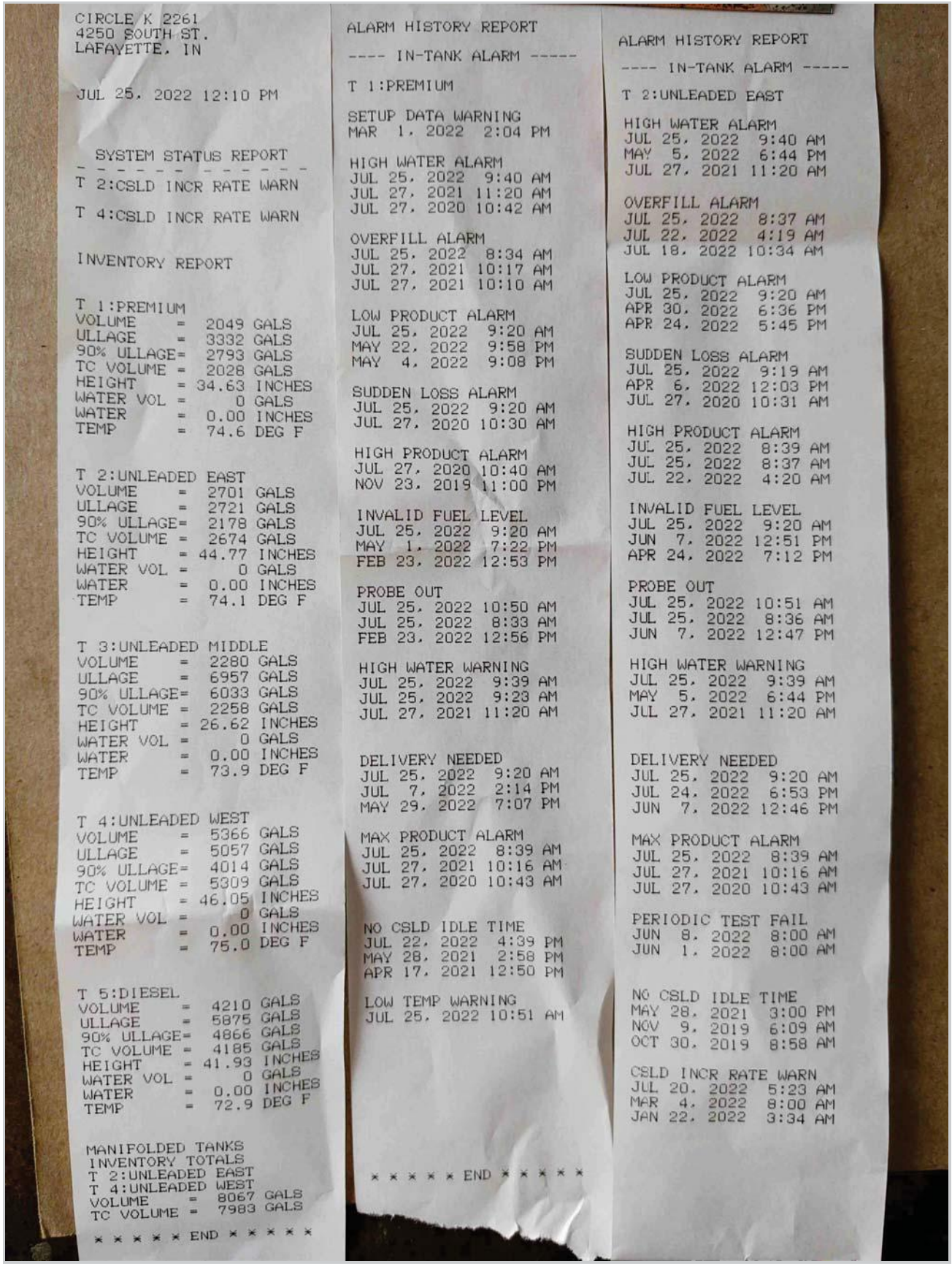
GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN
PUMP THRESHOLD : 10.00%



CIRCLE K 2261
4250 SOUTH ST.
LAFAYETTE, IN

JUL 25, 2022 12:10 PM

SYSTEM STATUS REPORT

T 2:CSLD INCR RATE WARN

T 4:CSLD INCR RATE WARN

INVENTORY REPORT

T 1:PREMIUM
VOLUME = 2049 GALS
ULLAGE = 3332 GALS
90% ULLAGE= 2793 GALS
TC VOLUME = 2028 GALS
HEIGHT = 34.63 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 74.6 DEG F

T 2:UNLEADED EAST
VOLUME = 2701 GALS
ULLAGE = 2721 GALS
90% ULLAGE= 2178 GALS
TC VOLUME = 2674 GALS
HEIGHT = 44.77 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 74.1 DEG F

T 3:UNLEADED MIDDLE
VOLUME = 2280 GALS
ULLAGE = 6957 GALS
90% ULLAGE= 6033 GALS
TC VOLUME = 2258 GALS
HEIGHT = 26.62 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 73.9 DEG F

T 4:UNLEADED WEST
VOLUME = 5366 GALS
ULLAGE = 5057 GALS
90% ULLAGE= 4014 GALS
TC VOLUME = 5309 GALS
HEIGHT = 46.05 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 75.0 DEG F

T 5:DIESEL
VOLUME = 4210 GALS
ULLAGE = 5875 GALS
90% ULLAGE= 4866 GALS
TC VOLUME = 4185 GALS
HEIGHT = 41.93 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 72.9 DEG F

MANIFOLDED TANKS
INVENTORY TOTALS
T 2:UNLEADED EAST
T 4:UNLEADED WEST
VOLUME = 8067 GALS
TC VOLUME = 7983 GALS

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:PREMIUM

SETUP DATA WARNING
MAR 1, 2022 2:04 PM

HIGH WATER ALARM
JUL 25, 2022 9:40 AM
JUL 27, 2021 11:20 AM
JUL 27, 2020 10:42 AM

OVERFILL ALARM
JUL 25, 2022 8:34 AM
JUL 27, 2021 10:17 AM
JUL 27, 2021 10:10 AM

LOW PRODUCT ALARM
JUL 25, 2022 9:20 AM
MAY 22, 2022 9:58 PM
MAY 4, 2022 9:08 PM

SUDDEN LOSS ALARM
JUL 25, 2022 9:20 AM
JUL 27, 2020 10:30 AM

HIGH PRODUCT ALARM
JUL 27, 2020 10:40 AM
NOV 23, 2019 11:00 PM

INVALID FUEL LEVEL
JUL 25, 2022 9:20 AM
MAY 1, 2022 7:22 PM
FEB 23, 2022 12:53 PM

PROBE OUT
JUL 25, 2022 10:50 AM
JUL 25, 2022 8:33 AM
FEB 23, 2022 12:56 PM

HIGH WATER WARNING
JUL 25, 2022 9:39 AM
JUL 25, 2022 9:23 AM
JUL 27, 2021 11:20 AM

DELIVERY NEEDED
JUL 25, 2022 9:20 AM
JUL 7, 2022 2:14 PM
MAY 29, 2022 7:07 PM

MAX PRODUCT ALARM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:16 AM
JUL 27, 2020 10:43 AM

NO CSLD IDLE TIME
JUL 22, 2022 4:39 PM
MAY 28, 2021 2:58 PM
APR 17, 2021 12:50 PM

LOW TEMP WARNING
JUL 25, 2022 10:51 AM

* * * * * END * * * * *

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:UNLEADED EAST

HIGH WATER ALARM
JUL 25, 2022 9:40 AM
MAY 5, 2022 6:44 PM
JUL 27, 2021 11:20 AM

OVERFILL ALARM
JUL 25, 2022 8:37 AM
JUL 22, 2022 4:19 AM
JUL 18, 2022 10:34 AM

LOW PRODUCT ALARM
JUL 25, 2022 9:20 AM
APR 30, 2022 6:36 PM
APR 24, 2022 5:45 PM

SUDDEN LOSS ALARM
JUL 25, 2022 9:19 AM
APR 6, 2022 12:03 PM
JUL 27, 2020 10:31 AM

HIGH PRODUCT ALARM
JUL 25, 2022 8:39 AM
JUL 25, 2022 8:37 AM
JUL 22, 2022 4:20 AM

INVALID FUEL LEVEL
JUL 25, 2022 9:20 AM
JUN 7, 2022 12:51 PM
APR 24, 2022 7:12 PM

PROBE OUT
JUL 25, 2022 10:51 AM
JUL 25, 2022 8:36 AM
JUN 7, 2022 12:47 PM

HIGH WATER WARNING
JUL 25, 2022 9:39 AM
MAY 5, 2022 6:44 PM
JUL 27, 2021 11:20 AM

DELIVERY NEEDED
JUL 25, 2022 9:20 AM
JUL 24, 2022 6:53 PM
JUN 7, 2022 12:46 PM

MAX PRODUCT ALARM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:16 AM
JUL 27, 2020 10:43 AM

PERIODIC TEST FAIL
JUN 8, 2022 8:00 AM
JUN 1, 2022 8:00 AM

NO CSLD IDLE TIME
MAY 28, 2021 3:00 PM
NOV 9, 2019 6:09 AM
OCT 30, 2019 8:58 AM

CSLD INCR RATE WARN
JUL 20, 2022 5:23 AM
MAR 4, 2022 8:00 AM
JAN 22, 2022 3:34 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:UNLEADED MIDDLE

HIGH WATER ALARM
JUL 25, 2022 9:40 AM
JUL 27, 2021 11:20 AM
JUL 27, 2020 10:42 AM

OVERFILL ALARM
JUL 25, 2022 8:39 AM
JUL 6, 2022 8:39 PM
JUN 18, 2022 9:40 AM

LOW PRODUCT ALARM
JUL 25, 2022 9:20 AM
MAY 30, 2022 1:51 PM
MAR 6, 2022 2:33 PM

SUDDEN LOSS ALARM
JUL 25, 2022 9:19 AM
JUL 25, 2022 8:38 AM
OCT 30, 2021 4:45 PM

HIGH PRODUCT ALARM
JUL 25, 2022 8:40 AM
JUL 25, 2022 8:33 AM
OCT 25, 2021 12:56 AM

INVALID FUEL LEVEL
JUL 25, 2022 9:20 AM
MAY 30, 2022 3:55 PM
FEB 11, 2022 2:27 PM

PROBE OUT
JUL 25, 2022 10:53 AM
JUL 25, 2022 8:32 AM
FEB 23, 2022 11:56 AM

HIGH WATER WARNING
JUL 25, 2022 9:40 AM
JUL 25, 2022 9:23 AM
JUL 27, 2021 11:20 AM

DELIVERY NEEDED
JUL 25, 2022 9:20 AM
MAY 30, 2022 11:50 AM
MAR 6, 2022 11:37 AM

MAX PRODUCT ALARM
JUL 25, 2022 8:40 AM
JUL 27, 2021 10:16 AM
JUL 27, 2020 10:43 AM

NO CSLD IDLE TIME
MAY 28, 2021 2:43 PM

LOW TEMP WARNING
JUL 25, 2022 10:53 AM

* * * * * END * * * * *

---- IN-TANK ALARM -----

T 4:UNLEADED WEST

LEAK ALARM
MAR 24, 2022 9:39 AM

HIGH WATER ALARM
JUL 25, 2022 9:27 AM
JUL 27, 2021 11:20 AM
JUL 27, 2020 10:43 AM

OVERFILL ALARM
JUL 25, 2022 8:37 AM
OCT 14, 2021 8:44 AM
SEP 30, 2021 9:39 AM

LOW PRODUCT ALARM
JUL 25, 2022 9:19 AM
APR 24, 2022 8:54 PM
APR 10, 2022 6:52 PM

SUDDEN LOSS ALARM
JUL 25, 2022 9:19 AM
APR 6, 2022 12:03 PM
JUL 27, 2020 10:31 AM

HIGH PRODUCT ALARM
JUL 25, 2022 8:40 AM
JUL 25, 2022 8:32 AM
JUL 27, 2021 10:09 AM

INVALID FUEL LEVEL
JUL 25, 2022 9:20 AM
APR 10, 2022 7:22 PM
MAR 28, 2022 6:12 AM

PROBE OUT
JUL 25, 2022 10:52 AM
JUL 25, 2022 8:31 AM
APR 6, 2022 12:03 PM

HIGH WATER WARNING
JUL 25, 2022 9:23 AM
JUL 27, 2021 11:20 AM
JUL 27, 2020 10:43 AM

DELIVERY NEEDED
JUL 25, 2022 9:19 AM
JUN 3, 2022 5:16 PM
APR 24, 2022 6:48 PM

MAX PRODUCT ALARM
JUL 25, 2022 8:40 AM
JUL 27, 2021 10:17 AM
JUL 27, 2020 10:43 AM

PERIODIC TEST FAIL
JUN 8, 2022 8:00 AM
JUN 1, 2022 8:00 AM
OCT 25, 2019 8:00 AM

NO CSLD IDLE TIME
MAY 28, 2021 2:59 PM
NOV 9, 2019 6:09 AM

CSLD INCR RATE WARN
JUL 20, 2022 5:23 AM
MAR 4, 2022 8:00 AM
JAN 22, 2022 3:34 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 5:DIESEL

HIGH WATER ALARM
JUL 25, 2022 10:41 AM
JUL 27, 2021 11:20 AM
JUL 27, 2020 10:36 AM

OVERFILL ALARM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:17 AM
JUL 27, 2021 10:09 AM

LOW PRODUCT ALARM
JUL 25, 2022 9:19 AM
MAY 24, 2022 1:36 PM
MAR 10, 2022 5:38 PM

SUDDEN LOSS ALARM
JUL 25, 2022 9:19 AM
JUL 27, 2021 10:00 AM
JUL 27, 2020 10:32 AM

HIGH PRODUCT ALARM
JUL 25, 2022 8:38 AM
JUL 27, 2021 10:17 AM
JUL 27, 2020 10:43 AM

INVALID FUEL LEVEL
JUL 25, 2022 9:19 AM
JUL 27, 2021 10:22 AM
JUL 27, 2021 10:00 AM

PROBE OUT
JUL 25, 2022 10:51 AM
JUL 25, 2022 8:31 AM
MAY 24, 2022 1:36 PM

HIGH WATER WARNING
JUL 25, 2022 10:41 AM
JUL 25, 2022 9:22 AM
JUL 27, 2021 11:20 AM

DELIVERY NEEDED
JUL 25, 2022 9:19 AM
JUN 7, 2022 11:33 AM
MAY 30, 2022 11:31 AM

MAX PRODUCT ALARM
JUL 25, 2022 8:39 AM
JUL 27, 2021 10:17 AM
JUL 27, 2020 10:44 AM

LOW TEMP WARNING
NOV 29, 2019 11:46 AM

* * * * * END * * * * *

Future

Invoice

Indianapolis
6331 E. 30th Street
Indianapolis, IN
46219
Tel: (317) 549-6900 Fax:

Invoice	
LQ01412192	
Work Order No	**Invoice Date**
W1482347	7/29/2022

Bill To: Acct #: L0576691

TANKNOLOGY
Attn: Tanknology AP
880 CHURCH RD
Elgin, IL
60123
Tel: (800) 666-0288 Fax:
Email:

RECEIVED JUL 29 2022

Job Site: Site #: 000603861

CIRCLE K #4702261
Attn: Tanknology AP
4250 SR 26 E
Lafayette, IN
47905
Tel: (800) 666-0288 Fax:
Email:

Comments: **Credit Note Comments:**

Service Date	Service Week	Purchase Order	Rep	Driver	Zone	Route No	Payment Method	Payment Terms	Truck No	Trailer No	Time In	Time Out
7/25/2022	30	2000009424	HG - IND	JS14			On Account	Net 30 Days	1373			

Manifest Reference Numbers	Consolidated Manifest Number	Third Party Manifest Ref. No.	Work Order Reference Numbers	Load Number
		0092905 0036664	IN54408	IN133805

Line No	Part No	Quoted Desc	Srv Sched	Waste Class	Supply Volume	Waste Volume Removed	Qty Billed	Price Per UOM	Billing UOM	Subtotal of Service
1	2991	CONTAMINATED WATER	0			300	300.00000	$0.7500	Gallon	$225.00
2	1500	TRUCK CHARGE (WATER)	0				4.00000	$125.0000	Hour	$500.00
3	1099	EERF					1.00000	$0.0000	Each	$72.14

2% per month (24% per annum) late charge on balances over 30 days from date of invoice

Dear Customer, In addition to the current challenges, environmental and safety related costs continue to rise. In order to maintain our level of service, we must pass along a portion of these costs. Starting March 1st, 2022, a 9.95 % Environmental, Health and Safety (EHS) recovery fee will be applied to your current invoices as a separate line item (EERF). We thank you for your business.

Invoice Summary

IN USA	$0.00	**Sub-Total**	$797.14
		Total Tax	$0.00
		Total (USD)	$797.14

83-2213946

Please detach and return stub with your payment

Account Number: L0576691	Amount Due: $797.14
Invoice Number: LQ01412192	Amount Paid:

How to pay your bill:

Credit card, call **(708)-479-6900**

EFT Payments: Please send your remittance information to **GFLUSliquidar@gflenv.com**

Cheque payable to **GFL Environmental Services USA, Inc.** along with this stub

00000000 0000000L0576691 0000 GFL48000LQ01412192 00000079714 8

Please Remit To:

GFL Environmental Services USA, Inc.
18927 Hickory Creek Drive, Suite 200
Mokena, Illinois 60448
Tel: (708) 479-6900 Fax:

Email: GFLUSliquidar@gflenv.com

Tanknology Inc
GFL code 70760 020 200
PO# 20 0000 9424
WO#
approved by
date

APPENDIX C-5

UST OVERFILL EQUIPMENT INSPECTION
AUTOMATIC SHUTOFF DEVICE AND BALL FLOAT VALVE

Facility Name: Circle K 4702261			Owner: MAC's Convenience Stores, LLC			
Address:			Address:			
City, State, Zip Code:			City, State, Zip Code:			
Facility I.D. #:			Phone #:			
Testing Company: K&W			Phone #:		Date: 04-11-2023	
This data sheet is for inspecting automatic shutoff devices and ball float valves. See PEI/RP1200 Section 7 for inspection procedures.						
Product Grade	PRM					
Tank Number						
Tank Volume, gallons	60000					
Tank Diameter, inches	92					
Overfill Prevention Device Brand	EMCO					
Type	☑ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve
AUTOMATIC SHUTOFF DEVICE INSPECTION						
1. Drop tube removed from tank?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Drop tube and float mechanisms free of debris?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Float moves freely without binding and poppet moves into flow path?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Bypass valve in the drop tube open and free of blockage (if present)?	☑ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present
5. Flapper adjusted to shut off flow at 95% capacity?*	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" to any item in Lines 1-5 indicates a test failure.						
BALL FLOAT VALVE INSPECTION**						
1. Tank top fittings vapor- tight and leak-free?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Ball float cage free of debris?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Ball free of holes and cracks and moves freely in cage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Vent hole in pipe open and near top of tank?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Ball float pipe proper length to restrict flow at 90% capacity?***	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" to any item in Lines 1-5 indicates a test failure.						
Test Results	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Comments:						

* Use manufacturer's suggested procedure for determining if automatic shutoff device will shut off flow at 95% capacity.
** If a ball float is found to fail the inspection, another method of overfill must be used.
*** Use manufacturer's suggested procedure for determining if flow restriction device will restrict flow at 90% capacity.

Tester's Name (print) Kyle Tague Tester's Signature

EMCO WHEATON RETAIL
Wilson, North Carolina 27893
Telephone: 252.243.0150
Web: www.emcoretail.com

A1100 Overfill Prevention Valve Calculation Sheet

This calculation sheet is to document the dimensions needed for proper installation and should be used only with the instructions. This sheet assumes 95% maximum fill based on NFPA30 guidelines. Length measurements are in inches. Contact the local Authority Having Jurisdiction (AHJ) to determine all regulatory requirements regarding fill capacity.

Tank ID: T3 PUL Date: 04-11-2023 Tester: Kyle Tague

Overfill Valve Height Inspection

1. Tank Diameter is TD (Full Volume Height in Inches).	91.625"
2. Tank Capacity is TC (Full Volume).	5897 gallons
Desired Shutoff Percentage (Note NFPA Guidelines)	0.95
4. Shutoff Tank CapacityTC@ shutoff % = TC x 0.95	5602 gallons
5. Tank Level from Stick Chart for Shutoff Capacity (95%)	82"
6. Tank B DimensionB = TD - TL @ 95%	9.625"
7. Distance from top seal surface (1) to the top (inside) of the tank (2) is A	24"
CAUTION: If tank has a manway make sure to account for the manway height.	
8. **Calculated Minimum** Length of OPV top tube to (95% mark) on the A1100 is C See Picture. Measure C distance from the 95% line on valve and cut top tube	33.625"
9. **Actual Measured** Length of OPV top tube to (95% mark) on the A1100 (measure)	34.625"
10. **Result** of Valve height Inspection (if Actual is >= Calculated PASS)	Pass
11. **Inspect** the device for corrosion, damage, and confirm proper operation? P/F	Pass

comments:

Drop Tube Tank Bottom Clearance Inspection

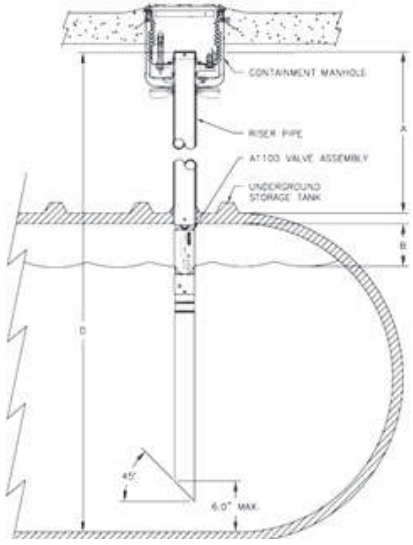
1. Distance from the top seal surface to the tank bottom	118"
2. Distance from the top of drop tube to the highest point of bottom tube cut	112"
3. **Actual** Maximum tube distance from tank bottom	6"

comments:

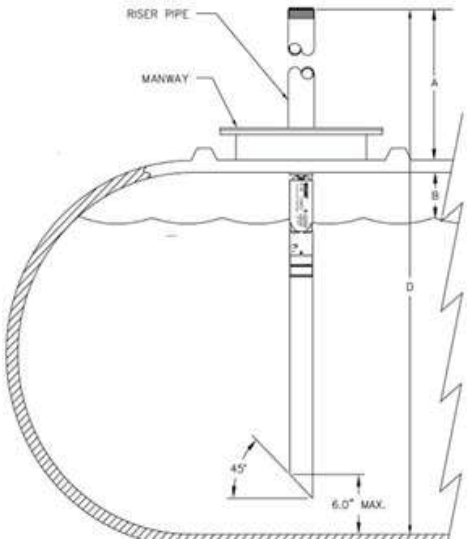
"C"

1. The sealing surface refers to the location of the OPV collar sealing point. It may be the riser pipe or the seal surface built in to some spill buckets.
2. If the tank uses a manway, be sure to use the tank top for measurement and not the top of the manway as shown in the diagram.

Riser Pipe with Spill Containment Manhole



Manway Style Tank



WO: 6196917

Tester Signature: _____ Date: 04-11-2023

- The owners and operators submit adequate documentation to IDEM, detailing at what level the flapper valve was installed, the diameter and length measurements of the UST, and that the flapper valve was installed in accordance with applicable national industry standards.

Any alternative utilized by an owner and/or operator, including installation and use of multiple overfill prevention mechanisms, must be installed, operated, and maintained in a manner that will prevent releases. The alternatives listed will be approved and permitted by the agency only as long as they continue to provide for adequate overfill prevention. Owners and operators must ensure an alternative applied at their site(s) functions as required to prevent releases due to overfilling of a UST.

Environmental Impacts:

- Indiana has over 4,100 operating UST sites that have over 12,000 USTs. If not managed properly, these sites can have negative impacts on human health and the environment from releases such as underground leaks and above ground spills.
- Refined petroleum products such as gasoline and diesel are a mixture of numerous compounds that have a detrimental effect on human health or the environment. These compounds are often toxic or carcinogenic.
- Contamination from leaking UST sites can migrate to streams or lakes, contaminate drinking water, or cause dangerous vapors in buildings and underground sewers.
- By ensuring that UST owners and operators operate and maintain appropriate overfill prevention equipment, releases can be prevented.

IDEM's Role:

IDEM is responsible for protecting human health and the environment while providing for safe industrial, agricultural, commercial, and governmental operations vital to a prosperous economy. IDEM's UST Compliance Section is responsible for inspecting all regulated UST systems in Indiana for compliance with applicable rules and regulations.

UST Owner or Operator's Role:

Owners and operators of petroleum USTs must ensure that a release, spill or overfill does not occur due to improper installation, operation or maintenance of overfill prevention equipment.

Owners and operators must be able to properly document all aspects of the physical characteristics of their UST systems and provide the documentation in accordance with 329 IAC 9 and 40 CFR, Part 280.

Additional Information:

- For questions regarding UST compliance, call the UST Program at (317) 234-4112 or (800) 451-6027, ext. 4-4112.
- Applicable laws are found at:
  - UST Rule- www.IN.gov/legislative/iac/T03290/A00090.PDF

Ball floats present? Tank #/grade T3 PUL yes/no ✓ Tank #/grade _____ yes/no Tank #/grade _____ yes/no

Tank #/grade _____ yes/no Tank #/grade _____ yes/no Tank #/grade _____ yes/no

If ball float cannot be removed the following procedure must be documented:

1) Measure from the bottom of the tank to the top of the ball float riser = A _____

2) Measure from the bottom of the tube where the ball would seal off the tube to the top of the ball float riser = B _____

3) Record in inches the ball float activation height: A - B = C _____

4) Tank Chart activation height = D _____ (95% if no ball float present) Inches from Chart Max Capacity * 0.95

5) New install activation height = E _____ **If the ball float is left in place the ASD flapper must be set below value C by at least 1" instead of the calculated 95% shutoff height** Example: A=144", B=64", C= (144" - 64") = 80", D 95% = 90", but ASD still must be set to activate lower than ball float at C - 1 = 80" -1" = 79"= E

New install activation height Value E:

Tank 1 _____ Tank 2 _____ Tank 3_____ Tank 4 _____

Tank 5 _____ Tank 6 _____ Tank 7 _____ Tank 8 _____

NAME: Kyle Tague Certification# UC108806 DATE 04/11/2023 CK Store # 4702261

SIGNATURE: _____

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Circle K 4702261	Date of Testing:	04-11-2023
Facility Address:	4250 South Street Lafayette, IN 47905		
Facility Contact:		Phone:	
Date Local Agency Was Notified of Testing :			
Name of Local Agency Inspector *(if present during testing)*:			

2. TESTING CONTRACTOR INFORMATION

Company Name:	K&W Fueling Systems
Technician Conducting Test:	Kyle Tague
Credentials[1]:	CSLB Contractor ICC Service Tech. SWRCB Tank Tester Other *(Specify)* _____
License Number(s):	UC108806

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☐ Hydrostatic	☑ Vacuum	Other	
Test Equipment Used:	EMCO		Equipment Resolution:	

Identify Spill Bucket *(By Tank Number, Stored Product, etc.)*	1 T3 PUL	2	3	4
Bucket Installation Type:	Direct Bury Contained in Sump	Direct Bury Contained in Sump	Direct Bury Contained in Sump	Direct Bury Contained in Sump
Bucket Diameter:				
Bucket Depth:				
Wait time between applying vacuum/water and start of test:	1 minute			
Test Start Time (T_I):	12:15 PM			
Initial Reading (R_I):	30"			
Test End Time (T_F):	12:20 PM			
Final Reading (R_F):	30"			
Test Duration ($T_F - T_I$):	5 minutes			
Change in Reading ($R_F - R_I$):	0"			
Pass/Fail Threshold or Criteria:				
Test Result:	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – *(include information on repairs made prior to testing, and recommended follow-up for failed tests)*

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: _____ Date: 04-11-2023

[1] State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
8/9/2023	8/9/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	8/9/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	8/9/2023		N/A	0	N/A
Action Taken	Removed water from the spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	2 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
7/12/2023	7/12/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	7/12/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	7/12/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
6/14/2023	6/14/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	6/14/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	6/14/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
11/29/2023	11/29/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	11/29/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	11/29/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
10/3/2023	10/3/2023	Jerry Davis	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	10/3/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	JTD		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	10/3/2023		N/A	0	N/A
Action Taken	Cleaned all spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
9/7/2023	9/7/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	9/7/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	9/7/2023		N/A	0	N/A
Action Taken	Cleaned out spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
2/21/2024	2/21/2024	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	2/21/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	2/21/2024		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	4 gallons	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
1/24/2024	1/24/2024	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	1/24/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	1/24/2024		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
12/28/2023	12/28/2023	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	12/28/2023		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jhh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	12/28/2023		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
5/15/2024	5/15/2024	Tyler Potter	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	5/15/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	6	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Tp		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	5/15/2024		N/A	0	N/A
Action Taken	Removed water from spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	10 gallons	N/A	0	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
4/16/2024	4/16/2024	Scott Mecimore	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	4/16/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal			N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result			N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month			N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)			N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?			N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					0
Date	4/16/2024		N/A	0	N/A
Action Taken	Removed water from spill buckets		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	Removed 4 gallons	N/A	5	N/A

Circle K Standard Visual Inspection Template - Tier 1

CIRCLE K
4702261
4250 South St
Lafayette, IN 47905
State ID: 1057

Inspection Date	Completed Date	Inspected By	Pending Review Date	Reviewed By
3/20/2024	3/20/2024	Justin Holley	-	-

Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
UST Facility Information					0
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Monthly Inspection Checklist					0
Monthly Inspection Date	3/20/2024		N/A	0	N/A
Spill Prevention					0
Covers & Lids - Present, in good condition, seated firmly on correct tank	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Bucket walls, plunger, plugs, gauges, in good condition	Yes		PASS	0	N/A
Spill Containment Manhole (Spill Buckets) - Free of water and product	No		FAIL	5	N/A
Spill Containment Manhole (Spill Buckets) - Free of trash or debris	Yes		PASS	0	N/A
Drop Tubes - Check for and remove obstructions	Yes		PASS	0	N/A
Drop Tube - Fill cap fits securely	Yes		PASS	0	N/A
Release Detection					0
Automatic Tank Gauge (ATG) - Passing tank test results	Yes		PASS	1	N/A
Continuous Interstitial Monitoring - Sensor status normal	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Previous months results obtained with passing result	N/A		N/A	0	N/A
Statistical Inventory Reconciliation (SIR) - Data being collected for current month	N/A		N/A	0	N/A
I certify that I have personally examined and performed the walkthrough inspections as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.					
Walkthrough Certification (Initial) (Must be completed by the owner, operator, or Combined Class A & Class B Operator)	Jh		N/A	0	N/A
Section Name					
Question	Response	Comment	Pass/Fail	# of Attachments	Score
Cathodic Protection					0
Does the site have Impressed Current Cathodic Protection with a rectifier present?	No		N/A	0	N/A

Is the Impressed Current Cathodic Protection system operating correctly?			N/A	0	N/A
Record the rectifier volt readings (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier amps reading (mark N/A if no rectifier)			N/A	0	N/A
Record the rectifier hour meter reading (mark N/A if no rectifier or hour meter)			N/A	0	N/A

Section Name

Question	Response	Comment	Pass/Fail	# of Attachments	Score
Activity Generation					**0**
Date	3/20/2024		N/A	0	N/A
Action Taken	Cleaned out spill bucket		N/A	0	N/A
Are there any issues needing to be dispatched/handled by CK?	No	1 gallon	N/A	0	N/A

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

Customer/Facility Information				Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)			**Company Name**	Petroleum Service & Calibration, Inc.		
Location Name	4702261			**Company Phone Number**	877-479-8152		
Site Address	4250 South Street			**Company Address**	P.O. Box 851		
City/State/Zip	LaFayette, IN 47905			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 447-5189	**Job Number**	197814	**PSCIN**	
Facility ID#	1057						
Emission		**PO#**					

Comments and Problems Overview : 2024

No Comments or Problems

Technician Signature : 2024

Tester's Name	Justin Hugh Holley
Test Date	03/20/2024

Tester's Signature 

☑ I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.

NON-HAZARDOUS WASTE MANIFEST

1. Generator ID Number	2. Page 1 of	3. Emergency Response Phone	4. Waste Tracking Number
PS&C	1	877-479-8152	197814

GENERATOR

5. Generator's Name and Mailing Address

Circle K Stores, Inc. (Environmental)
1100 Situs Court Suite 100, Raleigh, NC 27606

Generator's Phone: 602-767-8469

Generator's Site Address (if different than mailing address)

4702261
4250 South Street, LaFayette, IN 47905

(765) 447-5189

6. Transporter 1 Company Name: Petroleum Service & Calibration, Inc.

U.S. EPA ID Number:

7. Transporter 2 Company Name:

U.S. EPA ID Number:

8. Designated Facility Name and Site Address

U.S. EPA ID Number:

Facility's Phone:

	9. Waste Shipping Name and Description	10. Containers No.	10. Containers Type	11. Total Quantity	12. Unit Wt./Vol.	
1.	PCW			1	GAL	
2.						
3.						
4.						

13. Special Handling Instructions and Additional Information

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Generator's/Offeror's Printed/Typed Name	Signature	Month	Day	Year
Justin Hugh Holley	Justin H Holley	03	20	2024

INT'L

15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit:

Transporter Signature (for exports only): Date leaving U.S.:

TRANSPORTER

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name	Signature	Month	Day	Year
Justin Hugh Holley	Justin H Holley	03	20	2024
Transporter 2 Printed/Typed Name	Signature	Month	Day	Year

DESIGNATED FACILITY

17. Discrepancy

17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator)

U.S. EPA ID Number:

Facility's Phone:

17c. Signature of Alternate Facility (or Generator) — Month / Day / Year

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name	Signature	Month	Day	Year

DESIGNATED FACILITY TO GENERATOR

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

Customer/Facility Information				Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)			**Company Name**	Petroleum Service & Calibration, Inc.		
Location Name	4702261			**Company Phone Number**	877-479-8152		
Site Address	4250 South Street			**Company Address**	P.O. Box 851		
City/State/Zip	LaFayette, IN 47905			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 447-5189	**Job Number**	197814	**PSCIN**	
Facility ID#	1057						
Emission		**PO#**					

Additional Labor : 2024

Pad Locks

Did you have to remove any pad locks for testing?
No

Technician Signature : 2024

Tester's Name	Justin Hugh Holley
Test Date	03/20/2024

Tester's Signature 

☑ I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.

Annual Sump Visual Inspections
(Dispenser Sumps)

Underground Storage Tank (UST) system owners and operators are required to conduct a STP, dispenser, or other sump visual check at least annually for any UST system regardless of installation date. Results must be maintained for at least one year at the UST site or the tank owner or operator's place of business and be readily available for inspection.

- Visually inspect STP, dispenser and other sump areas (whether containment present or not) for liquids (water or regulated substances), sump damage, penetration boot damage, faulty equipment, and equipment leaks. If none of the above items are observed during the inspection, select **Pass** in the appropriate column dropdown, otherwise select **Fail**. If **Fail**, indicate what action was taken to repair the containment sump or faulty equipment in the comment portion of this form or attach documentation of any repairs. If a check is not applicable, then select **N/A** in the dropdown. If you are completing form by hand then write **P**, **F**, or **N/A** in each box
- If the sump contains a regulated substance or there are other indications of a release of a regulated substance, it must be reported as a suspected release

UST FACILITY

Owner / Operator Name	Facility Name	Facility ID
Circle K Stores, Inc. (Environmental)	4702261	1057
Facility Street Address	**Facility City**	**County**
4250 South Street	Lafayette	Tippecanoe

CONTRACTOR/PERSON CONDUCTING INSPECTIONS

Company Name	Phone	Email address
Petroleum Service & Calibration, Inc.	877-479-8152	jeff@testmytanks.com

I certify, under penalty of law, that the testing data provided on this form documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards listed in 15A NCAC 2N .0407/.0900.

Justin Hugh Holley		03/20/2024
Print Name of person conducting inspection	Signature of person conducting inspection	Inspection Date

Dispenser Sump		Disp # 1/2	Disp # 3/4	Disp # 5/6	Disp # 7/8	Disp # 9/10
ALL	No leaks, weeps, or drips observed	Pass	Pass	Pass	Pass	Pass
	Piping is free of defects	Pass	Pass	Pass	Pass	Pass
	Sump does not contain trash, debris and used filters	Pass	Pass	Pass	Pass	Pass
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	Pass	Pass	Pass	Pass	Pass
	Shear valves operate freely, close completely and are anchored correctly	Pass	Pass	Pass	Pass	Pass
WITHOUT CONTAINMENT	Flex connector(s) and other metallic product piping and piping components are not in contact with soil or water or are cathodically protected	Pass	Pass	Pass	Pass	Pass
WITH CONTAINMENT	Sump is dry and does not contain product and/or water. (If Fail, enter liquid type in comment)	NA	NA	NA	NA	NA
	Sump walls/bottom are not damaged (i.e., cracks, bulges, holes, etc.) (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA	NA	NA
	Penetration fittings intact and in good condition (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA	NA	NA
	Sump Sensor is < 2" from lowest point (N/A if not conducting interstitial monitoring)	NA	NA	NA	NA	NA
	Piping interstitial space is open to the sump (Open systems only, N/A if closed system or not conducting interstitial monitoring)	NA	NA	NA	NA	NA

Comments and explanation of failing results and other problems noted during inspection:

Annual Sump Visual Inspections
(Dispenser Sumps)

Underground Storage Tank (UST) system owners and operators are required to conduct a STP, dispenser, or other sump visual check at least annually for any UST system regardless of installation date. Results must be maintained for at least one year at the UST site or the tank owner or operator's place of business and be readily available for inspection.

- Visually inspect STP, dispenser and other sump areas (whether containment present or not) for liquids (water or regulated substances), sump damage, penetration boot damage, faulty equipment, and equipment leaks. If none of the above items are observed during the inspection, select **Pass** in the appropriate column dropdown, otherwise select **Fail**. If **Fail**, indicate what action was taken to repair the containment sump or faulty equipment in the comment portion of this form or attach documentation of any repairs. If a check is not applicable, then select **N/A** in the dropdown. If you are completing form by hand then write **P**, **F**, or **N/A** in each box
- If the sump contains a regulated substance or there are other indications of a release of a regulated substance, it must be reported as a suspected release

UST FACILITY

Owner / Operator Name	Facility Name	Facility ID
Circle K Stores, Inc. (Environmental)	4702261	1057
Facility Street Address	**Facility City**	**County**
4250 South Street	Lafayette	Tippecanoe

CONTRACTOR/PERSON CONDUCTING INSPECTIONS

Company Name	Phone	Email address
Petroleum Service & Calibration, Inc.	877-479-8152	jeff@testmytanks.com

I certify, under penalty of law, that the testing data provided on this form documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards listed in 15A NCAC 2N .0407/.0900.

Justin Hugh Holley		03/20/2024
Print Name of person conducting inspection	Signature of person conducting inspection	Inspection Date

Dispenser Sump		Disp # 11/12	Disp # 13/14	Disp # 15/16	Disp # 17/18	Disp #
ALL	No leaks, weeps, or drips observed	Pass	Pass	Pass	Pass	
	Piping is free of defects	Pass	Pass	Pass	Pass	
	Sump does not contain trash, debris and used filters	Pass	Pass	Pass	Pass	
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	Pass	Pass	Pass	Pass	
	Shear valves operate freely, close completely and are anchored correctly	Pass	Pass	Pass	Pass	
WITHOUT CONTAINMENT	Flex connector(s) and other metallic product piping and piping components are not in contact with soil or water or are cathodically protected	Pass	Pass	Pass	Pass	
WITH CONTAINMENT	Sump is dry and does not contain product and/or water. (If Fail, enter liquid type in comment)	NA	NA	NA	NA	
	Sump walls/bottom are not damaged (i.e., cracks, bulges, holes, etc.) (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA	NA	
	Penetration fittings intact and in good condition (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA	NA	
	Sump Sensor is < 2" from lowest point (N/A if not conducting interstitial monitoring)	NA	NA	NA	NA	
	Piping interstitial space is open to the sump (Open systems only, N/A if closed system or not conducting interstitial monitoring)	NA	NA	NA	NA	

Comments and explanation of failing results and other problems noted during inspection:

Annual Sump Visual Inspections
(STP, Transition, Other Sump)

UST FACILITY

Owner / Operator Name	Facility Name	Facility ID
Circle K Stores, Inc. (Environmental)	4702261	1057
Facility Street Address	**Facility City**	**County**
4250 South Street	Lafayette	Tippecanoe

CONTRACTOR/PERSON CONDUCTING INSPECTIONS

Company Name	Phone	Email address
Petroleum Service & Calibration, Inc.	877-479-8152	jeff@testmytanks.com

I certify, under penalty of law, that the testing data provided on this form documents the UST system equipment was checked in accordance with the manufacturer's guidelines and the applicable national industry standards listed in 15A NCAC 2N .0407/.0900.

Justin Hugh Holley		03/20/2024
Print Name of person conducting inspection	Signature of person conducting inspection	Inspection Date

STP/Transition/ Other Sump	**Tank Size/Location:**	STP	STP	STP	STP	STP
	Product:	Premium	Unleaded (T2)	Unleaded (T3)	Unleaded (T4)	Auto Diesel
ALL	No leaks at submersible pump, ALLD, or other pipe components	Pass	Pass	Pass	Pass	Pass
	Piping is free of defects	Pass	Pass	Pass	Pass	Pass
	Sump does not contain trash and debris	Pass	Pass	Pass	Pass	Pass
	Flexible connectors not frayed, twisted, kinked or bent beyond manufacturer specifications	Pass	Pass	Pass	Pass	Pass
	Mechanical line leak detector properly vented, vent tube not kinked or twisted, vent tube fittings intact and tightened	NA	NA	NA	NA	NA
WITHOUT CONTAINMENT	Submersible pump head, flex connector(s) and other metallic product piping and piping components are not in contact with soil or water or are cathodically protected	Pass	Pass	Pass	Pass	Pass
WITH CONTAINMENT	Sump is dry and does not contain product and/or water. (If Fail, enter liquid type in comment)	NA	NA	NA	NA	NA
	Sump walls/bottom are not damaged (i.e., cracks, bulges, holes, etc.) (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA	NA	NA
	Penetration fittings intact and in good condition (If conducting sump/interstitial monitoring then any failing item must be repaired. Repair is optional if not conducting sump/interstitial monitoring)	NA	NA	NA	NA	NA
	Sump Sensor is < 2" from lowest point (N/A if not conducting interstitial monitoring)	NA	NA	NA	NA	NA
	Piping interstitial space is open to the sump (Open systems only, N/A if closed system or not conducting interstitial monitoring)	NA	NA	NA	NA	NA
	Sump lid, gasket and seals present and in good condition	NA	NA	NA	NA	NA

Comments and explanation of failing results and other problems noted during inspection:

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

Customer/Facility Information				Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)			**Company Name**	Petroleum Service & Calibration, Inc.		
Location Name	4702261			**Company Phone Number**	877-479-8152		
Site Address	4250 South Street			**Company Address**	P.O. Box 851		
City/State/Zip	LaFayette, IN 47905			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 447-5189	**Job Number**	197814	**PSCIN**	
Facility ID#	1057						
Emission		**PO#**					

MVI Pump-Out : 2024

No additional pump-out needed

Technician Signature : 2024

Tester's Name	Justin Hugh Holley
Test Date	03/20/2024

Tester's Signature 

☑ I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.

NON-HAZARDOUS WASTE MANIFEST

1. Generator ID Number	2. Page 1 of	3. Emergency Response Phone	4. Waste Tracking Number
PS&C	1	877-479-8152	197814

GENERATOR

5. Generator's Name and Mailing Address

Circle K Stores, Inc. (Environmental)
1100 Situs Court Suite 100, Raleigh, NC 27606

Generator's Phone: 800-476-7574

Generator's Site Address (if different than mailing address)

4702261
4250 South Street, Lafayette, Indiana 47905

(765) 447-5189

6. Transporter 1 Company Name: Petroleum Service & Calibration, Inc.

U.S. EPA ID Number:

7. Transporter 2 Company Name:

U.S. EPA ID Number:

8. Designated Facility Name and Site Address

U.S. EPA ID Number:

Facility's Phone:

	9. Waste Shipping Name and Description	10. Containers No.	10. Containers Type	11. Total Quantity	12. Unit Wt./Vol.	
1.	PCW (Spill Buckets)				GAL	
2.	PCW (Containments)			0	GAL	
3.	Sludge			0	GAL	
4.						

13. Special Handling Instructions and Additional Information

None

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Generator's/Offeror's Printed/Typed Name	Signature	Month	Day	Year
Justin Hugh Holley	Justin H Holley	03	20	2024

INT'L

15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit:

Transporter Signature (for exports only): Date leaving U.S.:

TRANSPORTER

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name	Signature	Month	Day	Year
Justin Hugh Holley	Justin H Holley	03	20	2024
Transporter 2 Printed/Typed Name	Signature	Month	Day	Year

DESIGNATED FACILITY

17. Discrepancy

17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator)

U.S. EPA ID Number:

Facility's Phone:

17c. Signature of Alternate Facility (or Generator) Month Day Year

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name	Signature	Month	Day	Year

DESIGNATED FACILITY TO GENERATOR

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

Customer/Facility Information				Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)			**Company Name**	Petroleum Service & Calibration, Inc.		
Location Name	4702261			**Company Phone Number**	877-479-8152		
Site Address	4250 South Street			**Company Address**	P.O. Box 851		
City/State/Zip	LaFayette, IN 47905			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 447-5189	**Job Number**	197814	**PSCIN**	
Facility ID#	1057						
Emission		**PO#**					

Parts Replacement Inspection : 2024

No Parts Replaced

Technician Signature : 2024

Tester's Name	Justin Hugh Holley
Test Date	03/20/2024

Tester's Signature 

☑ I certify under penalty of law that the test was conducted according to the protocol of the test method used and was performed in accordance with all regulatory requirements of the state codes and that the submitted information is true, accurate and complete.

PETROLEUM SERVICE & CALIBRATION, INC.
www.testmytanks.com

Customer/Facility Information				Company Information			
Customer Name	Circle K Stores, Inc. (Environmental)			**Company Name**	Petroleum Service & Calibration, Inc.		
Location Name	4702261			**Company Phone Number**	877-479-8152		
Site Address	4250 South Street			**Company Address**	P.O. Box 851		
City/State/Zip	LaFayette, IN 47905			**City**	Denver	**State**	NC
County	Tippecanoe	**Site Phone Number**	(765) 447-5189	**Job Number**	197814	**PSCIN**	
Facility ID#	1057						
Emission		**PO#**					

TECHNICIAN LICENSING - Justin Hugh Holley : 2024

OSHA

Certification	Expires	Additional Information
SDS	NA	OSHA Standard: 1910.1200 App D
Aerial Lifts	NA	OSHA Standard: 1926.453
Confined Space Entry	07/14/2024	OSHA Standard: 1910.146
Fall Protection	NA	OSHA Standard: 1926.503 Subpart M
Fire Extinguisher	06/08/2025	OSHA Standard: 1910.157
First Aid / CPR Training	02/02/2025	OSHA Standard: 1910.151
Ladders	NA	OSHA Standard: 1910.23
LockOut / TagOut	07/14/2024	OSHA Standard: 1910.147

Class A/B

Certification	Expires	Additional Information
Class A Operator - Indiana	12/20/2025	License Number: 21542/Circle K
Class B Operator - Indiana	12/20/2025	License Number: 17316 / Circle K

DOT Medical Certificates

Certification	Expires	Additional Information
DOT Medical Certificate	09/08/2024	: NC

Indiana Department of Environmental Management
Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

Ira Lewis

For completion of IDEM's Underground Storage Tank "A" Operator Training in accordance with 329 IAC 9.

License #: 23535

Issue Date: February 09, 2024

Expiration Date: February 09, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

Indiana Department of Environmental Management
B Underground Storage Tank Program
Operator Training Certification

100 North Senate Ave
Indianapolis, Indiana, 46204
(800) 451-6027 . (317) 232-8603
www.idem.IN.gov

Certificate of Completion

Awarded to:

Ira Lewis

For completion of IDEM's Underground Storage Tank "B" Operator Training in accordance with 329 IAC 9.

License #: 23537

Issue Date: February 09, 2024

Expiration Date: February 09, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

PASS
Training & Compliance

CERTIFICATE OF TRAINING

Jennifer Hardesty

Has successfully completed

Indiana UST Class C Operator Training

Issued on:
09-13-2023

Expires 09-13-2026

Circle K - 4702408

6533 In 38

Lafayette, IN 47905

Raymond Rees
Trainier

P.O. Box 2353, Muncie, IN 47307 • passtesting.com • 765-281-5588

passtesting.com/verify • Certificate # 862145

V.2