



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

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Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

July 1, 2024

Teridaat Investments Inc
Attn: Ripam Singh, Registered Agent
725 Tiffany Court
Lafayette, IN 47905

Teridaat Investments Inc
Attn: Ripam Singh
Via email: ripam@teridaat.com

Re: Violation Letter
Tower Corner Citgo
999 S Creasy Ln
Lafayette, Tippecanoe County
UST Facility ID # **24514**

Dear Messrs. Singh:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on June 19, 2024.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

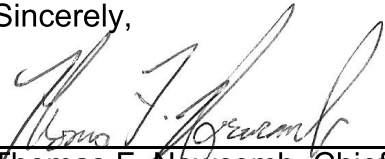
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **24514**.

Inspector: Tristan Voge
Phone: (317) 719-2574

Direct any questions regarding the inspection to:

Compliance Manager: Jordan Ware
Phone: (317) 232-2045

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Jordan Ware
Tristan Voge
UST Facility ID File # 24514
Taran Enterprise Inc
Attn: Jaspal Singh, Registered Agent
Via email: Khanamajra@yahoo.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code (“IAC”) 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations (“CFR”) Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Tower Corner Citgo	UST FACILITY ID: 24514
ADDRESS: 999 S Creasy Lane, Lafayette, Tippecanoe County	INSPECTION DATE: 06/19/2024

VIOLATIONS NOTED IN THIS INSPECTION

§ 280.34(b)(4) – Failure to maintain documentation of UST system repairs (§ 280.33(g))

Citation:

Pursuant to 40 CFR 280.34(b)(4), owners and operators must maintain the documentation of UST system repairs (§ 280.33(g)).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because documentation of repair for all spill equipment and all overfill equipment that failed testing was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall submit to IDEM complete documents detailing the repairs to UST system components as identified within fifteen (15) days of receipt of this notice.

§ 280.20(c)(1)(i) – Failure to have spill prevention equipment that will prevent release

Citation:

Pursuant to 40 CFR 280.20(c)(1)(i), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment:

(i) Spill prevention equipment that will prevent release of product to the environment when the transfer hose is detached from the fill pipe (for example, a spill catchment basin).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because according to the provided spill test report dated 05/09/2024 the diesel spill bucket failed and would not function as designed in the event of a spill or overfill.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard spill prevention equipment that will prevent the release of product to the environment. The UST owner and/or operator must submit proof that the spill prevention equipment has been installed within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG

Citation:

Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an up to date annual ATG functionality test report was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors
Citation:
Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because an up to date annual probes functionality test report was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **24514**

Inspector's Name:	Tristan Voge
Date:	June 19, 2024
Time In:	10:30
Time Out:	11:00
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Tower Corner Citgo		FACILITY ADDRESS (number and street) 999 S Creasy Lane			
ADDRESS (line 2)	CITY Lafayette	STATE IN	ZIP CODE 47905	COUNTY Tippecanoe	

UST OWNER

UST Owner Name (If in Individual Capacity) Teridaat Investments Inc				BUSINESS ID (From the Secretary of State) 2014101400138	
PREFIX Mr.	FIRST NAME Ripam	MI	LAST NAME Singh	SUFFIX	
TELEPHONE NUMBER (765) 894-2244		EMAIL ADDRESS ripam@teridaat.com			

UST OPERATOR

UST Operator Name (If in Individual Capacity) Taran Enterprise Inc				BUSINESS ID (From the Secretary of State) 2015051100093	
PREFIX Mr.	FIRST NAME Jaspal	MI	LAST NAME Singh	SUFFIX	
TELEPHONE NUMBER (765) 446-2332		EMAIL ADDRESS khanamajra@yahoo.com			

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity) Teridaat Investments Inc				BUSINESS ID (From the Secretary of State) 2014101400138	
PREFIX Mr.	FIRST NAME Ripam	MI	LAST NAME Singh	SUFFIX	
TELEPHONE NUMBER (765) 894-2244		EMAIL ADDRESS ripam@teridaat.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK
O/O is in compliance with reporting & record keeping requirements	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Repair documentation was not provided for the spill an overfill equipment.						
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
O/O is in compliance with all UST closure requirements	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
O/O has met all financial responsibility requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A
40 CFR 280, Subpart B installation and upgrade requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
According to the provided spill test report, the diesel spill bucket failed and would not function.						
40 CFR 280, Subpart C spill/overfill control requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A
40 CFR 280, Subpart C O&M and testing requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK
40 CFR 280, Subpart D release detection requirements met	<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK
Up to date annual ATG and probes functionality test report was not provided.						
40 CFR 280, Subpart J operator training requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains:

- Three (3) FG SW USTs installed in May 2001
- One (1) 15K REG
- One (1) 10K PREM
- One (1) 4K DSL
- Piping is FG DW and pressurized

RD UST = ATG

RD Piping = ATG, INT, LLD

Overfill/Spill = Spill Buckets + Auto Shutoff + UDC

ATG Certification = N

Overfill Protection Test = Y (5/9/24)

Spill bucket Test = Y (5/9/24)

Containment Sumps Test Not Required

Last known CP (Impressed/Galvanic) - N/A

Last known Liner inspection - N/A

Site History:

Site is an active service station. There is no prior UST history at this site. A violation letter was sent 8/2/21 and the site has not returned to compliance. Compliance documents were last sent on 4/19/23 for a return to compliance in response to the violation letter dated 8/2/21. Due to a new inspection in 2024, the compliance documents were uploaded to VFC and reviewed for the upcoming inspection.

- (NF 1/6/20, final approval 5/28/20)

Contact Information

Ripam Singh, ripam@teridaat.com

Jaspal Singh, khanamajra@yahoo.com

Documentation provided at the time of the file review:

- Certificate of Financial Responsibility
- Operator Certificates A, B, C
- UST RD (CSLD) 6/23 - 5/24 : missing 7/23
- Piping RD (INT) 6/23 - 5/24 : missing 7/23 : Fuel alarms for DSL 6/23 - 11/23 and REG 8/23 - 11/23
- LLD 5/9/24
- LTT 5/9/24
- ATG/Probe + Sensors 3/8/22 : Expired, already in VFC
- Spill Bucket Test 5/9/24 : DSL Failed
- Overfill Test 5/9/24 (All Auto)
- Monthly Walkthroughs 6/23 - 5/24 : missing 7/23
- Annual Walkthrough 5/9/24

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Inspection Notes

- Twelve (12) months of UST RD collected from the ATG on site. No other documentation was collected or provided on site.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

- The PREM spill buckets contained fluid that should be cleaned out and monitored as needed.
- All STP containment sumps contained fluid that should be cleaned out and monitored as needed. The source of the fluid should be determined and remediated as needed.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

1. According to the provided spill test dated 03/01/2021 all spill equipment failed. According to the provided overfill test dated 03/01/2021 all overfill equipment failed. Documentation of repair for all spill equipment and all overfill equipment that failed tests was not provided.
2. According to the provided spill test report dated 05/09/2024 the diesel spill bucket failed and would not function as designed in the event of a spill or overfill.
3. An up to date annual ATG functionality test report was not provided.
4. An up to date annual probes functionality test report was not provided.

The following are RECORDS to be submitted to the inspector within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- Documentation of spill equipment repair
- Documentation of overfill equipment repair
- Documentation of proper diesel spill bucket installation/repair
- Up dated passing spill test report for the diesel spill bucket
- Up to date annual ATG functionality test report
- Up to date annual probes functionality test report