



**UNDERGROUND STORAGE  
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF  
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **6971**

Inspector's Name:	Matthew James
Date:	June 21, 2024
Time In:	11:45
Time Out:	01:00
Inspection Type:	Initial

**FACILITY NAME / LOCATION**

FACILITY NAME VA Medical Center		FACILITY ADDRESS (number and street) 1700 E 38th Street			
ADDRESS (line 2)	CITY Marion	STATE IN	ZIP CODE 45953	COUNTY Grant	

**UST OWNER**

UST Owner Name (If in Individual Capacity) US Department of Veterans Affairs					BUSINESS ID (From the Secretary of State)
PREFIX Mr.	FIRST NAME Charles	MI	LAST NAME Applewhite	SUFFIX	
TELEPHONE NUMBER (800) 488-3111		EMAIL ADDRESS charles.applewhite@va.gov			

**UST OPERATOR**

UST Operator Name (If in Individual Capacity) US Department of Veterans Affairs					BUSINESS ID (From the Secretary of State)
PREFIX Ms.	FIRST NAME Kristin	MI	LAST NAME Sparks	SUFFIX	
TELEPHONE NUMBER		EMAIL ADDRESS Kristin.Sparks@va.gov			

**PROPERTY OWNER**

UST Property Owner Name (If in Individual Capacity) US Department of Veterans Affairs					BUSINESS ID (From the Secretary of State)
PREFIX Mr.	FIRST NAME John	MI	LAST NAME Copas	SUFFIX	
TELEPHONE NUMBER		EMAIL ADDRESS john.copas@va.gov			

**COMPLIANCE ELEMENTS**

All USTs properly registered and up-to-date notification form on file	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
O/O is in compliance with reporting & record keeping requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O is in compliance with all UST closure requirements	<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O has met all financial responsibility requirements	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart B installation and upgrade requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
40 CFR 280, Subpart C spill/overfill control requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C O&M and testing requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
40 CFR 280, Subpart D release detection requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
40 CFR 280, Subpart J operator training requirements met	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	





Building #175



Building #55



Building #175











Tobacco  
Smoke  
Control  
Smoking is prohibited































Tobacco  
Smoke  
Control  
Smoking is prohibited

NO SMOKING





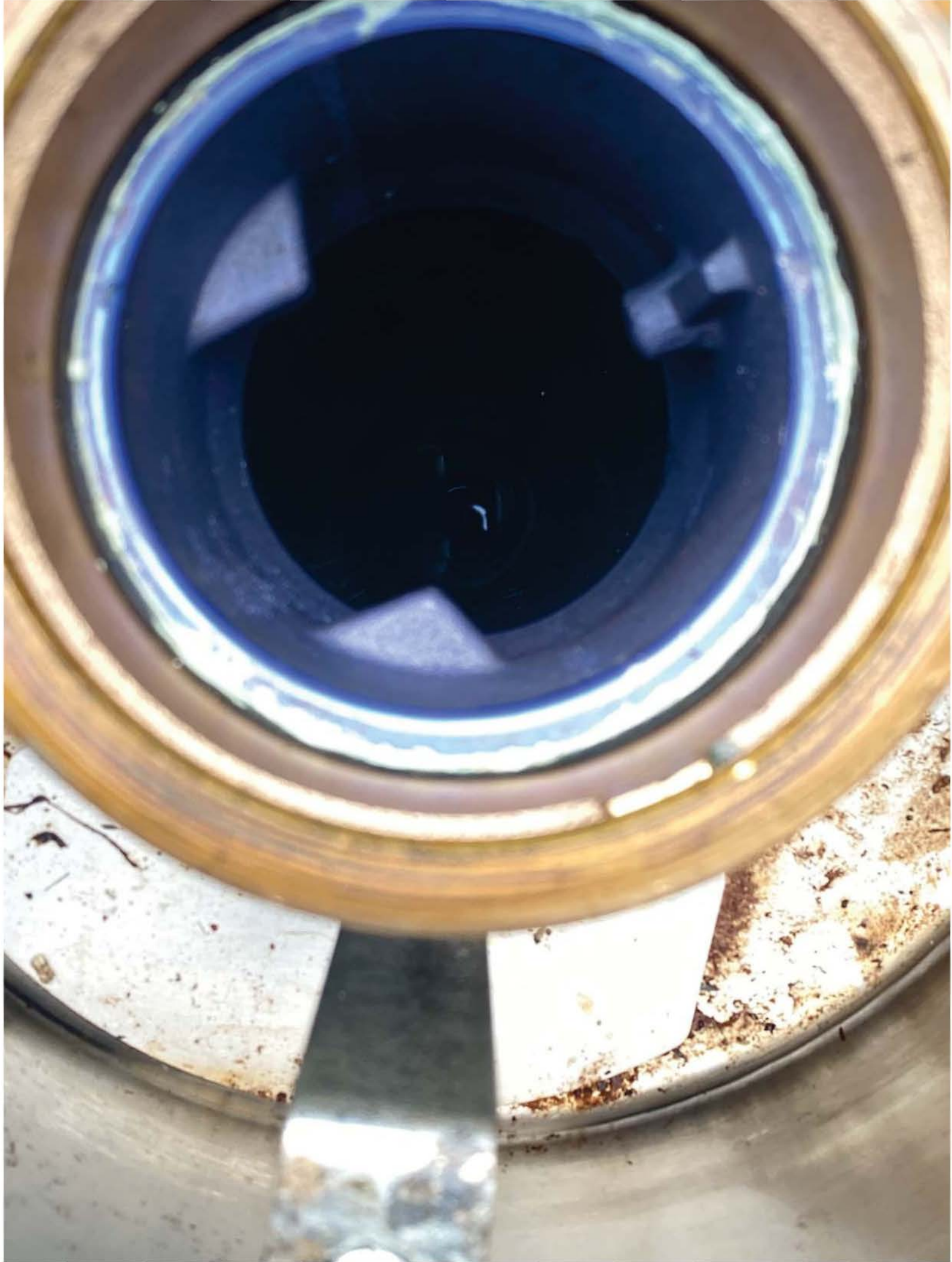






WARNING  
NO ELL'S

57140





577402









HIGH



**PNEUMERCATOR**  
Liquid Level Control Systems  
**MODEL LC1001**  
Pneumercator Co., Inc. Farmingdale, NY

RESET

TEST











GENERATOR # 1  
INST. LOG # 6-17-23

CAI

CAI

18-1

6-5



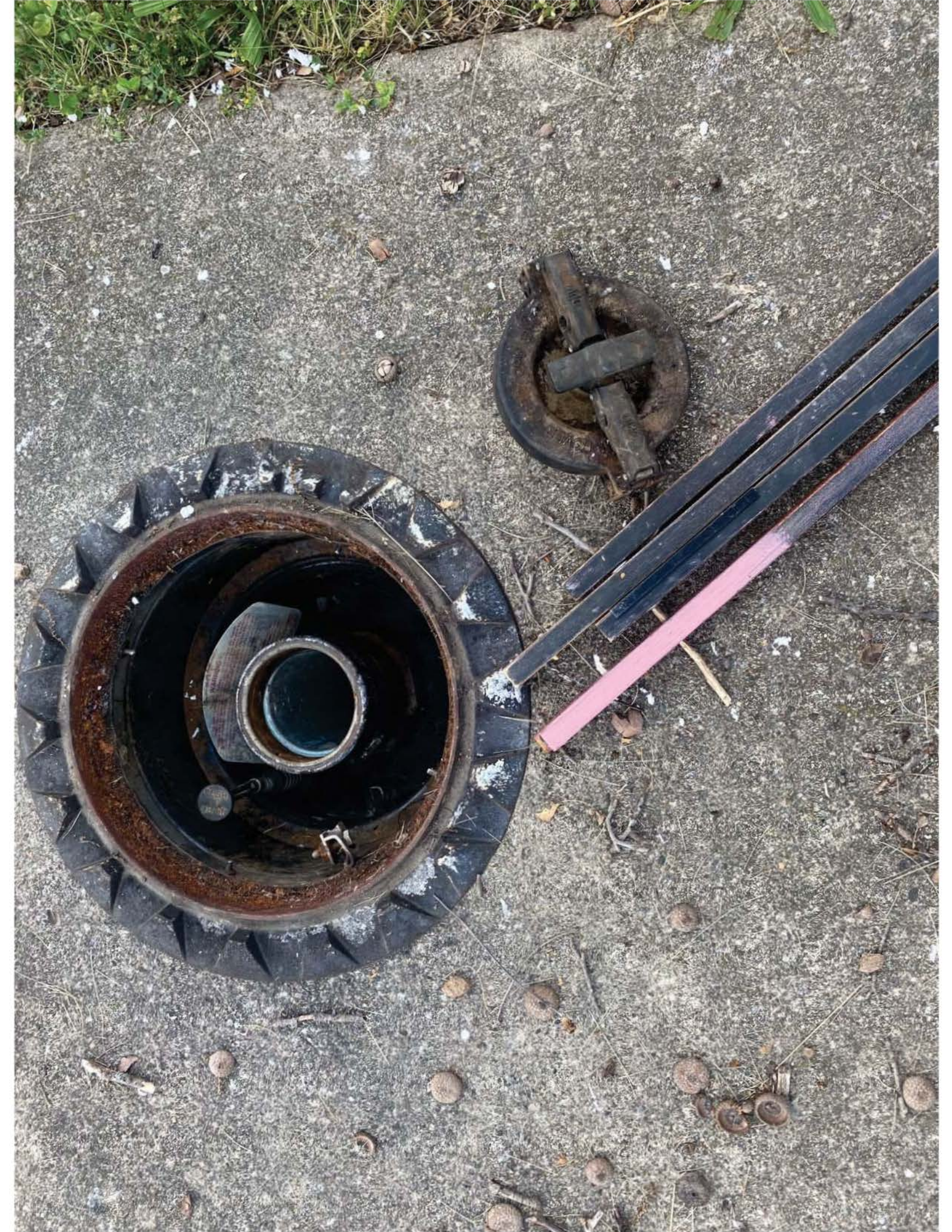














UNLEADED

NO SMOKING

009.0

GALLONS

TOKHEIM



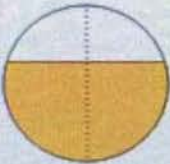


# VEEDER-ROOT

**System Status** 0 Warning(s) 0 Alarm(s) 06/21/2024 01:35 PM

**Overview** **Tank Overview** Print (0)

### TANK 1: Diesel Tank

	Fuel Volume	680
	Fuel Height	30.9
	100% Ullage	320
	Temperature	69.3
	Water Height	0.0



Home



Favorites



Menu



Actions

## TLS4C





# VEEDER-ROOT

**System Status** 0 Warning(s)  
0 Alarm(s) 06/21/2024 01:35 PM

**Reports** > **Environmental** > **Combined Tank Test** Print (0)

Report Type	Date & Time	Test Method	Total Hours
<b>TANK 1: Diesel Tank</b>			
LAST GROSS	06/16/2024 01:00 AM	SLD Gross Test	
LAST PERIODIC	06/16/2024 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/02/2024 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/05/2024 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/28/2024 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/24/2024 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/25/2024 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/14/2024 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	12/17/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	11/05/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/01/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/17/2023 01:00 AM	SLD Periodic Test	2





# VEEDER-ROOT

**System Status** 0 Warning(s)  
0 Alarm(s) 06/21/2024 01:35 PM

Reports > Environmental > **Combined Tank Test** Print (0)

Report Type	Date & Time	Test Method	Total Hours
FULLEST PERIODIC	09/17/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	08/20/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	07/02/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/11/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/14/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/16/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/19/2023 02:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/05/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/29/2023 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	12/25/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	11/27/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/02/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/04/2022 01:00 AM	SLD Periodic Test	2

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**TLS4C**

System Status

0 Warning(s)  
0 Alarm(s)

06/21/2024 01:35 PM

Print (0)

Reports > Environmental > Combined Tank Test

Report Type	Date & Time	Test Method	Total Hours
FULLEST PERIODIC	07/10/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/12/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/01/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/10/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/13/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/06/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/02/2022 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	12/26/2021 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	11/21/2021 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/03/2021 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/05/2021 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	08/08/2021 01:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	07/18/2021 01:00 AM	SLD Periodic Test	2

- Home
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- 1 Tank

TLS4C






# VEEDER-ROOT

System Status 0 Warning(s)  
0 Alarm(s) 06/21/2024 12:39 PM

Overview **Tank Overview** Print (0)

**TANK 1: Diesel**

	Fuel Volume	11679
	Fuel Height	87.3
	100% Ullage	3309
	Temperature	57.6
	Water Height	4.4



## TLS4c





# VEEDER-ROOT

System Status 0 Warning(s) 0 Alarm(s) 06/21/2024 12:39 PM

Reports Environmental **Combined Tank Test** Print (0)

Report Type	Date & Time	Test Method	Total Hours
TANK 1: Diesel			
LAST GROSS	06/15/2024 12:00 AM	SLD Gross Test	
LAST PERIODIC	06/15/2024 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/01/2024 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/04/2024 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/06/2024 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/02/2024 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/03/2024 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/20/2024 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	12/02/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	11/04/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/28/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/02/2023 12:00 AM	SLD Periodic Test	2

TLSAC

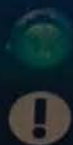


# VEEDER-ROOT

System Status 0 Warning(s)  
0 Alarm(s) 06/21/2024 12:39 PM

Reports Environmental Combined Tank Test Print (0)

Report Type	Date & Time	Test Method	Total Hours
FULLEST PERIODIC	09/02/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	08/05/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	07/01/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/03/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/06/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/01/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/04/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/04/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/07/2023 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	12/03/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	11/19/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/08/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/03/2022 12:00 AM	SLD Periodic Test	2



## TLS4C



# VEEDER-ROOT

System Status 0 Warning(s) 0 Alarm(s) 06/21/2024 12:39 PM

Reports Environmental Combined Tank Test Print (0)

Report Type	Date & Time	Test Method	Total Hours
FULLEST PERIODIC	09/03/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	08/06/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	07/02/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/25/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/07/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/02/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/05/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/26/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/01/2022 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	12/11/2021 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	11/06/2021 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/09/2021 12:00 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/11/2021 12:00 AM	SLD Periodic Test	2



TLS4C



# VEEDER-ROOT

**T 1: DELIVERY NEEDED** 2 Warning(s)  
2 Alarm(s) 06/21/2024 02:26 PM

Print (1)

Overview **Tank Overview**

**TANK 1: Regular**

Fuel Volume	106
Fuel Height	3.3
Ullage 100%	9894
Temperature	59.7
Water Height	0.0

**TLS4C**

T 1: LOW PRODUCT ALARM
2 Warning(s)  
2 Alarm(s)
06/21/2024 02:27 PM

Reports

Environmental

**Combined Tank Test**

Print (1)

Report Type	Date & Time	Test Method	Total Hours
TANK 1: Regular			
LAST GROSS	01/20/2024 01:01 AM	SLD Gross Test	
LAST PERIODIC	10/28/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/07/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/02/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	08/05/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	07/01/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/03/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/06/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/01/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/04/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/04/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/07/2023 01:01 AM	SLD Periodic Test	2

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# VEEDER-ROOT

**T 1: LOW PRODUCT ALARM** 2 Warning(s)  
2 Alarm(s) 06/21/2024 02:27 PM

Reports > Environmental > Combined Tank Test Print (1)

Report Type	Date & Time	Test Method	Total Hours
FULLEST PERIODIC	02/04/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/07/2023 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	12/03/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	11/05/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/01/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/24/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	08/06/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	07/02/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/04/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/07/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/02/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/05/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/12/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/12/2022 01:01 AM	SLD Periodic Test	2



Home



Favorites



Menu



Actions



Tank

## TLS4C



# L 1: FUEL ALARM

2 Warning(s)  
2 Alarm(s)

06/21/2024 02:27 PM



Home



Favorites



Menu



Actions



Tank

Reports

Environmental

Combined Tank Test

Print (1)

Report Type	Date & Time	Test Method	Total Hours
FULLEST PERIODIC	09/24/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	08/06/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	07/02/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	06/04/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	05/07/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	04/02/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	03/05/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	02/12/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	01/01/2022 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	12/04/2021 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	11/06/2021 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	10/02/2021 01:01 AM	SLD Periodic Test	2
FULLEST PERIODIC	09/18/2021 01:01 AM	SLD Periodic Test	2

# TLS4C

I20300  
01/26/24 9:20 AM

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 01/20/24 12:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 51.2 DEG F  
ENDING TEMP: 51.2 DEG F  
START VOLUME: 12180.4 GALLONS  
LEAK RATE: 0.03 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.02 0.02 0.04



I20300  
01/26/24 10:19 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK        PRODUCT  
  1        Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 01/21/24 1:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      40.4 DEG F  
ENDING TEMP:     40.4 DEG F  
START VOLUME:    678.4 GALLONS  
LEAK RATE:       0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.01

0

I20300  
01/26/24 10:55 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: INVALID  
START TIME: 01/20/24 1:01 AM  
DURATION: 2.0 HOURS  
START TEMP: 46.5 DEG F  
ENDING TEMP: 46.5 DEG F  
START VOLUME: 1649.0 GALLONS  
LEAK RATE: 0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.02 0.00 0.02

I20300  
03/28/24 11:58 PM

IN-TANK LEAK DETECT REPORT

TANK PRODUCT

1 Diesel

TEST STATUS: OFF

TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS

START TIME: 03/23/24 12:00 AM

DURATION: 2.0 HOURS

START TEMP: 49.5 DEG F

ENDING TEMP: 49.5 DEG F

START VOLUME: 12142.1 GALLONS

LEAK RATE: -0.00 GALLONS/HR

CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)

0.00 -0.00 -0.00

120300  
03/29/24 1:35 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: INVALID  
START TIME: 03/23/24 1:01 AM  
DURATION: 2.0 HOURS  
START TEMP: 47.3 DEG F  
ENDING TEMP: 47.4 DEG F  
START VOLUME: 107.0 GALLONS  
LEAK RATE: 0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00   -0.00   -0.00

120300  
03/29/24 12:55 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 03/24/24 1:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 47.6 DEG F  
ENDING TEMP: 47.6 DEG F  
START VOLUME: 678.0 GALLONS  
LEAK RATE: 0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.01

I20300  
04/29/24 9:49 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT:  0.2 GAL/HR TEST: INVALID  
START TIME: 04/27/24  1:01 AM  
DURATION:            2.0 HOURS  
START TEMP:          51.0 DEG F  
ENDING TEMP:         51.0 DEG F  
START VOLUME:        106.7 GALLONS  
LEAK RATE:            0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    -0.00

120300  
04/29/24 9:09 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 04/28/24 1:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 53.9 DEG F  
ENDING TEMP: 53.9 DEG F  
START VOLUME: 678.0 GALLONS  
LEAK RATE: -0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    -0.00    -0.00

0  
I20300  
04/29/24 8:10 AM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1        Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 04/27/24 12:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      51.3 DEG F  
ENDING TEMP:     51.3 DEG F  
START VOLUME:   12097.1 GALLONS  
LEAK RATE:       -0.02 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01   -0.00   -0.03



I20300  
05/31/24 9:16 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: INVALID  
START TIME: 05/25/24 1:01 AM  
DURATION: 2.0 HOURS  
START TEMP: 56.3 DEG F  
ENDING TEMP: 56.4 DEG F  
START VOLUME: 106.4 GALLONS  
LEAK RATE: 0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00 0.00 0.00

I20300  
05/31/24 8:47 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 05/26/24 1:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 63.9 DEG F  
ENDING TEMP: 64.0 DEG F  
START VOLUME: 677.4 GALLONS  
LEAK RATE: -0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00   -0.00   -0.01

Bldg 175

Error Mess.

Timeout. Wrong  
IP address or  
console not  
reachable

May 31, 24

I20300  
02/01/23 11:17 PM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT:  0.2 GAL/HR TEST: PASS  
START TIME: 01/29/23  1:00 AM  
DURATION:            2.0 HOURS  
START TEMP:          42.2 DEG F  
ENDING TEMP:         42.2 DEG F  
START VOLUME:        744.9 GALLONS  
LEAK RATE:            0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00    0.00    0.00

I20300  
02/01/23 11:17 PM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT:  0.2 GAL/HR TEST: PASS  
START TIME: 01/29/23  1:00 AM  
DURATION:            2.0 HOURS  
START TEMP:          42.2 DEG F  
ENDING TEMP:         42.2 DEG F  
START VOLUME:        744.9 GALLONS  
LEAK RATE:            0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00    0.00    0.00

0  
I20300  
02/01/23 11:53 PM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 01/28/23 1:01 AM  
DURATION:        2.0 HOURS  
START TEMP:      46.2 DEG F  
ENDING TEMP:     46.2 DEG F  
START VOLUME:    6497.5 GALLONS  
LEAK RATE:       0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.01    0.01

0

0  
I20300  
02/01/23 10:21 PM

IN-TANK LEAK DETECT REPORT

TANK        PRODUCT  
  1        Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT:    0.2 GAL/HR TEST: PASS  
START TIME: 01/28/23 12:00 AM  
DURATION:            2.0 HOURS  
START TEMP:          50.4 DEG F  
ENDING TEMP:         50.4 DEG F  
START VOLUME:       12462.6 GALLONS  
LEAK RATE:           0.02 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.01       -0.01    0.03

0

I20300  
03/01/23 2:27 PM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK        PRODUCT  
  1        Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 02/26/23 1:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      43.3 DEG F  
ENDING TEMP:     43.3 DEG F  
START VOLUME:    714.6 GALLONS  
LEAK RATE:       0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.00

I

0  
I20300  
03/01/23 3:03 PM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 02/25/23 1:01 AM  
DURATION:        2.0 HOURS  
START TEMP:       44.2 DEG F  
ENDING TEMP:      44.2 DEG F  
START VOLUME:    6143.3 GALLONS  
LEAK RATE:        0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.02    -0.03    0.00

0

I20300  
03/01/23 1:29 PM

Bldg. 175

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 02/25/23 12:00 AM  
DURATION:        2.0 HOURS  
START TEMP:       48.3 DEG F  
ENDING TEMP:      48.3 DEG F  
START VOLUME:    11707.5 GALLONS  
LEAK RATE:        0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01    0.02    0.00

I



0  
I20300  
03/30/23 10:02 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK        PRODUCT  
  1        Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 03/26/23 1:00 AM  
DURATION:        2.0 HOURS  
START TEMP:       44.4 DEG F  
ENDING TEMP:      44.4 DEG F  
START VOLUME:    714.6 GALLONS  
LEAK RATE:        -0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    -0.00

0

0  
I20300  
03/30/23 10:38 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 03/25/23 1:01 AM  
DURATION:        2.0 HOURS  
START TEMP:       44.7 DEG F  
ENDING TEMP:      44.7 DEG F  
START VOLUME:    5806.6 GALLONS  
LEAK RATE:       -0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00    -0.01    -0.01

0

0  
I20300  
03/30/23 9:06 AM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 03/25/23 12:00 AM  
DURATION:        2.0 HOURS  
START TEMP:       48.1 DEG F  
ENDING TEMP:      48.1 DEG F  
START VOLUME:    11537.9 GALLONS  
LEAK RATE:        0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.02    0.02

0

I20300  
05/30/23 2:50 PM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 05/28/23 1:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      60.0 DEG F  
ENDING TEMP:     60.0 DEG F  
START VOLUME:    713.1 GALLONS  
LEAK RATE:       -0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00   -0.00   -0.00

I20300  
05/30/23 3:25 PM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT:   0.2 GAL/HR TEST: PASS  
START TIME: 05/27/23 1:01 AM  
DURATION:           2.0 HOURS  
START TEMP:          52.2 DEG F  
ENDING TEMP:         52.2 DEG F  
START VOLUME:       4754.9 GALLONS  
LEAK RATE:           -0.02 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01   -0.02   -0.02

120300  
05/30/23 1:51 PM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1        Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 05/27/23 12:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      52.9 DEG F  
ENDING TEMP:     52.9 DEG F  
START VOLUME:    10988.7 GALLONS  
LEAK RATE:       -0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.01    -0.01    -0.01

I20300  
06/15/23 9:17 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 06/11/23 1:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 65.4 DEG F  
ENDING TEMP: 65.4 DEG F  
START VOLUME: 722.5 GALLONS  
LEAK RATE: 0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.00

I20300  
06/15/23 9:53 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 06/10/23 1:01 AM  
DURATION: 2.0 HOURS  
START TEMP: 54.5 DEG F  
ENDING TEMP: 54.5 DEG F  
START VOLUME: 4635.3 GALLONS  
LEAK RATE: -0.02 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01 -0.02 -0.02



I20300  
06/15/23 8:18 AM

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 06/10/23 12:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 54.6 DEG F  
ENDING TEMP: 54.6 DEG F  
START VOLUME: 10959.1 GALLONS  
LEAK RATE: -0.03 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.02 -0.03 -0.04

0  
I20300  
07/28/23 12:23 PM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 07/23/23 1:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 70.3 DEG F  
ENDING TEMP: 70.3 DEG F  
START VOLUME: 720.2 GALLONS  
LEAK RATE: 0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.00

0

I20300  
07/28/23 12:54 PM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT:    0.2 GAL/HR TEST: PASS  
START TIME: 07/22/23 1:01 AM  
DURATION:            2.0 HOURS  
START TEMP:          58.6 DEG F  
ENDING TEMP:         58.6 DEG F  
START VOLUME:        4260.4 GALLONS  
LEAK RATE:           -0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00    -0.01    -0.01

0  
I20300  
07/28/23 11:21 AM

Bidg 175

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1        Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 07/22/23 12:00 AM  
DURATION:        2.0 HOURS  
START TEMP:       59.4 DEG F  
ENDING TEMP:      59.4 DEG F  
START VOLUME:    10800.0 GALLONS  
LEAK RATE:        -0.02 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01    -0.02    -0.03

I20300  
08/11/23 11:11 AM

Marion VA Bldg 5

Aug

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT:    0.2 GAL/HR TEST: PASS  
START TIME: 09/10/23 1:00 AM  
DURATION:            2.0 HOURS  
START TEMP:          73.4 DEG F  
ENDING TEMP:        73.4 DEG F  
START VOLUME:        718.6 GALLONS  
LEAK RATE:            0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.00

||

I20300  
09/11/23 11:47 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT:   0.2 GAL/HR TEST: PASS  
START TIME: 09/09/23 1:01 AM  
DURATION:           2.0 HOURS  
START TEMP:          63.2 DEG F  
ENDING TEMP:         63.2 DEG F  
START VOLUME:       3513.5 GALLONS  
LEAK RATE:           0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.01    0.01

I20300  
09/11/23 10:14 AM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1        Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT:    0.2 GAL/HR TEST: PASS  
START TIME: 09/09/23 12:00 AM  
DURATION:            2.0 HOURS  
START TEMP:           63.3 DEG F  
ENDING TEMP:          63.3 DEG F  
START VOLUME:        10752.3 GALLONS  
LEAK RATE:            -0.02 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01    -0.02    -0.02

I20300  
09/29/23 8:18 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 09/24/23 1:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      71.0 DEG F  
ENDING TEMP:     71.0 DEG F  
START VOLUME:    718.8 GALLONS  
LEAK RATE:       0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.00



0  
I20300  
09/29/23 8:55 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 09/23/23 1:01 AM  
DURATION: 2.0 HOURS  
START TEMP: 63.4 DEG F  
ENDING TEMP: 63.4 DEG F  
START VOLUME: 3383.2 GALLONS  
LEAK RATE: 0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00 0.01 0.01

I20300  
09/29/23 7:23 AM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 09/23/23 12:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 63.8 DEG F  
ENDING TEMP: 63.8 DEG F  
START VOLUME: 10749.9 GALLONS  
LEAK RATE: -0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01    -0.01    -0.02

I20300  
10/31/23 9:53 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT:  0.2 GAL/HR TEST: PASS  
START TIME: 10/29/23 1:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      62.2 DEG F  
ENDING TEMP:     62.2 DEG F  
START VOLUME:    679.3 GALLONS  
LEAK RATE:       -0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00    -0.00    -0.00

I20300  
10/31/23 8:54 AM

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 10/28/23 12:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 62.6 DEG F  
ENDING TEMP: 62.6 DEG F  
START VOLUME: 12229.2 GALLONS  
LEAK RATE: 0.03 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.01 0.02 0.04

I20300  
11/21/23 3:43 PM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK        PRODUCT  
1        Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 11/19/23 1:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      57.1 DEG F  
ENDING TEMP:     57.0 DEG F  
START VOLUME:    678.5 GALLONS  
LEAK RATE:       0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.00

I20300  
11/21/23 4:15 PM

bld 55.

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: INVALID  
START TIME: 11/18/23 1:01 AM  
DURATION: 2.0 HOURS  
START TEMP: 57.8 DEG F  
ENDING TEMP: 57.8 DEG F  
START VOLUME: 2387.6 GALLONS  
LEAK RATE: 0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.01    0.02

I20300  
11/21/23 2:39 PM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 11/18/23 12:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 59.6 DEG F  
ENDING TEMP: 59.6 DEG F  
START VOLUME: 12228.5 GALLONS  
LEAK RATE: 0.03 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.01    0.03    0.05

I20300  
12/29/23 8:30 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Diesel Tank

TEST STATUS: OFF

TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS

START TIME: 12/24/23 1:00 AM

DURATION: 2.0 HOURS

START TEMP: 47.6 DEG F

ENDING TEMP: 47.6 DEG F

START VOLUME: 678.6 GALLONS

LEAK RATE: -0.00 GALLONS/HR

CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)

-0.00 -0.00 -0.00



I20300  
12/29/23 9:06 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK PRODUCT

1 Regular

TEST STATUS: OFF

TEST TYPE/RESULT: 0.2 GAL/HR TEST: INVALID

START TIME: 12/23/23 1:01 AM

DURATION: 2.0 HOURS

START TEMP: 50.9 DEG F

ENDING TEMP: 50.9 DEG F

START VOLUME: 1888.1 GALLONS

LEAK RATE: 0.00 GALLONS/HR

CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)

0.01 0.01 0.01

0

I20300  
12/29/23 7:30 AM

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Diesel

TEST STATUS: DFF

TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS

START TIME: 12/23/23 12:00 AM

DURATION: 2.0 HOURS

START TEMP: 54.4 DEG F

ENDING TEMP: 54.4 DEG F

START VOLUME: 12204.6 GALLONS

LEAK RATE: 0.02 GALLONS/HR

CUMCLATIVE PERIODIC VOLUME CHANGE (GALLONS)

-0.00 0.01 0.03

# INFORM ALARM HISTORY REPORT

printed on 3/15/2024 10:57:00AM

Site: Bld 175

DATE	TIME	ALARM CATEGORY	ALARM TYPE	LABEL	NUMBER	STATUS
CURRENT						
10/12/2023	9:36:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
10/23/2023	1:15:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Probe Sump	1	ALARM

# INFORM ALARM HISTORY REPORT

printed on 3/15/2024 10:57:00AM

Site: Bld 175

DATE	TIME	ALARM CATEGORY	ALARM TYPE	LABEL	NUMBER	STATUS
<b>PRIORITY</b>						
8/31/2023	11:45:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/2/2023	3:55:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/9/2023	6:05:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/11/2023	5:03:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/11/2023	8:11:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/11/2023	2:56:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/12/2023	1:04:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/12/2023	4:30:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/13/2023	6:07:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/13/2023	4:16:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/13/2023	5:04:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/13/2023	5:34:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/14/2023	5:26:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/15/2023	3:24:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/18/2023	7:26:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/22/2023	2:48:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/25/2023	9:58:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
9/26/2023	6:38:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
9/27/2023	9:34:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
10/2/2023	7:07:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
10/10/2023	7:48:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
10/11/2023	12:38:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Probe Sump	1	ALARM
10/11/2023	1:04:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Probe Sump	1	CLEAR
10/15/2023	10:40:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
10/16/2023	3:05:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
10/17/2023	9:26:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
10/18/2023	7:37:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
10/19/2023	1:14:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
10/19/2023	12:01:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
10/21/2023	3:31:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	CLEAR
10/22/2023	8:08:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Manway Sump	2	ALARM
10/23/2023	11:24:00AM	Tank Alarm	Tank Low Product Alarm	Diesel	1	ALARM
10/23/2023	11:25:00AM	Tank Alarm	Tank Low Product Alarm	Diesel	1	CLEAR
10/23/2023	11:26:00AM	Tank Alarm	Tank Overfill Alarm	Diesel	1	ALARM
10/23/2023	11:27:00AM	Tank Alarm	Tank Overfill Alarm	Diesel	1	CLEAR
10/23/2023	11:28:00AM	Tank Alarm	Tank High Water Alarm	Diesel	1	ALARM
10/23/2023	11:30:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	Probe Sump	1	ALARM
10/23/2023	11:33:00AM	Tank Alarm	Tank High Water Alarm	Diesel	1	CLEAR
<b>NON-PRIORITY</b>						
10/23/2023	11:24:00AM	Tank Alarm	Tank Delivery Required Warning	Diesel	1	ALARM
10/23/2023	11:25:00AM	Tank Alarm	Tank Delivery Required Warning	Diesel	1	CLEAR
10/23/2023	11:25:00AM	Tank Alarm	Tank High Limit Alarm	Diesel	1	ALARM
10/23/2023	11:28:00AM	Tank Alarm	Tank High Water Warning	Diesel	1	ALARM
10/23/2023	11:30:00AM	Tank Alarm	Tank High Limit Alarm	Diesel	1	CLEAR
10/23/2023	11:33:00AM	Tank Alarm	Tank High Water Warning	Diesel	1	CLEAR

# INFORM ALARM HISTORY REPORT

printed on 3/15/2024 10:56:22AM

Site: Bld 55

DATE	TIME	ALARM CATEGORY	ALARM TYPE	LABEL	NUMBER	STATUS
NON-PRIORITY						
1/13/2024	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
1/20/2024	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
1/20/2024	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR

# INFORM ALARM HISTORY REPORT

printed on 3/15/2024 10:56:22AM

Site: Bld 55

DATE	TIME	ALARM CATEGORY	ALARM TYPE	LABEL	NUMBER	STATUS
NON-PRIORITY						
8/5/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
8/12/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
8/12/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
8/19/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
8/19/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
8/26/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
8/26/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
9/2/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
9/2/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
9/9/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
9/9/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
9/16/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
9/16/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
9/23/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
9/23/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
9/30/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
9/30/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
10/7/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
10/7/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
10/14/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
10/14/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
10/21/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
10/21/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
10/28/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
10/28/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
11/4/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
11/4/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
11/11/2023	12:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
11/11/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
11/18/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
11/18/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
11/25/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
11/25/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
12/2/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
12/2/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
12/9/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
12/9/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
12/16/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
12/16/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
12/23/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
12/23/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
12/30/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
12/30/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
1/6/2024	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
1/6/2024	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
1/13/2024	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM

# INFORM ALARM HISTORY REPORT

printed on 3/15/2024 10:56:22AM

Site: Bld 55

DATE	TIME	ALARM CATEGORY	ALARM TYPE	LABEL	NUMBER	STATUS
<b>PRIORITY</b>						
4/13/2023	7:35:00PM	Liquid Sensor Alarm	Sensor Open Alarm - Liquid	sump sensor	1	ALARM
4/13/2023	7:38:00PM	Liquid Sensor Alarm	Sensor Open Alarm - Liquid	sump sensor	1	CLEAR
8/6/2023	2:34:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	sump sensor	1	ALARM
8/6/2023	7:24:00AM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	sump sensor	1	CLEAR
9/27/2023	4:30:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	sump sensor	1	ALARM
9/27/2023	8:17:00PM	Liquid Sensor Alarm	Sensor Fuel Alarm - Liquid	sump sensor	1	CLEAR
<b>NON-PRIORITY</b>						
3/25/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
3/25/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
4/1/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
4/1/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
4/8/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
4/8/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
4/15/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
4/15/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
4/22/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
4/22/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
4/29/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
4/29/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
5/6/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
5/6/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
5/13/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
5/13/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
5/20/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
5/20/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
5/27/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
5/27/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
6/3/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
6/3/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
6/10/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
6/10/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
6/17/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
6/17/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
6/24/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
6/24/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
7/1/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
7/1/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
7/8/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
7/8/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
7/15/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
7/15/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
7/22/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
7/22/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
7/29/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM
7/29/2023	3:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	CLEAR
8/5/2023	1:01:00AM	Tank Alarm	Tank Leak Test Active	Regular	1	ALARM

# INFORM ALARM HISTORY REPORT

printed on 3/15/2024 10:54:30AM

Site: Bld 5

DATE	TIME	ALARM CATEGORY	ALARM TYPE	LABEL	NUMBER	STATUS
<b>PRIORITY</b>						
6/5/2023	10:52:00AM	Tank Alarm	Tank Low Product Alarm	Diesel Tank	1	ALARM
6/5/2023	10:54:00AM	Tank Alarm	Tank Low Product Alarm	Diesel Tank	1	CLEAR
6/5/2023	1:14:00PM	Tank Alarm	Tank Low Product Alarm	Diesel Tank	1	ALARM
6/5/2023	1:16:00PM	Tank Alarm	Tank Low Product Alarm	Diesel Tank	1	CLEAR
10/23/2023	1:02:00PM	Tank Alarm	Tank High Water Alarm	Diesel Tank	1	ALARM
10/23/2023	1:30:00PM	Tank Alarm	Tank Probe Out Alarm	Diesel Tank	1	ALARM
10/23/2023	1:33:00PM	Tank Alarm	Tank Low Product Alarm	Diesel Tank	1	CLEAR
10/23/2023	1:36:00PM	Tank Alarm	Tank High Water Alarm	Diesel Tank	1	CLEAR
10/23/2023	1:36:00PM	Tank Alarm	Tank Probe Out Alarm	Diesel Tank	1	CLEAR
<b>NON-PRIORITY</b>						
6/5/2023	10:42:00AM	Tank Alarm	Tank Delivery Required Warning	Diesel Tank	1	ALARM
6/5/2023	10:54:00AM	Tank Alarm	Tank Delivery Required Warning	Diesel Tank	1	CLEAR
6/5/2023	10:54:00AM	Tank Alarm	Tank Invalid Height Alarm	Diesel Tank	1	CLEAR
6/5/2023	1:14:00PM	Tank Alarm	Tank Delivery Required Warning	Diesel Tank	1	ALARM
6/5/2023	1:15:00PM	Tank Alarm	Tank Invalid Height Alarm	Diesel Tank	1	ALARM
6/5/2023	1:16:00PM	Tank Alarm	Tank Invalid Height Alarm	Diesel Tank	1	CLEAR
6/5/2023	1:16:00PM	Tank Alarm	Tank Delivery Required Warning	Diesel Tank	1	CLEAR
10/23/2023	12:58:00PM	Tank Alarm	Tank Delivery Required Warning	Diesel Tank	1	CLEAR
10/23/2023	1:00:00PM	Tank Alarm	Tank High Limit Alarm	Diesel Tank	1	ALARM
10/23/2023	1:02:00PM	Tank Alarm	Tank High Water Warning	Diesel Tank	1	ALARM
10/23/2023	1:33:00PM	Tank Alarm	Tank Delivery Required Warning	Diesel Tank	1	CLEAR
10/23/2023	1:33:00PM	Tank Alarm	Tank High Limit Alarm	Diesel Tank	1	CLEAR
10/23/2023	1:37:00PM	Tank Alarm	Tank High Water Warning	Diesel Tank	1	CLEAR



# EZY 3 LOCATOR PLUS

## FINAL REPORT

PETROLEUM TESTING SERVICES, LLC

PO BOX 146

Yorktown, IN 47396

DATE Wednesday, December 22, 2021

TOTAL TANK VOL. 15000 Gallons

PRODUCT VOL. 11988 Gallons

ULLAGE VOL. 3000 Gallons

PRODUCT TYPE DIESEL

LOCATION MARION VA HOSPITAL

1700 E 38TH ST

MARION, IN 46953

### THE ACOUSTIC CHARACTERISTIC OF A LEAK REVEALS:

X

#### TIGHT TANK

THIS UNDERGROUND STORAGE TANK **PASSES** THE CRITERIA SET FORTH BY THE U.S. EPA.

#### ULLAGE (DRY) PORTION LEAK

THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

#### BELOW PRODUCT LEVEL (WET) PORTION LEAK

THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

NO WATER INTRUSION \_\_\_\_\_

WATER INTRUSION \_\_\_\_\_

NOT APPLICABLE X

### Operator Information:

Print Name JOHN LANNOM

Sign Name JOHN LANNOM

Testing Firm PTS, LLC

Address PO BOX 146

YORKTOWN, IN 47396

Certification # UC20129333

Expiration Date 8/27/2022

Telephone # 765-749-5540

# EZY 3 LOCATOR PLUS

## FINAL REPORT

PETROLEUM TESTING SERVICES, LLC  
PO BOX 146  
Yorktown, IN 47396

DATE Wednesday, December 22, 2021

TOTAL TANK VOL. 1000 Gallons

BLDG 5

PRODUCT VOL. 573 Gallons

LOCATION MARION VA HOSPITAL

ULLAGE VOL. 427 Gallons

1700 E 38TH ST

PRODUCT TYPE DIESEL

MARION, IN 46953

### THE ACOUSTIC CHARACTERISTIC OF A LEAK REVEALS:

**X**

#### TIGHT TANK

THIS UNDERGROUND STORAGE TANK **PASSES** THE CRITERIA SET FORTH BY THE U.S. EPA.

#### ULLAGE (DRY) PORTION LEAK

THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

#### BELOW PRODUCT LEVEL (WET) PORTION LEAK

THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

NO WATER INTRUSION \_\_\_\_\_

WATER INTRUSION \_\_\_\_\_

NOT APPLICABLE **X**

### Operator Information:

Print Name JOHN LANNOM  
Sign Name JOHN LANNOM  
Testing Firm PTS, LLC  
Address PO BOX 146  
YORKTOWN, IN 47396

Certification # UC20129333  
Expiration Date 8/27/2022  
Telephone # 765-749-5540

# EZY 3 LOCATOR PLUS

## FINAL REPORT

PETROLEUM TESTING SERVICES, LLC  
PO BOX 146  
Yorktown, IN 47396

DATE Wednesday, December 22, 2021

TOTAL TANK VOL. 10000 Gallons

BLDG 55

PRODUCT VOL. 4391 Gallons

LOCATION MARION VA HOSPITAL

ULLAGE VOL. 5609 Gallons

1700 E 38TH ST

PRODUCT TYPE UNLEAD

MARION, IN 46953

### THE ACOUSTIC CHARACTERISTIC OF A LEAK REVEALS:

X

#### TIGHT TANK

THIS UNDERGROUND STORAGE TANK **PASSES** THE CRITERIA SET FORTH BY THE U.S. EPA.

#### ULLAGE (DRY) PORTION LEAK

THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

#### BELOW PRODUCT LEVEL (WET) PORTION LEAK

THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

NO WATER INTRUSION \_\_\_\_\_

WATER INTRUSION \_\_\_\_\_

NOT APPLICABLE X

### Operator Information:

Print Name JOHN LANNOM  
Sign Name JOHN LANNOM  
Testing Firm PTS, LLC  
Address PO BOX 146  
YORKTOWN, IN 47396

Certification # UC20129333  
Expiration Date 8/27/2022  
Telephone # 765-749-5540

# Petroleum Testing Services

PO BOX 146  
Yorktown, IN 47396  
(765) 749-5540

Email: [petroleumtesting@aol.com](mailto:petroleumtesting@aol.com)

<b>DATE: 12-22-2021</b>	<b>TIME: 9:00a</b>
<b>SITE ADDRESS</b> VA Hospital 1700 E 38 <sup>th</sup> St Marion, IN 46953	

## SPILL BUCKET INTEGRITY TEST

<b>BUILDING NO</b>	175	5	55		
<b>PRODUCT</b>	DSL	DSL	UNL		
<b>SPILL BUCKET CAPACITY</b>	5	5	5		
<b>SINGLE/DOUBLE WALLED</b>	S	S	S		
<b>LIQUID/DEBRIS REMOVED</b>	Y	Y	Y		
<b>VISUAL INSPECTION</b>	OK	OK	OK		
<b>TANK RISER CAP INCLUDED?</b>	Y	Y	Y		
<b>DRAIN VALVE INCLUDED?</b>	NA	NA	Y		
<b>STARTING LEVEL</b>	9.5	10	10		
<b>TYPE OF TEST</b>	H	H	H		
<b>ENDING LEVEL</b>	9.5	10	10		
<b>TEST DURATION</b>	1HR	1HR	1HR		
<b>LEVEL CHANGE</b>	0	0	0		
<b>RESULT</b>	<b>PASS</b>	<b>PASS</b>	<b>PASS</b>		

## OVERFILL INSPECTION

<b>BUILDING NO</b>	175	5	55		
<b>PRODUCT</b>	DSL	DSL	UNL		
<b>TANK DIAMETER</b>	126	46	90		
<b>TANK VOLUME</b>	15000	1000	10000		
<b>TYPE OF OVERFILL</b>	AUTO	AUTO	AUTO		
<b>OVERFILL MECHANISM IS FREE FROM DEBRIS</b>	Y	Y	Y		
<b>OVERFILL MECHANISM MOVES FREELY</b>	Y	Y	Y		
<b>TOP OF RISER TO TANK BOTTOM</b>	166	65	123		
<b>TOP OF RISER TO OVERFILL</b>	57	25	43		
<b>HT OF OVERFILL FROM TANK BOTTOM</b>	109	38	80		
<b>OVERFILL IS ADJUSTED TO 95% OF TANKS CAPACITY</b>	Y	Y	Y		
<b>RESULT</b>	<b>PASS</b>	<b>PASS</b>	<b>PASS</b>		

INSPECTED BY JOHN LANNOM

UC20129333

# Petroleum Testing Services

PO BOX 146  
Yorktown, IN 47396  
(765) 749-5540

Email: [petroleumtesting@aol.com](mailto:petroleumtesting@aol.com)

<b>DATE: 12-22-2021</b>	<b>TIME: 9:00A</b>
<b>SITE ADDRESS</b> VA Hospital 1700 E 38 <sup>th</sup> St Marion, IN 46953	

AUTOMATIC TANK GAUGE INSPECTION				
<b>MAKE /MODEL OF ATG : VRTLS4C</b>				
<b>BUILDING#</b>	175	5	55	
<b>PRODUCT</b>	DSL	DSL	UNL	
<b>TANK VOLUME / GALLONS</b>	15000	1000	10000	
<b>ATG LEVEL</b>	89.5	26.7	43.0	
<b>MANUAL STICK READING</b>	90	27	43	
<b>TANK DIAMETER</b>	126	46	90	
<b>TANK PROBE REMOVED AND INSPECTED?</b>	YES	YES	YES	
<b>TANK PROBE HAS DAMAGED OR MISSING PARTS?</b>	NO	NO	NO	
<b>TANK PROBE DAMAGED OR MISSING PARTS REPLACED?</b>	NA	NA	NA	
<b>FLOATS MOVE FREELY ON STEM?</b>	YES	YES	YES	
<b>DOES THE FUEL FLOAT AGREE WITH CONSOLE?</b>	YES	YES	YES	
<b>DOES WATER FLOAT AGREE WITH CONSOLE?</b>	YES	YES	YES	
<b>WATER FLOAT ALARM ACTIVATION CORRESPONDS WITH CONSOLE?</b>	YES	YES	YES	
<b>OVERFILL ALARM ACTIVATION CORRESPONDS WITH CONSOLE?</b>	YES	YES	YES	
<b>.2 MONTHLY MONITORING IS ACTIVATED?</b>	YES	YES	YES	
<b>SUMP SENSORS ACTIVATE ALARM?</b>	NA	NA	NA	
<b>RESULT</b>	<b>PASS</b>	<b>PASS</b>	<b>PASS</b>	

INSPECTED BY: JOHN LANNOM

UC20129333

# EZY 3 LOCATOR PLUS

## PRESSURE CALCULATION & WATER SENSOR CALIBRATION DATA SHEET

PETROLEUM TESTING SERVICES, LLC PO BOX 146, YORKTOWN, IN 47396

DATE Wednesday, December 22, 2021

PBS # (NEW YORK) \_\_\_\_\_

TOTAL TANK VOL. 1000 Gallons

TANK # BULDING 5

PRODUCT VOL. 573 Gallons

LOCATION MARION VA HOSPITAL

ULLAGE VOL. 427 Gallons

1700 E 38TH ST

PRODUCT TYPE DIESEL

MARION, IN 46953

### PRESSURE SENSOR CALCULATION

<u>26.7</u>	X	<u>0.031</u>	=	<u>0.828</u>	PSI (1)
INCHES OF PRODUCT		WEIGHT OF PRODUCT			
<u>0.0</u>	X	<u>.036</u>	=	<u>0.000</u>	PSI (2)
INCHES OF WATER IN TANK					
Line 1 + Line 2 = Total Positive Head Pressure In Tank			=	<u>0.828</u>	PSI (3)
<u>0.0</u>	X	<u>.036</u>	=	<u>0.000</u>	PSI (4)
INCHES OF WATER OUTSIDE TANK					
Total Head Pressure Minus Outside Water Pressure			=	<u>0.828</u>	+/-PSI (5)
Always add .5 PSI			+	<u>1.328</u>	PSI (6)
NOTE: If Line 6 is Less Than .5 PSI Line 7 Shall be .5 PSI					
TEST PRESSURE			=	<u>1.328</u>	+/-PSI (7)

### ACOUSTIC TEST TIME

	TIME	PRESSURE
Blower Started:	<u>1:05P</u>	<u>0.0</u>
Test Pressure Reached:	<u>1:06P</u>	<u>1.328</u>
Blower Turned Off:	<u>1:10P</u>	<u>1.328</u>
Test Began:	<u>1:11P</u>	<u>1.328</u>
Test Ended:	<u>1:14P</u>	<u>1.328</u>

Depth of Groundwater Determined:

By: JL

Where: MW

### WATER SENSOR CALIBRATION

Added: \_\_\_\_\_ Cal #1 \_\_\_\_\_ Cal #2 \_\_\_\_\_ Cal #3

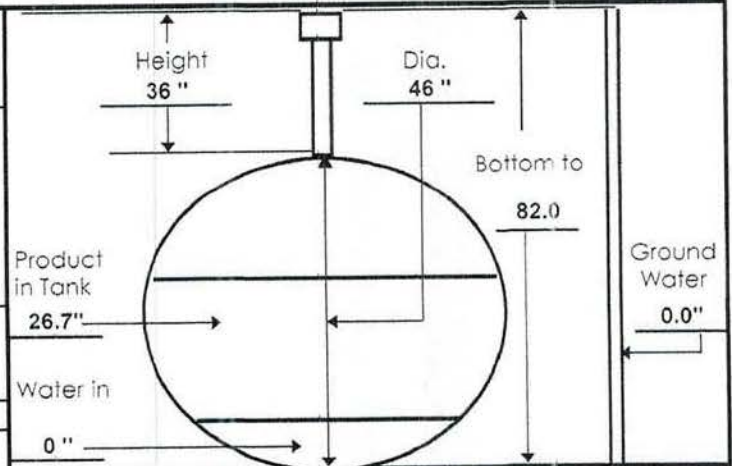
Average: \_\_\_\_\_

Calculation for Test Period:

         ÷ 3780 =          .05 x 60 =           
 Ave. Cal. "A" Factor Time of Test

### WATER INTRUSION TEST PERIOD

Began: \_\_\_\_\_  
 Ended: \_\_\_\_\_



# EZY 3 LOCATOR PLUS

## PRESSURE CALCULATION & WATER SENSOR CALIBRATION

PETROLEUM TESTING SERVICES, LLC PO BOX 146, YORKTOWN, IN 47396

### DATA SHEET

DATE Wednesday, December 22, 2021

TOTAL TANK VOL. 10000 Gallons

PRODUCT VOL. 4391 Gallons

ULLAGE VOL. 5609 Gallons

PRODUCT TYPE UNLEAD

PBS # (NEW YORK) \_\_\_\_\_

TANK # BUILDING 55

LOCATION MARION VA HOSPITAL

1700 E 38TH ST

MARION, IN 46953

### PRESSURE SENSOR CALCULATION

<u>43.0</u>	X	<u>0.026</u>	=	<u>1.118</u>	PSI (1)
INCHES OF PRODUCT		WEIGHT OF PRODUCT			
<u>0.0</u>	X	<u>.036</u>	=	<u>0.000</u>	PSI (2)
INCHES OF WATER IN TANK					
Line 1 + Line 2 = Total Positive Head Pressure in Tank			=	<u>1.118</u>	PSI (3)
<u>0.0</u>	X	<u>.036</u>	=	<u>0.000</u>	PSI (4)
INCHES OF WATER OUTSIDE TANK					
Total Head Pressure Minus Outside Water Pressure			=	<u>1.118</u>	+/-PSI (5)
Always add .5 PSI			+	<u>1.618</u>	PSI (6)
NOTE: If Line 6 is Less Than .5 PSI Line 7 Shall be .5 PSI					
TEST PRESSURE			=	<u>1.618</u>	+/-PSI (7)

### ACOUSTIC TEST TIME

	TIME	PRESSURE
Blower Started:	<u>11:15A</u>	<u>0.0</u>
Test Pressure Reached:	<u>11:22A</u>	<u>1.618</u>
Blower Turned Off:	<u>11:26A</u>	<u>1.618</u>
Test Began:	<u>11:27A</u>	<u>1.618</u>
Test Ended:	<u>11:31A</u>	<u>1.618</u>

Depth of Groundwater Determined:

By: JL

Where: MW

### WATER SENSOR CALIBRATION

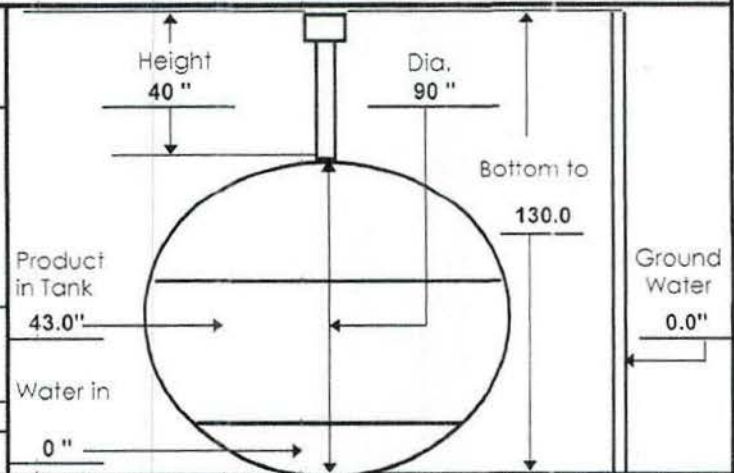
Added: \_\_\_\_\_ Cal #1 \_\_\_\_\_ Cal #2 \_\_\_\_\_ Cal #3

Average: \_\_\_\_\_

Calculation for Test Period:  
\_\_\_\_\_ ÷ 3780 = \_\_\_\_\_ .05 x 60 = \_\_\_\_\_  
 Ave. Cal. "A" Factor Time of Test

### WATER INTRUSION TEST PERIOD

Began: \_\_\_\_\_  
 Ended: \_\_\_\_\_



# EZY 3 LOCATOR PLUS

## PRESSURE CALCULATION & WATER SENSOR CALIBRATION

PETROLEUM TESTING SERVICES, LLC PO BOX 146, YORKTOWN, IN 47396

### DATA SHEET

DATE Wednesday, December 22, 2021

PBS # (NEW YORK) \_\_\_\_\_

TOTAL TANK VOL. 15000 Gallons

TANK # BUILDING 175

PRODUCT VOL. 11988 Gallons

LOCATION MARION VA HOSPITAL

ULLAGE VOL. 3000 Gallons

1700 E 38TH ST

PRODUCT TYPE DIESEL

MARION, IN 46953

### PRESSURE SENSOR CALCULATION

<u>89.5</u>	X	<u>0.031</u>	=	<u>2.775</u>	PSI (1)
INCHES OF PRODUCT		WEIGHT OF PRODUCT			
<u>0.0</u>	X	<u>.036</u>	=	<u>0.000</u>	PSI (2)
INCHES OF WATER IN TANK					
Line 1 + Line 2 = Total Positive Head Pressure In Tank			=	<u>2.775</u>	PSI (3)
<u>0.0</u>	X	<u>.036</u>	=	<u>0.000</u>	PSI (4)
INCHES OF WATER OUTSIDE TANK					
Total Head Pressure Minus Outside Water Pressure			=	<u>2.775</u>	+/-PSI (5)
Always add .5 PSI			+	<u>3.275</u>	PSI (6)
NOTE: If Line 6 is Less Than .5 PSI Line 7 Shall be .5 PSI					
TEST PRESSURE			=	<u>3.275</u>	+/-PSI (7)

### ACOUSTIC TEST TIME

	TIME	PRESSURE
Blower Started:	<u>9:40A</u>	<u>0.0</u>
Test Pressure Reached:	<u>9:52A</u>	<u>3.275</u>
Blower Turned Off:	<u>9:57A</u>	<u>3.275</u>
Test Began:	<u>9:59A</u>	<u>3.275</u>
Test Ended:	<u>10:02A</u>	<u>3.275</u>

Depth of Groundwater Determined:

By: JL

Where: MW

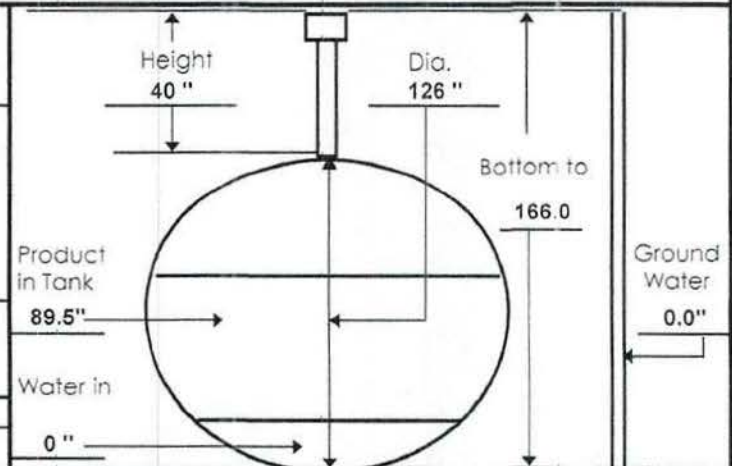
### WATER SENSOR CALIBRATION

Added: \_\_\_\_\_ Cal #1 \_\_\_\_\_ Cal #2 \_\_\_\_\_ Cal #3  
 Average: \_\_\_\_\_

Calculation for Test Period:  
           ÷ 3780 =           , .05 x 60 =             
 Ave. Cal.            "A" Factor            Time of Test

### WATER INTRUSION TEST PERIOD

Began: \_\_\_\_\_  
 Ended: \_\_\_\_\_







# UST TESTING/INSPECTION RESULTS SUMMARY

OWNER NAME: JAB General Contractors  
 OWNER ADDRESS: 1605 North 300 West  
 OWNER CITY/STATE/ZIP: Marion, IN 46952

LOCATION NAME: VA Medical Center  
 LOCATION ADDRESS: 1700 East 38th Street  
 LOCATION CITY/STATE: Marion, IN 46953  
 LOCATION FID#: 06971

TESTING DATE: 10/23/2023

METHOD OF TANK LEAK DETECTION: NA  
 METHOD OF PIPING LEAK DETECTION: NA  
 TYPE OF UNDERGROUND PIPING: NA

## ANNUAL TESTING/INSPECTIONS

### AUTOMATIC TANK GAUGE TEST

COMPLETED

TANK NO	PRODUCT	BRAND/MODEL	RESULT
1	DSL WEST	VR	PASS
2	DSL EAST	VR	PASS

### PRODUCT LINE TEST

NOT PERFORMED

*Product line must be within manufacturer's criteria of +/- .050 GPH.*

LINE NO	PRODUCT	RESULT	AMT OF CHG/GPH

### LEAK DETECTOR TEST

NOT PERFORMED

LINE NO	PRODUCT	TYPE	RESULT

### LIQUID SENSOR FUNCTIONALITY TEST

NOT PERFORMED

LOCATION	PRODUCT	TYPE	RESULT

### LEGEND:

RUL	Regular Unleaded
DSL	Diesel
PUL	Premium Unleaded
KER	Kerosene
ODSL	Off Road Diesel
REC	Recreational

### RECOMMENDATIONS:

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## SITE PHOTOS

**TEST DATE:** 10/23/2023  
**LOCATION NAME:** VA Medical Center  
**LOCATION ADDRESS:** 1700 East 38th Street  
**LOCATION CITY/STATE:** Marion, IN 46953  
**LOCATION PHONE:** 765-661-1418  
**LOCATION CONTACT:** Aaron Bragg

**OWNER NAME:** JAB General Contractors  
**OWNER ADDRESS:** 1605 North 300 West  
**OWNER CITY/STATE/ZIP:** Marion, IN 46952  
**LOCATION FID#:** 06971  
**WORK ORDER NO:** WO-2264

**DSL EAST ATG PROBE TEST**



**DSL WEST ATG PROBE TEST**





# CERTIFICATION VERIFICATION

JAB General Contractors  
1605 North 300 West  
Marion, IN 46952

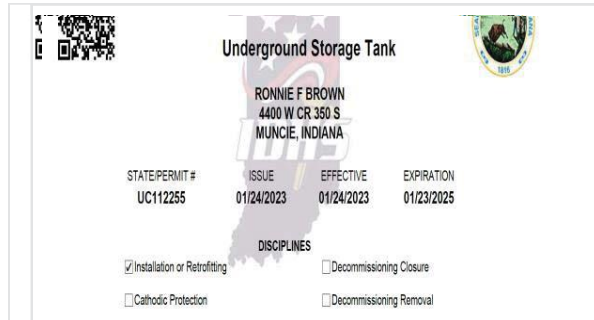
Testing Date: 10/23/2023  
VA Medical Center  
Location of Test: 1700 East 38th Street  
Marion, IN 46953  
Site FID#: 06971  
Service Technician: \_\_\_\_\_ 0  
Certified Technician: RONNIE BROWN

Midwest ECS has completed the following tests/inspections at the above noted location:

ATG Functionality	X
Leak Detector	
Elec Line Leak Detector	
Product Line Testing	
Liquid Sensor Functionality	
Spill Bucket	
Containment Hydrostatic Sump	
Overfill Equipment Inspection	
Overfill Alarm	
Vent Valve	
Interstitial	
Non-Volumetric Tank Tightness	
Shear Valve Inspection	

I, RONNIE BROWN, the certified technician, was present throughout the duration of the testing and/or inspection performed by Midwest ECS at the above address on the above date. I affirm that the testing was done in accordance with Rule 329 IAC 9 and 40CFR Part 80, is accurate based upon the results received and that these forms accurately reflects the results of the testing and/or inspection.

Technician Signature: *Ronnie Brown*  
Technician Printed Name: RONNIE BROWN  
Date & Time: 10/23/2023 10:30



I attest with my signature below, that this technician was present onsite for testing as described above.



**DSL  
AUTOMATIC TANK GAUGE  
OPERATION INSPECTION**

<b>TEST DATE:</b>	<u>10/23/2023</u>	<b>OWNER NAME:</b>	<u>JAB General Contractors</u>
<b>LOCATION NAME:</b>	<u>VA Medical Center</u>	<b>OWNER ADDRESS:</b>	<u>1605 North 300 West</u>
<b>LOCATION ADDRESS:</b>	<u>1700 East 38th Street</u>	<b>OWNER CITY/STATE/ZIP:</b>	<u>Marion, IN 46952</u>
<b>LOCATION CITY/STATE:</b>	<u>Marion, IN 46953</u>	<b>LOCATION FID#:</b>	<u>06971</u>
<b>LOCATION PHONE:</b>	<u>765-661-1418</u>	<b>WORK ORDER NO:</b>	<u>WO-2264</u>
<b>LOCATION CONTACT:</b>	<u>Aaron Bragg</u>		

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. The procedure is applicable to tank level monitor stems that touch the bottom of the tank when in place.

Tank Number	1	2				
Product Stored	DSL WEST	DSL EAST				
ATG Brand and Model	VR	VR				
1. Tank Volume, gallons	13,489	1,000				
2. Tank Diameter, inches	120	48				
3. After removing the ATG from the tank, it has been inspected and any damaged or missing parts replaced?	YES	YES				
4. Float moves freely on the stem without binding?	YES	YES				
5. Fuel float level agrees with the value programmed into the console?	YES	YES				
6. Water float level agrees with the value programmed into the console?	YES	YES				
7. Inch level from bottom of stem when 90% alarm is triggered.	108"	43.2"				
8. Inch level at which the overflow alarm activates corresponds with the valve programmed in the gauge?	YES	YES				
9. Inch level from bottom when the water float first triggers an alarm.	2"	2"				
10. Inch level at which the water float alarm activates corresponds with the valve programmed in the gauge?	YES	YES				

If any answers in Lines 3, 4, 5, or 6 are "No", the system has failed the test.

<b>TEST RESULTS</b>	PASS	PASS				
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COMMENTS:

\* All liquids must be disposed of properly.

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SERVICE TECHNICIAN NAME (printed)

**RONNIE BROWN**  
CERTIFIED TECHNICIAN NAME (printed)

SERVICE TECHNICIAN SIGNATURE

*Ronnie Brown*  
CERTIFIED TECHNICIAN SIGNATURE

CERT NO: UC112255  
EXPIRATION DATE: 01/23/2025



# UST TESTING/INSPECTION RESULTS SUMMARY

OWNER NAME: JAB General Contractors  
 OWNER ADDRESS: 1605 North 300 West  
 OWNER CITY/STATE/ZIP: Marion, IN 46952

LOCATION NAME: VA Medical Center  
 LOCATION ADDRESS: 1700 East 38th Street  
 LOCATION CITY/STATE: Marion, IN 46953  
 LOCATION FID#: 06971

TESTING DATE: 10/23/2023

### UPON REQUEST TESTING/INSPECTIONS

**NON-VOLUMETRIC TANK TEST**

COMPLETED

LOCATION	VOLUME	PRODUCT	RESULT
1 WEST	13489	DSL	PASS
1 EAST	1000	DSL	PASS

**SHEAR VALVE OPERATION INSPECTION**

NOT PERFORMED

DISPENSER	PRODUCT	TYPE	RESULT

**VENT CAP TEST**

NOT PERFORMED

TANK NO	MANUFACTURER	MODEL #	RESULT

**INTERSTITIAL TEST**

NOT PERFORMED

TANK NO	PRODUCT	CAPACITY	RESULT

**PRODUCT LINE TEST**

NOT PERFORMED

*Product line must be within manufacturer's criteria of +/- .050 GPH.*

LINE NO	PRODUCT	RESULT	GPH

**LEAK DETECTOR TEST**

NOT PERFORMED

LINE NO	PRODUCT	TYPE	RESULT

**RECOMMENDATIONS:**

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Thank you for the opportunity to partner with you in your UST Compliance needs!



# MIDWEST ENVIRONMENTAL COMPLIANCE SERVICES CERTIFICATION VERIFICATION

JAB General Contractors  
 1605 North 300 West  
 Marion, IN 46952

Testing Date: 10/23/2023  
 Location of Test: VA Medical Center  
 1700 East 38th Street  
 Marion, IN 46953  
 Site FID#: 06971  
 Service Technician: 0  
 Certified Technician: RONNIE BROWN

Midwest ECS has completed the following tests/inspections at the above noted location:


ATG Functionality	
Leak Detector	
Elec Line Leak Detector	
Product Line Testing	
Liquid Sensor Functionality	
Spill Bucket	
Containment Hydrostatic Sump	
Overfill Equipment Inspection	
Overfill Alarm	X
Vent Valve	
Interstitial	
Non-Volumetric Tank Tightness	
Shear Valve Inspection	

I, RONNIE BROWN, the certified technician, was present throughout the duration of the testing and/or inspection performed by Midwest ECS at the above address on the above date. I affirm that the testing was done in accordance with Rule 329 IAC 9 and 40CFR Part 80, is accurate based upon the results received and that these forms accurately reflects the results of the testing and/or inspection.

Technician Signature: Ronnie Brown

Technician Printed Name: RONNIE BROWN

Date & Time: 10/23/2023 10:30



### Underground Storage Tank

**RONNIE F BROWN**  
 4400 W CR 350 S  
 MUNCIE, INDIANA

STATE/PERMIT #  
**UC112255**

ISSUE  
**01/24/2023**

EFFECTIVE  
**01/24/2023**

EXPIRATION  
**01/23/2025**

**DISCIPLINES**

Installation or Retrofitting  
 Cathodic Protection

Decommissioning Closure  
 Decommissioning Removal



I attest with my signature below, that this technician was present onsite for testing as described above.



**EZY 3 LOCATOR PLUS  
FINAL REPORT**

MANUFACTURED BY: ESTABROOK'S INC. 1.877.368.7215

DATE: 10/23/2023  
TOTAL TANK VOL: 13489  
PRODUCT VOL: 9686  
ULLAGE VOL: 3803  
PRODUCT TYPE: DSL

PBS # (NEW YORK)  
TANK # 1 WEST  
LOCATION VA Medical Center  
WORK ORDER NO: WO-2265

**THE ACOUSTIC CHARACTERISTIC OF A LEAK REVEALS:**

(CHECK ONLY ONE)

- TIGHT TANK - THIS UNDERGROUND STORAGE TANK **PASSES** THE CRITERIA SET FORTH BY THE US EPA
- ULLAGE (DRY) PORTION LEAK - THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA ET FORTH BY THE US EPA
- BELOW PRODUCT LEVEL (WET) PORTION LEAK - THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE US EPA

**WATER SENSOR INDICATES**

(CHECK ONLY ONE)

- NO WATER INTRUSION
- WATER INTRUSION
- NOT APPLICABLE

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SERVICE TECHNICIAN NAME (printed)

**RONNIE BROWN**

CERTIFIED TECHNICIAN NAME (printed)

SERVICE TECHNICIAN SIGNATURE

CERTIFIED TECHNICIAN SIGNATURE

CERT NO: UC112255

EXPIRATION DATE: 01/23/2025



# EZY 3 LOCATOR PLUS TANK TEST

## PRESSURE CALCULATION & WATER SENSOR CALIBRATION DATA SHEET

DATE: 10/23/2023  
 TOTAL TANK VOL: 13,489  
 PRODUCT VOL: 9,686  
 ULLAGE VOL: 3,803  
 PRODUCT TYPE: DSL

PBS # (NEW YORK)  
 TANK # 1 WEST  
 LOCATION VA Medical Center  
 1700 East 38th Street  
 Marion, IN 46953  
 LOCATION FID#: 06971  
 WORK ORDER NO: WO-2265

### PRESSURE SENSOR CALCULATION (CHECK ONLY ONE)

74 X 0.031 = 2.294 PSI (1)  
 INCHES OF PRODUCT

4.40 X 0.036 = 0.1584 PSI (2)  
 INCHES OF WATER IN TANK

LINE 1 + LINE 2 = TOTAL POSITIVE HEAD PRESSURE IN TANK = 2.4524 PSI (3)

0 X 0.036 = 0.000 PSI (4)  
 INCHES OF WATER OUTSIDE TANK

TOTAL HEAD PRESSURE MINUS OUTSIDE WATER PRESSURE = 2.452 =-/PSI(5)  
 ALWAYS ADD .5 PSI + 2.952 PSI (6)

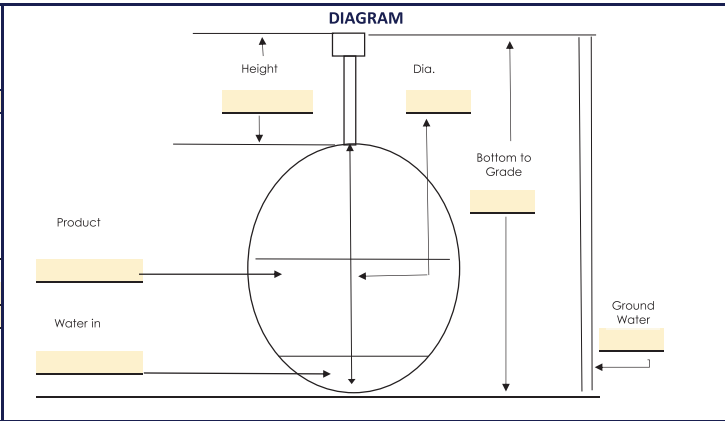
NOTE: IF LINE 6 IS LESS THAN .5 PSI LINE 7 SHALL BE .5 PSI  
 TEST PRESSURE = 2.952 +/-PSI (7)

	TIME	PRESSURE
BLOWER STARTED:	11:15	0
TEST PRESSURE REACHED:	11:25	3
BLOWER TURNED OFF:	11:26	3
TEST BEGAN:	11:27	3
TEST ENDED:	11:32	3

### DEPTH OF GROUNDWATER DETERMINED:

BY: \_\_\_\_\_  
 WHERE: \_\_\_\_\_

WATER SENSOR CALIBRATION			
ADDED:	CAL #1	CAL #2	CAL #3
AVERAGE:			
WATER INTRUSION TEST PERIOD:			
BEGAN: _____			
END: _____			
CALCULATION FOR TEST PERIOD:			
_____ ÷ 3780 = _____	.05 x 60 = _____		
Ave. Cal.	"A" Factor	Time of Test	
WATER INTRUSION TEST PERIOD			
Began: _____			
Ended: _____			



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 SERVICE TECHNICIAN NAME (printed)

SERVICE TECHNICIAN SIGNATURE

RONNIE BROWN  
 CERTIFIED TECHNICIAN NAME (printed)

*Ronnie Brown*  
 CERTIFIED TECHNICIAN SIGNATURE

CERT NO: UC112255  
 EXPIRATION DATE: 01/23/2025





### EZY 3 LOCATOR PLUS FINAL REPORT

MANUFACTURED BY: ESTABROOK'S INC. 1.877.368.7215

DATE: 10/23/2023  
TOTAL TANK VOL: 1000  
PRODUCT VOL: 682  
ULLAGE VOL: 318  
PRODUCT TYPE: DSL

PBS # (NEW YORK) \_\_\_\_\_  
TANK # 1 EAST  
LOCATION VA Medical Center  
WORK ORDER NO: WO-2265

#### THE ACOUSTIC CHARACTERISTIC OF A LEAK REVEALS:

(CHECK ONLY ONE)

- TIGHT TANK - THIS UNDERGROUND STORAGE TANK **PASSES** THE CRITERIA SET FORTH BY THE US EPA
- ULLAGE (DRY) PORTION LEAK - THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA ET FORTH BY THE US EPA
- BELOW PRODUCT LEVEL (WET) PORTION LEAK - THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE US EPA

#### WATER SENSOR INDICATES

(CHECK ONLY ONE)

- NO WATER INTRUSION
- WATER INTRUSION
- NOT APPLICABLE

0

SERVICE TECHNICIAN NAME (printed)

RONNIE BROWN

CERTIFIED TECHNICIAN NAME (printed)

SERVICE TECHNICIAN SIGNATURE

CERTIFIED TECHNICIAN SIGNATURE

CERT NO: UC112255  
EXPIRATION DATE: 01/23/2025



# EZY 3 LOCATOR PLUS TANK TEST

## PRESSURE CALCULATION & WATER SENSOR CALIBRATION DATA SHEET

DATE: 10/23/2023  
 TOTAL TANK VOL: 1,000  
 PRODUCT VOL: 682  
 ULLAGE VOL: 318  
 PRODUCT TYPE: DSL

PBS # (NEW YORK)  
 TANK # 1 EAST  
 LOCATION VA Medical Center  
 1700 East 38th Street  
 Marion, IN 46953  
 LOCATION FID#: 06971  
 WORK ORDER NO: WO-2265

### PRESSURE SENSOR CALCULATION (CHECK ONLY ONE)

31 X 0.031 = 0.961 PSI (1)  
 INCHES OF PRODUCT

0.00 X 0.036 = 0 PSI (2)  
 INCHES OF WATER IN TANK

LINE 1 + LINE 2 = TOTAL POSITIVE HEAD PRESSURE IN TANK = 0.961 PSI (3)

0 X 0.036 = 0.000 PSI (4)  
 INCHES OF WATER OUTSIDE TANK

TOTAL HEAD PRESSURE MINUS OUTSIDE WATER PRESSURE = 0.961 =-/PSI(5)  
 ALWAYS ADD .5 PSI + 1.461 PSI (6)

NOTE: IF LINE 6 IS LESS THAN .5 PSI LINE 7 SHALL BE .5 PSI  
 TEST PRESSURE = 1.461 +/-PSI (7)

	TIME	PRESSURE
BLOWER STARTED:	12:30	0
TEST PRESSURE REACHED:	12:35	1.461
BLOWER TURNED OFF:	12:36	1.461
TEST BEGAN:	12:37	1.461
TEST ENDED:	12:42	1.461

### DEPTH OF GROUNDWATER DETERMINED:

BY: \_\_\_\_\_  
 WHERE: \_\_\_\_\_

WATER SENSOR CALIBRATION	DIAGRAM
ADDED: _____ AVERAGE: _____ WATER INTRUSION TEST PERIOD: BEGAN: _____ END: _____ CALCULATION FOR TEST PERIOD: _____ + 3780 = _____ .05 x 60 = _____ Ave. Cal. "A" Factor Time of Test WATER INTRUSION TEST PERIOD Began: _____ Ended: _____	

0  
 SERVICE TECHNICIAN NAME (printed)

RONNIE BROWN  
 CERTIFIED TECHNICIAN NAME (printed)

SERVICE TECHNICIAN SIGNATURE

*Ronnie Brown*  
 CERTIFIED TECHNICIAN SIGNATURE

CERT NO: UC112255  
 EXPIRATION DATE: 01/23/2025



**MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST**

Facility ID	Facility Name/Address	Qualified Person Printed Name	Date			
6971	VA Northern Indiana Health Care System - Marion 1700 E 38th St., Marion, IN, 46953	Erik Hamilton	2/27/24			
Qualified Person Signature		<i>E. Hamilton</i>				
If any problem is found, contact: Matt Soto		Contact Information: matthew.soto2@va.gov				
Category	Description	PEI/RP900	3 - B5	4 - B175	5 - B55	
<b>Leak Detection</b>						
Automatic Tank Gauge (ATG)	The power is on	A-4.4	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	There are no warning or alarm lights blinking or lit	A-4.4.1.2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	There is a liquid measurement for each tank and the reading appears accurate	A-4.4.1.3	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	The printer has paper and is in working condition	A-4.4.1.4	Not applicable.			
	Verify release detection devices has been tested within the past year	7.7	Maintained Elsewhere			
	Was a copy of the ATG printout collected (if not maintained elsewhere)	6.5.1.1	Maintained Elsewhere			
Electronic Leak-Detection Monitor	The power is on	A-4.4.2.1	Please see above.			
	There are no warning or alarm lights blinking or lit	A-4.4.2.2				
Mechanical Line-Leak Detector	No customers have complained about slow flow	A-4.3.3.1	Not applicable.			
Daily Inventory	Inventory records are reconciled daily and daily variance is within the guidelines set by the facility owner	A-4.3.2	Not applicable.			
Manual Interstitial Monitoring for Piping (MIMP)	Containment sump (STP and/or remote fill sump) inspected and no liquid found	6.5.8.1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
<b>Tank Fill Area</b>						
Fill Cover	Fill cover present, not broken or damaged	A-4.5.1.1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Fill covers are identified by color and located on the correct tank	A-4.5.1.2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Spill-Containment Manhole (Spill Bucket)	No dirt, trash, water, or product in the spill-containment manhole	A-4.5.2.1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	No cracks, bulges or holes in the spill-containment manhole	A-4.5.2.2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Below-grade containment manhole properly latched (if present)	A-4.5.2.3	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	Below-grade containment contains oil absorbent material	A-4.5.2.4	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
Fill Pipe	Fill cap in good condition, seal tightly	A-4.5.3.1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
	No obstruction inside the fill pipe	A-4.5.3.2	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	

DESCRIBE ANY DEFICIENCIES HERE:

175 - Minimal water in fill ~~tank~~<sup>sump pit</sup> due to damaged seals.  
 55 - Minimal water in fill ~~tank~~<sup>sump pit</sup> due to damaged seals.

Instructions: Mark each tank where no problem is observed with a checkmark ✓ If certain equipment is not required and/or not present, mark checklist in the N/A column. If a defect is found, mark the checklist with an "X," describe the problem in the 'DEFICIENCIES' section, and notify the appropriate person. Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment for inspection procedures that apply to fuel dispensing equipment.

**MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST**

Facility ID	Facility Name/Address	Qualified Person Printed Name	Date			
6971	VA Northern Indiana Health Care System - Marion 1700 E 38th St., Marion, IN, 46953	Kristin Sparks	1/11/24			
Qualified Person Signature		<b>KRISTIN SPARKS</b>	Digitally signed by KRISTIN SPARKS Date: 2024.01.30 14:09:26 -05'00'			
If any problem is found, contact:	Matt Soto	Contact information:	<a href="mailto:matthew.soto2@va.gov">matthew.soto2@va.gov</a>			
Category	Description	PEI/RP900	3 - B5	4 - B175	5 - B55	
<b>Leak Detection</b>		A-4.4				
Automatic Tank Gauge (ATG)	The power is on	A-4.4.4.1	✓	✓		
	There are no warning or alarm lights blinking or lit	A-4.4.1.2	✓	X		
	There is a liquid measurement for each tank and the reading appears accurate	A-4.4.1.3	✓	✓		*Reading Found on ATG home screen.
	The printer has paper and is in working condition	A-4.4.1.4	Not applicable.			
	Verify release detection devices has been tested within the past year	7.7	Maintained Elsewhere			
	Was a copy of the ATG printout collected (if not maintained elsewhere)	6.5.1.1	Maintained Elsewhere			
Electronic Leak-Detection Monitor	The power is on	A-4.4.2.1	Please see above.			
	There are no warning or alarm lights blinking or lit	A-4.4.2.2				
Mechanical Line-Leak Detector	No customers have complained about slow flow	A-4.3.3.1	Not applicable.			
Daily Inventory	Inventory records are reconciled daily and daily variance is within the guidelines set by the facility owner	A-4.3.2	Not applicable.			
Manual Interstitial Monitoring for Piping (MIMP)	Containment sump (STP and/or remote fill sump) inspected and no liquid found	6.5.8.1	✓	X		
<b>Tank Fill Area</b>		A-4.5				
Fill Cover	Fill cover present, not broken or damaged	A-4.5.1.1	✓	✓		
	Fill covers are identified by color and located on the correct tank	A-4.5.1.2	✓	X		
Spill-Containment Manhole (Spill Bucket)	No dirt, trash, water, or product in the spill-containment manhole	A-4.5.2.1	X	X		
	No cracks, bulges or holes in the spill-containment manhole	A-4.5.2.2	✓	✓		
	Below-grade containment manhole properly latched (if present)	A-4.5.2.3	✓	✓		
	Below-grade containment contains oil absorbent material	A-4.5.2.4	✓	✓		
Fill Pipe	Fill cap in good condition, seal tightly	A-4.5.3.1	✓	✓		
	No obstruction inside the fill pipe	A-4.5.3.2	✓	✓		

**DESCRIBE ANY DEFICIENCIES HERE:**

Note: Due to active construction activity, visual inspection was unable to be performed for the Building 55 tank.

\*Active alarm for Bldg. 175: Fuel Alarm in Probe Sump


\*Fuel present in Bldg. 175 containment sump

\*Water in Building 175 containment sump

\*Bldg 5 fill cover does not dictate fuel type.

\*Liquids present in spill buckets for Building 5 and Building 175

Instructions: Mark each tank where no problem is observed with a checkmark ✓. If certain equipment is not required and/or not present, mark checklist in the N/A column. If a defect is found, mark the checklist with an "X," describe the problem in the 'DEFICIENCIES' section, and notify the appropriate person. Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment for inspection procedures that apply to fuel dispensing equipment.

MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST					
Facility ID	Facility Name/Address	Qualified Person Printed Name	Date		
6971	VA Northern Indiana Health Care System - Marion 1700 E 38th St., Marion, IN, 46953	Kristin Sparks	12/4/23		
Qualified Person Signature 					
If any problem is found, contact: Matt Schamber / Matt Soto		Contact information: <a href="mailto:Matthew.Schamber@va.gov">Matthew.Schamber@va.gov</a> <a href="mailto:matthew.soto2@va.gov">matthew.soto2@va.gov</a>			
Category	Description	PEI/RP900	3 - B5	4 - B175	5 - B55
Leak Detection	Automatic Tank Gauge (ATG)	A-4.4			
		The power is on	A-4.4.1	✓	✓
		There are no warning or alarm lights blinking or lit	A-4.4.1.2	✓	✓
		There is a liquid measurement for each tank and the reading appears accurate	A-4.4.1.3	✓	✓
		The printer has paper and is in working condition	A-4.4.1.4	N/A	N/A
		Verify release detection devices has been tested within the past year	7.7	✓	✓
		Was a copy of the ATG printout collected (if not maintained elsewhere)	6.5.1.1	✓	✓
		The power is on	A-4.4.2.1	N/A	N/A
		There are no warning or alarm lights blinking or lit	A-4.4.2.2	N/A	N/A
		No customers have complained about slow flow	A-4.3.3.1	N/A	N/A
Electronic Leak-Detection Monitor		Inventory records are reconciled daily and daily variance is within the guidelines set by the facility owner	A-4.3.2	N/A	N/A
		Containment sump (STP and/or remote fill sump) inspected and no liquid found	6.5.8.1	✓	✓
Tank Fill Area			A-4.5		
	Fill Cover	Fill cover present, not broken or damaged	A-4.5.1.1	✓	✓
Spill-Containment Manhole (Spill Bucket)		Fill covers are identified by color and located on the correct tank	A-4.5.1.2	✓	✓
	No dirt, trash, water, or product in the spill-containment manhole	A-4.5.2.1	✓	✓	
	No cracks, bulges or holes in the spill-containment manhole	A-4.5.2.2	✓	✓	
	Below-grade containment manhole properly latched (if present)	A-4.5.2.3	N/A	N/A	
Fill Pipe	Below-grade containment contains oil absorbent material	A-4.5.2.4	N/A	N/A	
	Fill cap in good condition, seal tightly	A-4.5.3.1	✓	✓	
	No obstruction inside the fill pipe.	A-4.5.3.2	✓	✓	
<b>DESCRIBE ANY DEFICIENCIES HERE:</b>					

- \* Active alarm for Bldg. 175: Fuel Alarm in Probe Sump
- \* Fuel present in Bldg. 175 Containment Sump
- \* Significant amount of water present in Bldg. 55 Containment Sump
- \* Bldg 5 & Bldg 55 fill covers do not dictate fuel type.
- \* Liquids present in spill buckets for Bldg. 5, 55, and 175.

Instructions: Mark each tank where no problem is observed with a checkmark ✓ If certain equipment is not required and/or not present, mark checklist in the N/A column. If a defect is found, mark the checklist with an "X," describe the problem in the 'DEFICIENCIES' section, and notify the appropriate person. Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500. Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment for inspection procedures that apply to fuel dispensing equipment.

I20300  
11/21/23 3:43 PM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK        PRODUCT  
  1        Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT:  0.2 GAL/HR TEST: PASS  
START TIME: 11/19/23 1:00 AM  
DURATION:        2.0 HOURS  
START TEMP:      57.1 DEG F  
ENDING TEMP:     57.0 DEG F  
START VOLUME:   678.5 GALLONS  
LEAK RATE:       0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.00





I20300  
11/21/23 4:15 PM

bld 55.

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1         Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: INVALID  
START TIME: 11/18/23 1:01 AM  
DURATION:         2.0 HOURS  
START TEMP:       57.8 DEG F  
ENDING TEMP:      57.8 DEG F  
START VOLUME:     2387.6 GALLONS  
LEAK RATE:         0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.01    0.02



I20300  
11/21/23 2:39 PM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 11/18/23 12:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 59.6 DEG F  
ENDING TEMP: 59.6 DEG F  
START VOLUME: 12228.5 GALLONS  
LEAK RATE: 0.03 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.01    0.03    0.05



# Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 1

Go to [www.pei.org/RP900](http://www.pei.org/RP900) for an electronic version of this form

MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST			
Facility ID#	Facility Name/Address	Level II Qualified Person Signature	Date
6971	1700 E 38 <sup>th</sup> ST. MARION, IN VANIHCS	<i>Cory Dean</i>	11-20-23
If any problem is found, contact:		Contact information:	

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Daily Inspections	Complete daily checklist and compare to previously completed daily checklists	7.4.1					
Leak Detection Recordkeeping	Circle method of tank leak detection: ATG, CIM, SIR, IC, GWM, SVM, MIMT. Circle method of piping leak detection: CIM, MPLT, SIR, GWM, SVM, MIMP	7.5					
Automatic Tank Gauge (ATG)	Passing tank test report printed and properly filed	7.5.1.1		✓	✓	✓	
Continuous Interstitial Monitoring (CIM)	Sensor status report printed and properly filed	7.5.2.1					
Monthly Piping Leak Test (MPLT)	Passing piping leak-test report printed/documented and properly filed	7.5.3.1					
Statistical Inventory Reconciliation (SIR)	This month's inventory analyzed; last month's results passed and available for inspection	7.5.4.1					
Inventory Control (IC)	Inventory reconciled and within the company or regulatory standard	7.5.5.1					
Manual Groundwater (GWM) or Soil Vapor Monitoring (SVM)	Wells sampled and results pass	7.5.6.1					
Manual Interstitial Monitoring for Tanks (MIMT)	Steel tank: interstitial space checked and found dry	7.5.7.1					
	Fiberglass tank: interstitial space checked and found dry	7.5.7.2					
	Fiberglass tank: level of monitoring fluid within normal range	7.5.7.3					
	For steel and fiberglass tanks, vacuum level is within tolerances	7.5.7.4					
Manual Interstitial Monitoring for Piping (MIMP)	Tank-top sump inspected and no liquid found	7.5.8.1					
All Tanks:		7.6					
Grade-Level Covers	All covers present, in good condition, seated firmly on the correct tank	7.6.1.1		✓	✓	✓	
Spill-Containment Manhole	Drain valve in spill-containment manhole in good condition	7.6.2.1		✓	✓	✓	
Drop Tube	Standard drop tube smooth, no ragged edges, in good condition	7.6.3.1					
	Top edge of coaxial drop tube smooth, round, slightly below the top edge of the fill pipe	7.6.3.2					
Tank Gauge Stick	Tank gauge stick can be clearly read, is not warped or broken	7.6.4.1		✓	✓	✓	
Check for Water	No water present in the tank	7.6.5.1					
Tank Vents	Vent cap present, vent pipe solidly supported and vertical	7.6.6.1		✓	✓	✓	

Recommended Practices for the Inspection and Maintenance of UST Systems



## Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 2

Go to [www.pei.org/RP900](http://www.pei.org/RP900) for an electronic version of this form

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
<b>Stage I Vapor Recovery</b>		7.7					
Two-Point (Dual-Point) Vapor Recovery	Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped	7.7.1.1		✓	✓	✓	
	If spill-containment manhole is present, no dirt, trash, water, or product	7.7.1.2					
	If spill-containment manhole is present, no cracks, bulges, or holes	7.7.1.3					
	Vapor recovery cap present, seals tightly	7.7.1.4					
	Poppet of vapor recovery adaptor seals tightly	7.7.1.5					
<b>Observation and Monitoring Wells</b>		7.8					
	Observation well cover is properly identified and secured	7.8.1.1		✓	✓	✓	
<b>Corrosion Protection</b>		7.9					
Impressed-Current Cathodic Protection	Record volt and amp readings, readings consistent with previous months	7.9.1.1					
	Record hour meter reading (if present). Reading increases by about 700 hours each month	7.9.1.2					

DESCRIBE ANY DEFICIENCIES HERE:

Instructions: Mark each tank where no problem is observed with a checkmark: ✓  
 If certain equipment is not required and / or not present, mark checklist in the N/A column.  
 If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person.  
 Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, *Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment*, for inspection procedures that apply to fuel dispensing equipment.





I20300  
10/31/23 9:53 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 10/29/23 1:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 62.2 DEG F  
ENDING TEMP: 62.2 DEG F  
START VOLUME: 679.3 GALLONS  
LEAK RATE: -0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.00   -0.00   -0.00



I20300  
10/31/23 8:54 AM

IN-TANK LEAK DETECT REPORT

TANK PRODUCT  
1 Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 10/28/23 12:00 AM  
DURATION: 2.0 HOURS  
START TEMP: 62.6 DEG F  
ENDING TEMP: 62.6 DEG F  
START VOLUME: 12229.2 GALLONS  
LEAK RATE: 0.03 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.01 0.02 0.04



# Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST - PAGE 1

Go to [www.pei.org/RP900](http://www.pei.org/RP900) for an electronic version of this form

MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST			
Facility ID#	Facility Name/Address	Level II Qualified Person Signature	Date
6971	1700 E. 38 <sup>th</sup> St. Marion VANIKS	EJ. Hunk	10-31-23
If any problem is found, contact:		Contact information:	

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Daily Inspections	Complete daily checklist and compare to previously completed daily checklists	7.4.1					
Leak Detection	Circle method of tank leak detection: ATG, CIM, SIR, IC, GWM, SVM, MIMT	7.5					
Recordkeeping	Circle method of piping leak detection: CIM, MPLT, SIR, GWM, SVM, MIMP						
Automatic Tank Gauge (ATG)	Passing tank test report printed and properly filed	7.5.1.1		✓	✓	✓	
Continuous Interstitial Monitoring (CIM)	Sensor status report printed and properly filed	7.5.2.1					
Monthly Piping Leak Test (MPLT)	Passing piping leak-test report printed/documented and properly filed	7.5.3.1					
Statistical Inventory Reconciliation (SIR)	This month's inventory analyzed; last month's results passed and available for inspection	7.5.4.1					
Inventory Control (IC)	Inventory reconciled and within the company or regulatory standard	7.5.5.1					
Manual Groundwater (GWM) or Soil Vapor Monitoring (SVM)	Wells sampled and results pass	7.5.6.1					
Manual Interstitial Monitoring for Tanks (MIMT)	Steel tank: interstitial space checked and found dry	7.5.7.1					
	Fiberglass tank: interstitial space checked and found dry	7.5.7.2					
	Fiberglass tank: level of monitoring fluid within normal range	7.5.7.3					
	For steel and fiberglass tanks, vacuum level is within tolerances	7.5.7.4					
Manual Interstitial Monitoring for Piping (MIMP)	Tank-top sump inspected and no liquid found	7.5.8.1					
All Tanks		7.6					
Grade-Level Covers	All covers present, in good condition, seated firmly on the correct tank	7.6.1.1		✓	✓	✓	
Spill-Containment Manhole	Drain valve in spill-containment manhole in good condition	7.6.2.1		✓	✓	✓	
Drop Tube	Standard drop tube smooth, no ragged edges, in good condition	7.6.3.1					
	Top edge of coaxial drop tube smooth, round, slightly below the top edge of the fill pipe	7.6.3.2					
Tank Gauge Stick	Tank gauge stick can be clearly read, is not warped or broken	7.6.4.1		✓	✓	✓	
Check for Water	No water present in the tank	7.6.5.1					
Tank Vents	Vent cap present, vent pipe solidly supported and vertical	7.6.6.1		✓	✓	✓	

Recommended Practices for the Inspection and Maintenance of UST Systems



## Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 2

Go to [www.pei.org/RP900](http://www.pei.org/RP900) for an electronic version of this form

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
<b>Stage I Vapor Recovery</b>		7.7					
Two-Point (Dual-Point) Vapor Recovery	Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped	7.7.1.1		✓	✓	✓	
	If spill-containment manhole is present, no dirt, trash, water, or product	7.7.1.2					
	If spill-containment manhole is present, no cracks, bulges, or holes	7.7.1.3					
	Vapor recovery cap present, seals tightly	7.7.1.4					
	Poppet of vapor recovery adaptor seals tightly	7.7.1.5					
<b>Observation and Monitoring Wells</b>		7.8					
	Observation well cover is properly identified and secured	7.8.1.1		✓	✓	✓	
<b>Corrosion Protection</b>		7.9					
Impressed-Current Cathodic Protection	Record volt and amp readings, readings consistent with previous months	7.9.1.1					
	Record hour meter reading (if present). Reading increases by about 700 hours each month	7.9.1.2					

DESCRIBE ANY DEFICIENCIES HERE:

Instructions: Mark each tank where no problem is observed with a checkmark: ✓  
 If certain equipment is not required and / or not present, mark checklist in the N/A column.  
 If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person.  
 Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, *Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment*, for inspection procedures that apply to fuel dispensing equipment.



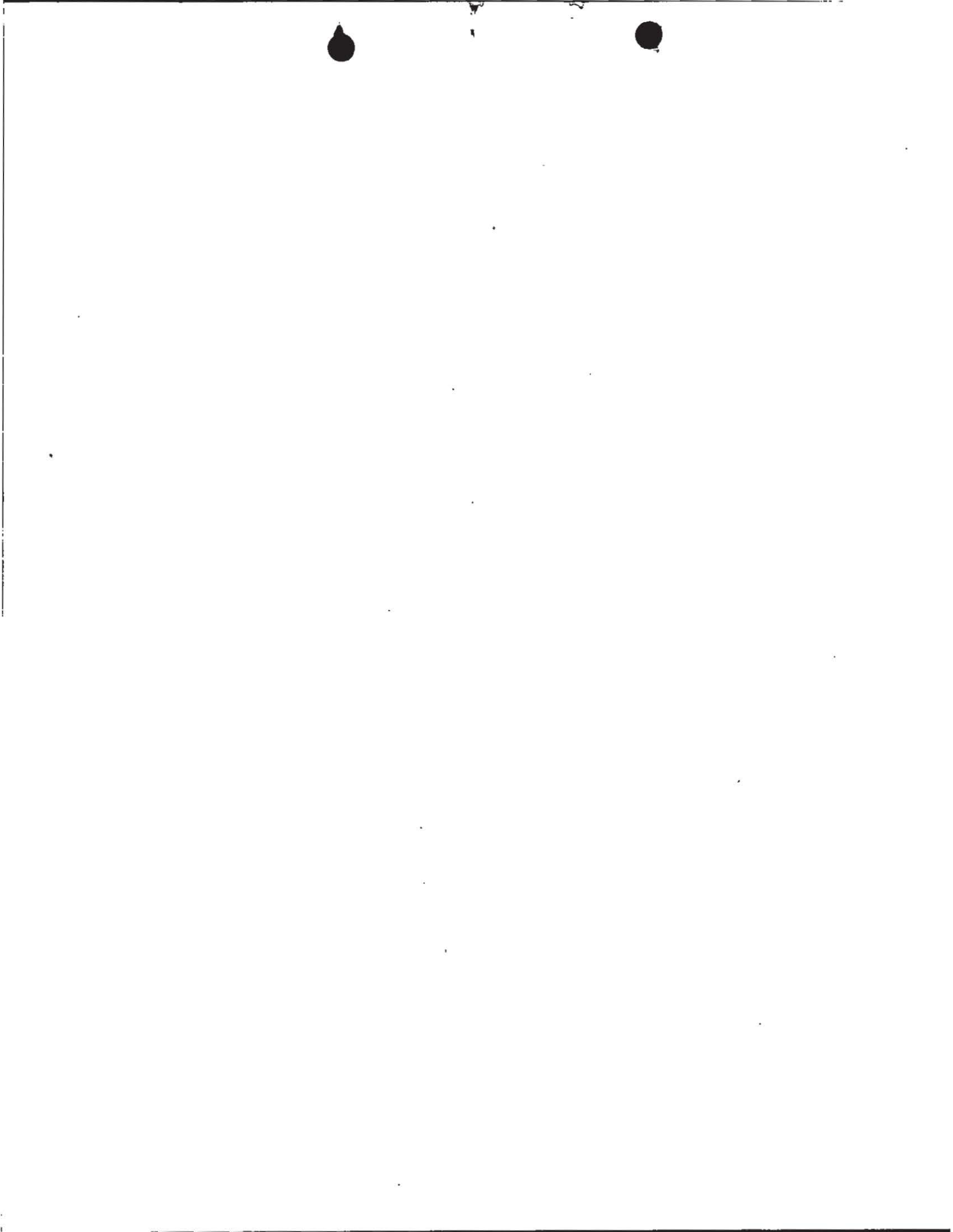


I20300  
09/29/23 8:18 AM

Marion VA Bldg 5

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT:   0.2 GAL/HR TEST: PASS  
START TIME: 09/24/23 1:00 AM  
DURATION:           2.0 HOURS  
START TEMP:          71.0 DEG F  
ENDING TEMP:         71.0 DEG F  
START VOLUME:       718.8 GALLONS  
LEAK RATE:           0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00   0.00   0.00

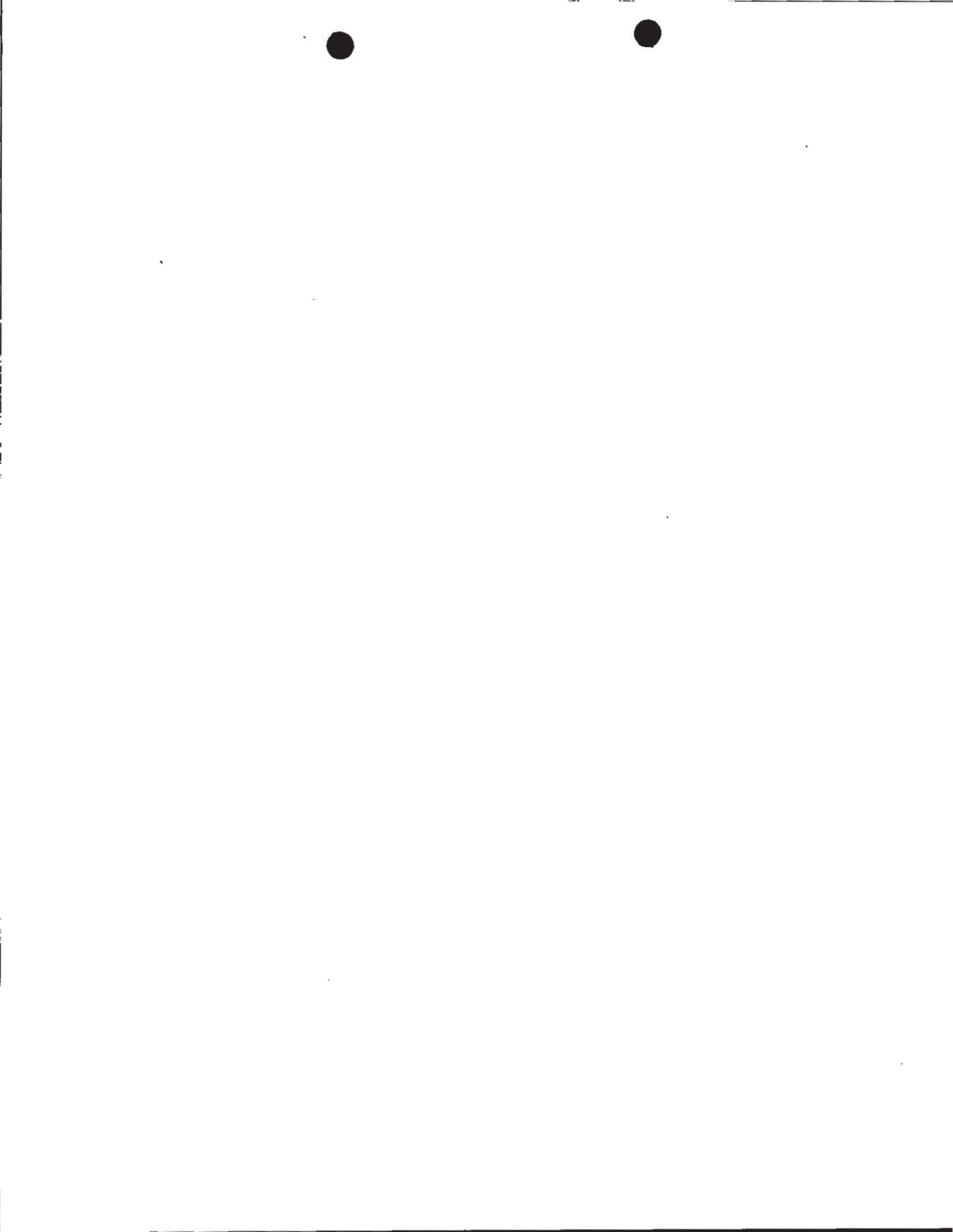


0  
I20300  
09/29/23 8:55 AM

bld 55

IN-TANK LEAK DETECT REPORT

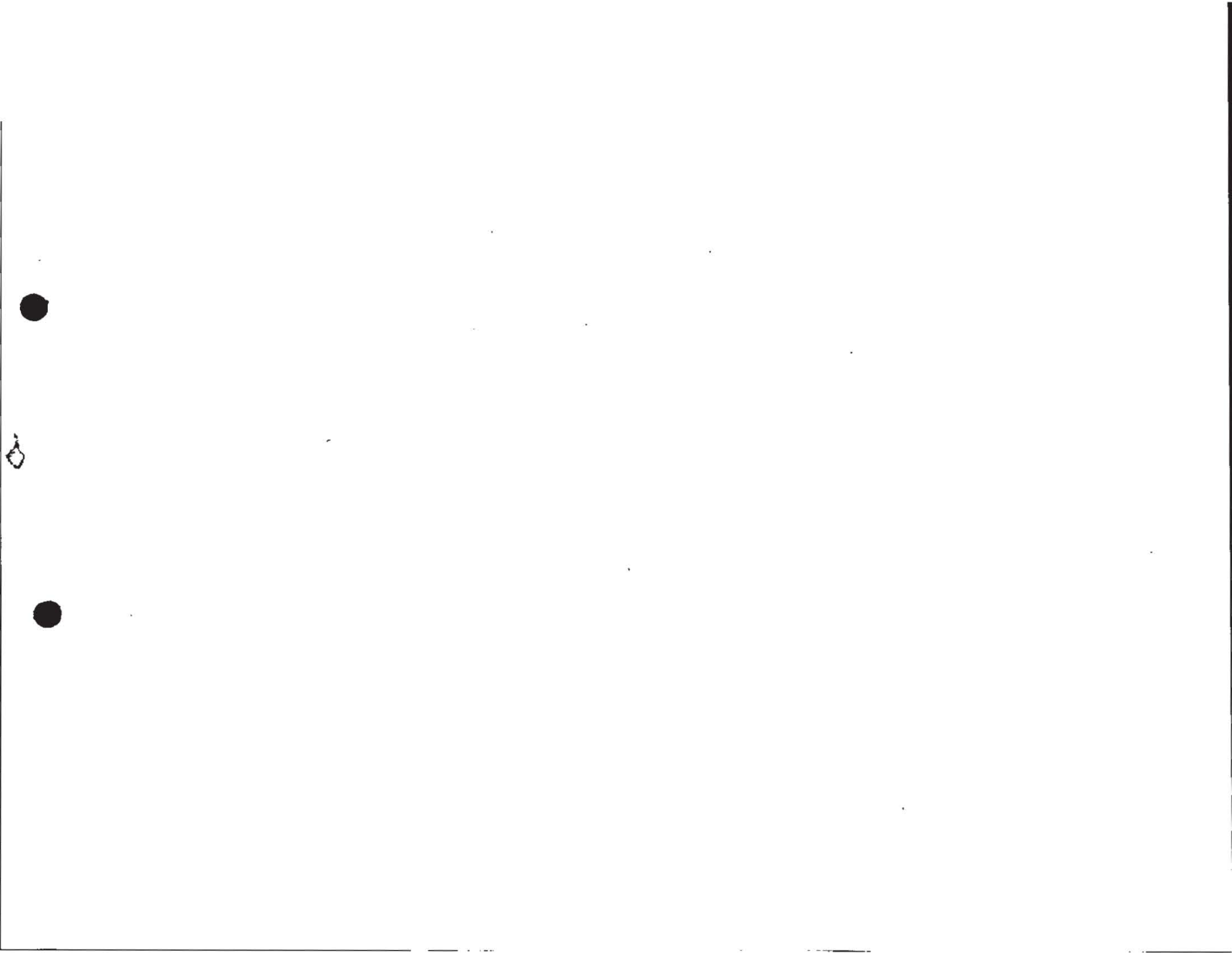
TANK PRODUCT  
1 Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT: 0.2 GAL/HR TEST: PASS  
START TIME: 09/23/23 1:01 AM  
DURATION: 2.0 HOURS  
START TEMP: 63.4 DEG F  
ENDING TEMP: 63.4 DEG F  
START VOLUME: 3383.2 GALLONS  
LEAK RATE: 0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00 0.01 0.01



I20300  
09/29/23 7:23 AM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT:    0.2 GAL/HR TEST: PASS  
START TIME: 09/23/23 12:00 AM  
DURATION:            2.0 HOURS  
START TEMP:          63.8 DEG F  
ENDING TEMP:         63.8 DEG F  
START VOLUME:       10749.9 GALLONS  
LEAK RATE:           -0.01 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01    -0.01    -0.02



# Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 1

Go to [www.pei.org/RP900](http://www.pei.org/RP900) for an electronic version of this form

MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST			
Facility ID#	Facility Name/Address	Level II Qualified Person Signature	Date
6971	1700 E. 38 <sup>th</sup> Street Marion IN VANIEHCS	<i>Dustin Ashby</i>	9-29-23
If any problem is found, contact:		Contact information:	

Category	Description	PE/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Daily Inspections	Complete daily checklist and compare to previously completed daily checklists	7.4.1					
Leak Detection	Circle method of tank leak detection: ATG, CIM, SIR, IC, GWM, SVM, MIMT	7.5					
Recordkeeping	Circle method of piping leak detection: CIM, MPLT, SIR, GWM, SVM, MIMP						
Automatic Tank Gauge (ATG)	Passing tank test report printed and properly filed	7.5.1.1		✓	✓	✓	
Continuous Interstitial Monitoring (CIM)	Sensor status report printed and properly filed	7.5.2.1					
Monthly Piping Leak Test (MPLT)	Passing piping leak-test report printed/documented and properly filed	7.5.3.1					
Statistical Inventory Reconciliation (SIR)	This month's inventory analyzed; last month's results passed and available for inspection	7.5.4.1					
Inventory Control (IC)	Inventory reconciled and within the company or regulatory standard	7.5.5.1					
Manual Groundwater (GWM) or Soil Vapor Monitoring (SVM)	Wells sampled and results pass	7.5.6.1					
Manual Interstitial Monitoring for Tanks (MIMT)	Steel tank: interstitial space checked and found dry	7.5.7.1					
	Fiberglass tank: interstitial space checked and found dry	7.5.7.2					
	Fiberglass tank: level of monitoring fluid within normal range	7.5.7.3					
	For steel and fiberglass tanks, vacuum level is within tolerances	7.5.7.4					
Manual Interstitial Monitoring for Piping (MIMP)	Tank-top sump inspected and no liquid found	7.5.8.1					
All Tanks		7.6					
Grade-Level Covers	All covers present, in good condition, seated firmly on the correct tank	7.6.1.1		✓	✓	✓	
Spill-Containment Manhole	Drain valve in spill-containment manhole in good condition	7.6.2.1		✓	✓	✓	
Drop Tube	Standard drop tube smooth, no ragged edges, in good condition	7.6.3.1					
	Top edge of coaxial drop tube smooth, round, slightly below the top edge of the fill pipe	7.6.3.2					
Tank Gauge Stick	Tank gauge stick can be clearly read, is not warped or broken	7.6.4.1		✓	✓	✓	
Check for Water	No water present in the tank	7.6.5.1					
Tank Vents	Vent cap present, vent pipe solidly supported and vertical	7.6.6.1		✓	✓	✓	

Recommended Practices for the Inspection and Maintenance of UST Systems





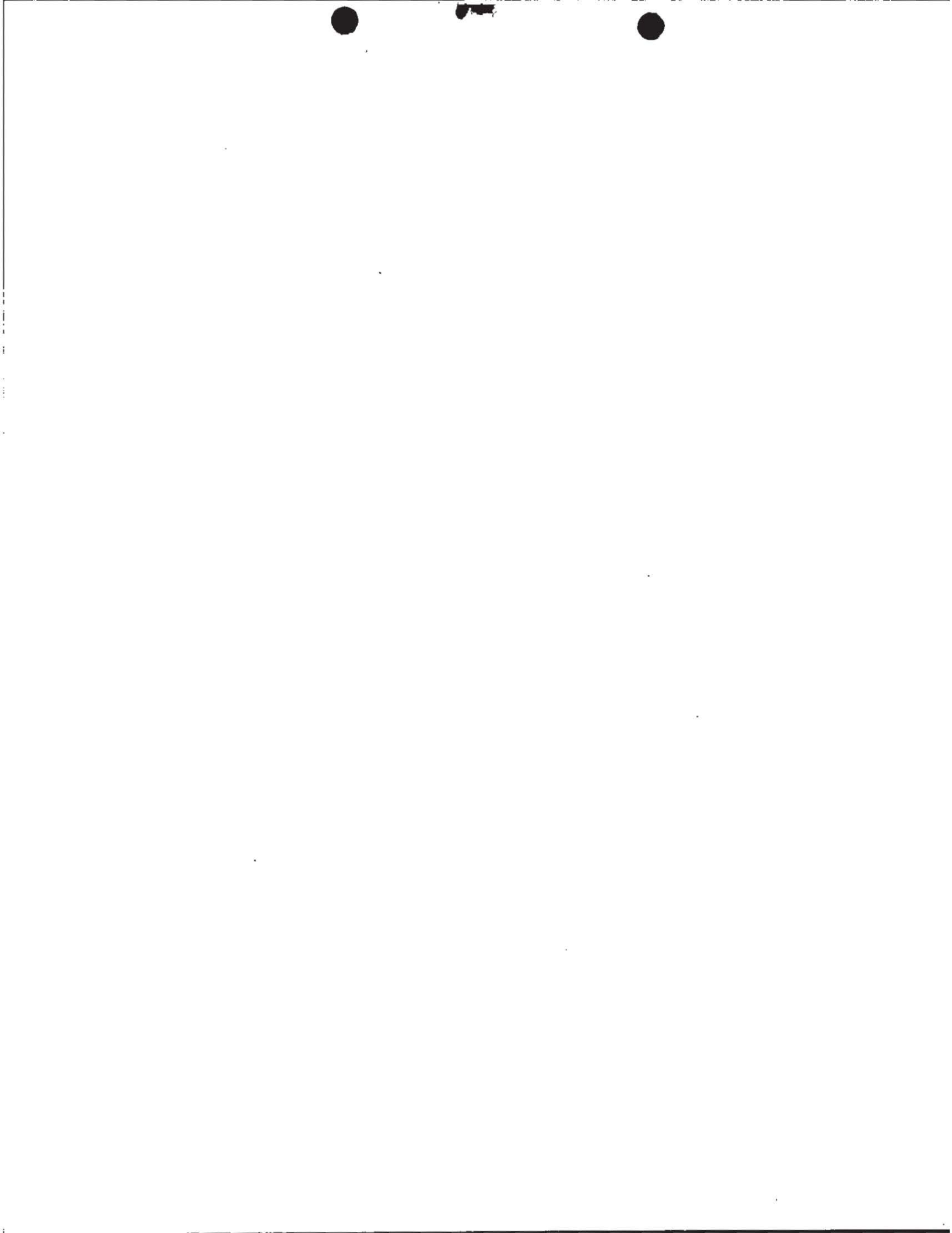
## Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 2

Go to [www.pei.org/RP900](http://www.pei.org/RP900) for an electronic version of this form

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
<b>Stage I Vapor Recovery</b>		7.7					
Two-Point (Dual-Point) Vapor Recovery	Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped	7.7.1.1		✓	✓	✓	
	If spill-containment manhole is present, no dirt, trash, water, or product	7.7.1.2					
	If spill-containment manhole is present, no cracks, bulges, or holes	7.7.1.3					
	Vapor recovery cap present, seals tightly	7.7.1.4					
	Poppet of vapor recovery adaptor seals tightly	7.7.1.5					
<b>Observation and Monitoring Wells</b>		7.8					
	Observation well cover is properly identified and secured	7.8.1.1		✓	✓	✓	
<b>Corrosion Protection</b>		7.9					
Impressed-Current Cathodic Protection	Record volt and amp readings, readings consistent with previous months	7.9.1.1					
	Record hour meter reading (if present). Reading increases by about 700 hours each month	7.9.1.2					

DESCRIBE ANY DEFICIENCIES HERE:


Instructions: Mark each tank where no problem is observed with a checkmark: ✓  
 If certain equipment is not required and / or not present, mark checklist in the N/A column.  
 If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person.  
 Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, *Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment*, for inspection procedures that apply to fuel dispensing equipment.



I20300  
08/11/23 11:11 AM

Marion VA Bldg 5

Aug

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1      Diesel Tank  
TEST STATUS: OFF  
TEST TYPE/RESULT:    0.2 GAL/HR TEST: PASS  
START TIME: 09/10/23 1:00 AM  
DURATION:            2.0 HOURS  
START TEMP:          73.4 DEG F  
ENDING TEMP:        73.4 DEG F  
START VOLUME:        718.6 GALLONS  
LEAK RATE:            0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00    0.00    0.00

||



I20300  
09/11/23 11:47 AM

bld 55

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
  1      Regular  
TEST STATUS: OFF  
TEST TYPE/RESULT:   0.2 GAL/HR TEST: PASS  
START TIME: 09/09/23 1:01 AM  
DURATION:           2.0 HOURS  
START TEMP:          63.2 DEG F  
ENDING TEMP:         63.2 DEG F  
START VOLUME:       3513.5 GALLONS  
LEAK RATE:           0.00 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
0.00   0.01   0.01



I20300  
09/11/23 10:14 AM

IN-TANK LEAK DETECT REPORT

TANK      PRODUCT  
1        Diesel  
TEST STATUS: OFF  
TEST TYPE/RESULT:    0.2 GAL/HR TEST: PASS  
START TIME: 09/09/23 12:00 AM  
DURATION:            2.0 HOURS  
START TEMP:           63.3 DEG F  
ENDING TEMP:          63.3 DEG F  
START VOLUME:        10752.3 GALLONS  
LEAK RATE:            -0.02 GALLONS/HR  
CUMULATIVE PERIODIC VOLUME CHANGE (GALLONS)  
-0.01    -0.02    -0.02





# Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 1

Go to [www.pei.org/RP900](http://www.pei.org/RP900) for an electronic version of this form

MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST			
Facility ID#	Facility Name/Address	Level II Qualified Person Signature	Date
6971	1700 E. 38 <sup>th</sup> SE. VANIHCS MARION, IN	<i>[Signature]</i>	9/31/23
If any problem is found, contact:		Contact information:	

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
Daily Inspections	Complete daily checklist and compare to previously completed daily checklists	7.4.1					
Leak Detection	Circle method of tank leak detection: ATG, CIM, SIR, IC, GWM, SVM, MIMT.	7.5					
Recordkeeping	Circle method of piping leak detection: CIM, MPLT, SIR, GWM, SVM, MIMP						
Automatic Tank Gauge (ATG)	Passing tank test report printed and properly filed	7.5.1.1		✓	✓	✓	
Continuous Interstitial Monitoring (CIM)	Sensor status report printed and properly filed	7.5.2.1					
Monthly Piping Leak Test (MPLT)	Passing piping leak-test report printed/documented and properly filed	7.5.3.1					
Statistical Inventory Reconciliation (SIR)	This month's inventory analyzed; last month's results passed and available for inspection	7.5.4.1					
Inventory Control (IC)	Inventory reconciled and within the company or regulatory standard	7.5.5.1					
Manual Groundwater (GWM) or Soil Vapor Monitoring (SVM)	Wells sampled and results pass	7.5.6.1					
Manual Interstitial Monitoring for Tanks (MIMT)	Steel tank: interstitial space checked and found dry	7.5.7.1					
	Fiberglass tank: interstitial space checked and found dry	7.5.7.2					
	Fiberglass tank: level of monitoring fluid within normal range	7.5.7.3					
	For steel and fiberglass tanks, vacuum level is within tolerances	7.5.7.4					
Manual Interstitial Monitoring for Piping (MIMP)	Tank-top sump inspected and no liquid found	7.5.8.1					
All Tanks		7.6					
Grade-Level Covers	All covers present, in good condition, seated firmly on the correct tank	7.6.1.1		✓	✓	✓	
Spill-Containment Manhole	Drain valve in spill-containment manhole in good condition	7.6.2.1		✓	✓	✓	
Drop Tube	Standard drop tube smooth, no ragged edges, in good condition	7.6.3.1					
	Top edge of coaxial drop tube smooth, round, slightly below the top edge of the fill pipe	7.6.3.2		✓	✓	✓	
Tank Gauge Stick	Tank gauge stick can be clearly read, is not warped or broken	7.6.4.1		✓	✓	✓	
Check for Water	No water present in the tank	7.6.5.1		✓	✓	✓	
Tank Vents	Vent cap present, vent pipe solidly supported and vertical	7.6.6.1		✓	✓	✓	

Recommended Practices for the Inspection and Maintenance of UST Systems



## Appendix A-2: SAMPLE FORM FOR MONTHLY UNDERGROUND STORAGE SYSTEM INSPECTION CHECKLIST – PAGE 2

Go to [www.pei.org/RP900](http://www.pei.org/RP900) for an electronic version of this form

Category	Description	PEI/RP900	N/A	Tank 1	Tank 2	Tank 3	Tank 4
<b>Stage I Vapor Recovery</b>		7.7					
Two-Point (Dual-Point) Vapor Recovery	Cover present, colored orange, seated firmly at grade, not broken, cracked or chipped	7.7.1.1		✓	✓	✓	
	If spill-containment manhole is present, no dirt, trash, water, or product	7.7.1.2					
	If spill-containment manhole is present, no cracks, bulges, or holes	7.7.1.3					
	Vapor recovery cap present, seals tightly	7.7.1.4					
	Poppet of vapor recovery adaptor seals tightly	7.7.1.5					
<b>Observation and Monitoring Wells</b>		7.8					
	Observation well cover is properly identified and secured	7.8.1.1		✓	✓	✓	
<b>Corrosion Protection</b>		7.9					
Impressed-Current Cathodic Protection	Record volt and amp readings, readings consistent with previous months	7.9.1.1					
	Record hour meter reading (if present). Reading increases by about 700 hours each month	7.9.1.2					

DESCRIBE ANY DEFICIENCIES HERE:

Instructions: Mark each tank where no problem is observed with a checkmark: ✓  
 If certain equipment is not required and / or not present, mark checklist in the N/A column.  
 If a defect is found, mark the checklist with an "X," describe the problem in the "DEFICIENCIES" section, and notify the appropriate person.  
 Refer to the section in the PEI Recommended Practices on UST system equipment inspection listed in the 'PEI/RP900' column for additional information. Refer to PEI RP500, *Recommended Practices for Inspection and Maintenance of Motor Fuel Dispensing Equipment*, for inspection procedures that apply to fuel dispensing equipment.



# U.S. Environmental Protection Agency

## Office of Underground Storage Tanks



Certificate of Completion  
is hereby granted to:

**Matthew Soto**

To certify successful completion of:

***Class A Operator***

*12/8/2023*





Indiana Department of Environmental Management

**B** Underground Storage Tank Program  
Operator Training Certification

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
www.idem.IN.gov

# *Certificate of Completion*

Awarded to:

beau jenks

*For completion of IDEM's Underground Storage Tank "B" Operator Training in accordance with 329 IAC 9.*

License #: 20814

Issue Date: July 19, 2022

Expiration Date: July 19, 2025

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Indiana Department of Environmental Management  
**B** Underground Storage Tank Program  
Operator Training Certification

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
www.idem.IN.gov

# *Certificate of Completion*

Awarded to:  
Erik Hamilton

*For completion of IDEM's Underground Storage Tank "B" Operator Training in  
accordance with 329 IAC 9.*

License #: 23365

Issue Date: January 10, 2024

Expiration Date: January 10, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Indiana Department of Environmental Management  
**B** Underground Storage Tank Program  
Operator Training Certification

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
[www.idem.IN.gov](http://www.idem.IN.gov)

# *Certificate of Completion*

Awarded to:  
matthew schamber

*For completion of IDEM's Underground Storage Tank "B" Operator Training in  
accordance with 329 IAC 9.*

License #: 23417

Issue Date: January 18, 2024

Expiration Date: January 18, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.





Indiana Department of Environmental Management

**B** Underground Storage Tank Program  
Operator Training Certification

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
www.idem.IN.gov

# *Certificate of Completion*

Awarded to:  
MICHAEL DAVIS

*For completion of IDEM's Underground Storage Tank "B" Operator Training in  
accordance with 329 IAC 9.*

License #: 20815

Issue Date: July 19, 2022

Expiration Date: July 19, 2025

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Indiana Department of Environmental Management

**B** Underground Storage Tank Program  
Operator Training Certification

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
[www.idem.IN.gov](http://www.idem.IN.gov)

# *Certificate of Completion*

Awarded to:  
Zachary Hasty

*For completion of IDEM's Underground Storage Tank "B" Operator Training in  
accordance with 329 IAC 9.*

License #: 23415

Issue Date: January 18, 2024

Expiration Date: January 18, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Indiana Department of Environmental Management

**B** Underground Storage Tank Program  
Operator Training Certification

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
www.idem.IN.gov

# *Certificate of Completion*

Awarded to:  
Kristin Sparks

*For completion of IDEM's Underground Storage Tank "B" Operator Training in  
accordance with 329 IAC 9.*

License #: 19280

Issue Date: September 30, 2021

Expiration Date: September 30, 2024

Bruno L. Pigott, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.



Indiana Department of Environmental Management

**C** Underground Storage Tank Program  
Operator Training Certification

100 North Senate Ave  
Indianapolis, Indiana, 46204  
(800) 451-6027 . (317) 232-8603  
www.idem.IN.gov

# *Certification of Completion*

Awarded to:  
Matthew Soto

*For completion of "C" Operator Training in accordance with 329 IAC 9.*

Certification is applicable to the following location:

Training Authorized by: Kristin Sparks License #(s): A - 19623, B - 19280

Company Name: Veterans Affairs Northern Indiana Health Care System

Class A or B Operator Signature: \_\_\_\_\_

Address: 1700 E 38th St

Training Provided by: Kristin Sparks

City: Marion, IN 46953

Trainer Signature: \_\_\_\_\_

Facility ID#: 10757

UST Facility ID#: 10476

Issue Date: 6/24/2024 Expiration Date\*: 6/24/2027

\*Certification expires three (3) years from the date of issuance.

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

**From:** [Sparks, Kristin E.](#)  
**To:** [IDEM USTCompliance \(USTcompliance\)](#)  
**Cc:** [Copas, John D](#)  
**Subject:** UST Facility ID# 6971 - Facility VL Response  
**Date:** Tuesday, June 18, 2024 2:42:22 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)  
[image003.png](#)  
[image004.png](#)  
[image005.png](#)  
[image006.png](#)  
[image007.png](#)  
[NF\\_FID 6971\\_20240516 \(Submitted\).pdf](#)  
[\[EXTERNAL\] RE Facility #6971 Phone call with IDEM Senior Compliance Manager.pdf](#)

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\*\*\*\* This is an EXTERNAL email. Exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email. \*\*\*\*

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To whom it may concern,

Hello, I am Kristin Sparks, and I am the Environmental Protection Specialist for the Department of Veterans Affairs for the Northern Indiana Health Care System. I am the facility point of contact regarding UST Facility ID # 6971. This is in response to an outstanding Violation Letter dated and received on November 15, 2021. The purpose of this email is to communicate the rectification efforts currently being made, provide requested documentation, outline our corrective action plan, and request written communication that IDEM accepts/closes any of the violations outlined below.

A total of seven (7) violations were noted in the finding report. Please see the summary below:

- **329 IAC 9-2-2(c) – Failure to register/notify with complete information.**
  - *The owner and/or operator of the UST system(s) at this site are in violation of this rule because the Notification Form on file (dated 10/2/2019) was rejected on January 6, 2020, and an updated Notification Form has not been received. The Notification form had missing information, incorrect release detection information for USTs and piping, and incorrect install date on the 10K DSL UST). Based on information available to IDEM, the 10K (Building 55) install date ranges between 1970 and 1976.*

**Efforts Made:** VA Environmental Protection Specialist reviewed historical documentation and historical Notification Forms on IDEM's Virtual Cabinet to determine a more accurate install date for the 10K (Building 55) tank. Copy of submitted Notification Form is attached. Similarly, these historical records, along with records of repairs, inspections, and testing and physical onsite identification was used to determine the manufacturer and model information for piping, protection, and installation information. All information used to submit a completed and accurate Notification Form (please refer to Content ID# 83640484 in the Virtual Cabinet). **Please note: in the original violation letter it refers to the 10K (Building 55) as containing Diesel. This tank has no record of containing anything other than unleaded gasoline. It is assumed that the wrong information was verbalized to the Inspector by an employee without the proper knowledge of the contents of the tank during the onsite inspection.** Moving forward in this email, the tank would now be referred as 10K UNL (Building 55). All material from the 10K UNL (Building 55) tank has been removed (considered empty per 280.70) and the 1K DSL (Building 5) fuel is being treated and slotted for transfer by October 2024.

**Planned Corrective Action:** Notification Form includes the temporary closure for the 10K (Building 55) and the 1K (Building 5) UST. Facility projected to remove the two tanks in 2025.

**Facility Request to IDEM:** Update all violations that reference 10K DSL (Building 55) to reflect that the tank is Unleaded. Review and accept the Notification Form dated 5/16/2024. If accepted, facility requests that this violation is closed.

- **280.41(a)(1) – Failure to monitor tanks every 30 days if installed before 9/2/2009.**
  - *The owner and/or operator of the UST system(s) at this site are in violation of this rule because (12) consecutive months of release detection records for all (3) tanks need to be provided. The records that were provided were missing multiple months for each UST.*

**Efforts Made:** Email correspondence from Loic Maniet (attached) accepted that the facility's efforts addressed the violations associated with release detection on March 15, 2022. Due to the time between that correspondence and this one, the Facility would like to demonstrate that the initial corrective action is sustainable. Continuous In-tank Release Detection Reports available for January – December for the years 2022, 2023, and 2024 (current).

**Planned Corrective Action:** Facility will continue to include copies of the in-tank release detection report along with the monthly visual inspections for all regulated tanks. If the Notification Form is accepted, the facility will discontinue in-tank release detection reports for the 10K UNL (Building 55) tank since it is not required for empty tanks per 280.70(a). In-tank release detection reports will subside for the 1K DSL (Building 5) tank once it is empty per the specifications outlined in 280.70. In-tank release monitoring

will remain in effect for the 15K DSL (Building 175). All reports are reviewed and briefed at a facility-level committee to ensure compliance and accuracy.

**Facility Request to IDEM:** Request to accept efforts made and for this violation to be closed.

- **280.40(a)(3)(i) – Failure to perform annual tests of ATG.**

- *The owner and/or operator of the UST system(s) at this site are in violation of this rule because an ATG Certification test report was not provided.*

**Efforts Made:** Email correspondence from Loic Maniet (attached) accepted that the facility's efforts addressed the violations associated with ATG/Probe testing on March 15, 2022. Due to the time between that correspondence and this one, the Facility would like to demonstrate that the initial corrective action is sustainable. Please refer to document titled WO-2264 ANN 10.23.23 JAB GC 06971 for the most current annual ATG test performed 10/23/2023 for DSL West (15K DSL Building 175) and DSL East (1K DSL Building 5). The facility failed to include the 10K UNL (Building 55) tank as the facility was working with the Grant County Highway Department to transfer the fuel in order to empty it.

**Planned Corrective Action:** The 10K UNL (Building 55) is currently empty and temporarily closed. The fuel for the 1K DSL (Building 5) is pending treatment prior to transferring to the Grant County Highway Department. Both tanks are projected to be completely removed by the end of 2025. A contract will be in place and implemented beginning October 2024 to include all required testing and inspection needs, including the annual ATG test for the remaining tank (15K DSL Building 175).

**Facility Request to IDEM:** Request to accept efforts made and for this violation to be closed.

-

- **280.40(a)(3)(ii) – Failure to perform annual tests or probes & sensors.**

- *The owner and/or operator of the UST system(s) at this site are in violation of this rule because the probes testing report was not provided.*

**Efforts Made:** Please refer to the Efforts Made for the violation listed above.

**Planned Corrective Action:** Refer to above.

**Facility Request to IDEM:** Request to accept efforts made and for this violation to be closed.

-

- **280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM.**

- *The owner and/or operator of the UST system(s) at this site are in violation of this rule because a spill bucket test report was not provided.*

**Efforts Made:** Email correspondence from Loic Maniet (attached) accepted that the facility's efforts addressed the violations associated with the spill bucket testing on March 15, 2022. Provided testing records include spill bucket integrity testing for the 10K UNL (Building 55), 1K DSL (Building 5), and 15K DSL (building 175) which was performed on December 22, 2021. (Please refer to document titled Tank Test Report 12-27-21).

**Planned Corrective Action:** A contract will be in place and implemented beginning October 2024 to include all required testing and inspection needs, including the periodic spill prevention equipment testing. Testing should be completed before December 27, 2024.

**Facility Request to IDEM:** Request to accept efforts made and for this violation to be closed.

- **280.35(a)(2) – Failure to perform periodic testing of overflow prevention equipment.**

- *The owner and/or operator of the UST system(s) at this site are in violation of this rule because an overflow prevention test report was not provided.*

**Efforts Made:** Email correspondence from Loic Maniet (attached) accepted that the facility's efforts addressed the violations associated with the overflow prevention equipment testing on March 15, 2022. Overflow equipment was tested and documented the same as the item above.

**Planned Corrective Action:** Refer to above.

**Facility Request to IDEM:** Request to accept efforts made and for this violation to be closed.

- **280.36(a)(1)(i) – Failure to perform 30-day walkthrough inspections.**

- *The owner and/or operator of the UST system(s) at this site are in violation of this rule because the monthly walkthrough inspections from July – September 2021 were not provided.*

**Efforts Made:** Monthly visual inspections completed throughout 2021 – current. It was identified internally that the checklists

there were used were not relevant to the tanks inspected. Additionally, there was a lack of oversight to ensure visual inspections were completed accurately and in full. The Environmental Protection Specialist established and implemented a new monthly visual inspection process in December 2023. Training has been provided to all UST A & B Operators on how to complete the checklists accurately. Inspection completions are tracked and monitored monthly at a facility-level committee to ensure timely completion and accuracy. The 10K UNL (Building 55) and the 1K DSL (Building 5) tanks will continue to be visually inspected until the Notification Form is formally accepted by IDEM. Monthly visual inspections will occur for the 1K DSL (Building 5) tank until empty of all materials as described in 280.70.

**Planned Corrective Action:** Inspection completions are tracked and monitored monthly at a facility-level committee to ensure timely completion.

**Facility Request to IDEM:** [Request to accept efforts made and for this violation to be closed.](#)

*Please note, due to IDEM's attachment limitations, multiple emails with the same subject line will be sent and include all necessary supporting documentation.*




On behalf of VA Northern Indiana Health Care System, I thank you for your time and consideration. We have initiated the process of securing contract support to implement corrective actions. We value your understanding and are committed to keeping you informed.

I welcome any questions or suggestions you may have to support our efforts in achieving full compliance. You can contact me at [Kristin.Sparks@va.gov](mailto:Kristin.Sparks@va.gov) or call me at 765-667-1103 from Monday – Friday, 7:00 a.m. – 3:30 p.m.

Respectfully,

**Kristin Sparks**

Environmental Protection Specialist /  
GEMS Program Manager  
VA Northern Indiana Health Care System  
Environmental Health & Safety

 [765-674-3321](tel:765-674-3321) Ext. 74517 | [765-667-1103](tel:765-667-1103)  
 [Kristin.Sparks@va.gov](mailto:Kristin.Sparks@va.gov)  
 [GEMS Homepage](#)  
 1700 E. 38th Street, Marion, IN, 46953

 [Report Unsafe or Unhealthy Working Conditions](#)

 [Leave Me Some Feedback](#)

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