

UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

UST FAC ID: 40003

Inspector's Name:	Tristan Voge
Date:	June 24, 2024
Time In:	11:15
Time Out:	11:50
Inspection Type:	Initial

FACILITY NAME / LOCATION										
FACILITY NAME Washington BP 2 FACILITY ADDRESS (number and str 2427 W Washingto				,	St					
ADDRESS (line 2		CITY		STATE	ZIP COE		COUNTY			
		Indianapolis		IN	4	6222	Ma	rion		
UST OWNER UST Owner Name (If in Individual Capacity) BUSINESS ID (From the Secretary of State)										
	dings LLC						301156			
PREFIX	FIRST NAME Lakhwant	MI	Singh					SUFFIX		
TELEPHONE NU		EMAIL ADDRESS								
		bpfivestar@	,							
UST Operator Name (If in Individual Capacity) BUSINESS ID (From the Sec										
)	ton Five Star Petroleur					201601	260099			
PREFIX	FIRST NAME Rupinder	MI	Multani					SUFFIX		
TELEPHONE NU	MBER	bpfivestar@)vahoo com					•		
			PERTY OWNER							
	rner Name (If in Individual Capacity)						(From the Secr			
PREFIX	dings LLC FIRST NAME	MI	LAST NAME			201608	3301156	ZU4 SUFFIX		
	Lakhwant		Singh							
TELEPHONE NU	MBER	bpfivestar@)vahoo com							
			ANCE ELEMENT	S						
All USTs pr	operly registered and up-to-da	te notification for	m on file	\times	YES	NO		UNK		
0/0 / /				Is.	<u> </u>	Luc		Lunuz		
O/O is in co	mpliance with reporting & reco	ord keeping requi	rements		YES	NO		UNK		
O/O is in co	mpliance with release reportin	g or investigation	1		YES	NO	N/A	X UNK		
	nd DSL piping INT has		atus from 07/20	23-06/202						
O/O is in co	mpliance with all UST closure	requirements			YES	NO	X N/A	UNK		
O/O has me	et all financial responsibility rec	uirements		Ι×	YES	NO	I N/A	UNK		
0,011001110	it all marroral responsions, j	14		1,	<u> </u>		1 1 1 1 1 1 1	1 101111		
40 CFR 280), Subpart A installation require	ements (partially	excluded) met		YES	NO	X N/A	UNK		
40 CED 280), Subpart B installation and up	arado roquirom	ants mot		YES	NO		UNK		
40 OFN 200	o, Subpart B installation and up	ograde requireme	ents met	×	TES	140		ONK		
40 CFR 280), Subpart C spill/overfill contro	ol requirements n	net	×	YES	NO	N/A	UNK		
				Ts.	<u> </u>		Litera			
40 CFR 280), Subpart C compatibility requ	irements met		×	YES	NO	N/A	UNK		
40 CFR 280), Subpart C O&M and testing	requirements me	et .		YES	X NO		UNK		
	al walkthrough inspecti			<u> </u>						
), Subpart D release detection				YES	X NO		UNK		
	IT RD, ATG/probe/sens			vided. IN	-		ot to sta			
40 CFR 280), Subpart J operator training r	equirements met	<u> </u>	X	YES	NO		UNK		



Imagery ©2024 Airbus, Maxar Technologies, Map data ©2024 Google 50 ft



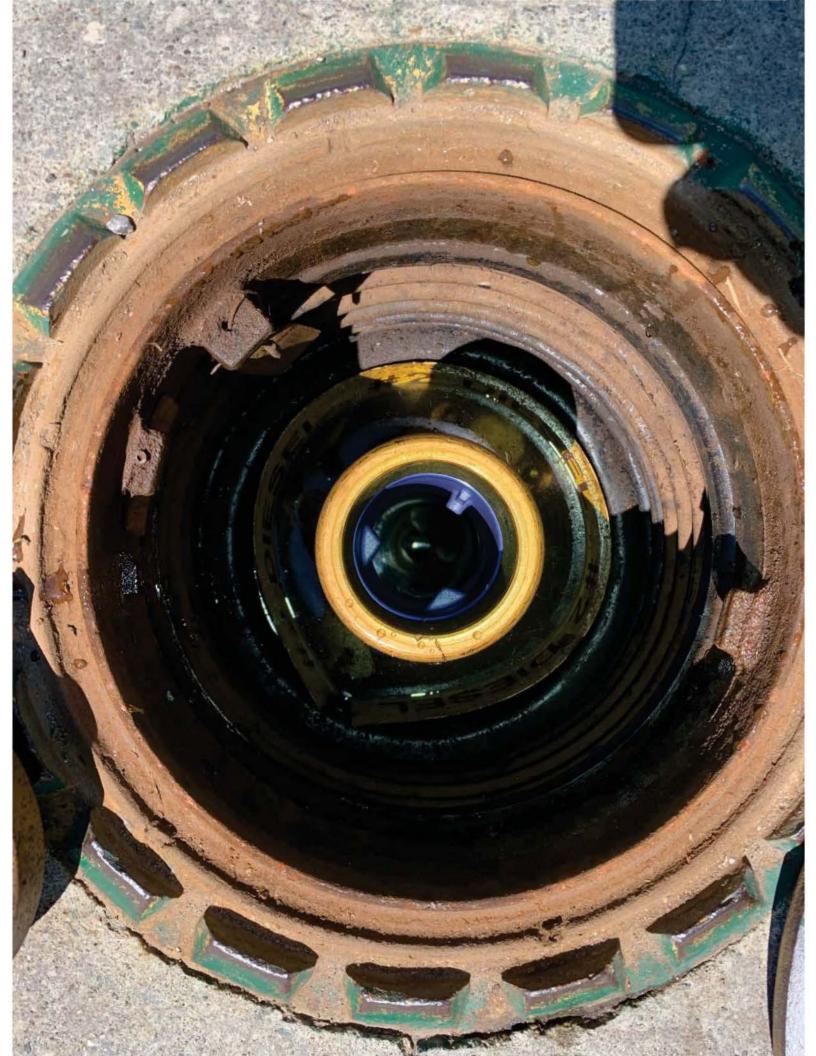
Imagery ©2024 Airbus, Map data ©2024 Google 20 ft





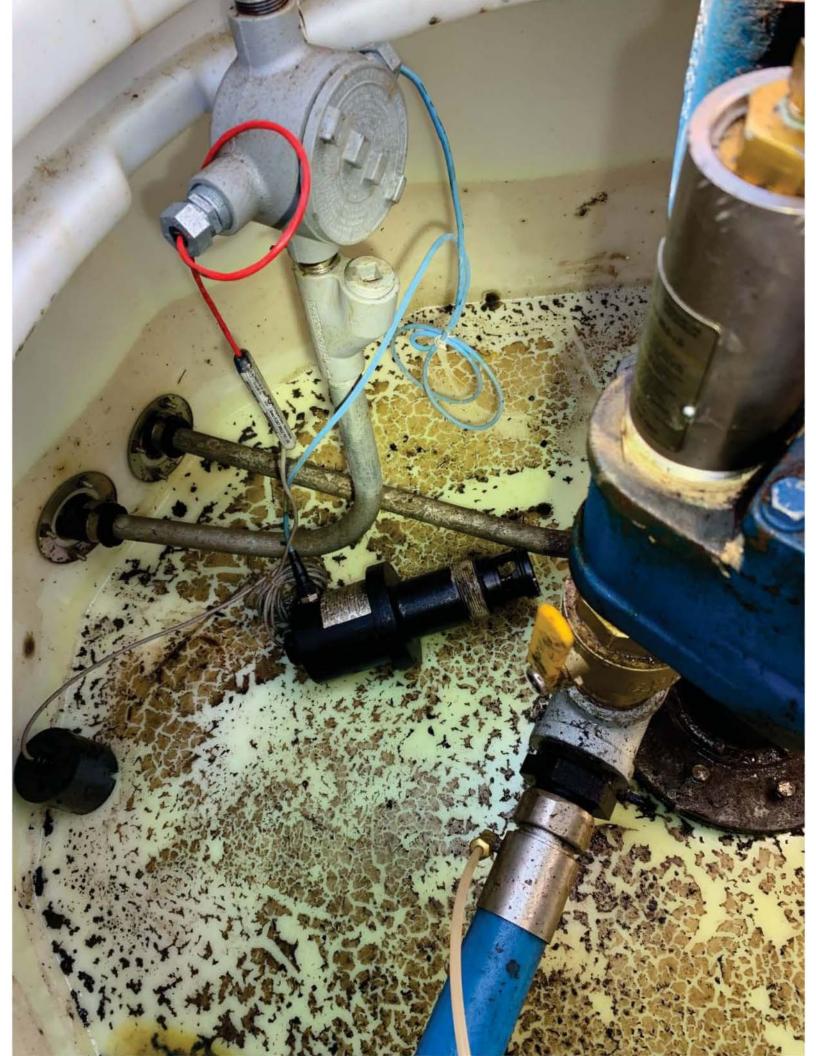






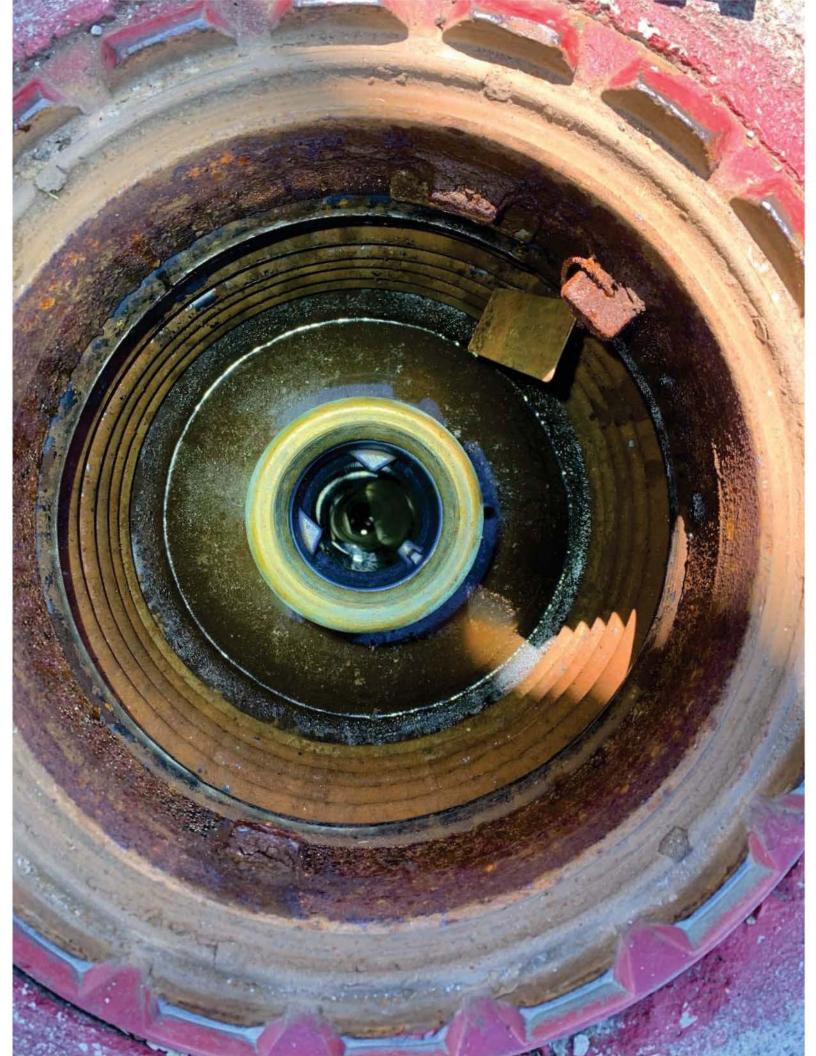


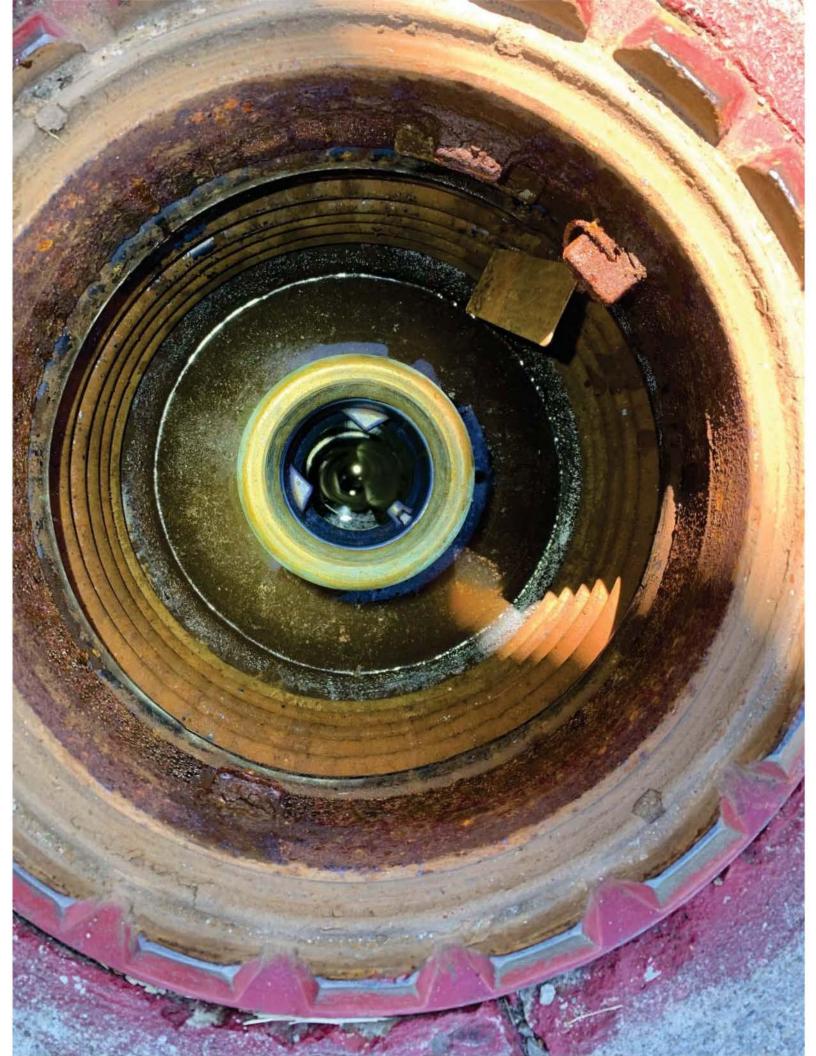




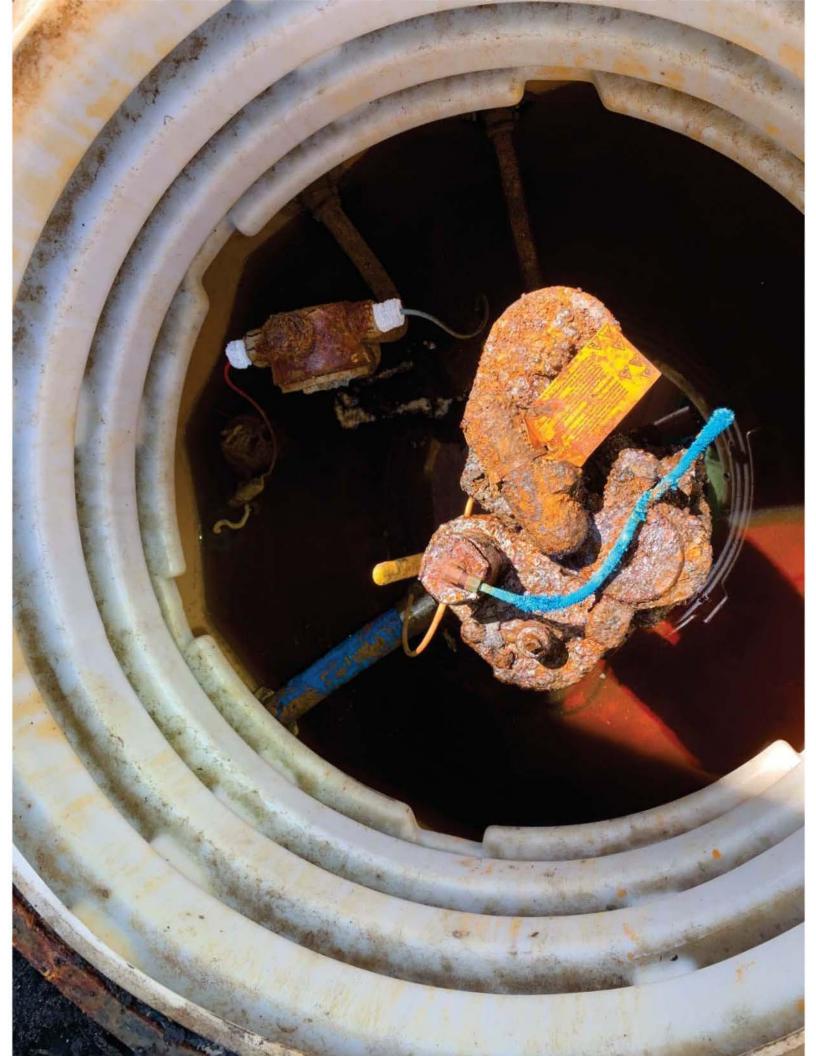






















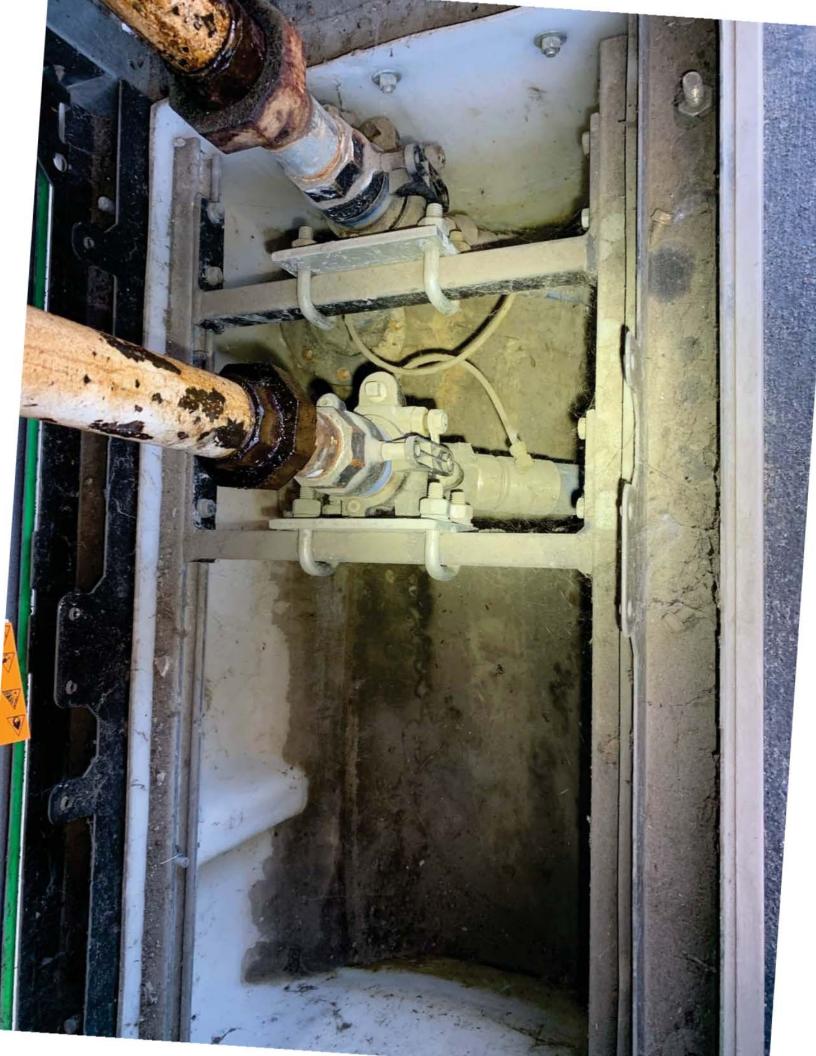


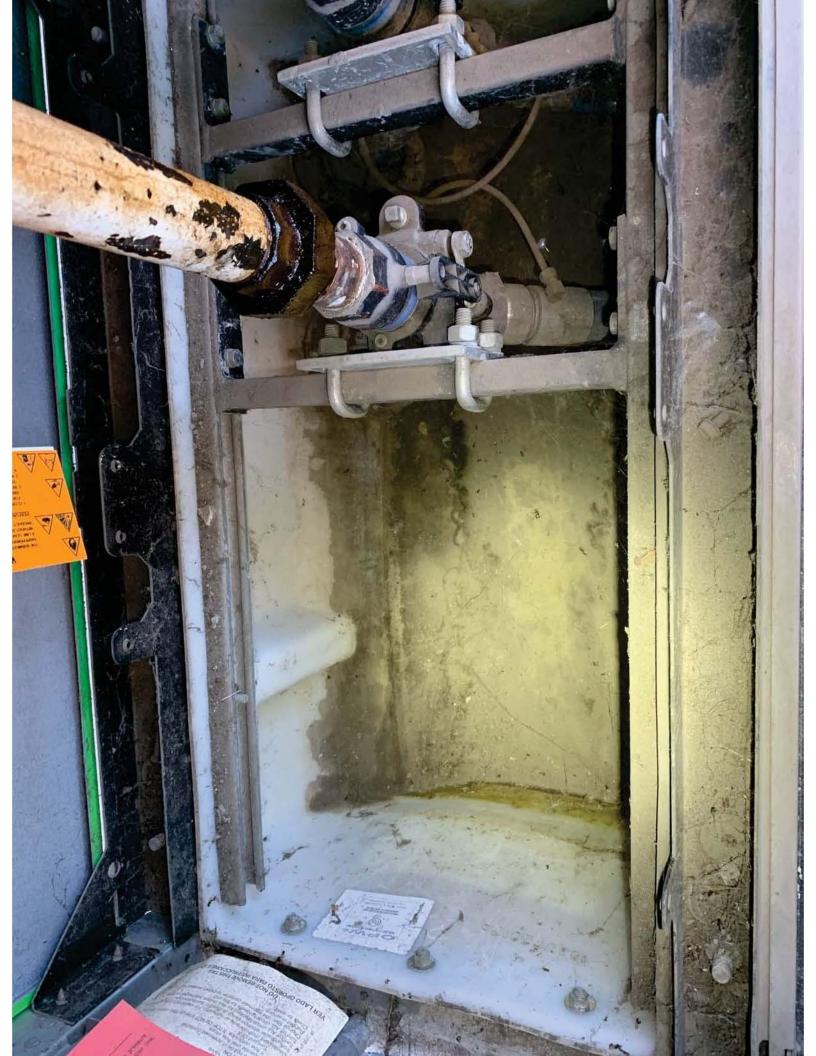
























On Demand

Sensor Alarms History Period: 06/01/2023 - 06/24/2024 Created:06/24/2024 10:06:00 AM



Page



No data for specified period

4

Back

On Demand

Sensor Status

Spooler Status

Active Alarms



Print



Kayboard Calibration





Monday 06/24/2024 10:05 AM

v. 1702.1 @ 2016 by OPW Fuel Management System





WI OLL

OPW Fuel Management Systems



9999 BP 2457 W WASHINGTON STREET INDIANAPOLIS IN

Current Status for All Sensors Created:06/24/2024 10:05:09 AM

1	Id
RUL STP	Name
No	Disabled
ОК	Status
2	Id
PUL STP	Name
No	Disabled
Fuel	Status
3	Id
DSL STP	Name
No	Disabled
Fuel	Status
4	Id
RUL INTERSTICE	Name
No	Disabled
ОК	Status
5	Id
SPLIT TANK INT	Name
No	Disabled
ОК	Status
2	Id
PUL STP	Name
No	Disabled
Comm. break	Status

OPW Fuel Management Systems

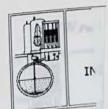


9999 BP 2457 W WASHINGTON STREET INDIANAPOLIS IN

Inventory List Date/Time: 06/24/2024 10:01 AM

1	Tank Number	
REGULAR	Product	
8404.75 gal	Gross Volume:	
8350.59 gal	Net Volume:	
3018.25 gal	Ullage:	
11423 gal	Safe W. Capacity:	
0.00 in	Water Height:	
0 gal	Water volume:	
1383.2 gal/day	Run Rate:	
2	Tank Number	
PREMIUM	Product	
2087.39 gal	Gross Volume:	
2073.05 gal	Net Volume:	
1841.61 gal	Ullage:	
3929 gal	Safe W. Capacity:	
0.00 in	Water Height:	
0 gal	Water volume:	
87.97 gal/day	Run Rate:	
3	Tank Number	
. DIESEL	Product	
1132.41 ga	Gross Volume:	
1126.28 ga	Net Volume:	
2795.72 ga	Ullage:	
3929 ga	Safe W. Capacity:	
0.16	Water Height:	
0.86 g	Water volume:	
47.82 gal/d	Run Rate:	

OPW Fuel A



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nventory Lis me: 12/20/2023 !

k Number

Product Volume:

Volume: Ullage:

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BP 2457 W WASHINGTON STREET

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Current Status for All Sensors Created:06/06/2024 06:52:28 PM

the second secon		
1	Id	
RUL STP	Name	
No	Disabled	
OK	Status	
2	Id	
PUL STP	Name	
No	Disabled	
Fuel	Status	
3	Id	
DSL STP	Name	
No	Disabled	
Fuel	Status	
4	Id	
RUL INTERSTICE	Name	
No	Disabled	
OK	Status	
5	Id	
SPLIT TANK INT	Name	
No	Disabled	
OK	Status	
2	Id	
PUL STP	Name	
No	Disabled	
Status Comm. brea		
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OPW Fuel Management Sys

INDIANAPOLIS

Inventor Date/Time: 12/20/

Product

Ullage:

Tank Number

Gross Volume: Net Volume:

Product

Gross Volume: Net Volume:

Safe W. Capacity: Water Height: Water volume: Run Rate: Tank Number

OPW Fuel Management System



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2457 W WASHINGTON STREET

INDIANAPOLIS

Current Status for All Sensors Created:05/09/2024 03:24:36 PM

ed:05/09/2024 03:24:36 PM
1
RUL STP
No
ОК
t Name 2
PUL STP
No
Fuel
reshed 3
DSL STP
No
Fuel
4
RUL INTERSTICE
No
ОК
5
SPLIT TANK INT
No
OK OK
2
PUL STP

bolor sensor sensor sensor

No

Comm. break

Ullage: Safe W. Capacity: Water Height: Water volume: Run Rate: Tank Number Product Gross Volume: Net Volume: Ullage: Safe W. Capacity: Water Height: Water volume:

Run Rate:

Disabled

Status

OPW Fuel Manage

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Current Stat

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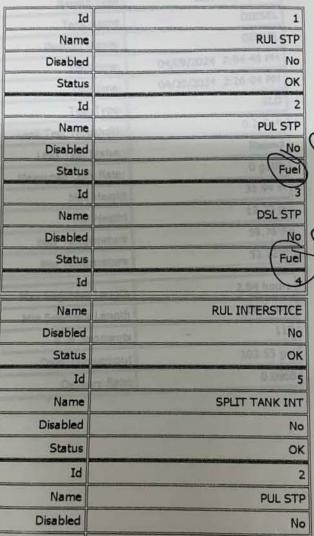
OPW Fuel Management Systems



Status

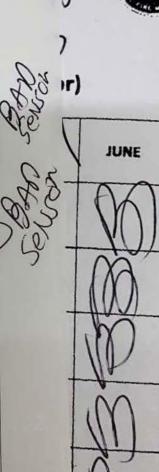
9999 BP 2457 W WASHINGTON STREET ANAPOLIS IN

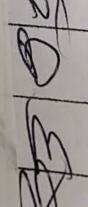
Current Status for All Sensors Created:04/30/2024 05:48:05 PM

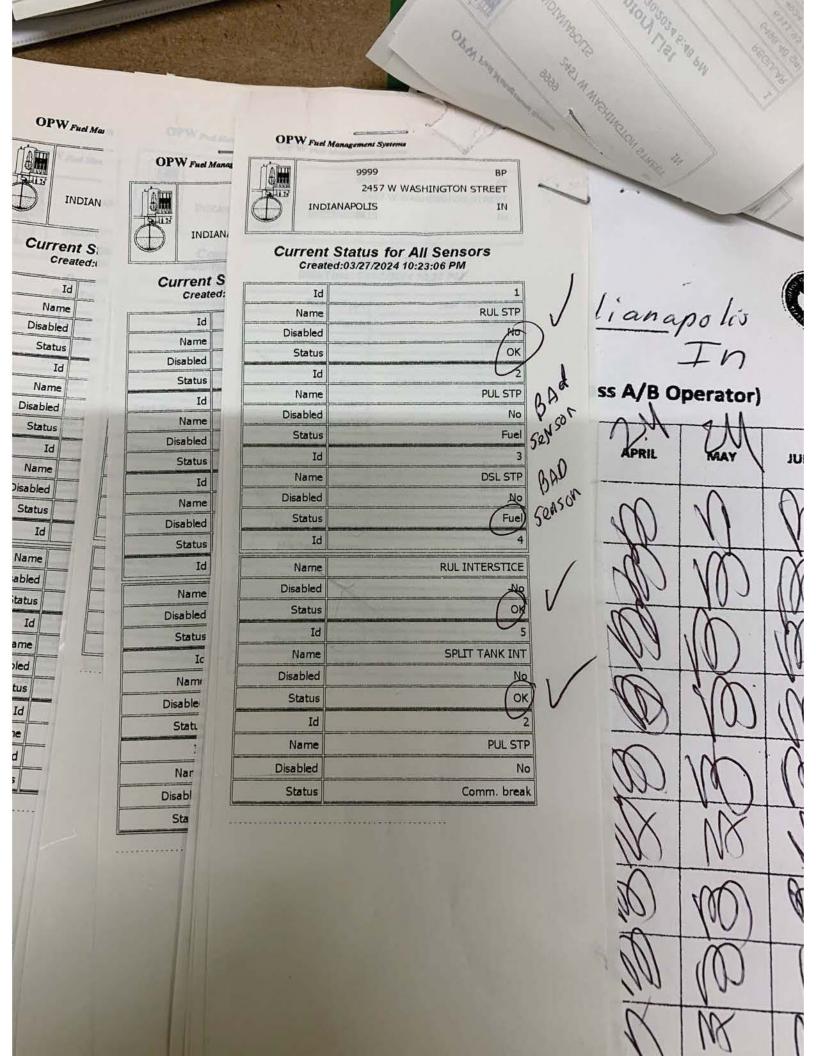


Comm. break











Name Disabled Status



2457 W WASHINGTON STREET INDIANAPOLIS IN

Current Status for All Sensors Created:02/26/2024 04:51:29 PM

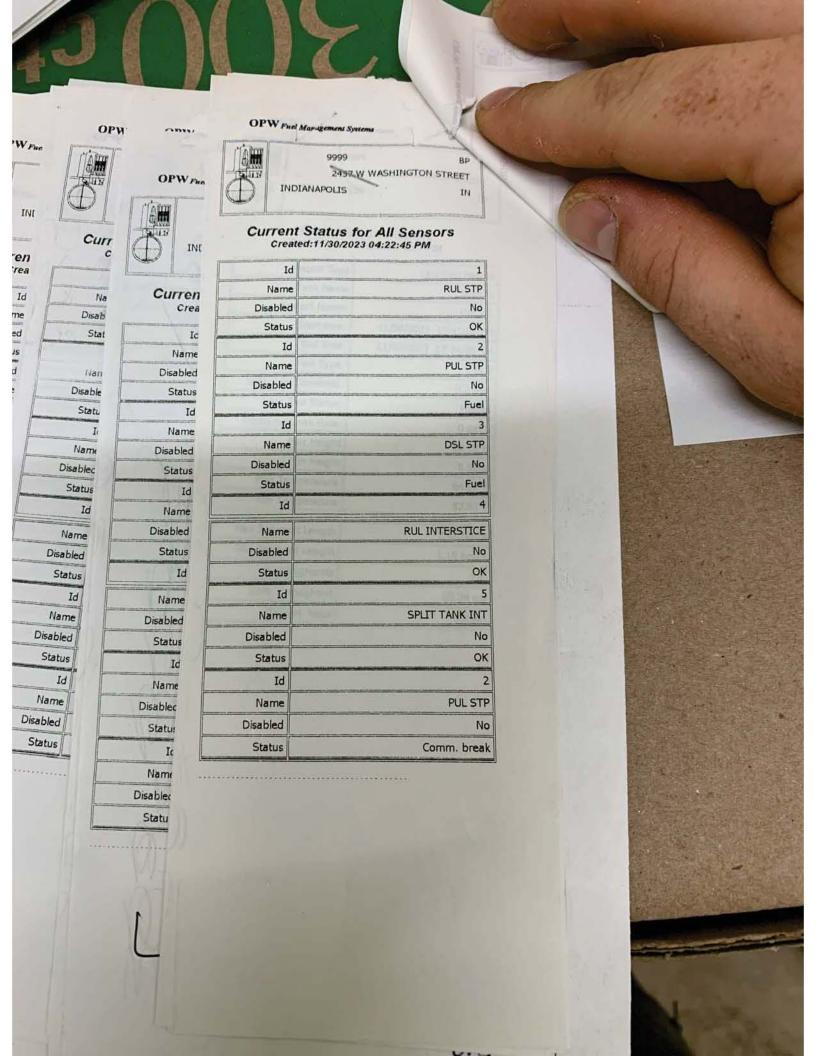
1	Id
RUL STP	Name
No	Disabled
OK	Status
2	Id
PUL STP	Name
No	Disabled
Fuel	Status
3	Id
DSL STP	Name
No	Disabled
Fuel	Status
4	Id
RUL INTERSTICE	Name
No	Disabled
OK	Status
5	Id
SPLIT TANK INT	Name
No	Disabled
OK	Status
2	Id
PUL STP	Name
No	Disabled
Status Comm. bre	

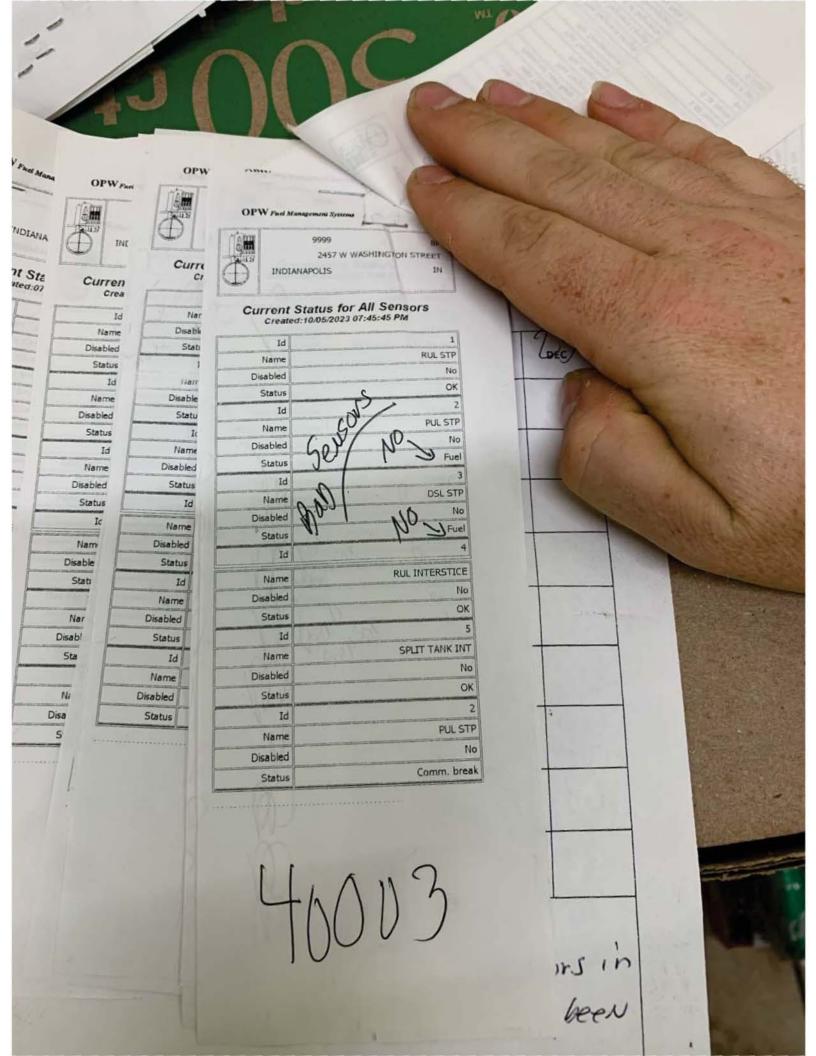
2024 (year) esignated Class A/B O

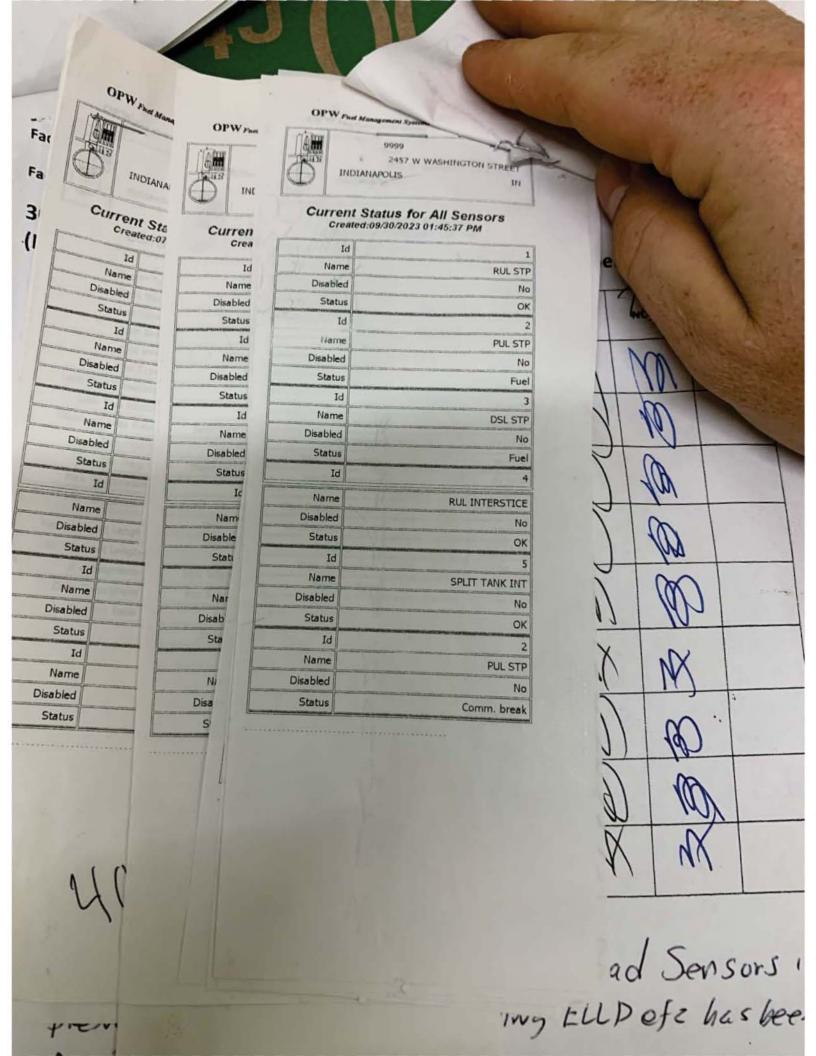
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	100	1	M	0	1
	N		1	X	
	0	1	W.		
	0	1-1	D	1	
1	N	-	-	/	

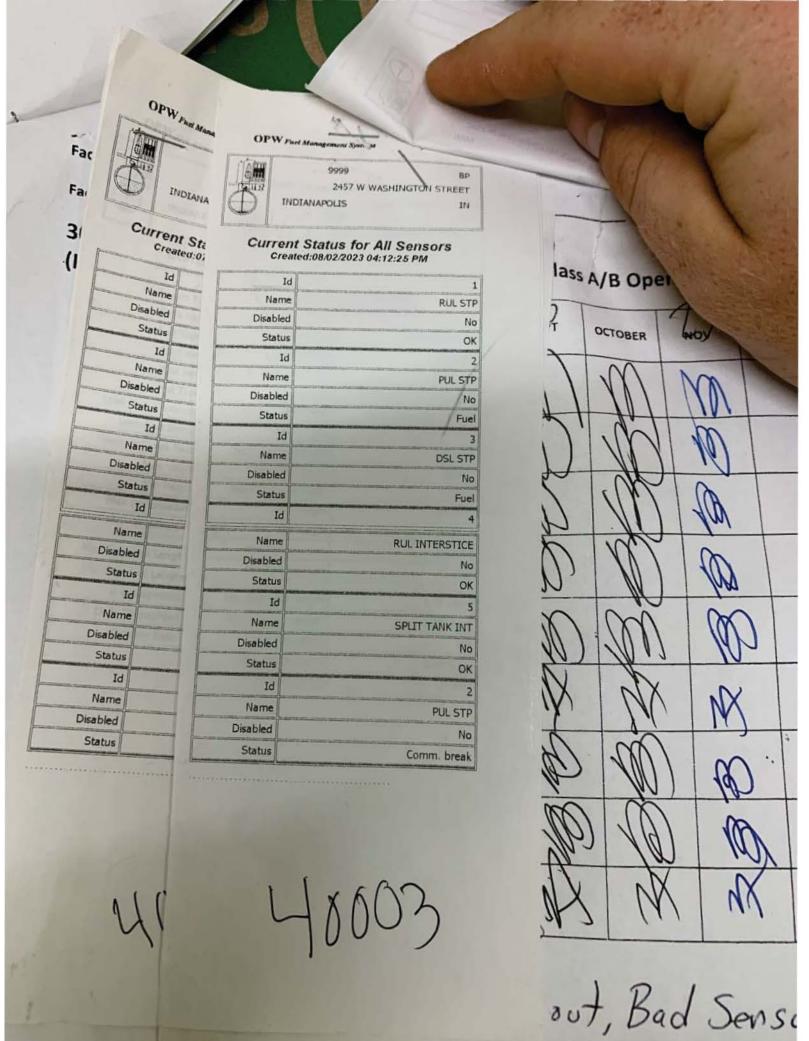
BP 2457 W WASHINGTON STREET INDIANAPOLIS **Current Status for All Sensors** Created:01/31/2024 02:54:08 PM shington RUL STP Name ection Report: 20_ No Disabled Status lucted by the designate Id PUL STP Name Disabled FEB Status Id DSL STP Name Disabled Status Id RUL INTERSTICE Name Disabled No Status OK 1e Id 5 ts. SPLIT TANK INT Name Disabled OK Status Id 2 for Name PUL STP Disabled No Status Comm. break S 3

Status Id RUL INTER Name Disabled Status OPW Fuel Management Systems Id SPLIT OPW Fuel I Name Disabled 2457 W WASHINGTON STREET Status Id OPW Fue INDIANAPOLIS IND Name Disabled Current Status for All Sensors Status Current Created:12/20/2023 05:16:21 PM Creat INI Id Id RUL STP Name Name Curren Disabled Crea Disabled Status Status Id Id Id Name PUL STP Name Name Disabled Disabled No Disabled Status Status Status Id Id Id Name DSL STP Name Name Disabled No Disabled Disabled Status Status Status Id Id Name **RUL INTERSTICE** Name Disabled Name Disabled Status Disabled Status Id Status Id Id Name Name SPLIT TANK INT Name Disabled Disabled Disabled Status OK Status Status Id Id Ic Name **PUL STP** Name Name Disabled Disabled No Disablec Status Status Comm. break Statu Id Name Disabled Status

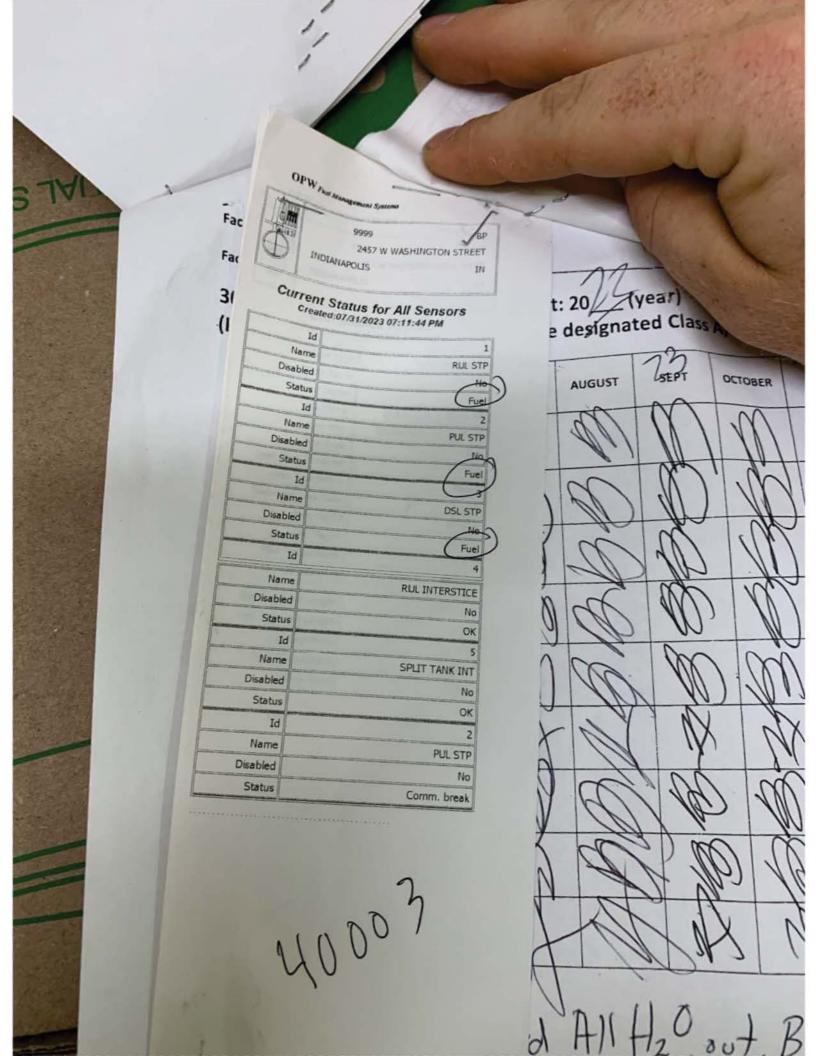


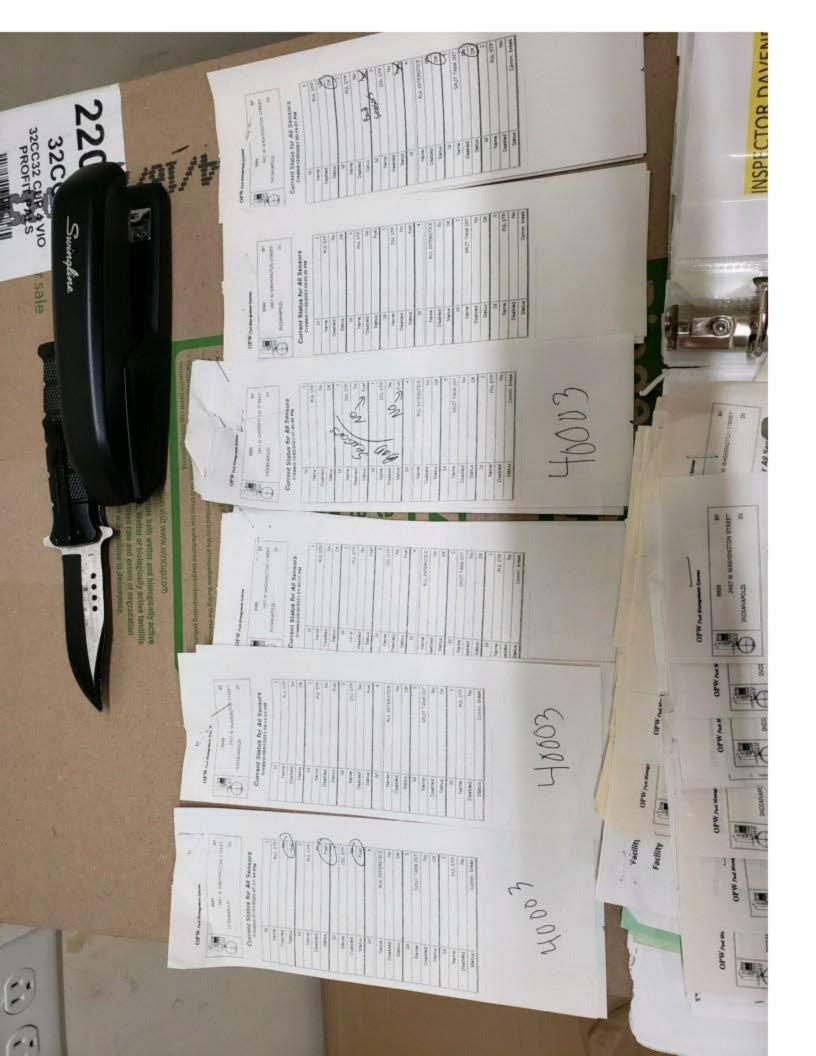


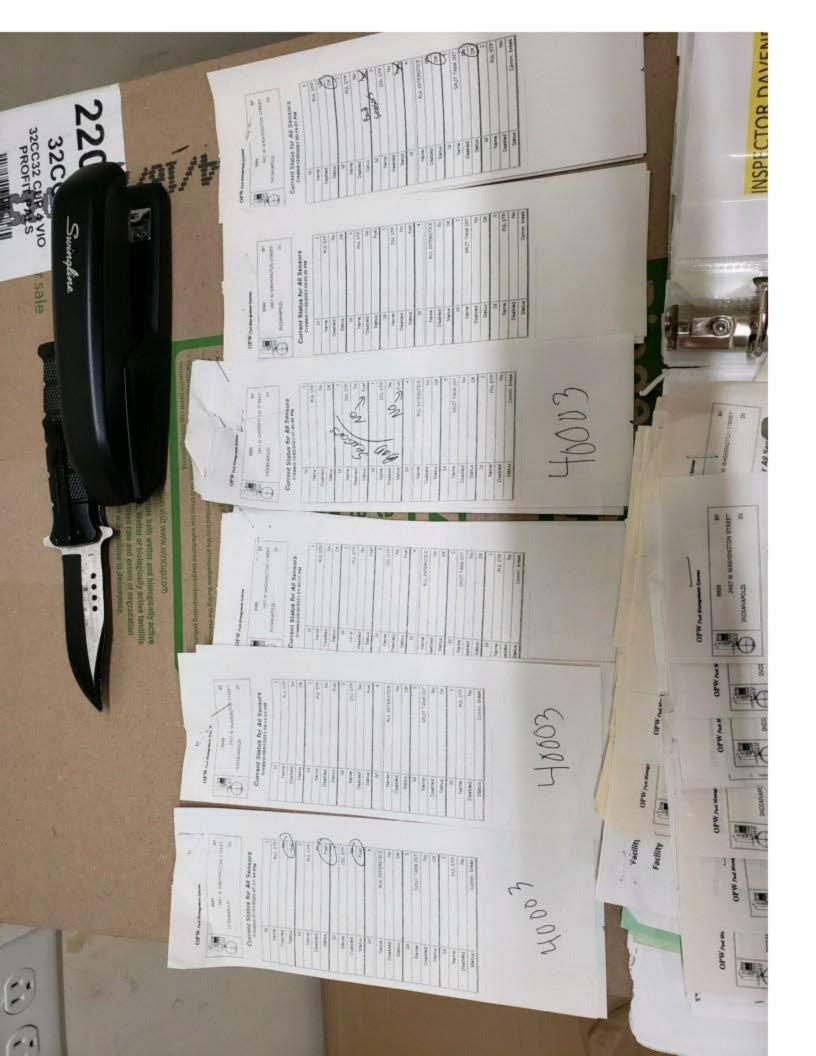


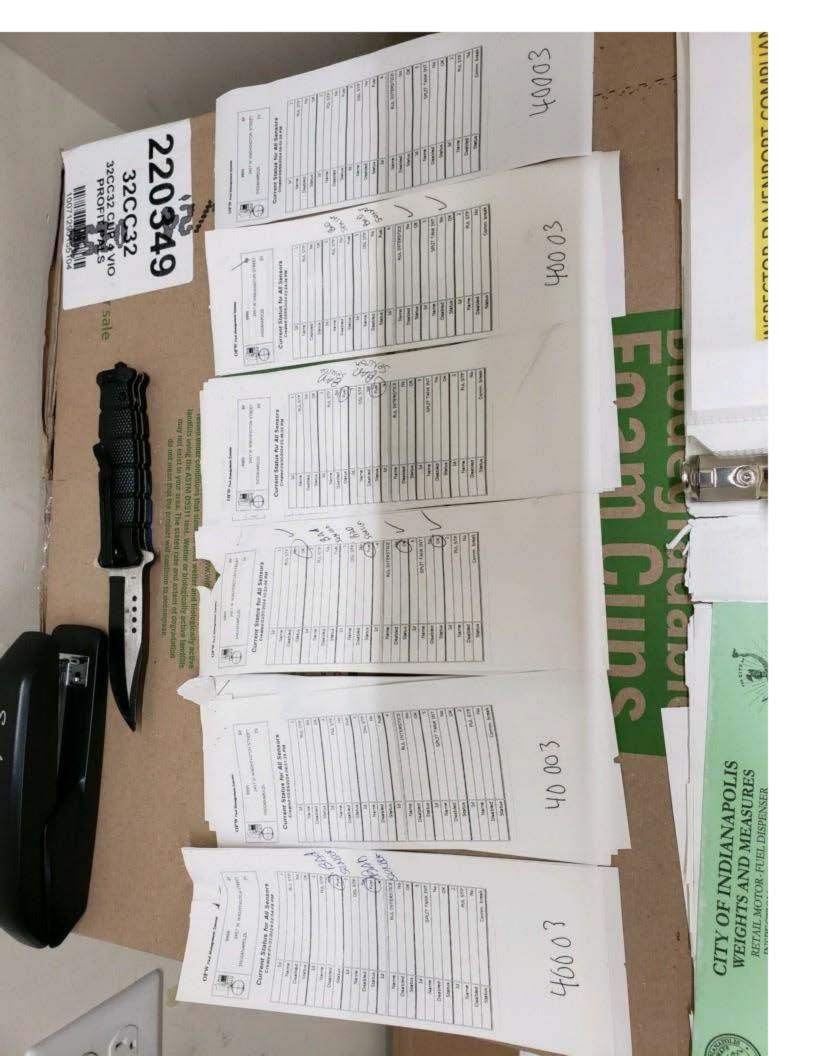


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HYDROSTATIC SPILL BUCKET (HSB) INTEGRITY TEST DATA SHEET

DATE AND TIME	4/18/23 - 7 am
WEATHER	35 sunny
COLLECT/INVOICE	Collected
CLIENT E-MAIL	

Testing Company Information

Test Location Info	mation	Certifications	Name	Midwest Tank Testing
PC # and WO #		Estabrooks: 82-1906	Address	316 W. Indiana Ave.
Name and FID #	BP - FID 40003	ICC: 10221928	City/State/Zip	Chesterton, IN 46304
Address	2427 W. Washington St.	Indiana: UC 110386	Phone	800-975-1436
City/State/Zip	Indianapolis, IN 46222	CP/STI: 16655	Technician Information	
Contact			Name	Chris Zell
Phone			Email	support@midwesttanktesting.com

HYDROSTATIC SPILL BUCKET (HSB) INTEGRITY TEST

This procedure is to test the leak integrity of single and double walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method.

Tank #	1	2	3					
Product Stored	Regular	Premium	Diesel					
Manufacturer								
Construction (Single Wall/Double Wall)	Single	Single	Single					
Test Type (Single Wall/Double Wall)	HYDROST. SINGLE WALL	HYDROST. SINGLE WALL	HYDROST. SINGLE WALL					
Spill Bucket Type (Product/Vapor)	Product	Product	Product					
Liquid and Debris Removed From Spill Bucket? (All liquids & debris must be disposed of properly) (Yes/No)	Yes	Yes	Yes					
Visual Inspection (No cracks, loose parts or separation of bucket from the fill pipe) If fail, omit hydrostatic test. (Pass/Fail)	Pass	Pass	Pass					
Tank Riser Cap Included In Test? (Yes, No, N/A)	Yes	Yes	Yes					
Drain Valve Included In Test? (Yes, No, N/A)	Yes	Yes	Yes					
Starting Water Level (inches)	12	12	12					
Test Start Time	7:30 AM	7:30 AM	7:30 AM					
Ending Water Level (inches)	12	12	12					
Test End Time	8:30 AM	8:30 AM	8:30 AM					
Test Period (minutes)	60	60	60					
Water Level Change (inches)	0	0	0					
Pass/Fail Criteria: Must pass visual inspe	ction. Hydro	static: Wate	er level drop	of less tha	n 1/8"	•	•	
Test Results (Pass/Fail)	Pass	Pass	Pass					

Test Results (Pass/Fail) Pass Pass Pass

Comments:



INDIANA HOMELAND SECURITY



Underground Storage Tank

CHRIS ZELL 316 W INDIANA AVE CHESTERTON, INDIANA

STATE/PERMIT #	ISSUE	EFFECTIVE	EXPIRATIO
UC111987	12/29/2022	12/30/2022	12/29/202
	DISCIPLINES		
✓ Installation or Retrofitting	800	Decommission	ning Closure
Cathodic Protection		Decommission	ning Removal
Testing			

The attached testing was completed at this site by an IDHS certified technician.

Technician's Signature:

Chris Zell



316 W. Indiana Ave. Chesterton, IN 46304 (800) 975-1436 Serving the Midwest Since 1990



316 W. Indiana Ave. Chesterton, IN 46304

HYDROSTATIC SUMP CONTAINMENT (HSC/HDC) INTEGRITY TEST **DATA SHEET**

DATE AND TIME	4/18/23 - 7 am
WEATHER	35 sunny
COLLECT/INVOICE	Collected
CLIENT E-MAIL	

ı	Testina	Company	Information
- 1	resung	Company	IIIIOIIIIauoii

Test Location Info	mation	Certifications	Name	Midwest Tank Testing	
PC # and WO #		Estabrooks: 82-1906	Address	316 W. Indiana Ave.	
Name and FID # BP - FID 40003		ICC: 10221928	City/State/Zip	Chesterton, IN 46304	
Address 2427 W. Washington St.		Indiana: UC 110386	Phone 800-975-1436		
City/State/Zip Indianapolis, IN 46222			Technician Information		
Contact			Name	Chris Zell	
Phone			Email	support@midwesttanktesting.com	

HYDROSTATIC STP SUMP CONTAINMENT (HSC) / HYDROSTATIC DISPENSER SUMP CONTAINMENT (HDC) INTEGRITY TEST

This procedure is to test the leak integrity of containment sumps. See PEI/RP1200 Section 6.5 for the test method.

Containment Sump ID	STP	STP	STP	1/2	3/4	5/6	7/8	
Containment Sump Material	Reg	Prem	DSL					
Liquid and Debris Removed From Spill Bucket? (All liquids & debris must be disposed of properly) (Yes/No)	Yes							
Visual Inspection (No cracks, loose parts or separation of containment sump) If fail, omit hydrostatic test. (Pass/Fail)	Pass							
Containment Sump Depth (inches)	35	35	35	15	15	15	15	
Height From Bottom to Top of Highest Penetration (inches)	14	14	14	8	8	8	8	
Starting Water Level (inches)	18	18	18	12	12	12	12	
Test Start Time	8:30 AM							
Ending Water Level (inches)	18	18	18	12	12	12	12	
Test End Time	9:30 AM							
Test Period - Minimum 1 Hour (minutes)	60	60	60	60	60	60	60	
Water Level Change (inches)	0	0	0	0	0	0	0	

Comments:



INDIANA HOMELAND SECURITY



Underground Storage Tank

CHRIS ZELL 316 W INDIANA AVE CHESTERTON, INDIANA

STATE/PERMIT #	ISSUE	EFFECTIVE	EXPIRATIO
UC111987	12/29/2022	12/30/2022	12/29/202
	DISCIPLINES		
✓ Installation or Retrofitting	800	Decommission	ning Closure
Cathodic Protection		Decommission	ning Removal
Testing			

The attached testing was completed at this site by an IDHS certified technician.

Technician's Signature:

Chris Zell



316 W. Indiana Ave. Chesterton, IN 46304 (800) 975-1436 Serving the Midwest Since 1990



EZY CHEK SYSTEMS LEAK DETECTOR TEST

DATE AND TIME	4/18/23 - 7 am
WEATHER	35 sunny
COLLECT/INVOICE	Collected
CLIENT EMAIL	_

REVISION 8/21/2019

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Test Location Infor	mation	Certifications	Name	Midwest Tank Testing
PC # and WO #		Estabrooks: 82-1906	Address	316 W. Indiana Ave.
Name and FID # BP - FID 40003		ICC: 10221928	City/State/Zip	Chesterton, IN 46304
Address 2427 W. Washington St.		Indiana: UC 110386	Phone	800-975-1436
City/State/Zip Indianapolis, IN 46222		CP/STI: 16655	Technician Information	
Contact		UC111023	Name	Chris Zell
Phone			Email	support@midwesttanktesting.com

TYPE OF LEAK DETECTO	OR - (LD	or ((ELD)	í
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	1112 01 22/11/22/2010/11 (223)							
PUMP#	PRODUCT	MODEL	SERIAL # (If Legible)					
1	Regular	FePetro	N/A					
2	Premium	FePetro	N/A					
3	Diesel	FePetro	N/A					
4								
5								
6								
7								
8								

LEAK DETECTOR TEST

PUMP#	Product Type	Metering Pressure	Functional Element Holding PSI	Resiliency	Test Leak Rate ML/MIN	Opening Time	Results
1	Regular	29	29	90	189ml	3	Pass
2	Premium	28	26	70	189ml	2	Pass
3	Diesel	28	28	140	189ml	28	Pass
4					189ml		
5					189ml		
6					189ml		
7					189ml		
8					189 ml		

COMMENTS/RECOMMENDATIONS:



Chesterton, IN 46304

Test Location Information

PC # and WO # Name and FID #

Address

City/State/Zip

Contact Phone

EZY CHEK SYSTEMS

PRODUCT LINE TEST

BP - FID 40003

2427 W. Washington St.

Indianapolis, IN 46222

DATE AND TIME	4/18/23 - 7 am
---------------	----------------

Testing Company	Testing Company Information			
Name Midwest Tank Testing				
Address	316 W. Indiana Ave.			
City/State/Zip	Chesterton, IN 46304			
Phone	800-975-1436			

Technician Information				
Name Chris Zell				
Email	support@midwesttanktesting.com			
Applied Pressure	1-1/2 Times Working Pressure, Min 50 PSI			

PRODUCT LINE TEST - DATA (LT)

#1	Product Type:			Regular		
TIME	DATA	-/+	GPL	RES	GPH	
7:45	90	0	0.0037	0.0000	0.0000	
8:00	90	0	0.0037	0.0000	0.0000	
8:15	90	0	0.0037	0.0000	0.0000	
8:30	90	0	0.0037	0.0000	0.0000	
		0	0.0037	0.0000	0.0000	
		0	0.0037	0.0000	0.0000	
FINAL RESULT:			Pass			

#3	Product Type:			Diesel			
TIME	DATA	-/+	GPL	RES	GPH		
7:45	90	0	0.0037	0.0000	0.0000		
8:00	90	0	0.0037	0.0000	0.0000		
8:15	90	0	0.0037	0.0000	0.0000		
8:30	90	0	0.0037	0.0000	0.0000		
		0	0.0037	0.0000	0.0000		
		0	0.0037	0.0000	0.0000		
FINAL RESULT:			Pass				

#5	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
			-		
FINAL RESULT:					

Product Type:		- 1	Premium	
DATA	-/+	GPL	RES	GPH
90	0	0.0037	0.0000	0.0000
90	0	0.0037	0.0000	0.0000
90	0	0.0037	0.0000	0.0000
90	0	0.0037	0.0000	0.0000
	0	0.0037	0.0000	0.0000
	0	0.0037	0.0000	0.0000
	90 90 90 90	DATA -/+ 90 0 90 0 90 0 90 0 0 0 0 0	DATA -/+ GPL 90 0 0.0037 90 0 0.0037 90 0 0.0037 90 0 0.0037 0 0.0037 0.0037 0 0.0037 0.0037	DATA -/+ GPL RES 90 0 0.0037 0.0000 90 0 0.0037 0.0000 90 0 0.0037 0.0000 90 0 0.0037 0.0000 0 0.0037 0.0000 0 0.0037 0.0000 0 0.0037 0.0000

#4	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
	FINAL RE	SULT:			

#6	Product Type:				
TIME	DATA	-/+	GPL	RES	GPH
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
		0	0.0037	0.0000	0.0000
	FINAL RE	SULT:			

COMMENTS/RECOMMENDATIONS: Prem shut off is new but still allows pressure to go through, needed to use the check valve. DSL shut off valve is rusted and needs repaired.



INDIANA HOMELAND SECURITY



Underground Storage Tank

CHRIS ZELL 316 W INDIANA AVE CHESTERTON, INDIANA

STATE/PERMIT #	ISSUE	EFFECTIVE	EXPIRATIO
UC111987	12/29/2022	12/30/2022	12/29/202
	DISCIPLINES		
✓ Installation or Retrofitting	800	Decommission	ning Closure
Cathodic Protection		Decommission	ning Removal
Testing			

The attached testing was completed at this site by an IDHS certified technician.

Technician's Signature:

Chris Zell



316 W. Indiana Ave. Chesterton, IN 46304 (800) 975-1436 Serving the Midwest Since 1990



OVERFILL PREVENTION VERIFICATION (OPV) AUTO SHUT-OFF, BALL FLOAT DATA SHEET

DATE AND TIME	4/18/23 - 7 am
WEATHER	35 sunny
COLLECT/INVOICE	Collected
CLIENT E-MAIL	

Ιт	Detin.	a Com	nany	Infor	mation

Test Location Information Certifications			Name	Midwest Tank Testing
PC # and WO #		Estabrooks: 82-1906	Address	316 W. Indiana Ave.
Name and FID #	BP - FID 40003	ICC: 10221928	City/State/Zip	Chesterton, IN 46304
Address	2427 W. Washington St.	Indiana: UC 110386	Phone	800-975-1436
City/State/Zip	Indianapolis, IN 46222		Technician Information	
Contact			Name	Chris Zell
Phone			Email	support@midwesttanktesting.com

OVERFILL PREVENTION VERIFICATION (OPV) INSPECTION - AUTOMATIC SHUT-OFF DEVICE AND BALL FLOAT VALVE

This data sheet is for inspecting automa	itic shutoff de	evices and b	all float valve	s. See PEI/F	RP1200 Sect	ion / for insp	ection proce	dures.
Overfill Prevention Device Brand								

Tank #	1	2	3			
Product Stored	Regular	Premium	Diesel			
Tank Volume (gallons)	12k	10k	10k			
Tank Diameter (inches)	96	96	96			
Calculated 90% Level (inches)	81	81	81			
Calculated 95% Level (inches)	86	86	86			
Type (Automatic Shutoff Device/Ball Float Valve)	ASD	ASD	ASD			

AUTOMATIC SHUTOFF DEVICE INSPECTION

AUTOMATIC SHUTOFF DEVICE INSPECTI	ON					
Measured Shutoff Level (inches)	86	86	86			
Drop tube removed from tank? (Yes/No)	Yes	Yes	Yes			
Drop tube and float mechanisms free of debris? (Yes/No)	Yes	Yes	Yes			
3. Float moves freely without binding and poppet moves into flow path? (Yes/No)	Yes	Yes	Yes			
Bypass valve in the drop tube open and free of blockage (if present)? (Yes/No/Not Present)	Yes	Yes	Yes			
5. Flapper adjusted to shut off flow at 95% capacity?* (Yes/No)	Yes	Yes	Yes			

^{*} Use Manufacturer's suggested procedure for determining if automatic shutoff device will shut off flow at 95% capacity.

BALL FLOAT VALVE INSPECTION (If a ball float is found to fail the inspection, another method of overfill must be used.)

Is ball float valve present?				
Is ball punched thru disabling valve?				
Is ball float valve completely removed?				
Measured Float Level (inches)				
1. Tank top fittings vapor tight and leak free? (Yes/No)				
2. Ball float cage free of debris? (Yes/No)				
Ball free of holes and cracks and moves freely in cage? (Yes/No)				
4. Vent hole in pipe open and near top of tank? (Yes/No)				
5. Ball float pipe proper length to restrict flow at 90% capacity?** (Yes/No)				

^{**} Use Manufacturer's suggested procedure for determining if flow restriction device will restrict flow at 90% capacity.

A "No" to any item in Lines 1-5 indicates a test failure.

,						
Test Results (Pass/Fail)	Pass	Pass	Pass			

A "No" to any item in Lines 1-5 indicates a test failure.



INDIANA HOMELAND SECURITY



Underground Storage Tank

CHRIS ZELL 316 W INDIANA AVE CHESTERTON, INDIANA

STATE/PERMIT #	ISSUE	EFFECTIVE	EXPIRATIO
UC111987	12/29/2022	12/30/2022	12/29/202
	DISCIPLINES		
✓ Installation or Retrofitting	800	Decommission	ning Closure
Cathodic Protection		Decommission	ning Removal
Testing			

The attached testing was completed at this site by an IDHS certified technician.

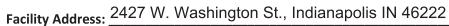
Technician's Signature:

Chris Zell



316 W. Indiana Ave. Chesterton, IN 46304 (800) 975-1436 Serving the Midwest Since 1990

Facility #	_: 40003	





Annual Walkthrough Inspection Report: 2023 (year)

Inspections Required Annually (Inspections of piping sump areas must be performed by a certified employee of a contractor licensed in either the Install/Retrofit or Tank Tightness Testing modules.) All piping sumps areas shall be checked annually. Sump lids must be lifted and dispenser cabinets opened to inspect piping containment sump areas.

Contractor must initial and enter date of Annual Walkthrough Inspection.	Day/Month/Year of Inspection	Contractor Initials	Enter comments below corresponding to inspections listed at left.
Visual check for damage to piping containment sump areas: Check lids, covers & containment for damage & leaks.	4/18/23	CZ	COMMENTS & ACTIONS TAKEN: Good
Check sumps for the presence of regulated substances or any indication that a release may have occurred. Remove any liquid or debris if present.	4/18/23	CZ	COMMENTS & ACTIONS TAKEN: Good
Check that interstices of double wall containment sumps are free of water or product.	N/A		COMMENTS & ACTIONS TAKEN:
If applicable: Check gauge stick (manual tank gauging) or bailer (GW monitoring).	N/A		COMMENTS & ACTIONS TAKEN:

Contractor Employee Conducting Ar	nual Inspection of Piping	Containment Sump Areas:
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1)	Signature:	Chris Zell
2)	Print Name & Title:	Chris Zell

Annual Test & Inspection: May be Performed by Contractor or A/B Operator

Contractor or A/B	Day/Month/Year of	Contractor or A/B	Enter comments below regarding Annual
Operator must initial and	Emergency Stop Test	Operator Initials	Emergency Stops Test. Attach OSFM Operational
enter date of Annual	4/18/23		Testing of Emergency Stops Report to Walkthrough
Emergency Stops Test.	4/10/23		Inspection Report & keep at facility.
Test Emergency Stops for	COMMENTS:		
interconnection and STP	It is broken.		
shutdown.			
Attach OSFM report form.			
Contractor or A/B	Day/Month/Year of	Contractor or A/B	Enter comments below regarding Annual Shear
Operator must initial and	Shear Valve Inspection	Operator Initials	Valve Inspection. Attach OSFM Annual Inspection
enter date of Annual Shear	4/18/23		of Shear Valves Report to Walkthrough Inspection
Valve Inspection.	4/10/23		Report & keep at facility.
Check shear valves for	COMMENTS:		
proper height, secure	Good		
mounting & free operation			
of trip arm & poppet.			

A/B Operator Signature (if applicable):	
Print Name of A/B Operator (if applicable):	

SITE INSPECTION			
BP - FID 40003		DATE AND TIME	Midwest Tank Testing
2427 W. Washington St., Indianapolis, IN 46222		4/18/23 - 7 am	800-975-1436 support@midwesttanktesting.com
	Criteria	Y/N/NA	Comments
1	Fill Port Plates color coded properly, caps intact.	Υ	
2	Regular Fill Port/ Sump free of debris and liquids, drain valve ok	Υ	
3	Regular Vapor Port/Sump free of debris and liquids, valve ok		
4	Premium Fill Port/Sump free of debris and liquids, drain valve ok	Υ	
5	Premium Vapor Port/Sump free of debris and liquids, valve ok		
6	Diesel Fill Port/Sump free of debris and liquids, drain valve ok	Υ	
7	Diesel Vapor Port/Sump free of debris and liquids		
8	Regular 2 Fill Port/ Sump free of debris and liquids, drain valve ok		
9	Regular 2 Vapor Port/Sump free of debris and liquids, valve ok		
10	Mid-Grade Fill Port/ Sump free of debris and liquids, drain valve ok		
11	Mid-Grade Vapor Port/Sump free of debris and liquids, valve ok		
12	E85 Fill Port/Sump free of debris and liquids, drain valve ok		
13	E85 Vapor Port/Sump free of debris and liquids, valve ok		
14	Kerosene Fill Port/Sump free of debris and liquids, drain valve ok		
15	Kerosene Vapor Port/Sump free of debris and liquids, valve ok		
16	Regular STP- type of STP and type of Leak detection equip.		FePetro/FePetro
17	Premium STP - type of STP and type of Leak detection equip.		FePetro/FePetro
18	Diesel STP - type of STP and type of Leak detection equip.		FePetro/FePetro
19	Regular 2 STP- type of STP and type of Leak detection equip.		
20	Mid-Grade STP- type of STP and type of Leak detection equip.		
21	E85 STP- type of STP and type of Leak detection equip.		
22	Kerosene STP - type of STP and type Leak Detection equip.		
23	Regular Sump Containment, present, free of debris and liquids		Present - Good
24	Premium Sump Containment, present, free of debris and liquids		Present - Good
25	Diesel Sump Containment, present, free of debris and liquids		Present - Good
26	Regular 2 Sump Containment, present, free of debris and liquids		
27	Mid-Grade Sump Containment, present, free of debris and liquids		
28	E85 Sump Containment, present, free of debris and liquids		
29	Kerosene Sump Containment, present, free of debris and liquids		
	Dispenser 1/2 Under dispenser containment, Present or NOT free and clear of debris and liquid.		
30	Condition of Nozzles and hoses. Dispenser 3/4 Under dispenser containment Present or NOT, free and clear of debris and liquid.		Present - Good
31	Condition of nozzles and hoses.		Present - Good
32	Dispenser 5/6 Under dispenser containment Present or NOT, free and clear of debris and liquid. Condition of nozzles and hoses.		Present - Good
33	Dispenser 7/8 Under dispenser containment Present or NOT, free and clear of debris and liquid. Condition of nozzles and hoses.		Present - Good
34	Dispenser 9/10 Under dispenser containment Present or NOT free and clear of debris and liquid. Condition of nozzles and hoses.		
35	Dispenser 11/12 Under dispenser containment Present / NOT free and clear of debris and liquid. Condition of nozzles and hoses.		
36	Emergency Shear Valves under Dispensers are operational		
37	Is there an Emergency Shutoff Present		
38	Does site contain Sump Sensors , and are they operational?	None	
39	Does site contain Interstitial Sensors, and are they operational?	Υ	
40	If Above Ground Tank (AST) present on site is area around tank clean and free of debris with no evidence of leakage		
41	Graduated "Stick" present and on-site and readily available		
42	Are the onsite Ground Monitoring wells secured in place with lids bolted down		
43	Electronic Tank Gauging, operational with no signs or alarms, and able to generate printable report. ATG caps secure in ground.	Y	SiteSentinel Integra 500
44	Cathodic Protection Rectifier operational and presently operating		
45	Overall cleanliness of station		Good
46	Technician initials:	CZ	Chris Zell
Additional Comments:			

40 003 46603 Washington-Indianapolis 30 Day Walkthrough Inspection Report: 2024 (year) (Inspections must be conducted by the designated Class A/B Operator) A/B Operator must initial and enter 2024 the date each month for each inspection, or enter N/A if applicable. Lift spill bucket lids & visually check for damage, including inspecting for cracks, holes or bulges Remove any liquid or debris found. Check for any potential sources of water entry, including surface water. Check spill buckets for release of regulated substances, including in the interstices of double wall spill buckets. Check for any obstructions lodged in fill pipe. Remove if found. Check that fill cap fits securely on the fill pipe. Check release detection equipment for operability. Check for any alarms or unusual operating conditions. Print 30 day ATG report from ATG or complete log of inspection for 2-wall spill buckets. Keep for inspector. Print & save 30 Day ATG PASS reports for leak detection & NORMAL reports for sensors. Keep for inspector. Check dispensers, hoses, nozzles & breakaways. Check impressed current rectifier for power & operation. Enter hour, volt & amp readings on written Log. COMMENTS on first 6 months: Signature of A/B Operator:

a Address: 30 Day Walkthrough Inspection Report: 20 (Year) (Inspections must be conducted by the designated Class A/B Operator) the date each month for each inspection, or enter N/A if applicable. AUGUST Lift spill bucket lids & visually check STREET for damage, including inspecting for cracks, holes or bulges. Remove any liquid or debris found. Check for any potential sources of water entry, including surface water. Check spill buckets for release of regulated substances, including in the interstices of double wall spill buckets. Check for any obstructions lodged in fill pipe. Remove if found. Check that fill cap fits securely on the fill pipe Check release detection equipment for operability. Check for any alarms or unusual operating conditions. Print 30 day ATG report from ATG or complete log of inspection for 2-wall spill buckets. Keep for inspector. Print & save 30 Day ATG PASS reports for leak detection & NORMAL reports for sensors. Keep for inspector. Check dispensers; hoses, nozzles & breakaways. Check impressed current rectifier for power & operation. Enter hour, volt & amp readings on written Log. COMMENTS on last 6 months: 8-2-23 - Pumped All H2 out, Bad Sensors in Fren & Diesel Stp's -> Piping ELLD of a has been De-Programmed ? Signature of A/B Operator: Print Name of A/B Operator: Server of A/B Open

W. Washington-Indianapolis Facility Address: 30 Day Walkthrough Inspection Report: 20 (year) (Inspections must be conducted by the designated Class A/B Operator) A/B Operator must initial and enter 2024 the date each month for each JUNE MARCH inspection, or enter N/A if applicable. Lift spill bucket lids & visually check KO for damage, including inspecting for cracks, holes or bulges. Remove any liquid or debris found. M) Check for any potential sources of water entry, including surface water. Check spill buckets for release of regulated substances, including in the interstices of double wall spill buckets. Check for any obstructions lodged in fill pipe. Remove if found. Check that fill cap fits securely on the fill pipe. Check release detection equipment for operability. Check for any alarms or unusual operating conditions. Print 30 day ATG report from ATG or complete log of inspection for 2-wall spill buckets. Keep for inspector. Print & save 30 Day ATG PASS reports for leak detection & NORMAL reports for sensors. Keep for inspector. Check dispensers, hoses, nozzles & breakaways. Check impressed current rectifier for power & operation. Enter hour, volt & amp readings on written Log. COMMENTS on first 6 months: 1 Signature of A/B Operator: Print Name of A 10 A----

Indiana Department of Environmental Management

Underground Storage Tank Program

Operator Training Certification

100 North Senate Ave Indianapolis, Indiana, 46204 (800) 451-6027 . (317) 232-8603 www.idem.IN.gov

Certificate of Completion

Awarded to:

Brian Davenport

For completion of IDEM's Underground Storage Tank "A" Operator Training in accordance with 329 IAC 9.

License #: 23886

Issue Date: April 05, 2024

Expiration Date: April 05, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

100 North Senate Ave Indianapolis, Indiana, 46204 (800) 451-6027 . (317) 232-8603 www.idem.IN.gov

Certificate of Completion

Awarded to: Brian Davenport

For completion of IDEM's Underground Storage Tank "B" Operator Training in accordance with 329 IAC 9.

License #: 23635

Issue Date: February 22, 2024

Expiration Date: February 22, 2027

Brian C. Rockensuess, Commissioner

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.

UST Facility ID#: 40003

100 North Senate Ave Indianapolis, Indiana, 46204 (800) 451-6027 . (317) 232-8603 www.idem.IN.gov

Certification of Completion

Awarded to: SP SINGH

For completion of "C" Operator Training in accordance with 329 IAC 9.

1 2	
Certification is applicable to the following location:	Training Authorized by: Brian Davenport Lieense #(s): A - 6, A - 6945, A - 12757, A -
	18247, B - 6891, B - 12676, B - 17768
Company Name: WASHINGTON 5 START PETRO	Class A or B Operator Signature:
(CDT)	
Address: 2427 W. WASHINGTON	Training Provided by:
City: Indianapolis, IN 46222	Trainer Signature:
Facility ID#: 40003	

*Certification expires three (3) years from the date of issuance.

Issue Date: 2/8/23 Expiration Date*: 2/9/26

IDEM may require operator retraining if a UST System managed by the operator has documented deficiencies per 329 IAC 9.