



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

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(800) 451-6027 • (317) 232-8603 • www.idem.IN.gov

Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

July 5, 2024

SC Petroleum Inc.
Attn: Raj Kaur Kalkat, Registered Agent
702 Penny Ln
Plainfield, IN 46168

Indy Super Mart Inc.
Attn: Raj Kalkat, Registered Agent
702 Penny Ln
Plainfield, IN 46168

Re: Violation Letter
GoLo
2040 E Washington St
Indianapolis, Marion County
UST Facility ID # **7001**

Dear Owner and Operator:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on June 26, 2024.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the USTs at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

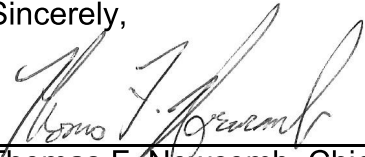
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # 7001.

Inspector: Tristan Voge
Phone: (317) 719-2574

Direct any questions regarding the inspection to:

Compliance Manager: Loic Maniet
Phone: (317) 232-3592

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Loic Maniet
Tristan Voge
UST Facility ID File # 7001
GoLo
Attn: Raj Kaur Kalkat, shannesha@yahoo.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: GoLo	UST FACILITY ID: 7003
ADDRESS: 2040 E Wahsington St Indianapolis, 46201 Marion County	INSPECTION DATE: 06/26/2024

VIOLATIONS NOTED IN THIS INSPECTION

IC 13-23-12-1 Failure to Pay UST Fees

Citation:

Pursuant to IC 13-23-12-1, each year, if an underground storage tank has not been closed before January 1 of the year under rules adopted under IC 13-23-1-2; or a requirement imposed by the commissioner before the adoption of rules under IC 13-23-1-2; the owner of the underground storage tank shall pay to the department an annual registration fee.

The annual registration fee required by this section is ninety dollars (\$90) for each underground petroleum storage tank or two hundred forty-five dollars (\$245) for each underground storage tank containing regulated substances other than petroleum.

If an underground storage tank consists of a single tank in which there are separate compartments, a separate fee shall be paid under subsection (b) for each compartment within the single tank. If an underground storage tank consists of a combination of tanks, a separate fee shall be paid under subsection (b) for each compartment within each tank in the combination of tanks.

For tanks that contain separate compartments and that were in use before July 1, 2014, the payment of a single annual fee of ninety dollars (\$90) for a tank containing separate compartments shall be deemed to satisfy the requirements of subsection.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the 2015, 2017, and 2019 to 2024 tank fees are owed.

Corrective Action:

The owner and/or operator of the UST systems at this site shall pay the required fees to the Indiana Department of Environmental Management within fifteen (15) days of receipt of this notice.

329 IAC 9-2-2(c) – Failure to register/notify with complete information
Citation:
Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide: (1) a notification for each UST owned; (2) complete information required on the form for each UST owned; and (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because an updated notification form is needed with the correct ownership and piping release detection information.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

§ 280.34 – Reporting and recordkeeping (general provisions)
Citation:
Pursuant to 40 CFR 280.34, as incorporated, owners and operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the implementing agency, as well as requests for document submission, testing, and monitoring by the owner or operator pursuant to section 9005 of Subtitle I of the Solid Waste Disposal Act, as amended.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not respond to IDEM's records request dated 05/17/2024.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall immediately perform the monitoring or testing required by the rules and/or submit the requested documentation within seven (7) days of receipt of this notice.

§ 280.20(c)(1)(i) – Failure to have spill prevention equipment that will prevent release

Citation:

Pursuant to 40 CFR 280.20(c)(1)(i), as incorporated, to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment:

(i) Spill prevention equipment that will prevent release of product to the environment when the transfer hose is detached from the fill pipe (for example, a spill catchment basin).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the premium spill bucket was over half filled with fluid and would not function as designed in the event of a spill or overfill.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, submit documentation of clean spill buckets.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM

Citation:

Pursuant to 40 CFR 280.35(a)(1), as incorporated, owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:

(1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because a periodic spill prevention equipment test report was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment

Citation:

Pursuant to 40 CFR 280.35(a)(2), as incorporated, overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in

§ 280.20(c) and will activate when regulated substance reaches that level.

Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because a periodic overfill prevention equipment test report was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG

Citation:

Pursuant to 40 CFR 280.40(a)(3)(i), as incorporated, owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an annual ATG functionality test report was not provided.

Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors

Citation:
Pursuant to 40 CFR 280.40(a)(3)(ii), as incorporated, owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:
(ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.

Violation Details:
The owner and/or operator of the UST system(s) at this site are in violation of this rule because an annual probes functionality test report was not provided.

Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD
Citation:
Pursuant to 40 CFR 280.40(a)(3)(iii), as incorporated, owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because an annual leak detector test report was not provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections
Citation:
Pursuant to 40 CFR 280.36(a)(1)(i), as incorporated, to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because 07/2023-06/2024 monthly walkthrough inspections were not provided.</i>

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.36(a)(1)(ii) – Failure to perform annual walkthrough inspections

Citation:

Pursuant to 40 CFR 280.36(a)(1)(ii), as incorporated, to properly operate and maintain UST systems, not later than June 28, 2021 owners and operators must conduct a walkthrough inspection annually that, at a minimum, checks containment sumps and hand held release detection equipment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an annual walkthrough inspection was not provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the annual walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.245 – Failure to maintain list of designated operators and/or training records

Citation:

Pursuant to 40 CFR 280.245, as incorporated, owners and operators of underground storage tank systems must maintain a list of designated Class A, Class B, and Class C operators and maintain records verifying that training and retraining, as applicable, have been completed, in accordance with § 280.34.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because current A, B and C operator certificates were not provided.

Corrective Action:

The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **7001**

Inspector's Name:	Tristan Voge
Date:	June 26, 2024
Time In:	09:30
Time Out:	10:10
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME GoLo		FACILITY ADDRESS (number and street) 2040 E Wahsington St			
ADDRESS (line 2)	CITY Indianapolis	STATE IN	ZIP CODE 46201	COUNTY Marion	

UST OWNER

UST Owner Name (If in Individual Capacity) SC Petroleum Inc.				BUSINESS ID (From the Secretary of State) 201801221235371	
PREFIX	FIRST NAME Raj	MI	LAST NAME Kaur Kalkat		SUFFIX
TELEPHONE NUMBER		EMAIL ADDRESS shannasha@yahoo.com			

UST OPERATOR

UST Operator Name (If in Individual Capacity) Indy Super Mart Inc.				BUSINESS ID (From the Secretary of State) 202101191453280	
PREFIX	FIRST NAME Raj	MI	LAST NAME Kalkat		SUFFIX
TELEPHONE NUMBER		EMAIL ADDRESS shannasha@yahoo.com			

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity) SC Petroleum Inc.				BUSINESS ID (From the Secretary of State) 201801221235371	
PREFIX	FIRST NAME Kaur	MI	LAST NAME Kaur Kalkat		SUFFIX
TELEPHONE NUMBER		EMAIL ADDRESS shannasha@yahoo.com			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fees 2015, 2017, 2019 to 2024. An updated notification form is needed with the correct ownership, release detection and system information indicated.									
O/O is in compliance with reporting & record keeping requirements	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
The owner and/or operator did not respond to IDEM's records request dated 05/17/2024.									
O/O is in compliance with release reporting or investigation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
O/O is in compliance with all UST closure requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
O/O has met all financial responsibility requirements	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
40 CFR 280, Subpart B installation and upgrade requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
The PREM spill bucket was over half filled with fluid and would not function in a spill/overflow.									
40 CFR 280, Subpart C spill/overflow control requirements met	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
40 CFR 280, Subpart C O&M and testing requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Spill/overflow test reports and 07/2023-06/2024 monthly/annual walkthroughs were not provided.									
40 CFR 280, Subpart D release detection requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Annual ATG/probes and line leak detector test reports were not provided.									
40 CFR 280, Subpart J operator training requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
A, B and C operator certificates were not provided.									

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains:

- Two (2) FG SW USTs installed in March 2008
- One (1) 6K PREM GSL
- One (1) 12K REG GSL
- Piping is APT Flex DW and pressurized

RD UST = ATG

RD Piping = LLD, INT (not performed/no sensors)

Overfill/Spill = Spill Buckets + Ball Float (consistent)

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test (not required)

SC Petroleum purchased facility in 2014 - no updated NF since 2008

Site History:

Site is an active service station. Three (3) USTs were removed in 1995 (Closure Report in VFC).

Contact Information

Manjit Singh (no email)

Raj Kaur Kalkat (no email)

Documentation not provided at the time of the file review:

- Updated NF (No post 2014 NF - need updated ownership/operator information - updated RD piping - performing ELLD on site)
- Fees 2015, 2017, 2019 to 2024
- Operator Certificates
- Release Detection Records CSLD USTs
- Release Detection Records ELLD 0.2
- Leak detector test
- ATG/Probes certification
- Spill bucket test
- Monthly walkthrough
- Annual inspection

Inspection Notes

- The inspector spoke to the facility representative on site who provided the contact email for the owner, shannasha@yahoo.com .
- Twelve (12) months of UST/piping RD collected from the ATG onsite. Expired Merchant certificate observed on site. No other valid documentation was provided or collected.

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

- Both spill buckets contained fluid that should be cleaned out and monitored as needed.
- PREM STP containment sump contained fluid that should be cleaned out and monitored as needed. The source of the fluid should be determined and remediated as needed.
- The REG vapor recovery valve did not have a cap present due to height of the riser. If a cap was installed, the lid was sit to high and, if a vehicle was to drive over it, could cause potential damage to the vapor recovery port and/or UST. The vapor recovery port should be re-installed properly by a certified contractor.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

1. The 2015, 2017, 2019 to 2024 tank fees are in arrears.
2. An updated notification form is needed with the correct ownership, release detection and system information indicated.
3. The owner and/or operator did not respond to IDEM's records request dated 05/17/2024.
4. The premium spill bucket was over half filled with fluid
5. A periodic spill prevention equipment test report was not provided.
6. A periodic overfill prevention equipment test report was not provided.
7. An annual ATG functionality test report was not provided.
8. An annual probes functionality test report was not provided.
9. An annual leak detector test report was not provided.
10. 07/2023-06/2024 monthly walkthrough inspections were not provided.
11. An annual walkthrough inspection was not provided.
12. A, B and C operator certificates were not provided.