



**UNDERGROUND STORAGE  
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF  
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **11402**

Inspector's Name:	Todd Settles
Date:	June 20, 2024
Time In:	10:45
Time Out:	12:30
Inspection Type:	Initial

**FACILITY NAME / LOCATION**

FACILITY NAME <b>Sixers #53</b>		FACILITY ADDRESS (number and street) <b>5285 Broadway</b>			
ADDRESS (line 2)	CITY <b>Merrillville</b>	STATE <b>IN</b>	ZIP CODE <b>46410</b>	COUNTY <b>Lake</b>	

**UST OWNER**

UST Owner Name (If in Individual Capacity) <b>Daisy and D Inc</b>				BUSINESS ID (From the Secretary of State) <b>2005092700057</b>	
PREFIX <b>Mr.</b>	FIRST NAME <b>Manpal</b>	MI	LAST NAME <b>Singh</b>	SUFFIX	
TELEPHONE NUMBER <b>(219) 512-2981</b>		EMAIL ADDRESS <b>sixers53@gmail.com</b>			

**UST OPERATOR**

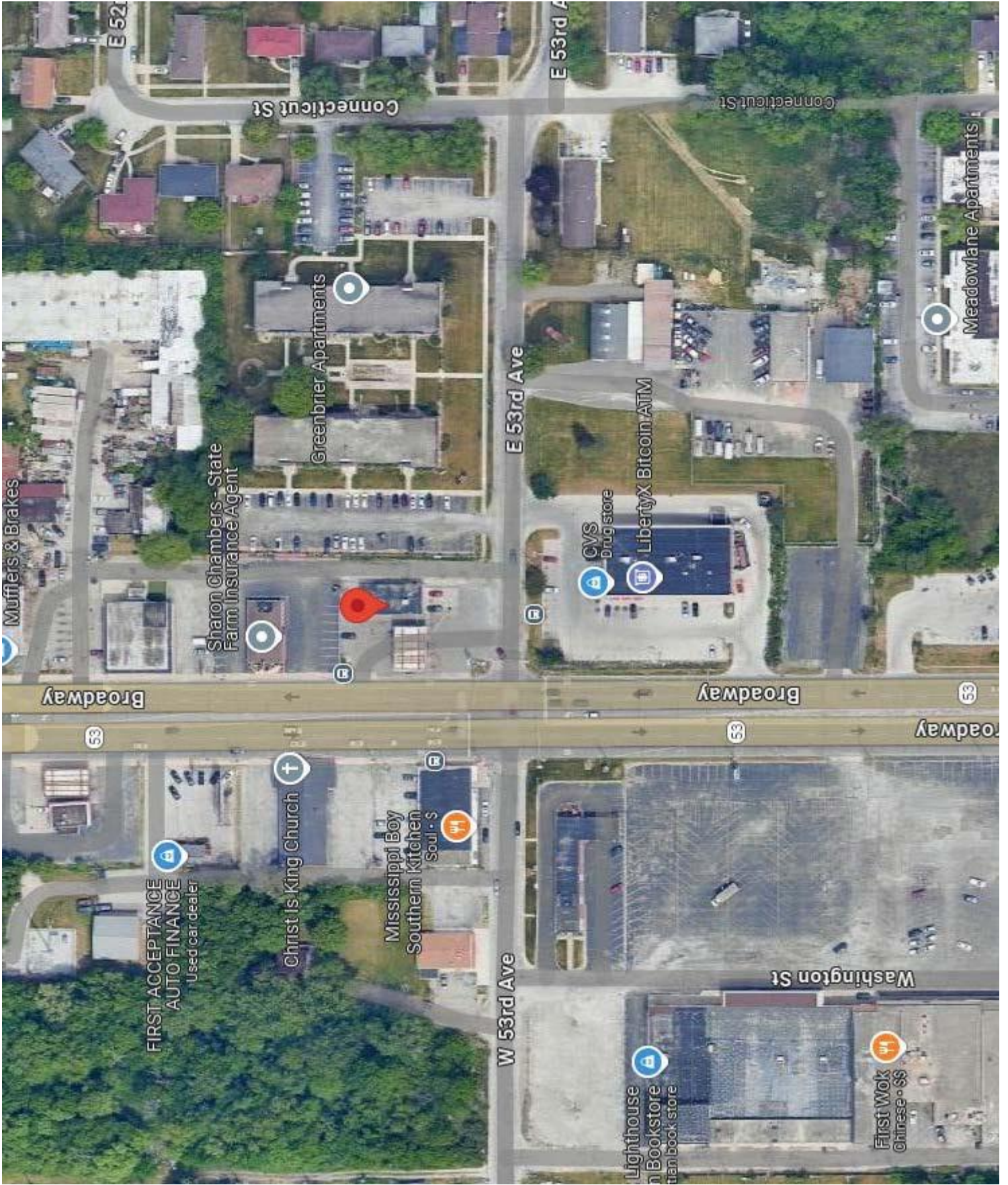
UST Operator Name (If in Individual Capacity) <b>Daisy and D Inc</b>				BUSINESS ID (From the Secretary of State) <b>2005092700057</b>	
PREFIX <b>Mr.</b>	FIRST NAME <b>Manpal</b>	MI	LAST NAME <b>Singh</b>	SUFFIX	
TELEPHONE NUMBER <b>(219) 512-2981</b>		EMAIL ADDRESS <b>sixers53@gmail.com</b>			

**PROPERTY OWNER**

UST Property Owner Name (If in Individual Capacity) <b>RARA SAHIB Inc</b>				BUSINESS ID (From the Secretary of State) <b>2010111800041</b>	
PREFIX <b>Mr.</b>	FIRST NAME <b>Manpal</b>	MI	LAST NAME <b>Singh</b>	SUFFIX	
TELEPHONE NUMBER		EMAIL ADDRESS			

**COMPLIANCE ELEMENTS**

All USTs properly registered and up-to-date notification form on file	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
Notification Form needs updated property owner information					
O/O is in compliance with reporting & record keeping requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
O/O is in compliance with release reporting or investigation					
O/O is in compliance with all UST closure requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	<input type="checkbox"/> UNK
O/O has met all financial responsibility requirements					
O/O has met all financial responsibility requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	<input type="checkbox"/> UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met					
40 CFR 280, Subpart B installation and upgrade requirements met	<input type="checkbox"/>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
Metal flex connectors in UDCs fail CP testing					
40 CFR 280, Subpart C spill/overfill control requirements met	<input checked="" type="checkbox"/>	<input type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	<input type="checkbox"/> UNK
40 CFR 280, Subpart C compatibility requirements met					
40 CFR 280, Subpart C compatibility requirements met	<input type="checkbox"/>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> N/A	<input type="checkbox"/> UNK
Documentation showing tank compatibility with product stored has not been provided					
40 CFR 280, Subpart C O&M and testing requirements met	<input type="checkbox"/>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
Spill bucket and overfill testing for PREM performed 10/12/21 technician not properly certified					
40 CFR 280, Subpart D release detection requirements met	<input checked="" type="checkbox"/>	<input type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
40 CFR 280, Subpart J operator training requirements met					
40 CFR 280, Subpart J operator training requirements met	<input type="checkbox"/>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
Operator certificates C was not provided					



Mufflers & Brakes

Broadway

53

FIRST ACCEPTANCE  
AUTO FINANCE  
Used car dealer

Christ Is King Church

Mississippi Boy  
Southern Kitchen  
Soul - \$

W 53rd Ave

Lighthouse  
Bookstore  
Christian book store

First Wok  
Chinese - \$\$

Sharon Chambers - State  
Farm Insurance Agent

Greenbrier Apartments

E 53rd Ave

CVS  
Drug store

LibertyX Bitcoin-ATM

Broadway

53

Washington St

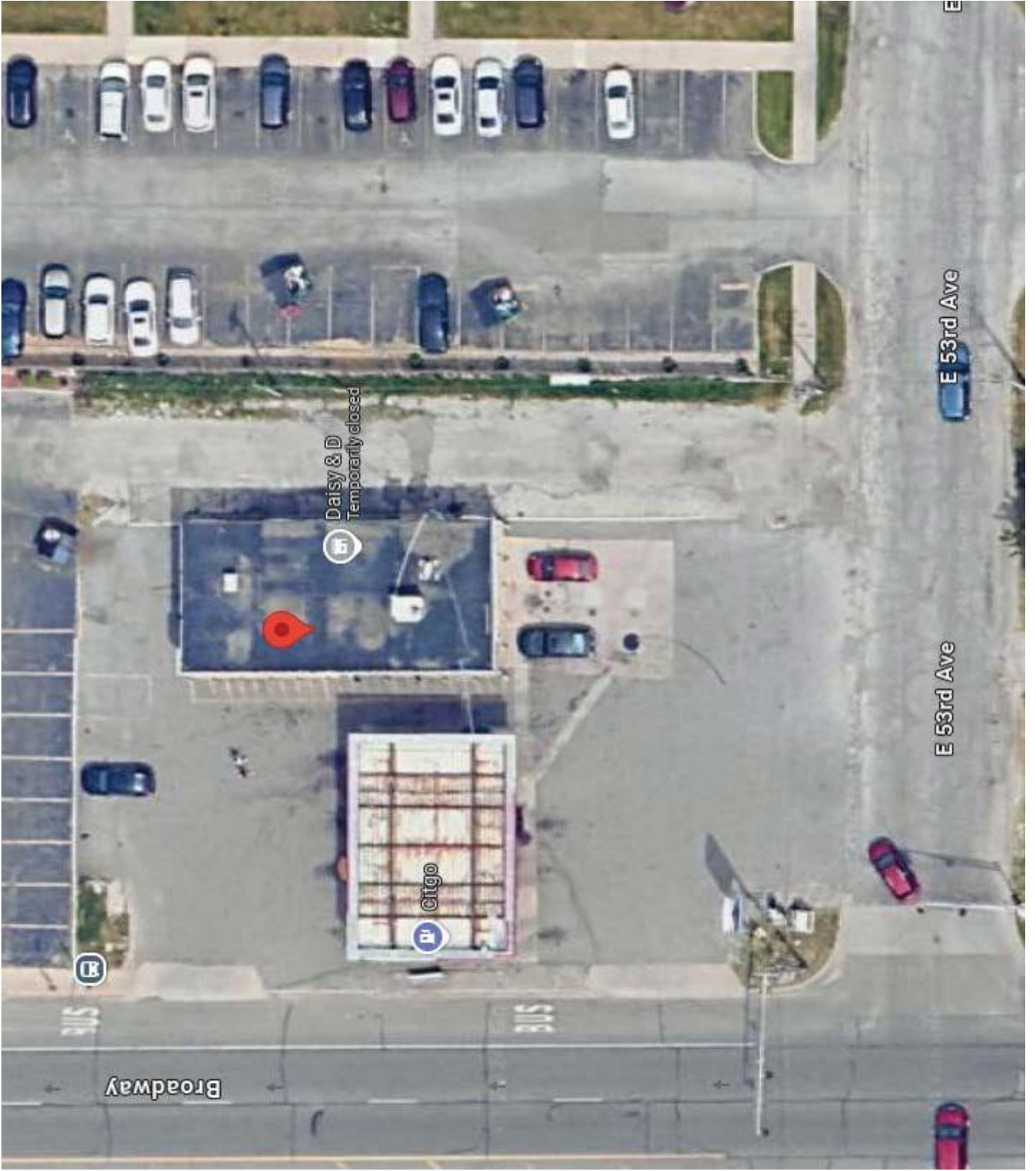
Connecticut St

E 53rd Ave

Connecticut St

Meadowlane Apartments







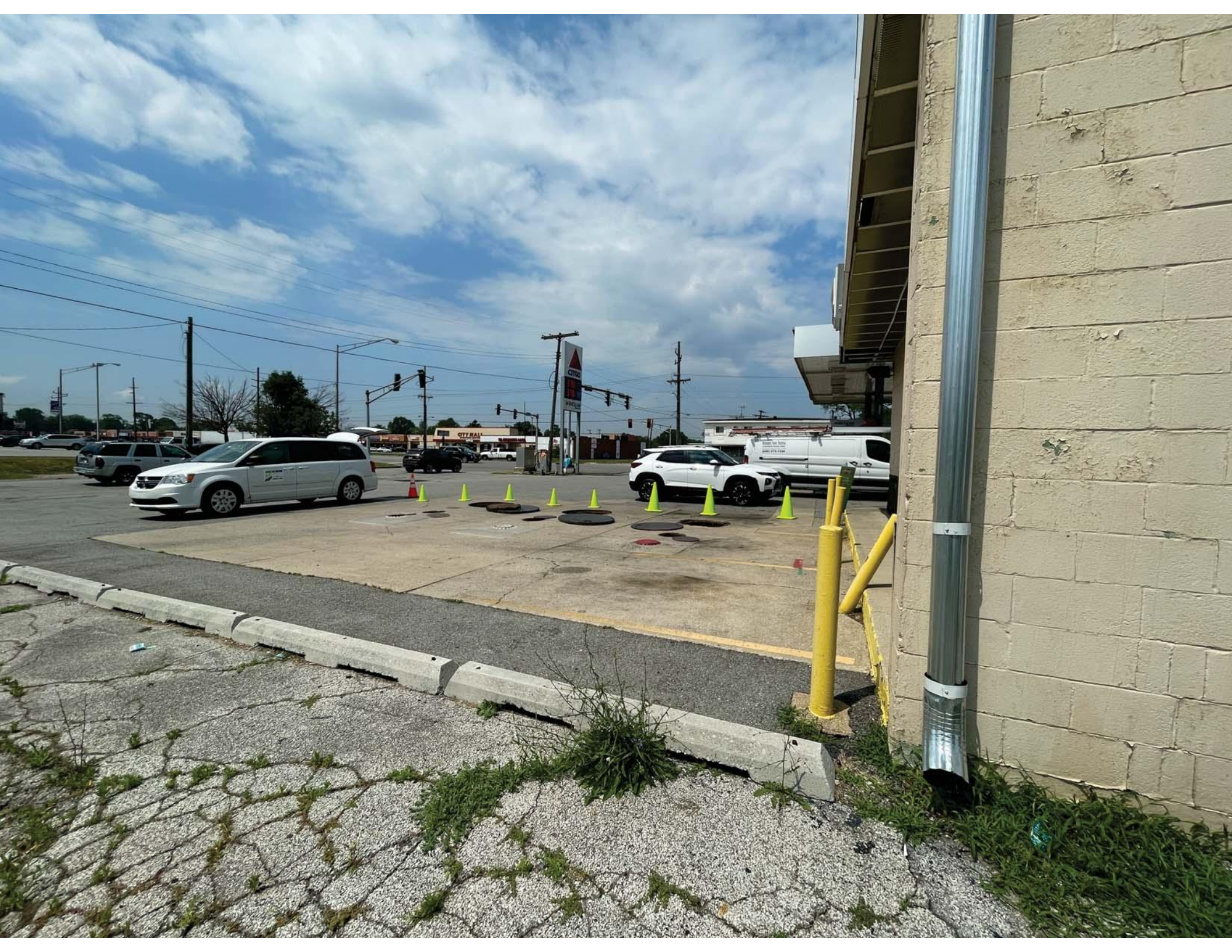


CTGO

CTGO

WARNING







Experience health care that treats you #LikeFamily.

Text MolinaL to 45384 or call (877) 751-8791

**MOLINA HEALTHCARE**  
Your Extended Family  
MolinaHealthcare.com

**NO**  
SOLICITING  
LOITERING  
OR  
TRESPASSING  
Violators  
Will Be  
PROSECUTED

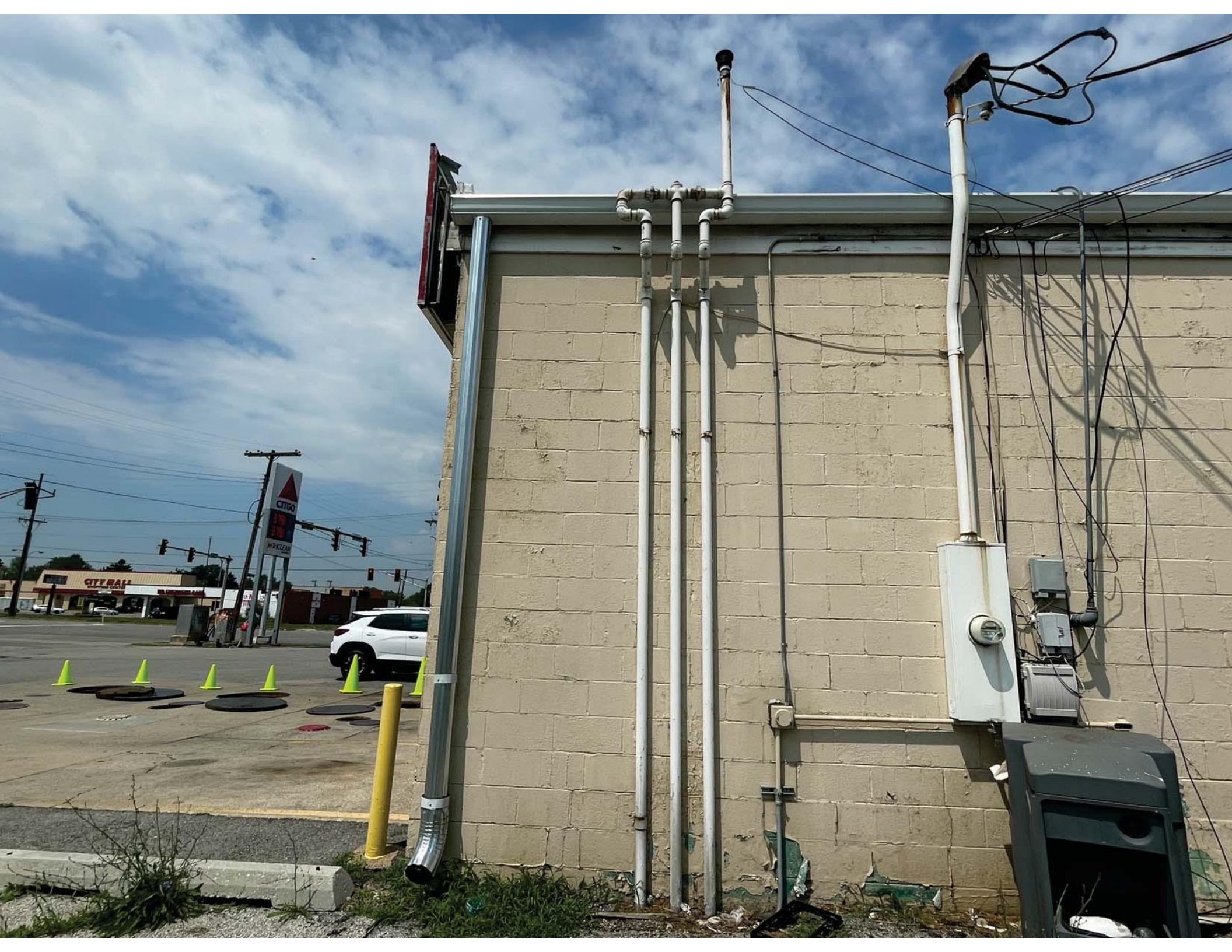
**LOTTERY**  
Play Inside!  
MBA  
Loto  
POP















CITGO

CITGO  
379  
379  
WPCLEAN

CITY HALL

WPCLEAN

WPCLEAN

WPCLEAN

WPCLEAN

WPCLEAN

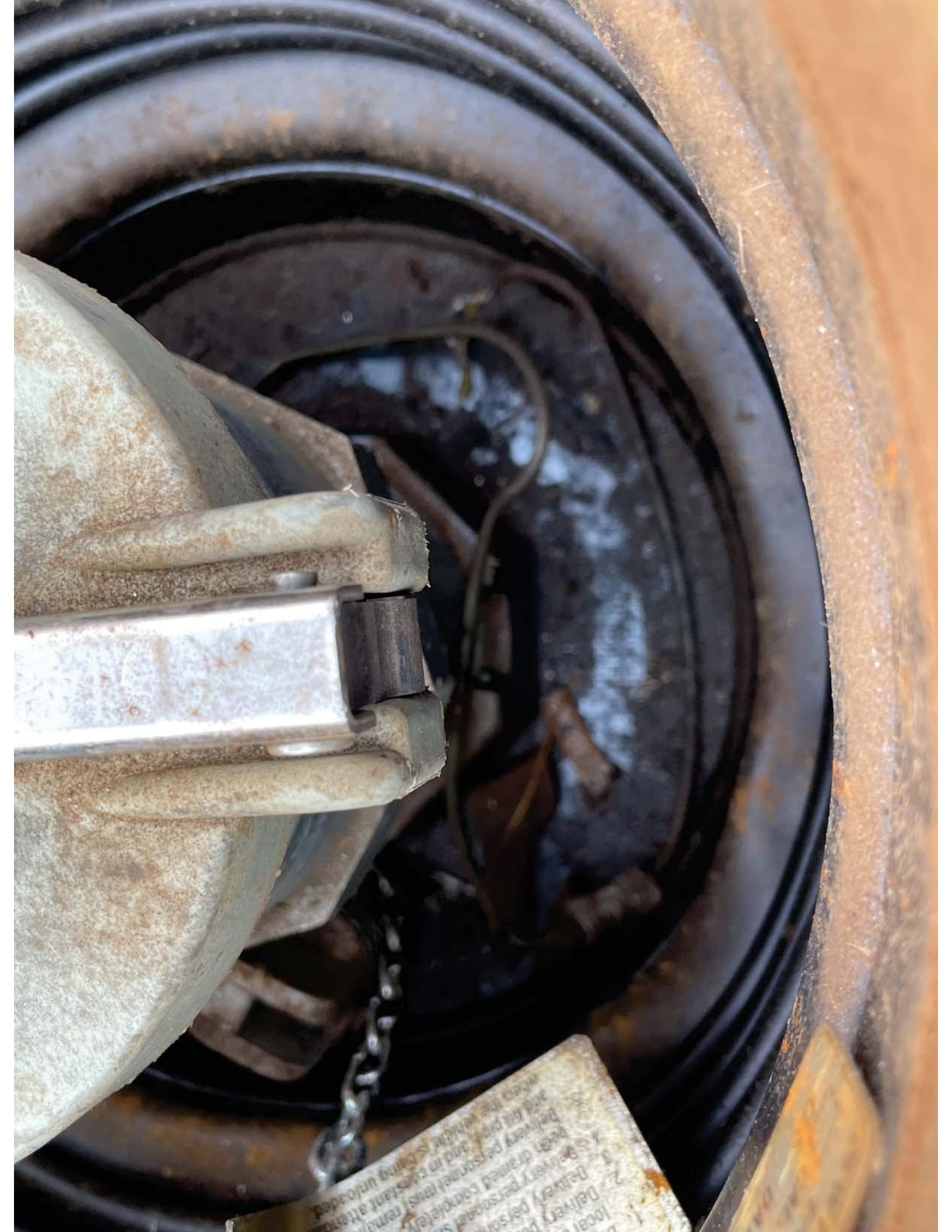












1. Delivery personnel must remain at the vehicle until the unloading process is complete.  
2. Delivery personnel must remain at the vehicle until the unloading process is complete.  
3. Delivery personnel must remain at the vehicle until the unloading process is complete.  
4. Delivery personnel must remain at the vehicle until the unloading process is complete.  
5. Delivery personnel must remain at the vehicle until the unloading process is complete.  
6. Delivery personnel must remain at the vehicle until the unloading process is complete.  
7. Delivery personnel must remain at the vehicle until the unloading process is complete.  
8. Delivery personnel must remain at the vehicle until the unloading process is complete.  
9. Delivery personnel must remain at the vehicle until the unloading process is complete.  
10. Delivery personnel must remain at the vehicle until the unloading process is complete.





LISTED  
shall not  
completely  
and in constant  
vehicle is being unloa

























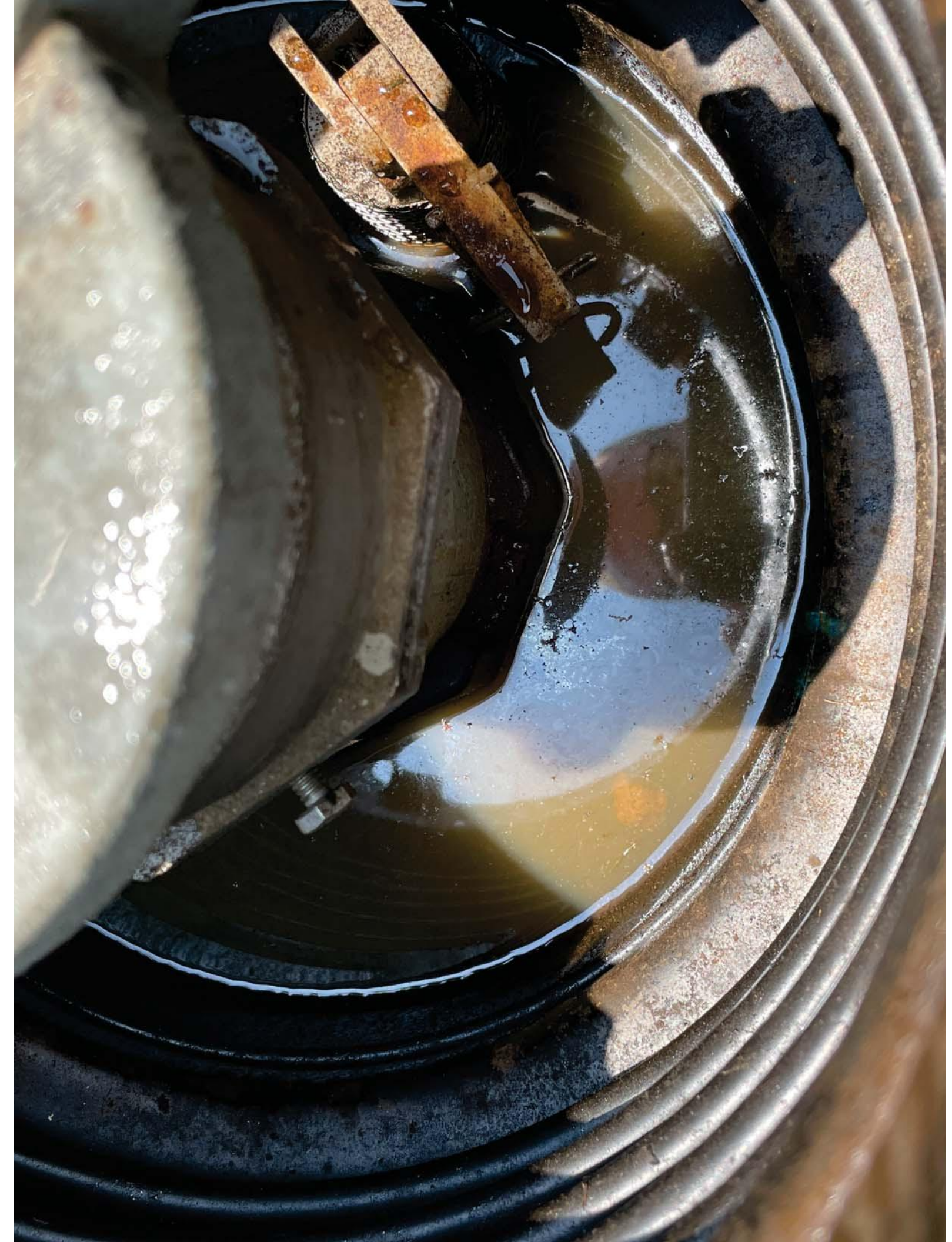




OPM

SERIES 10

























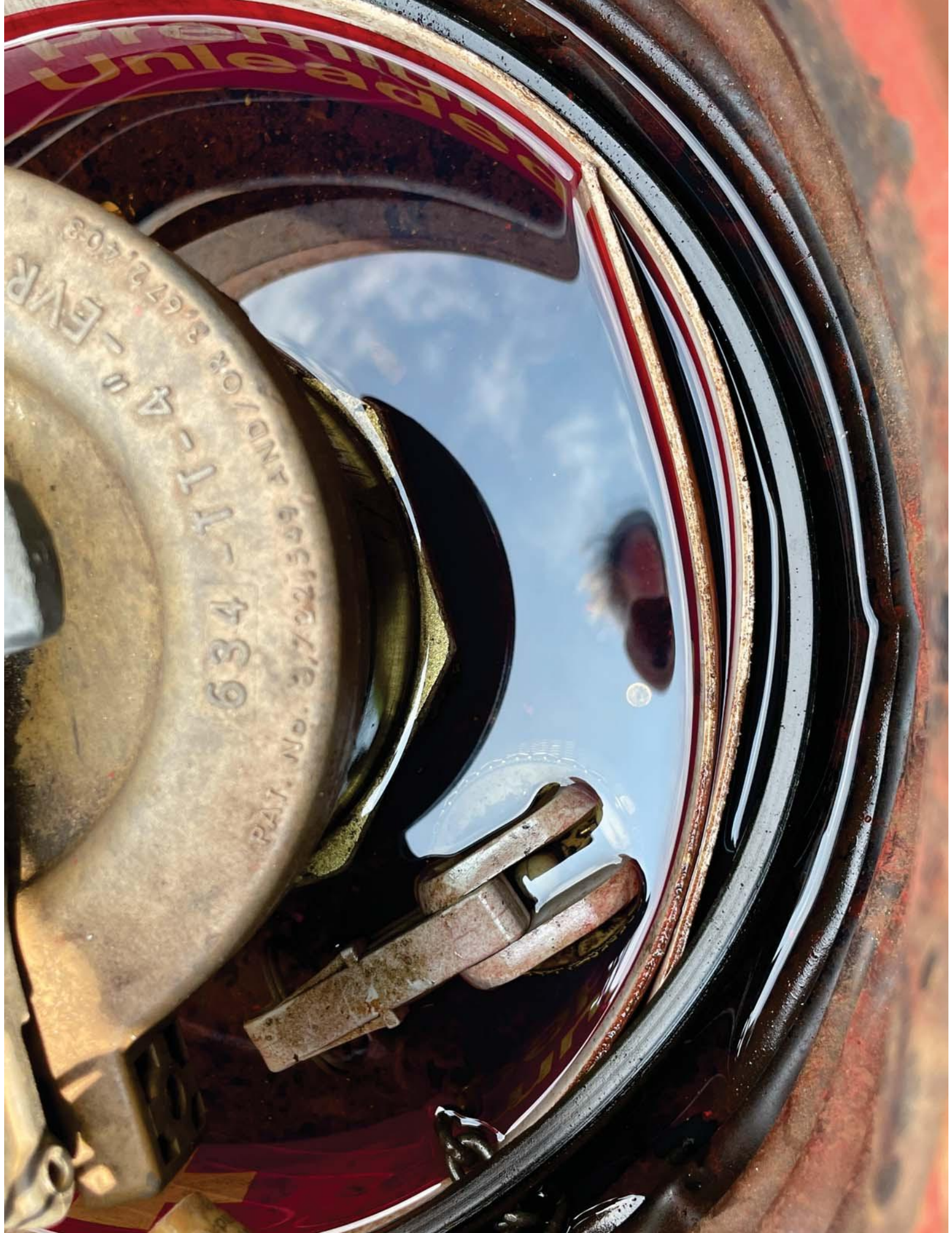






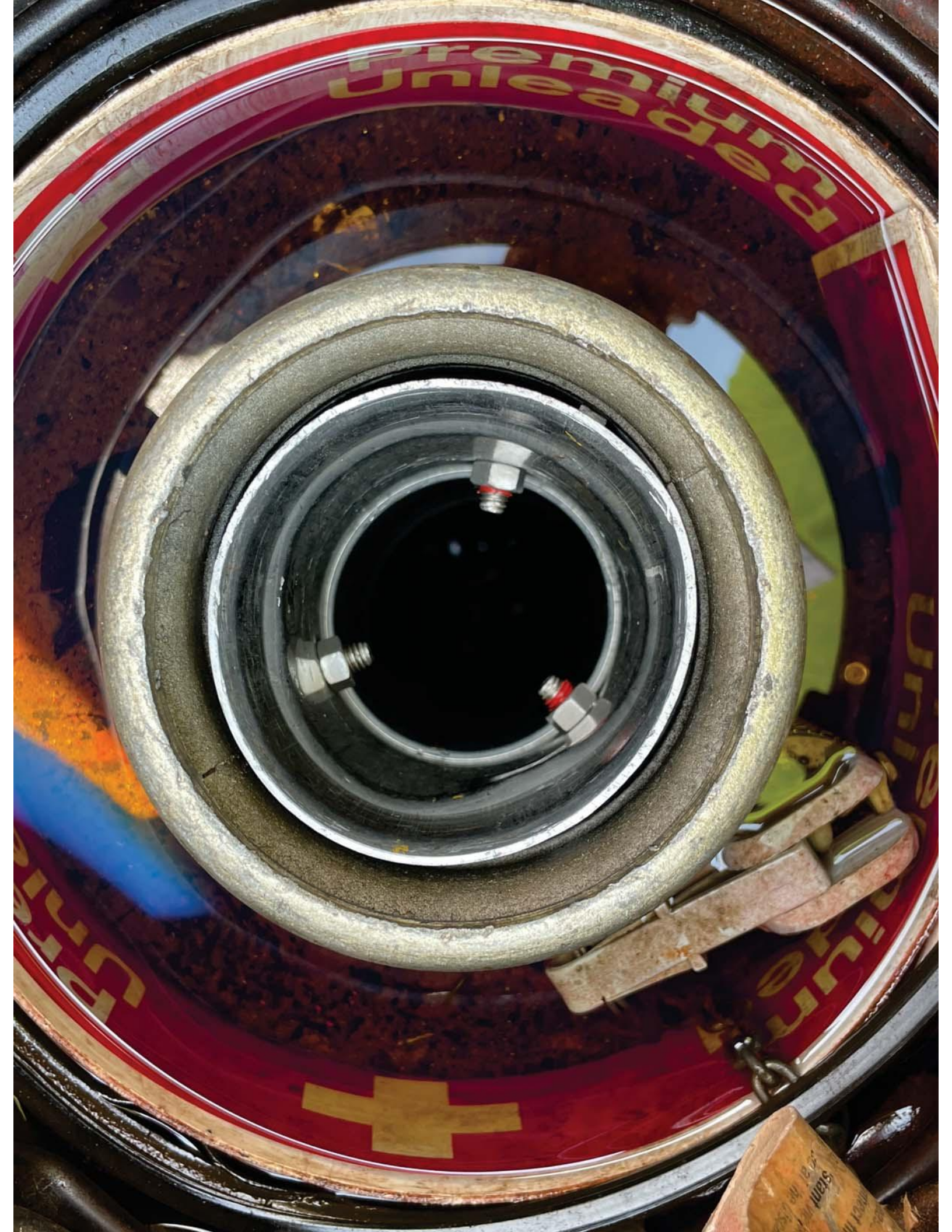






PAT. No. 3,722,359  
IND/OA 34672,403  
40-40-EVR  
634-111





Premium  
Unleaded



18.00  
11.00  
14.00



















**Triclean**  
Gasoline

**TOP TIER**  
Detergent Gasoline

SELF  
SERVE



NO SMOKING  
STOP MOTOR  
WARNING  
IT IS UNLAWFUL  
TO DISPENSE  
GASOLINE INTO  
AN UNAPPROVED  
CONTAINER

INSTANT SAVINGS.  
EVERY DAY.

WEDNESDAY	FRIDAY	TUESDAY
3¢	5¢	9¢

CLUB CITGO



\$ 25.00  
Gallons 65.80

1

PLEASE  
PAY  
FIRST

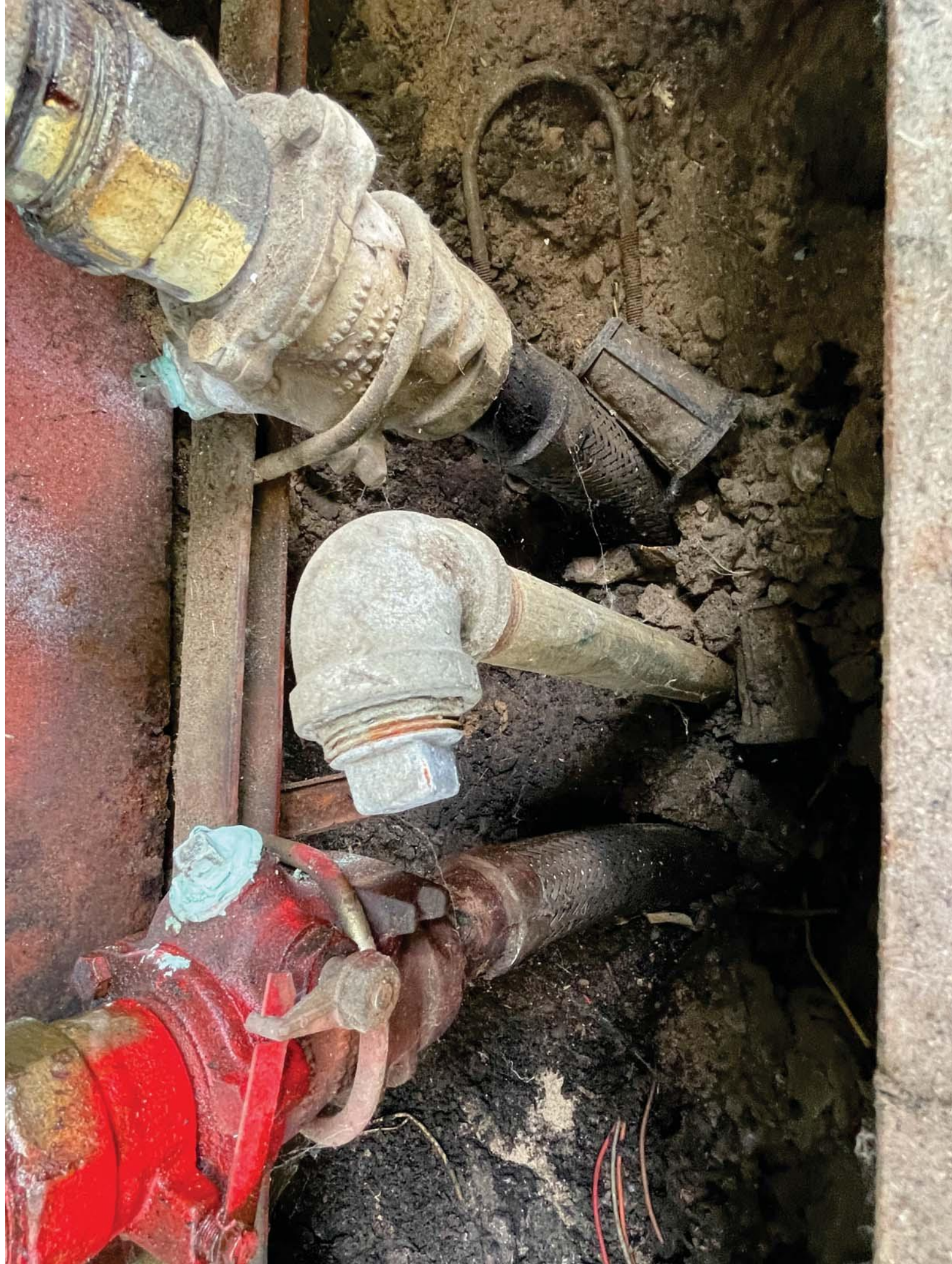


REGULAR	MID-GRADE	SUPER PREMIUM
87	89	93

**CITGO.**









**Triclean**  
Gasoline

**TOP TIER**  
Detergent Gasoline

SELF  
SERVE



INSTANT SAVINGS EVERY DAY

MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
3¢	5¢	9¢	5¢	5¢	5¢	5¢

CLUB C  
GIA CITGO

INSTANT SAVINGS. EVERY DAY.

MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
3¢	5¢	9¢	5¢	5¢	5¢	5¢

CLUB C  
GIA CITGO

\$ 30.00  
Gallons 78.97

3

PLEASE  
PAY  
FIRST

REGULAR 87  
MID-GRADE 89  
SUPER PREMIUM 93

**CITGO.**

Christ is King

Christ is King













**TriCLEAN**  
Gasoline

TOP  
TIER  
Detergent Gasoline

SELF  
SERVE



NO SMOKING  
STOP MOTOR  
WARNING  
IT IS UNLAWFUL  
TO DISPENSE  
GASOLINE INTO  
AN UNAPPROVED  
CONTAINER



\$ 10.12  
Gallons 28.83

6

PLEASE  
PAY  
FIRST

REGULAR 87  
MID-GRADE 89  
SUPER PREMIUM 93

CITGO

QUIK MART

LEAN

CITGO

PEPSI

ICE

CONTAIN UP TO 10% ETHANOL











**TriCLEAN**  
Gasoline

TOP  
TIER<sup>™</sup>  
Detergent Gasoline

SELF  
SERVE



NO SMOKING  
STOP MOTOR  
WARNING  
IT IS UNLAWFUL  
TO PUMP  
GASOLINE INTO  
AN UNAPPROVED  
CONTAINER

GET PUMPED  
FOR YOUR  
SHOT AT  
GOLD

TEAM USA

LOTTERY

A graphic showing a lottery ticket with the number 1234567890 and a gold medal.

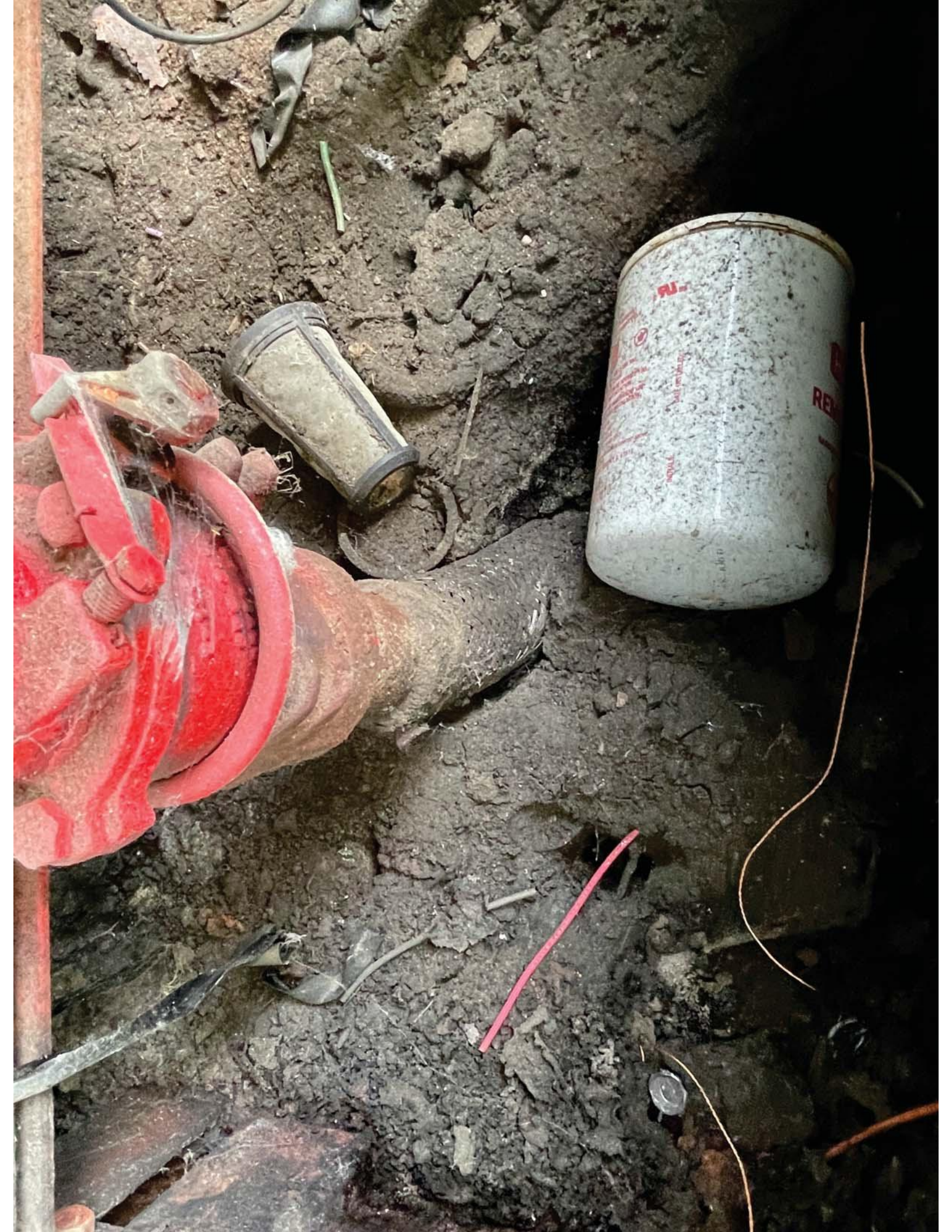
S 37.78  
Gallons 38.25

REG 87 \$3.19  
MID-GR 89 \$3.29  
S 93 \$3.39

**CITGO**













SIXERS  
5285 BROADWAY  
MERRILLVILLE, IN 46410

JUN 20, 2024 12:02 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 2:PREMIUM  
VOLUME = 2596 GALS  
ULLAGE = 5138 GALS  
90% ULLAGE= 4364 GALS  
TC VOLUME = 2585 GALS  
HEIGHT = 33.23 INCHES  
STK HEIGHT= 33.23 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 65.8 DEG F

T 3:UNLEADED NORTH  
VOLUME = 2946 GALS  
ULLAGE = 4788 GALS  
90% ULLAGE= 4014 GALS  
TC VOLUME = 2933 GALS  
HEIGHT = 36.27 INCHES  
STK HEIGHT= 35.92 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 66.5 DEG F

T 4:UNLEADED SOUTH  
VOLUME = 3071 GALS  
ULLAGE = 4663 GALS  
90% ULLAGE= 3885 GALS  
TC VOLUME = 3056 GALS  
HEIGHT = 37.33 INCHES  
STK HEIGHT= 37.33 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 67.4 DEG F

MANIFOLDED TANKS  
INVENTORY TOTALS  
T 3:UNLEADED NORTH  
T 4:UNLEADED SOUTH  
VOLUME = 6017 GALS  
TC VOLUME = 5989 GALS

\*\*\*\*\* END \*\*\*\*\*

TANK LEAK TEST HISTORY

T 2:PREMIUM

LAST GROSS TEST PASSED:  
SEP 11, 2008 12:59 AM  
STARTING VOLUME= 1099  
PERCENT VOLUME = 14.2  
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:  
JUN 20, 2024 9:33 AM  
TEST LENGTH 32 HOURS  
STARTING VOLUME= 2690  
PERCENT VOLUME = 54.8  
TEST TYPE = CSLD

FULLEST PERIODIC TEST  
PASSED EACH MONTH:

JAN 11, 2024 10:43 PM  
TEST LENGTH 33 HOURS  
STARTING VOLUME= 1615  
PERCENT VOLUME = 20.9  
TEST TYPE = CSLD

FEB 29, 2024 10:16 PM  
TEST LENGTH 27 HOURS  
STARTING VOLUME= 2416  
PERCENT VOLUME = 31.2  
TEST TYPE = CSLD

MAR 5, 2024 10:14 PM  
TEST LENGTH 32 HOURS  
STARTING VOLUME= 2506  
PERCENT VOLUME = 32.4  
TEST TYPE = CSLD

APR 22, 2024 2:02 AM  
TEST LENGTH 28 HOURS  
STARTING VOLUME= 2442  
PERCENT VOLUME = 31.6  
TEST TYPE = CSLD

MAY 19, 2024 8:19 PM  
TEST LENGTH 28 HOURS  
STARTING VOLUME= 2347  
PERCENT VOLUME = 30.4  
TEST TYPE = CSLD

JUN 20, 2024 6:32 AM  
TEST LENGTH 35 HOURS  
STARTING VOLUME= 2706  
PERCENT VOLUME = 35.0  
TEST TYPE = CSLD

JUL 20, 2023 4:23 AM  
TEST LENGTH 35 HOURS  
STARTING VOLUME= 1937  
PERCENT VOLUME = 25.1  
TEST TYPE = CSLD

AUG 31, 2023 9:37 PM  
TEST LENGTH 30 HOURS  
STARTING VOLUME= 1514  
PERCENT VOLUME = 19.6  
TEST TYPE = CSLD

SEP 26, 2023 7:43 AM  
TEST LENGTH 32 HOURS  
STARTING VOLUME= 2070  
PERCENT VOLUME = 26.8  
TEST TYPE = CSLD

OCT 19, 2023 10:44 AM  
TEST LENGTH 33 HOURS  
STARTING VOLUME= 2101  
PERCENT VOLUME = 27.2  
TEST TYPE = CSLD

NOV 17, 2023 11:55 AM  
TEST LENGTH 32 HOURS  
STARTING VOLUME= 2034  
PERCENT VOLUME = 26.3  
TEST TYPE = CSLD

DEC 16, 2023 5:04 PM  
TEST LENGTH 37 HOURS  
STARTING VOLUME= 1750  
PERCENT VOLUME = 22.6  
TEST TYPE = CSLD

\*\*\*\*\* END \*\*\*\*\*

TANK LEAK TEST HISTORY

T 3:UNLEADED NORTH

LAST GROSS TEST PASSED:  
AUG 27, 2008 10:00 AM  
STARTING VOLUME= 6233  
PERCENT VOLUME = 80.6  
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:  
AUG 27, 2008 10:00 AM  
TEST LENGTH 4 HOURS  
STARTING VOLUME= 6233  
PERCENT VOLUME = 80.6  
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASS  
AUG 27, 2008 10:00 AM  
TEST LENGTH 4 HOURS  
STARTING VOLUME= 6233  
PERCENT VOLUME = 80.6  
TEST TYPE = STANDARD

LAST PERIODIC TEST PASS:  
JUN 20, 2024 6:05 AM  
TEST LENGTH 41 HOURS  
STARTING VOLUME= 3926  
PERCENT VOLUME = 50.8  
TEST TYPE = CSLD

FULLEST PERIODIC TEST  
PASSED EACH MONTH:

JAN 2, 2024 5:01 AM  
TEST LENGTH 52 HOURS  
STARTING VOLUME= 3240  
PERCENT VOLUME = 41.9  
TEST TYPE = CSLD

FEB 6, 2024 4:04 AM  
TEST LENGTH 52 HOURS  
STARTING VOLUME= 3212  
PERCENT VOLUME = 41.5  
TEST TYPE = CSLD

MAR 10, 2024 10:46 PM  
TEST LENGTH 51 HOURS  
STARTING VOLUME= 3493  
PERCENT VOLUME = 45.2  
TEST TYPE = CSLD

APR 2, 2024 3:17 AM  
TEST LENGTH 50 HOURS  
STARTING VOLUME= 3123  
PERCENT VOLUME = 40.4  
TEST TYPE = CSLD

MAY 24, 2024 2:57 AM  
TEST LENGTH 52 HOURS  
STARTING VOLUME= 3198  
PERCENT VOLUME = 41.4  
TEST TYPE = CSLD

JUN 16, 2024 3:42 AM  
TEST LENGTH 45 HOURS  
STARTING VOLUME= 4194  
PERCENT VOLUME = 54.2  
TEST TYPE = CSLD

JUL 20, 2023 2:42 AM  
TEST LENGTH 47 HOURS  
STARTING VOLUME= 3566  
PERCENT VOLUME = 46.1  
TEST TYPE = CSLD

AUG 21, 2023 1:02 AM  
TEST LENGTH 51 HOURS  
STARTING VOLUME= 3232  
PERCENT VOLUME = 41.8  
TEST TYPE = CSLD

SEP 30, 2023 5:19 AM  
TEST LENGTH 49 HOURS  
STARTING VOLUME= 4092  
PERCENT VOLUME = 52.9  
TEST TYPE = CSLD

OCT 22, 2023 6:30 AM  
TEST LENGTH 44 HOURS  
STARTING VOLUME= 4230  
PERCENT VOLUME = 54.7  
TEST TYPE = CSLD

NOV 13, 2023 2:50 AM  
TEST LENGTH 45 HOURS  
STARTING VOLUME= 3571  
PERCENT VOLUME = 46.2  
TEST TYPE = CSLD

DEC 27, 2023 7:46 AM  
TEST LENGTH 51 HOURS  
STARTING VOLUME= 3451  
PERCENT VOLUME = 44.6  
TEST TYPE = CSLD

\*\*\*\*\* END \*\*\*\*\*

TANK LEAK TEST HISTORY

T 4:UNLEADED SOUTH

LAST GROSS TEST PASSED:  
AUG 27, 2008 10:00 AM  
STARTING VOLUME= 6180  
PERCENT VOLUME = 79.9  
TEST TYPE = STANDARD

LAST ANNUAL TEST PASSED:  
AUG 27, 2008 10:00 AM  
TEST LENGTH 4 HOURS  
STARTING VOLUME= 6180  
PERCENT VOLUME = 79.9  
TEST TYPE = STANDARD

FULLEST ANNUAL TEST PASS  
AUG 27, 2008 10:00 AM  
TEST LENGTH 4 HOURS  
STARTING VOLUME= 6180  
PERCENT VOLUME = 79.9  
TEST TYPE = STANDARD

LAST PERIODIC TEST PASS:  
JUN 21, 2024 3:15 AM  
TEST LENGTH 47 HOURS  
STARTING VOLUME= 3893  
PERCENT VOLUME = 50.3  
TEST TYPE = CSLD

FULLEST PERIODIC TEST  
PASSED EACH MONTH:

JAN 2, 2024 5:01 AM  
TEST LENGTH 52 HOURS  
STARTING VOLUME= 3240  
PERCENT VOLUME = 41.9  
TEST TYPE = CSLD

FEB 6, 2024 4:04 AM  
TEST LENGTH 52 HOURS  
STARTING VOLUME= 3212  
PERCENT VOLUME = 41.5  
TEST TYPE = CSLD

MAR 10, 2024 10:46 PM  
TEST LENGTH 51 HOURS  
STARTING VOLUME= 3493  
PERCENT VOLUME = 45.2  
TEST TYPE = CSLD

APR 2, 2024 3:17 AM  
TEST LENGTH 50 HOURS  
STARTING VOLUME= 3123  
PERCENT VOLUME = 40.4  
TEST TYPE = CSLD

MAY 24, 2024 2:57 AM  
TEST LENGTH 52 HOURS  
STARTING VOLUME= 3198  
PERCENT VOLUME = 41.4  
TEST TYPE = CSLD

JUN 16, 2024 3:42 AM  
TEST LENGTH 45 HOURS  
STARTING VOLUME= 4194  
PERCENT VOLUME = 54.2  
TEST TYPE = CSLD

JUL 20, 2023 2:42 AM  
TEST LENGTH 47 HOURS  
STARTING VOLUME= 3566  
PERCENT VOLUME = 46.1  
TEST TYPE = CSLD

AUG 21, 2023 1:02 AM  
TEST LENGTH 51 HOURS  
STARTING VOLUME= 3232  
PERCENT VOLUME = 41.8  
TEST TYPE = CSLD

SEP 30, 2023 5:19 AM  
TEST LENGTH 49 HOURS  
STARTING VOLUME= 4092  
PERCENT VOLUME = 52.9  
TEST TYPE = CSLD

OCT 22, 2023 6:30 AM  
TEST LENGTH 44 HOURS  
STARTING VOLUME= 4230  
PERCENT VOLUME = 54.7  
TEST TYPE = CSLD

NOV 13, 2023 2:50 AM  
TEST LENGTH 45 HOURS  
STARTING VOLUME= 3571  
PERCENT VOLUME = 46.2  
TEST TYPE = CSLD

DEC 27, 2023 7:46 AM  
TEST LENGTH 51 HOURS  
STARTING VOLUME= 3451  
PERCENT VOLUME = 44.6  
TEST TYPE = CSLD

\*\*\*\*\* END \*\*\*\*\*

ALARM HISTORY REPORT

----- SYSTEM ALARM -----

PAPER OUT  
JUN 20, 2024 12:01 PM  
PRINTER ERROR  
JUN 20, 2024 12:01 PM  
BATTERY IS OFF  
JAN 1, 1996 8:00 AM

\*\*\*\*\* END \*\*\*\*\*

ALARM HISTORY REPORT

----- IN-TANK ALARM -----

T 1:

\*\*\*\*\* END \*\*\*\*\*

ALARM HISTORY REPORT

----- SENSOR ALARM -----

L 1:  
OTHER SENSORS

\*\*\*\*\* END \*\*\*\*\*

ALARM HISTORY REPORT

- EXTERNAL INPUT ALARM -

I 1:

\*\*\*\*\* END \*\*\*\*\*



SYSTEM SETUP

JUN 20. 2024 12:04 PM

SYSTEM UNITS  
U.S.

SYSTEM LANGUAGE  
ENGLISH

SYSTEM DATE/TIME FORMAT  
MON DD YYYY HH:MM:SS XM

SIXERS  
5285 BROADWAY  
MERRILVILLE, IN 46410

SHIFT TIME 1 : 4:00 AM  
SHIFT TIME 2 : DISABLED  
SHIFT TIME 3 : DISABLED  
SHIFT TIME 4 : DISABLED

TANK PERIODIC WARNINGS  
DISABLED  
TANK ANNUAL WARNINGS  
DISABLED  
LINE PERIODIC WARNINGS  
DISABLED  
LINE ANNUAL WARNINGS  
DISABLED

PRINT IC VOLUMES  
ENABLED

TEMP COMPENSATION  
VALUE (DEG F) : 60.0  
STICK HEIGHT OFFSET  
ENABLED

H-PROTOCOL DATA FORMAT  
HEIGHT  
DAYLIGHT SAVING TIME  
ENABLED  
START DATE  
MAR WEEK 6 SUN  
START TIME  
2:00 AM  
END DATE  
NOV WEEK 1 SUN  
END TIME  
2:00 AM

RE-DIRECT LOCAL PRINTOUT  
DISABLED

SYSTEM SECURITY  
CODE : 000000

T 2:PREMIUM  
PRODUCT CODE : 2  
THERMAL COEFF : .000700  
TANK DIAMETER : 92.00  
TANK PROFILE : 4 PTS  
FULL VOL : 7734  
69.0 INCH VOL : 6610  
46.0 INCH VOL : 4120  
23.0 INCH VOL : 1537

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.0  
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 7734  
OVERFILL LIMIT : 95%  
7347  
HIGH PRODUCT : 90%  
6960  
DELIVERY LIMIT : 15%  
1160

LOW PRODUCT : 1000  
LEAK ALARM LIMIT: 99  
SUDDEN LOSS LIMIT: 99  
TANK TILT : 0.00

MANIFOLDED TANKS  
T#: NONE

LEAK MIN PERIODIC: 10%  
773

LEAK MIN ANNUAL : 10%  
773

PERIODIC TEST TYPE  
STANDARD

ANNUAL TEST FAIL  
ALARM DISABLED

PERIODIC TEST FAIL  
ALARM DISABLED

GROSS TEST FAIL  
ALARM DISABLED

ANN TEST AVERAGING: OFF  
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 3 MIN  
STICK OFFSET : 0.00

T 3:UNLEADED NORTH  
PRODUCT CODE : 3  
THERMAL COEFF : .000640  
TANK DIAMETER : 92.00  
TANK PROFILE : 4 PTS  
FULL VOL : 7734  
69.0 INCH VOL : 6610  
46.0 INCH VOL : 4120  
23.0 INCH VOL : 1537

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.0  
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 7734  
OVERFILL LIMIT : 95%  
7347  
HIGH PRODUCT : 90%  
6960  
DELIVERY LIMIT : 15%  
1160

LOW PRODUCT : 1000  
LEAK ALARM LIMIT: 99  
SUDDEN LOSS LIMIT: 99  
TANK TILT : 0.35

MANIFOLDED TANKS  
T#: 04

LEAK MIN PERIODIC: 1%  
77

LEAK MIN ANNUAL : 1%  
77

PERIODIC TEST TYPE  
STANDARD

ANNUAL TEST FAIL  
ALARM DISABLED

PERIODIC TEST FAIL  
ALARM DISABLED

GROSS TEST FAIL  
ALARM DISABLED

ANN TEST AVERAGING: OFF  
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN  
STICK OFFSET : 0.00

T 4:UNLEADED SOUTH  
PRODUCT CODE : 4  
THERMAL COEFF : .000640  
TANK DIAMETER : 92.00  
TANK PROFILE : 4 PTS  
FULL VOL : 7734  
69.0 INCH VOL : 6610  
46.0 INCH VOL : 4120  
23.0 INCH VOL : 1537

FLOAT SIZE: 4.0 IN. 8496

WATER WARNING : 1.0  
HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 7734  
OVERFILL LIMIT : 95%  
7347  
HIGH PRODUCT : 90%  
6960  
DELIVERY LIMIT : 15%  
1160

LOW PRODUCT : 1000  
LEAK ALARM LIMIT: 99  
SUDDEN LOSS LIMIT: 99  
TANK TILT : 0.00

MANIFOLDED TANKS  
T#: 03

LEAK MIN PERIODIC: 1%  
77

LEAK MIN ANNUAL : 1%  
77

PERIODIC TEST TYPE  
STANDARD

ANNUAL TEST FAIL  
ALARM DISABLED

PERIODIC TEST FAIL  
ALARM DISABLED

GROSS TEST FAIL  
ALARM DISABLED

ANN TEST AVERAGING: OFF  
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 5 MIN  
STICK OFFSET : 0.00

LEAK TEST METHOD

TEST CSLD : ALL TANK  
Pd = 95%  
CLIMATE FACTOR: MODERATE

LEAK TEST REPORT FORMAT  
NORMAL

LIQUID SENSOR SETUP

NONE

EXTERNAL INPUT SETUP

NONE

OUTPUT RELAY SETUP





316 W Indiana Ave • Chesterton, IN 46304 • 1-800-975-1436

Sixers 53/Citgo FID #11402  
Attn: Sureshchandra Patel  
5285 Broadway  
Gary, IN 46408

Dear Mr. Patel:

The following is the breakdown of the testing completed at the above site on 6/20/24:

**Testing Summary**

- ATG, Probes and Sensors – passed
- Annual Walkthrough Inspection – completed
- 2 Line and Leak – passed

**Issues to Address**

- REG S ATG cap needs replaced

If you have any questions, please contact us: [support@midwesttanktesting.com](mailto:support@midwesttanktesting.com)

Sincerely,

Joe McKnight  
Operations Manager  
JM/jf





**AUTOMATIC TANK GAUGE  
(ATG) FUNCTIONALITY  
DATA SHEET**

**DATE AND TIME**

6-20-24 09:48-11:25

**WEATHER**

78 SUNNY

**COLLECT/INVOICE**

**COLLECTED**

**CLIENT E-MAIL**

**Testing Company Information**

**Test Location Information**

**Certifications**

**Name**

Midwest Tank Testing

**PC # and WO #**

Estabrooks: 02-6669

**Address**

316 W Indiana Ave.

**Name and FID #**

CITGO #11402

Veeder Root: B46257

**City/State/Zip**

Chesterton, IN 46304

**Address**

5285 BROADWAY

Indiana: UC201511138C & UC111867

**Phone**

800-975-1436

**City/State/Zip**

GARY, IN 46408

Kentucky: IR0009779

**Technician Information**

**Contact**

SUNNY

Illinois: 002401

**Name**

Ryan Hartman

**Phone**

309-310-1945

Franklin Fuel Systems: 1037623709

**Cert #**

02-6669

**AUTOMATIC TANK GAUGE (ATG) FUNCTIONALITY TEST**

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

ATG Brand & Model	V	R	TLS	300					
Tank #	2	3	4						
Product Stored	PREMIUM	REG NORTH	REG SOUTH						
Tank Volume (gallons)	7734	7734	7734						
Tank Diameter (inches)	92	92	92						
1. After removing the ATG from the tank, it has been inspected and any damaged or missing parts replaced? (Yes/No)	Yes	Yes	Yes						
2. Float moves freely on the stem without binding? (Yes/No)	Yes	Yes	Yes						
3. Fuel float level agrees with the value programmed into the console? (Yes/No)	Yes	Yes	Yes						
4. Water float level agrees with the value programmed into the console? (Yes/No)	Yes	Yes	Yes						
5. Inch level from bottom of stem when 90% alarm is triggered.	76	76	76						
6. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge? (Yes/No)	Yes	Yes	Yes						
7. Inch level from the bottom when the water float first triggers an alarm.	2	2	2						
8. Inch level at which the water float alarm activates corresponds with value programmed in the gauge? (Yes/No)	Yes	Yes	Yes						

If any answers in Lines 1,2,3 or 4 are "No," the system has failed the test.

Test Results (Pass/Fail)

Pass

Pass


Pass

THE REG SOUTH ATG CAP NEEDS TO BE REPLACED.







 <b>Midwest Tank Testing</b> AN ENVIRONMENTAL COMPLIANCE COMPANY 316 W Indiana Ave. Chesterton, IN 46304	<b>EZY CHEK SYSTEMS</b>  <b>MECHANICAL</b>  <b>LEAK DETECTOR TEST</b>	<b>DATE AND TIME</b>	6-20-24 09:48-11:25
		<b>WEATHER</b>	78 SUNNY
		<b>COLLECT/INVOICE</b>	COLLECTED
		<b>CLIENT EMAIL</b>	-
<b>Testing Company Information</b>			

<b>Test Location Information</b>		<b>Certifications</b>	<b>Name</b>	Midwest Tank Testing
<b>PC # and WO #</b>		Estabrooks: 02-6669	<b>Address</b>	316 W Indiana Ave.
<b>Name and FID #</b>	CITGO #11402	Veeder Root: B46257	<b>City/State/Zip</b>	Chesterton, IN 46304
<b>Address</b>	5285 BROADWAY	Indiana: UC201511138C & UC111867	<b>Phone</b>	800-975-1436
<b>City/State/Zip</b>	GARY, IN 46408	Kentucky: IR0009779	<b>Technician Information</b>	
<b>Contact</b>	SUNNY	Illinois: 002401	<b>Name</b>	Ryan Hartman
<b>Phone</b>	309-310-1945	Franklin Fuel Systems: 1037623709	<b>Cert #</b>	02-6669

**MECHANICAL LEAK DETECTOR**

PUMP #	PRODUCT	MODEL	SERIAL # (If Legible)
1	PREMIUM	FX1V	N/A
2	REG NORTH	SIPHON TANK	N/A
3	REG SOUTH	FX1V	N/A
4			
5			
6			
7			
8			

**LEAK DETECTOR TEST**

PUMP #	Product Type	Metering Pressure	Functional Element Holding PSI	Resiliency	Test Leak Rate ml/min	Opening Time	Results
1	PREMIUM	30	16	110	189ml	2	Pass
2							
3	REG SOUTH	31	21	190	189ml	3	Pass
4							
5							
6							
7							
8							

**COMMENTS/RECOMMENDATIONS:**



<b>DATE AND TIME</b>	6-20-24 09:48-11:25
<b>WEATHER</b>	78 SUNNY
<b>COLLECT/INVOICE</b>	COLLECTED
<b>CLIENT EMAIL</b>	
<b>Testing Company Information</b>	
<b>Name</b>	Midwest Tank Testing
<b>Address</b>	316 W Indiana Ave.
<b>City/State/Zip</b>	Chesterton, IN 46304
<b>Phone</b>	800-975-1436
<b>Technician Information</b>	
<b>Name</b>	Ryan Hartman
<b>Cert #</b>	02-6669
<b>Applied Pressure</b>	1-1/2 Times Working Pressure, Min 50 PSI

Test Location Information	
<b>PC # and WO #</b>	
<b>Name and FID #</b>	CITGO #11402
<b>Address</b>	5285 BROADWAY
<b>City/State/Zip</b>	GARY, IN 46408
<b>Contact</b>	SUNNY
<b>Phone</b>	309-310-1945

**PRODUCT LINE TEST - DATA (LT)**

#1	Product Type:		PREMIUM		
TIME	DATA	-/+	GPL	RES	GPH
10:23	90	0	0.0037	0.0000	0.0000
10:38	89	-1	0.0037	-0.0037	-0.0148
10:43	89	0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>Isolation Method:</b>		Ball Valve	<b>FINAL RESULT:</b>		PASS

#2	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>Isolation Method:</b>			<b>FINAL RESULT:</b>		

#3	Product Type:		REG SOUTH		
TIME	DATA	-/+	GPL	RES	GPH
10:23	90	0	0.0037	0.0000	0.0000
10:38	90	0	0.0037	0.0000	0.0000
10:43	90	0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>Isolation Method:</b>		Ball Valve	<b>FINAL RESULT:</b>		PASS

#4	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>Isolation Method:</b>			<b>FINAL RESULT:</b>		

#5	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>Isolation Method:</b>			<b>FINAL RESULT:</b>		

#6	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>Isolation Method:</b>			<b>FINAL RESULT:</b>		

COMMENTS/RECOMMENDATIONS:



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

Underground Storage Tank



**RYAN HARTMAN**  
**316 W INDIANA AVENUE**  
**CHESTERTON, IN 46304**

STATE/PERMIT#  
**UC111867**

ISSUED  
**4/16/2024**

EFFECTIVE  
**4/16/2024**



Installation or Retrofitting  
Expiration Date: 12/10/2024

Decommissioning  
Expiration Date:

Cathodic Protection  
Expiration Date: 3/1/2026

Tank Tightness Testing  
Expiration Date: 3/30/2026

The attached testing was completed at this site by an IDHS certified technician.

Technician's Signature: \_\_\_\_\_

Ryan Hartman



316 W. Indiana Ave.  
Chesterton, IN 46304  
(800) 975-1436  
*Serving the Midwest Since 1990*





AN ENVIRONMENTAL COMPLIANCE COMPANY

316 W Indiana Ave  
Chesterton, IN 46304

**AUTOMATIC TANK GAUGE**

**(ATG) FUNCTIONALITY**

**DATA SHEET**

**DATE AND TIME**

10-12-21 12:00-4:30

**WEATHER**

75 Cloudy

**COLLECT/INVOICE**

Collect

**CLIENT E-MAIL**

sixers53@gmail.com

**Test Location Information**

PC # and WO #	
Name and FID #	Citgo FID# 11402
Address	5285 Broadway
City/State/Zip	Merrillville IN 46410
Contact	Manpal Singh
Phone	219-512-2981

**Testing Company Information**

Name	Midwest Tank Testing
Address	316 W Indiana Ave.
City/State/Zip	Chesterton, IN 46304
Phone	800-975-1436

**Technician Information**

Name	Jason Muller
Cert #	68-4891

**AUTOMATIC TANK GAUGE (ATG) FUNCTIONALITY TEST**

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

ATG Brand & Model	VR TLS-350							
Tank #	2	3	4					
Product Stored	Premium	Regular N	Regular S					
Tank Volume (gallons)	7700	7700	7700					
Tank Diameter (inches)	92	92	92					
Calculated 90% Level (inches)	77	77	77					
1. After removing the ATG from the tank, it has been inspected and any damaged or missing parts replaced? (Yes/No)	Yes	Yes	Yes					
2. Float moves freely on the stem without binding? (Yes/No)	Yes	Yes	Yes					
3. Fuel float level agrees with the value programmed into the console? (Yes/No)	Yes	Yes	Yes					
4. Water float level agrees with the value programmed into the console? (Yes/No)	Yes	Yes	Yes					
5. Inch level from bottom of stem when 90% alarm is triggered.	77	77	77					
6. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge? (Yes/No)	Yes	Yes	Yes					
7. Inch level from the bottom when the water float first triggers an alarm.	2	2	2					
8. Inch level at which the water float alarm activates corresponds with value programmed in the gauge? (Yes/No)	Yes	Yes	Yes					

Test Results (Pass/Fail)	Pass	Pass	Pass					
--------------------------	------	------	------	--	--	--	--	--

Comments: The cap for the Regular S's ATG is not secure. Water would flow freely into the tank if it were to collect in the ATG manway.



<b>DATE AND TIME</b>	10-12-21 12:00-4:30
<b>WEATHER</b>	75 Cloudy
<b>COLLECT/INVOICE</b>	Collect
<b>CLIENT EMAIL</b>	<a href="mailto:sixers53@gmail.com">sixers53@gmail.com</a>

REVISION 8/21/2019

Test Location Information	
PC # and WO #	
Name and FID #	Citgo FID# 11402
Address	5285 Broadway
City/State/Zip	Merrillville IN 46410
Contact	Manpal Singh
Phone	219-512-2981

Testing Company Information	
Name	Midwest Tank Testing
Address	316 W Indiana Ave.
City/State/Zip	Chesterton, IN 46304
Phone	800-975-1436

Technician Information	
Name	Jason Muller
Cert #	68-4891

**TYPE OF LEAK DETECTOR - (LD) or (ELD)**

PUMP #	PRODUCT	MODEL	SERIAL # (If Legible)
1	Regular S	FX1V	N/A
2	Regular N	Red Jacket	N/A
3	Premium	FX1V	N/A
4			
5			
6			
7			
8			

**LEAK DETECTOR TEST**

PUMP #	Product Type	Metering Pressure	Functional Element Holding PSI	Resiliency	Test Leak Rate ML/MIN	Opening Time	Results
1	Regular S	35	34	130	189ml	1	Pass
2	Regular N	-	-	-	189ml	-	-
3	Premium	34	24	80	189ml	1	Pass
4					189ml		
5					189ml		
6					189ml		
7					189ml		
8					189ml		

Comments: Regular N STP not in use.





AN ENVIRONMENTAL COMPLIANCE COMPANY  
 316 W Indiana Ave  
 Chesterton, IN 46304

**EZY CHEK SYSTEMS**  
**PRODUCT LINE TEST**

<b>DATE AND TIME</b>	10-12-21 12:00-4:30
----------------------	---------------------

**Test Location Information**

<b>PC # and WO #</b>	
<b>Name and FID #</b>	Citgo FID# 11402
<b>Address</b>	5285 Broadway
<b>City/State/Zip</b>	Merrillville IN 46410
<b>Contact</b>	Manpal Singh
<b>Phone</b>	219-512-2981

**Testing Company Information**

<b>Name</b>	Midwest Tank Testing
<b>Address</b>	316 W Indiana Ave.
<b>City/State/Zip</b>	Chesterton, IN 46304
<b>Phone</b>	800-975-1436

**Technician Information**

<b>Name</b>	Jason Muller
<b>Cert #</b>	68-4891
<b>Applied Pressure</b>	1-1/2 Times Working Pressure, Min 50 PSI

**PRODUCT LINE TEST - DATA (LT)**

#1	Product Type:		Regular		
TIME	DATA	-/+	GPL	RES	GPH
2:45	85	0	0.0037	0.0000	0.0000
3:00	84	-1	0.0037	-0.0037	-0.0148
3:15	84	0	0.0037	0.0000	0.0000
3:30	84	0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>FINAL RESULT:</b>			Pass		

#2	Product Type:		Premium		
TIME	DATA	-/+	GPL	RES	GPH
2:45	84	0	0.0037	0.0000	0.0000
3:00	84	0	0.0037	0.0000	0.0000
3:15	84	0	0.0037	0.0000	0.0000
3:30	84	0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>FINAL RESULT:</b>			Pass		

#3	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>FINAL RESULT:</b>					

#4	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>FINAL RESULT:</b>					

#5	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>FINAL RESULT:</b>					

#6	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
<b>FINAL RESULT:</b>					

COMMENTS/RECOMMENDATIONS:





**HYDROSTATIC SPILL BUCKET  
(HSB) INTEGRITY TEST  
DATA SHEET**

<b>DATE AND TIME</b>	10-12-21 12:00-4:30
<b>WEATHER</b>	75 Cloudy
<b>COLLECT/INVOICE</b>	Collect
<b>CLIENT E-MAIL</b>	sixers53@gmail.com

Test Location Information	
PC # and WO #	
Name and FID #	Citgo FID# 11402
Address	5285 Broadway
City/State/Zip	Merrillville IN 46410
Contact	Manpal Singh
Phone	219-512-2981

Testing Company Information	
Name	Midwest Tank Testing
Address	316 W Indiana Ave.
City/State/Zip	Chesterton, IN 46304
Phone	800-975-1436
Technician Information	
Name	Jason Muller
Cert #	68-4891

**HYDROSTATIC SPILL BUCKET (HSB) INTEGRITY TEST**

This procedure is to test the leak integrity of single and double walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method.

Tank #	2	3	4					
Product Stored	Premium	Regular N	Regular S					
Manufacturer								
Construction (Single Wall/Double Wall)	Single	Single	Single					
Test Type (Single Wall/Double Wall)	HYDROST. SINGLE WALL	HYDROST. SINGLE WALL	HYDROST. SINGLE WALL					
Spill Bucket Type (Product/Vapor)	Product	Product	Product					
Liquid and Debris Removed From Spill Bucket? (All liquids & debris must be disposed of properly) (Yes/No)	Yes	Yes	Yes					
Visual Inspection (No cracks, loose parts or separation of bucket from the fill pipe) If fail, omit hydrostatic test. (Pass/Fail)	Pass	Pass	Pass					
Tank Riser Cap Included In Test? (Yes, No, N/A)	Yes	Yes	Yes					
Drain Valve Included In Test? (Yes, No, N/A)	Yes	Yes	Yes					
Starting Water Level (inches)	8	10	10					
Test Start Time	1:10 PM	1:10 PM	1:10 PM					
Ending Water Level (inches)	8	3	5					
Test End Time	2:10 PM	2:10 PM	2:10 PM					
Test Period (minutes)	60	60	60					
Water Level Change (inches)	0	7	5					

Pass/Fail Criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8"

Test Results (Pass/Fail)	Pass	Fail	Fail					
--------------------------	------	------	------	--	--	--	--	--

Comments: The collar under the nipple at the top of the riser in Reg S is cracked and will not make an air-tight seal. This could be the reason that Reg S lost water.





316 W Indiana Ave  
IN 46304

Chesterton,

**OVERFILL PREVENTION  
VERIFICATION (OPV)  
AUTO SHUT-OFF, BALL FLOAT  
DATA SHEET**

<b>DATE AND TIME</b>	10-12-21 12:00-4:30
<b>WEATHER</b>	75 Cloudy
<b>COLLECT/INVOICE</b>	Collect
<b>CLIENT E-MAIL</b>	sixers53@gmail.com

Test Location Information	
PC # and WO #	
Name and FID #	Citgo FID# 11402
Address	5285 Broadway
City/State/Zip	Merrillville IN 46410
Contact	Manpal Singh
Phone	219-512-2981

Testing Company Information	
Name	Midwest Tank Testing
Address	316 W Indiana Ave.
City/State/Zip	Chesterton, IN 46304
Phone	800-975-1436
Technician Information	
Name	Jason Muller
Cert #	68-4891

**OVERFILL PREVENTION VERIFICATION (OPV) INSPECTION - AUTOMATIC SHUT-OFF DEVICE AND BALL FLOAT VALVE**

This data sheet is for inspecting automatic shutoff devices and ball float valves. See PEI/RP1200 Section 7 for inspection procedures.

Overfill Prevention Device Brand	2	3	4				
Tank #							
Product Stored	Premium	Regular N	Regular S				
Tank Volume (gallons)	7700	7700	7700				
Tank Diameter (inches)	92	92	92				
Calculated 90% Level (inches)	77	77	77				
Calculated 95% Level (inches)	83	83	83				
Type (Automatic Shutoff Device/Ball Float Valve)	ASD	ASD	ASD				

**AUTOMATIC SHUTOFF DEVICE INSPECTION**

Measured Shutoff Level (inches)	77	81	82				
1. Drop tube removed from tank? (Yes/No)	Yes	Yes	Yes				
2. Drop tube and float mechanisms free of debris? (Yes/No)	Yes	Yes	Yes				
3. Float moves freely without binding and poppet moves into flow path? (Yes/No)	Yes	No	Yes				
4. Bypass valve in the drop tube open and free of blockage (if present)? (Yes/No/Not Present)	Yes	Yes	Yes				
5. Flapper adjusted to shut off flow at 95% capacity?* (Yes/No)	Yes	Yes	Yes				
6. Is Ball Float Present (Yes/No)	No	No	No				

\* Use Manufacturer's suggested procedure for determining if automatic shutoff device will shut off flow at 95% capacity.

A "No" to any item in Lines 1-5 indicates a test failure.

**BALL FLOAT VALVE INSPECTION (If a ball float is found to fail the inspection, another method of overfill must be used.)**

Is ball float valve present?	No	No	No				
Is ball punched thru disabling valve?	-	-	-				
Is ball float valve completely removed?	-	-	-				
Measured Float Level (inches)	-	-	-				
1. Tank top fittings vapor tight and leak free? (Yes/No)	-	-	-				
2. Ball float cage free of debris? (Yes/No)	-	-	-				
3. Ball free of holes and cracks and moves freely in cage? (Yes/No)	-	-	-				
4. Vent hole in pipe open and near top of tank? (Yes/No)	-	-	-				
5. Ball float pipe proper length to restrict flow at 90% capacity?*** (Yes/No)	-	-	-				

\*\*\* Use Manufacturer's suggested procedure for determining if flow restriction device will restrict flow at 90% capacity.

A "No" to any item in Lines 1-5 indicates a test failure.

Test Results (Pass/Fail)	Pass	Fail	Pass				
--------------------------	------	------	------	--	--	--	--

Comments: The Regular N tank's ASD's poppet does not move into the flow path, rendering it ineffective as a shutoff device. Stick was removed from both Reg S and Reg N tanks' fill ports.



**TRIENNIAL INSPECTION**

Facility Name: Merrillville Citgo  
Facility Address: 5285 Broadway, Merrillville, IN, USA  
Facility ID: 11402

Test Date: 04/19/2022

**OVERFILL PREVENTION EQUIPMENT INSPECTION**

Tank ID #	T3	T4				
Product	Rul N	Rul S				

**Automatic Shutoff Device (Flapper Valve) Inspection**

Drop tube removed from tank?	YES	YES				
Drop tube and float mechanism free of debris?	YES	YES				
Float moves freely and poppet moves into flow path?	YES	YES				
Bypass valve in drop tube open and unblocked?	N/A	N/A				
Flapper valve adjusted to shut off flow at what % of tank capacity?	90%	90%				
<b>INSPECTION RESULT</b>	PASS	PASS				

**Overfill Alarm Inspection**


Electronic device and probe operating properly?						
Alarm activates at 90% of tank capacity?						
Alarm is heard and seen from tank fueling area?						
<b>INSPECTION RESULT</b>						

**Ball Float Valve Inspection**

Tanktop fittings vapor-tight and leak-free?						
Ball float cage free of debris?						
Ball free of holes and cracks?						
Vent hole in pipe open and near top of tank?						
Ball float pipe proper length to restrict float at 90% of tank capacity?						
<b>INSPECTION RESULT</b>						

**Comments**

Technician Name: Blake D. Zylstra  
Dispatch # 312007  
B&K Equipment completes testing and inspections per recommended practices of PEI RP1200-19

Technician Signature: 



**TRIENNIAL INSPECTION**

Facility Name: Merrillville citgo  
Facility Address: 5285 Broadway, Merrillville, IN, USA  
Facility ID: 11402

Test Date: 04/19/2022

**SPILL CONTAINER INTEGRITY TESTING**

Product	Rul north	Rul south						
Test Type	Initial	Initial						
Clean of liquid/debris	YES	YES						
<b>VISUAL INSPECTION</b>	PASS	PASS						
Test Start Time	10:00	10:00						
Test End Time	11:00	11:00						
Starting Water Level (inches)	10	11						
Ending Water Level (inches)	10	11						
Water Level Change (inches)	0	0						
<b>HYDROSTATIC TEST RESULT</b>	PASS	PASS						
Double wall	NO	NO						
Vacuum Test Length (minutes)								
Starting Inches of Water								
Ending Inches of Water								
<b>VACUUM TEST RESULT</b>								

**Comments**

Technician Name: Luke Huizenga  
Dispatch # 312007  
B&K Equipment completes testing and inspections per recommended practices of PEI RP1200-19

Technician Signature: 



Kentucky Department for Environmental Protection  
Division of Waste Management  
Underground Storage Tank Branch  
300 Sower Boulevard, Second Floor – Frankfort KY 40601  
(502) 564-5981

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### UST Galvanic Cathodic Protection Evaluation


#### 1. UST Facility Information

Agency Interest Number (AI)	25337		
UST Facility Name	Sixers		
UST Facility Physical Address	Street Address: 5285 Broadway		
	City: Merrillville, IN	County: Lake	Zip Code: 46410-

#### 2. Cathodic Protection Tester Evaluation (mark only one)

Date of Evaluation	10 / 12 / 2021		
Reason for Evaluation (mark only one)	<input type="checkbox"/> New Install (within 180 days)	<input type="checkbox"/> Re-evaluation following repair / modification (within 180 days)	
	<input type="checkbox"/> Routine (every 36 months)	<input checked="" type="checkbox"/> Re-evaluation following a failure (within 30 days)	
All protected structures at this UST facility pass the cathodic protection system evaluation and it is judged that adequate cathodic protection has been provided to the UST system. Complete Section 4.			<input type="checkbox"/> Pass
One or more protected structure at this UST facility fail the cathodic protection system evaluation and it is judged that adequate cathodic protection has not been provided to the UST system. Complete Section 5.			<input checked="" type="checkbox"/> Fail
If the remote and the local potential readings do not both indicate the same test result on all protected structure (both pass or both fail), the cathodic protection system shall be re-evaluate and/or retested by a corrosion expert. Complete Section 3.			<input type="checkbox"/> Inconclusive

I certify that all the information provided on this document is true, accurate, and complete.

Cathodic Protection Tester Certification	Printed	Jason Muller	Date	10 / 12 / 2021
	Signature			
Certification Type (mark all that apply)	<input type="checkbox"/> NACE	<input checked="" type="checkbox"/> STI	<input type="checkbox"/> Other (specify):	
Certification	Number: CP 16497	Expiration Date: 6 / 3 / 2024		
Contact Information	Phone: (800)975-1436	Email: jason@midwesttanktesting.com		
Company Name	Midwest Tank Testing			

#### 3. Corrosion Expert Evaluation (mark only one)

The evaluation shall be conducted and/or evaluated by a corrosion expert when: a) an inconclusive is indicated for any protected structure since both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail); b) repairs to galvanized or uncoated steel piping are conducted or c) supplemental anodes are added to the tanks and/or piping without following an acceptable industry code.

Date of Evaluation	/ /			
All protected structures at this UST facility pass the cathodic protection system evaluation and it is judged that adequate cathodic protection has been provided to the UST system. Complete Section 4.			<input type="checkbox"/> Pass	
One or more protected structure at this UST facility fail the cathodic protection system evaluation and it is judged that adequate cathodic protection has not been provided to the UST system. Complete Section 5.			<input type="checkbox"/> Fail	

I certify that all the information provided on this document is true, accurate, and complete.

Corrosion Expert Certification	Printed		Date	/ /
	Signature			
	License #		License Expiration Date	/ /



AI 25337

**4. Applicable Evaluation Criteria** (mark all that apply)

Structure-to-soil potential more negative than -850mV with respect to a Cu/CuSO <sub>4</sub> reference electrode with the protective current applied. Applicable to any galvanically protected structure.	<input checked="" type="checkbox"/> <b>850 On</b>
Structure-to-soil potential more negative than -850mV with respect to a Cu/CuSO <sub>4</sub> reference electrode with the protective current temporarily interrupted. Applicable to galvanic systems where anodes can be disconnected.	<input type="checkbox"/> <b>850 Off</b>
Structure tested exhibits at least 100mV of cathodic polarization. Applicable to galvanic systems where anodes can be disconnected.	<input type="checkbox"/> <b>100 mV Polarization</b>

**5. Required Actions** (mark only one)

Cathodic protection is adequate. No further action is necessary at this time. Next evaluation due 3 years from the date of this evaluation or if another reason listed in Section 2 (Reason for Evaluation) occurs.	<input type="checkbox"/> <b>None</b>
Cathodic protection may not be adequate. Re-evaluate during the next 90 days to determine if passing results can be achieved.	<input type="checkbox"/> <b>Re-evaluation</b>
Cathodic protection is not adequate. A repair or modification is necessary as soon as practical, but within the next 90 days.	<input checked="" type="checkbox"/> <b>Repair &amp; Re-evaluation</b>

Next Cathodic Protection Evaluation shall be completed by / /

**6. Description of Evaluated UST System**

Tank	Product	Capacity (gal)	Tanks	Piping	Flex Connectors	
					STP	UDC
1	Dispenser 1/2					Flex connectors
2	Dispenser 3/4					Flex connectors
3	Dispenser 5/6					Flex connectors
4	Dispenser 7/8					Flex connectors
5						
6						

**7. Description of Cathodic Protection System Repairs and/or Modifications**

Provide detailed information about all modifications or repairs made to the cathodic protection system. Provide a detailed drawing below of the UST facility and cathodic protection systems. Sufficient detail shall be given in order to clearly indicate where the reference electrode was placed for each structure-to-soil potential that is recorded on the survey forms. At a minimum indicate the following:

- a) Tanks
- b) Piping
- c) Dispensers
- d) Buildings and Streets
- e) Anodes and Wires
- f) Location of CP Test Stations
- g) Each reference electrode placement (indicated by a code: 1, 2, T-1, T-2) corresponding with the appropriate line number in Section 9.

- Supplemental anodes for metallic pipe (attach corrosion expert's design or documentation that industry standard was followed).
- Supplemental anodes for a sti-P<sup>3</sup>® tank (attach corrosion expert's design or documentation that industry standard was followed).
- Galvanically protected tanks/piping not electrically isolated (explain in "Remarks/Other" below).

<b>Remarks/Other</b>	
<b>Detailed Drawing</b>	











### 30-DAY WALKTHROUGH INSPECTION CHECKLIST YEAR 2023

Facility Name: GOLO	Facility ID Number: 11402
Facility Address: 5285 Broadway Merrillville	Phone Number: (309) 310-1945
Initial each column below the date of inspection to indicate that the device/system was inspected and found to be satisfactory on that date. For those items not applicable for this facility, please indicate "N/A". Keep this record for no less than one (1) year.	

Date of Inspection (mm/dd/yy)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>REQUIRED EVERY 30 DAYS</b>												
Visually check spill prevention equipment for damage. Remove any liquid and/or debris.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Check release detection equipment to ensure it is operating with no alarms or unusual operating conditions present.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
For double-walled spill prevention equipment with interstitial monitoring, check for a leak in the interstitial area.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Check for and remove obstructions in the fill pipe.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Check the fill cap to make sure it is securely on the fill pipe.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Ensure release detection records are reviewed and current.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
<b>REQUIRED ANNUALLY</b>												
For double-walled containment sumps with interstitial monitoring, check for leaks in the interstitial area.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Visually check containment sumps for damage and leaks to the containment area or a release to the environment.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Remove any liquid or debris from containment sumps.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓
Check hand-held release detection equipment, such as groundwater bailers and tank gauge sticks, for operability and serviceability.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓

**Note:** Spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery.







## 30-DAY WALKTHROUGH INSPECTION CHECKLIST YEAR 2024

Facility Name: GOLO

Facility ID Number: 11402

Facility Address: 5285 Broadway Merrillville

Phone Number: (309) 310-1945

Initial each column below the date of inspection to indicate that the device/system was inspected and found to be satisfactory on that date. For those items not applicable for this facility, please indicate "N/A". Keep this record for no less than one (1) year.

Date of Inspection (mm/dd/yy)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>REQUIRED EVERY 30 DAYS</b>												
Visually check spill prevention equipment for damage. Remove any liquid and/or debris.	✓	✓	✓	✓	✓	✓						
Check release detection equipment to ensure it is operating with no alarms or unusual operating conditions present.	✓	✓	✓	✓	✓	✓						
For double-walled spill prevention equipment with interstitial monitoring, check for a leak in the interstitial area.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Check for and remove obstructions in the fill pipe.	✓	✓	✓	✓	✓	✓						
Check the fill cap to make sure it is securely on the fill pipe.	✓	✓	✓	✓	✓	✓						
Ensure release detection records are reviewed and current.	✓	✓	✓	✓	✓	✓						
<b>REQUIRED ANNUALLY</b>												
For double-walled containment sumps with interstitial monitoring, check for leaks in the interstitial area.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Visually check containment sumps for damage and leaks to the containment area or a release to the environment.	✓	✓	✓	✓	✓	✓						
Remove any liquid or debris from containment sumps.	✓	✓	✓	✓	✓	✓						
Check hand-held release detection equipment, such as groundwater bailers and tank gauge sticks, for operability and serviceability.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**Note:** Spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery.



SITE INSPECTION			
CITGO #11402		DATE AND TIME	Midwest Tank Testing
5285 BROADWAY, GARY, IN 46408		6-20-24 09:48-11:25	800-975-1436 support@midwesttanktesting.com
	Criteria	Y / N / NA	Comments
1	Fill Port Plates color coded properly, caps intact.	Y	
2	Regular Fill Port/ Sump free of debris and liquids, drain valve ok	Y	
3	Regular Vapor Port/Sump free of debris and liquids, valve ok		
4	Premium Fill Port/Sump free of debris and liquids, drain valve ok	Y	
5	Premium Vapor Port/Sump free of debris and liquids, valve ok		
6	Diesel Fill Port/Sump free of debris and liquids, drain valve ok		
7	Diesel Vapor Port/Sump free of debris and liquids		
8	Regular 2 Fill Port/ Sump free of debris and liquids, drain valve ok	Y	
9	Regular 2 Vapor Port/Sump free of debris and liquids, valve ok		
10	Mid-Grade Fill Port/ Sump free of debris and liquids, drain valve ok		
11	Mid-Grade Vapor Port/Sump free of debris and liquids, valve ok		
12	E85 Fill Port/Sump free of debris and liquids, drain valve ok		
13	E85 Vapor Port/Sump free of debris and liquids, valve ok		
14	Kerosene Fill Port/Sump free of debris and liquids, drain valve ok		
15	Kerosene Vapor Port/Sump free of debris and liquids, valve ok		
16	Regular STP- type of STP and type of Leak detection equip.		RED JACKET/FX1V
17	Premium STP - type of STP and type of Leak detection equip.		FE PETRO/FX1V
18	Diesel STP - type of STP and type of Leak detection equip.		
19	Regular 2 STP- type of STP and type of Leak detection equip.		SIPHON TANK
20	Mid-Grade STP- type of STP and type of Leak detection equip.		
21	E85 STP- type of STP and type of Leak detection equip.		
22	Kerosene STP - type of STP and type Leak Detection equip.		
23	Regular Sump Containment, present, free of debris and liquids		Present - Good
24	Premium Sump Containment, present, free of debris and liquids		NO CONTAINMENT
25	Diesel Sump Containment, present, free of debris and liquids		
26	Regular 2 Sump Containment, present, free of debris and liquids		NO CONTAINMENT
27	Mid-Grade Sump Containment, present, free of debris and liquids		
28	E85 Sump Containment, present, free of debris and liquids		
29	Kerosene Sump Containment, present, free of debris and liquids		
30	Dispenser 1/2 Under dispenser containment, Present or NOT free and clear of debris and liquid. Condition of Nozzles and hoses.		NO CONTAINMENT
31	Dispenser 3/4 Under dispenser containment Present or NOT, free and clear of debris and liquid. Condition of nozzles and hoses.		NO CONTAINMENT
32	Dispenser 5/6 Under dispenser containment Present or NOT, free and clear of debris and liquid. Condition of nozzles and hoses.		NO CONTAINMENT
33	Dispenser 7/8 Under dispenser containment Present or NOT, free and clear of debris and liquid. Condition of nozzles and hoses.		NO CONTAINMENT
34	Dispenser 9/10 Under dispenser containment Present or NOT free and clear of debris and liquid. Condition of nozzles and hoses.		
35	Dispenser 11/12 Under dispenser containment Present / NOT free and clear of debris and liquid. Condition of nozzles and hoses.		
36	Emergency Shear Valves under Dispensers are operational		
37	Is there an Emergency Shutoff Present		
38	Does site contain Sump Sensors, and are they operational?	NONE	
39	Does site contain Interstitial Sensors, and are they operational?	NONE	
40	If Above Ground Tank (AST) present on site is area around tank clean and free of debris with no evidence of leakage		
41	Graduated "Stick" present and on-site and readily available		
42	Are the onsite Ground Monitoring wells secured in place with lids bolted down		
43	Electronic Tank Gauging, operational with no signs or alarms, and able to generate printable report. ATG caps secure in ground.	Y	V R TLS 300
44	Cathodic Protection Rectifier operational and presently operating		
45	Overall cleanliness of station		Good
46	Technician initials:	RH	Ryan Hartman
THE REG SOUTH ATG CAP NEEDS TO BE REPLACED.			



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Division of Waste Management  
Underground Storage Tank Branch  
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### UST Annual Walkthrough Inspection

#### 1. UST Facility Information

Agency Interest Number (AI)	11402		
UST Facility Name	CITGO		
UST Facility Physical Address	Street Address: 5285 BROADWAY	City: GARY	Zip Code: -46408

#### 2. Annual Inspection Checklist

<i>The monthly walkthrough inspection is part of the annual walkthrough inspection and should be completed at the time of the annual inspection.</i>	Inspection Date	06/20/24											
	Tank Number / Product Type	2	PREM	3	REG N	4	REG S						

#### Spill Prevention

<b>All Submersible Turbine Pump (STP) Areas</b>	1. Visible piping and fittings show no signs of leakage	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	2. No evidence of a potential release into the environment	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	3. Excess corrosion is not present	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	4. STP area is free of debris	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	5. Metallic components are not in contact with soil or water, or are cathodically protected	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
<b>STP in Containment Sump</b>	6. Any water or product removed & properly disposed	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	7. Sumps are free of cracks, holes, or other defects	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	8. Sump lids, gaskets, & seals present & in good condition	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	9. Manway covers at grade in good condition, does not touch sump cover, all bolts present	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
<b>All Dispenser Areas</b>	10. Visible piping and fittings show no signs of leakage	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	11. No evidence of a potential release into the environment	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	12. Shear valves are present & securely anchored	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input checked="" type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	13. Metallic components are not in contact with soil or water, or are cathodically protected	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input checked="" type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
<b>Dispensers with Liquid-Tight UDCs</b>	14. Any water or product removed & properly disposed	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	15. UDCs are free of trash, debris, & used filters	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	16. UDCs are free of cracks, holes, or other defects	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
	17. Penetration fittings intact & secured	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A



AI \_\_\_\_\_

**Annual Inspection Checklist** (continued from Section 2)

<i>Tanks continued from previous page</i>	<b>Tank Number / Product Type</b>						
---	-----------------------------------	--	--	--	--	--	--

**Hand Held Release Detection Equipment**

<b>Tank Gauge Stick</b>	18. Tank gauge sticks can be clearly read & are not broken	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A	<input type="checkbox"/> Y	<input type="checkbox"/> N	<input type="checkbox"/> N/A
-------------------------	--	----------------------------	----------------------------	------------------------------	----------------------------	----------------------------	------------------------------	----------------------------	----------------------------	------------------------------	----------------------------	----------------------------	------------------------------

**3. Problem and Solution / Repair Log**  
(Corresponds to Section 2 – attach additional pages if necessary)

Description Item Number	Describe Problem	Describe Solution or Repair	Solution or Repair Date
			/ /
			/ /
			/ /
			/ /
			/ /
			/ /
			/ /
			/ /
			/ /

**4. Certification**

*In accordance with 401 KAR 42:060, Section 1, confirmed or suspected releases, spills, and overfills, shall be reported immediately to the cabinet's 24-hour Emergency Response Line at (800) 928-2380 or (502) 564-2380.*

I certify that I have personally examined and performed the walkthrough inspection as described above for this UST facility as established in 40 C.F.R. 280.36. I further certify that the information in this document is true, accurate and complete.

<b>Certification</b>	<i>Printed</i>	Ryan Hartman - technician, Midwest Tank Testing	<b>Date</b>	6/20/24
	<i>Signature</i>	<i>Ryan Hartman</i>		

Check appropriate box:  UST System Owner     UST System Operator     Combined Class A & Class B Operator

If you have questions on how to fill out this form please contact the cabinet at (502) 564-5981 or visit our web site at <http://waste.ky.gov/ust>. For copies of facility records please visit <http://eec.ky.gov/pages/openrecords.aspx> or email [EEC.KORA@ky.gov](mailto:EEC.KORA@ky.gov).



SITE INSPECTION			
Citgo FID# 11402		DATE AND TIME	Midwest Tank Testing
5285 Broadway, Merrillville IN 46410		10-12-21 12:00-4:30	800-975-1436 support@midwesttanktesting.com
	Criteria	Y / N / NA	Comments
1	Fill Port Plates color coded properly, caps intact.	Y	
2	Regular Fill Port/ Sump free of debris and liquids, drain valve ok	Y	coaxial
3	Regular Vapor Port/Sump free of debris and liquids, valve ok	N	
4	Premium Fill Port/Sump free of debris and liquids, drain valve ok	Y	coaxial
5	Premium Vapor Port/Sump free of debris and liquids, valve ok	N	
6	Diesel Fill Port/Sump free of debris and liquids, drain valve ok		
7	Diesel Vapor Port/Sump free of debris and liquids		
8	Regular 2 Fill Port/ Sump free of debris and liquids, drain valve ok	Y	coaxial
9	Regular 2 Vapor Port/Sump free of debris and liquids, valve ok	N	
10	Mid-Grade Fill Port/ Sump free of debris and liquids, drain valve ok		
11	Mid-Grade Vapor Port/Sump free of debris and liquids, valve ok		
12	E85 Fill Port/Sump free of debris and liquids, drain valve ok		
13	E85 Vapor Port/Sump free of debris and liquids, valve ok		
14	Kerosene Fill Port/Sump free of debris and liquids, drain valve ok		
15	Kerosene Vapor Port/Sump free of debris and liquids, valve ok		
16	Regular S STP- type of STP and type of Leak detection equip.		Red Jacket; FX1V
17	Premium STP - type of STP and type of Leak detection equip.		FePetrol; Red Jacket
18	Diesel STP - type of STP and type of Leak detection equip.		
19	Regular N STP- type of STP and type of Leak detection equip.		Tokheim; FX1V
20	Mid-Grade STP- type of STP and type of Leak detection equip.		
21	E85 STP- type of STP and type of Leak detection equip.		
22	Kerosene STP - type of STP and type Leak Detection equip.		
23	Regular Sump Containment, present, free of debris and liquids		Present - Good
24	Premium Sump Containment, present, free of debris and liquids		No Containment
25	Diesel Sump Containment, present, free of debris and liquids		
26	Regular 2 Sump Containment, present, free of debris and liquids		No Containment
27	Mid-Grade Sump Containment, present, free of debris and liquids		
28	E85 Sump Containment, present, free of debris and liquids		
29	Kerosene Sump Containment, present, free of debris and liquids		
30	Dispenser 1/2 Under dispenser containment, Present or NOT free and clear of debris and liquid. Condition of Nozzles and hoses.		No Containment
31	Dispenser 3/4 Under dispenser containment Present or NOT, free and clear of debris and liquid. Condition of nozzles and hoses.		No Containment
32	Dispenser 5/6 Under dispenser containment Present or NOT, free and clear of debris and liquid. Condition of nozzles and hoses.		No Containment
33	Dispenser 7/8 Under dispenser containment Present or NOT, free and clear of debris and liquid. Condition of nozzles and hoses.		No Containment
34	Dispenser 9/10 Under dispenser containment Present or NOT free and clear of debris and liquid. Condition of nozzles and hoses.		
35	Dispenser 11/12 Under dispenser containment Present / NOT free and clear of debris and liquid. Condition of nozzles and hoses.		
36	Emergency Shear Valves under Dispensers are operational	-	
37	Is there an Emergency Shutoff Present	-	
38	Does site contain Sump Sensors, and are they operational?	N	
39	Does site contain Interstitial Sensors, and are they operational?	N	
40	If Above Ground Tank (AST) present on site is area around tank clean and free of debris with no evidence of leakage	N	
41	Graduated "Stick" present and on-site and readily available	-	
42	Are the onsite Ground Monitoring wells secured in place with lids bolted down	N	
43	Electronic Tank Gauging, operational with no signs or alarms, and able to generate printable report. ATG caps secure in ground.	Y	
44	Cathodic Protection Rectifier operational and presently operating	-	
45	Overall cleanliness of station		Good
46	Technician initials:	JM	Jason Muller

Additional Comments: Regular S (T4) tank's ATG cap is insecure and needs replaced.





750 Ridge Road  
Munster, Indiana 46321

January 21, 2022

UNIQUE BUSINESS VENTURE LLC  
5285 BROADWAY AVE  
MERRILLVILLE IN 46410-1552

To Whom It May Concern,

This letter is to verify the above referenced client has a Certificate of Deposit with a deposit amount of \$15,000.00 for 36 months opened January 21, 2022, with First Midwest Bank as of this date.

If you require further information, please feel free to contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Sabrina Munoz".

Sabrina Munoz  
Consumer Banking Representative II  
219.853.3306  
Sabrina.Munoz@firstmidwest.com





Indiana Department of Environmental Management  
**Underground Storage Tank Program**  
Operator Training Certification

A

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
www.idem.IN.gov

# *Certificate of Completion*

Awarded to:  
Sureshchandra Patel

*For completion of IDEM's Underground Storage Tank "A" Operator Training in  
accordance with 329 IAC 9.*

License #: 23754

Issue Date: April 10, 2024

Expiration Date: April 10, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.





Indiana Department of Environmental Management  
**B** Underground Storage Tank Program  
Operator Training Certification

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
[www.idem.IN.gov](http://www.idem.IN.gov)

# *Certificate of Completion*

Awarded to:  
Sureshchandra Patel

*For completion of IDEM's Underground Storage Tank "B" Operator Training in  
accordance with 329 IAC 9.*

License #: 23759

Issue Date: April 10, 2024

Expiration Date: April 10, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.





B&K EQUIPMENT  
 2939 175TH ST  
 LANSING IL 60438  
 Phone: 708-474-3344  
 Fax: 708-474-3356

**INVOICE**

<b>DATE</b>	<b>INVOICE #</b>	<b>CUST #</b>
5/18/2022	0000429652	0000843 00001

**BILL TO:**

**UNIQUE BUSINESS VENTURE LLC**  
**5285 BROADWAY**  
**CITGO**  
**MERRILLVILLE IN 46410**

**LOCATION**

**MERRILLVILLE CITGO**  
**5285 BROADWAY**  
**MERRILLVILLE IN 46410**

219-887-3263

P.O. NUMBER		TERMS	DUE DATE	DISPATCH	
4/19/2022		COD	5/18/2022	312007	LUKE
QUAN	DESCRIPTION	PRICE EACH	AMOUNT		
Sunny spatel3025@yahoo.com, northwestcompliance@gmail.com					
We furnished material and labor to complete replacement of the South Regular tank spill container, and drop tube, and the North Regular spill container and drop tube per the Midwest Tank Testing Report failures dated 10/12/21 as follows:					
BASE BID					
1.00	Saw cut, broke out and disposed of up to 65sf. of concrete at the spill containers and adjacent probe manhole.				
2.00	Furnished and installed OPW, 5-gallon spill container for both Regular tanks.				
2.00	Furnished and installed new OPW, coaxial, overfill prevention drop tubes set at 90% shutoff for both Regular tanks.				
2.00	Furnished and installed new 18" diameter steel lid probe manhole for both Regular tanks.				
1.00	Installed up to 8" thick fibermesh reinforced concrete, pinned to the existing concrete, for the excavated area.				
1.00	Furnished days of barricade rental.				
NOTES					
The South Regular drop tube was able to be forced out without needing to replace the riser pipe. The cost of excavation to the tank top and the new riser pipe will be credited. \$1,000.00					
<b>SUBTOTAL</b>				<b>\$9,958.60</b>	
<b>TAX</b>				<b>\$491.40</b>	
<b>TOTAL</b>				<b>\$10,450.00</b>	

This sale is subject to the terms and conditions as detailed on the reverse in addition to any additional terms, if applicable, as detailed on the original source document.