

081-12617-00020

August 8, 2000 THE THE State of Indiana Management State of Indiana Management State of All Williams State of

Mr. Paul Dubenetzky
Office of Air Management
Indiana Department of Environmental Management
100 North Senate Avenue
PO Box 6015
Indianapolis, IN 46206-6015

Dear Mr. Dubenetzky:

I am writing to notify the agency of changes in Part 70 operating permits at two Arvin Exhaust facilities. The changes are summarized below. For the changes discussed, I have referenced the permit section listing the emission unit or activity **in bold type** prior to the description of the change.

Arvin Exhaust Franklin OP No.T081-7483-00020

Emission Units Removed

A.2 (1) As of February 2000 the Cadillac paint line ceased production and was removed from service. All components were disassembled, removed from the facility and either sold, scrapped, or discarded.

A. 2 (2) As of June 2000 the Mazda paint line ceased production and was removed from service. All components were disassembled, removed from the facility and either sold, scrapped or discarded.

Insignificant Activities Removed

As of January 2000, the following boilers or units were removed from service and dismantled:

A.3 (1)(c) One 3.6 MMBtu per hour Kewanee boiler

A.3 (1)(d) One 3.6 MMBtu per hour Cliff boiler (one still remains in service)

A.3 (1)(e) One 2.7 MMBtu per hour Johnston boiler

A.3 (2) One 58,753 gallon capacity No. 2 fuel oil storage tank with a fixed roof emitting less than 15 pounds per day of VOC.

A.3 (1)(a), A.3 (1)(b), A.3 (1)(f), A.3 (1)(g) All natural gas-fired dry-off ovens, bake ovens and parts washer combustion units associated with the above-mentioned paint lines were removed on the dates indicated above.

Administrative Changes

A change in personnel necessitates that we request a change of responsible officials. Our records indicate the last responsible official is Robert Elliot, Facility Manager. Arvin requests that this be changed to Tom Jones, Quality Manager.

Arvin Exhaust Gladstone OP No. T005-7481-00058

Emission Units Removed

A.2 (1)(a), A.2 (1)(b) As of November 1999, the GM Paint Line ceased production and was removed from service. All components were disassembled, removed from the facility and either sold, scrapped, or discarded.

Administrative Changes

A change in personnel necessitates that we request a change of responsible officials. Our records indicate the last responsible official is Ron Chitwood, Vice President, Ford Business unit. Arvin requests that this be changed to Joseba Perez Trullos, Director, North American Operations, Ford Business Group.

Based on our analysis of the information presented above, Arvin no longer meets the definition of a Part 70 "major source." Arvin therefore requests that the Franklin and Gladstone facilities be considered by IDEM for re-classification as minor sources and be granted minor source operating permits if applicable.

If you have questions, or require additional information, please telephone me at 812-379-3545. Thank you.

Sincerely,

Debra Chelf

Division Environmental Manager ArvinMeritor, Exhaust Division

Delira Chelf

Cc: Jerry Kean, Franklin Ric Deardorff, Gladstone

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BILLING AND REFUND WORKSHEET

Permit Reviewer: Allen R.	Davidson	.]	Date: December 15, 2000
Filing Fee Bill	Permit Fee Bill	Refund	
Tracking and Plant Id Numl	ber: 081-12617-00020	Date Application Reco	eived: August 14, 2000
		sion of Arvin Industries, In-	•
. ,	bra Chelf	,	
l -	01 Hurricane Street		
	anklin, IN 46131	,	
110	ankini, ny 40151		
Facility Description: an	automobile component man	nufacturing plant	
Credit for filing fee:	Date rec'd: / /	receipt #	\$
Credit for add'l fees:	Date rec'd: /_/	receipt #	\$
Credit for add'l fees	Date rec'd://_	receipt #	\$
Total Credit:			\$ 0
Permit Reviewer: Please chec	de off annlicable fees and to	tal to the right	
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\$ 600 for registra			\$ \$
		or FESOP minor permit revision	on \$
	minor permit revision	F	\$
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	icant source modification or	significant permit revision	\$
	or emissions offset permit re	-	\$
\$ 500 for interim	construction permit		\$
\$ 3,000 for FESC	P Permit Fee	no charge for	\$
1 \$ 500 for SSOA I	Permit Fee or General Permi	no charge for 1 2-9-13 SSGA 10 ption 1" selec	S O
air quality impact stu	udy review when	"to ofton 1" selec	ted
\$ 3,500 if applica	nt does analysis, or	C priori	\$
times \$6,000 per	pollutant if OAM does analy	ysis equals	\$·
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	ch NSPS review equals		\$
	ch NESHAP review equals		\$
	ch 326 IAC 8-1-6 BACT rev	view equals	\$
\$ 500 for a public	-		\$
Total Permitting	and Filing Fees Appl	icable	<u>\$</u>
Total Permitting	and Filing Fees Appl	icable	\$
Total Credit			\$
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Reason for Refund:			
Refund to person, company	, address:		
Permit Reviewer Dat	e / /	Supervisor	Date / /



November 20, 2000

Mr. Allen Davidson, P.E. Permit Reviewer Office of Air Management 100 North Senate Avenue P.O. Box 6015 Indianapolis, Indiana 46206-6015

Dear Mr. Davidson:

Please find enclosed a Source Specific Operating Agreement (SSOA) application for Arvin Exhaust, OEM, a Division of Arvin Industries, Inc., Franklin, Indiana plant (Arvin). This application is in response to the NOD #1 sent to Arvin by the Indiana Department of Environmental Management (IDEM) on 6 September 2000.

Arvin has removed several emission sources from its Franklin Plant as outlined its letter of 8 August 2000. As a result of the removal of this equipment the Part 70 permit requirements are no longer applicable to the Franklin Plant. Arvin now only operates the equipment listed below at this plant.

Unit	Capacity	Fuel
Cleaver Brooks Boiler (B-4)	11.7 mmBtu/hr	Natural Gas or Fuel Oil #2
8 Air Make-up Units	2.225 mmBtu/hr each	Natural Gas
5 Air Make-up Units	165,000 Btu/hr each	Natural Gas
3 Air Make-up Units	750,000 Btu/hr each	Natural Gas

The combined capacity of these units is 32.6 million Btu per hour. If these units were to be run 8,760 hours per year it would result in a fuel consumption of 275.7 million cubic feet of natural gas. If the Cleaver Brooks boiler were to be run on fuel oil for the entire year, the total fuel

Mr. Allen Davidson
Office of Air Management
9 November 2000
Page 2

requirements for the plant would be 182.2 million cubic feet of natural gas and 732,100 gallons of fuel oil. Because fuel oil is rarely used and there is no onsite storage for fuel oil, Arvin is willing to accept a 12 month limit of 117,000 gallons of fuel oil in order to qualify for the SSOA External Combustion Option #1.

If you require any additional information regarding this response, please contact me at (812) 379-3545.

Sincerely,

Debra Chelf

Corporate Environmental

Manager

ArvinMeritor, Exhaust Division

cc: David Jordan, ERM

Dan Boucher, Franklin

attachments

Indiana Department of Environmental Management Office of Air Management Source Specific Operating Agreement

SOURCE SPECIFIC OPERATING AGREEMENT General Information

For Agency Use Only:	Application Tracking #:
	Application Receipt Date:

A. General Source				
1. Company Name:	Arvin Exhaust, OEM, Division of Arvin Industries, Inc.			
2. Mailing Address:	1001 Hurricane Street			
	Franklin, Indiana 46131			
	<u> </u>			
3. Street Address (if	lifferent):			
4. Contact Person:	Debra Chelf			
5. Telephone No.:	(812) 379-3545			
6. Fax No. (optional)	^{1:} (812) 379–3861			
7. County:	Johnson			
8. Standard Industria	al Classification Code(s) (SIC): 3714			

B. Responsible Official		
1. Name:	Tom Jones	
2. Title:	Quality Manager	
3. Address:	1001 Hurricane Street	
	Franklin, Indiana 46131	
4. Telephone No.:	(317) 736-7111 X2770	
5. Fax No. (optional)		

Indiana Department of Environmental Management Office of Air Management Source Specific Operating Agreement

C. Proposed SSOAs				
□ Surface Coating or Graphic Arts, 326 IAC 2-9-2.5	□ Concrete Batch Operations, 326 IAC 2-9-9			
☐ Surface Coating or Graphic Arts, 326 IAC 2-9-3	□ Coal Mines and Coal Prep. Operations, 326 IAC 2-9-10			
☐ Woodworking Operations, 326 IAC 2-9-4	☐ Automobile Refinishing Operations, 326 IAC 2-9-11			
☐ Abrasive Cleaning Operations, 326 IAC 2-9-5	☐ Degreasing Operations, 326 IAC 2-9-12			
☐ Grain Elevator Operations, 326 IAC 2-9-6	External Combustion Operations, 326 1AC 2-9-13			
☐ Sand and Gravel Operations, 326 IAC 2-9-7	□ Internal Combustion Operations, 326 IAC 2-9-14			
□ Crushed Stone Operations. 326 IAC 2-9-8				

D. Existing SSOA information			
1. Does the source currently have any existing SSOAs? (yes/no)	NO		
2. If you answered yes to 1, how many SSOAs are there?			

Existing SSOA Type	Permit Number

E. Certification of Truth, Accuracy, and Completeness

Note: This certification must be signed by a responsible oficial (see instructions). Applications without a signed certification will be returned as complete.

I certify under penalty of law that, based on the information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate and complete and the source covered by this application shall not emit any criteria pollutants or hazardous air pollutants (HAPs) in amounts greater than allowed by the specific requirements under 326 IAC 2-9.

Name (typed):	Tom Jones	
Title: '	Quality Manager	
Signature:	TomJenes	· ·
Date:	11/16/00	

External Combustion Operation Under 326 IAC 2-9-13

Company Name: Arvin Exhaust Plant ID#: 081-00020

Compliance

I have reviewed the requirements under 326 IAC 2-9-13 and have determined that the proposed operation qualifies for a Source Specific Operating Agreement (SSOA) under this rule. I will comply with the following the SSOA requirements under 326 IAC 2-9-13 by carrying out one set of the following requirements:

Option 1: External Combustion Operation that Does Not Require a SSOA Application

If the combined fuel use of all external combustion units to be approved under this SSOA type can be limited to any "one" of the categories listed in the table below, the applicant does not need to submit a SSOA application for this SSOA type, but must comply with the requirements of 326 IAC 2-9-13(b) and (c). (See instructions)

Operation Description				imit
Single fuel	Maximum capacity: 0.3 to <10 MMBtu/hr	Natural gas-fired	1000 N	/Mcf/yr
Single fuel	Maximum capacity: 10 to 100 MMBtu/hr	Natural gas-fired	714 N	MMcf/yr_
Single fuel	Maximum capacity: >100 MMBtu/hr	Natural gas-fired	181 1	MMcf/yr
Single fuel		Fuel oil, #1 or #2	1408 1	kgal/yr
Single fuel		Fuel oil, #5 or #6	181 1	kgal/yr
Single fuel		Liquefied petroleum gas (LPG)	5263	MMcf/yr
Single fuel		Coal (bituminous and subbituminous)	786	tons/yr
Single fuel		Bark only	5882	tons/yr
Single fuel		Wood only	7352	tons/yr
Single fuel		Wood and Bark .	7352	tons/yr
Dual fuel	Maximum capacity: 0.3 to <10 MMBtu/hr	Natural gas Fuel oil, #1 or #2	11	MMcf/yr kgal/yr
Dual fuel	Maximum capacity: 10 to 100 MMBtu/hr	Natural gas Fuel oil, #1 or #2	697 117	MMcf/yr kgal/yr
Dual fuel	Maximum capacity: >100 MMBtw/hr	Natural gas-fired Fuel oil, #1 or #2	177 117	MMcf/yr kgal/yr
Dual fuel	Maximum capacity: 0.3 to <10 MMBtu/hr	Fuel oil, #1 or #2 Natural gas	1407 83	kgal/yr MMcf/yr
Dual fuel	Maximum capacity: 10 to 100 MMBtu/hr	Fuel oil, #1 or #2 Natural gas	1407 59	kgal/yr MMcf/yr
Dual fuel	Maximum capacity: >100 MMBtu/hr	Fuel oil, #1 or #2 Natural gas	1407 15	kgals/yr MMcf/yr
Dual fuel	Fu	Fuel oil, #1 and #2 el oil, #5 and #6	1291 15	kgals/yr kgals/yr
Dual fuel	Ва	Coal (bituminous and subbituminous) urk, wood, or wood and bark	786 490	tons/yr tons/yr
Dual fuel	Cc	Bark, wood, or wood and bark pal (bituminous and subbituminous)	5858 65	tons/yr tons/yr

Option 2: External Combustion Operation that Does Require a SSOA Application

If the combined fuel use of all external combustion units to be approved under this SSOA type cannot be limited to any "one" of the categories listed in Option 1 above, but can be limited to "one" of the categories listed in Table 1 of Option 2 below, the applicant can still qualify and obtain a SSOA under 326 IAC 2-9-13 by selecting the limit category of Table 1 the source will comply with, and checking the boxes of Table 2, demonstrating that the source can and will comply with the remaining requirements of 326 IAC 2-9-13.

Table 1					
	Operation Descript	ion		Limit	
Single fuel	Maximum capacity: 0.3 to <10 MMBtu/hr	Natural gas-fired	1600	MMcf/yr	
Single fuel	Maximum capacity: 10 to 100 MMBtu/hr	Natural gas-fired		MMcf/yr	
Single fuel	Maximum capacity: >100 MMBtu/hr	Natural gas-fired	290	MMcf/yr	
Single fuel		Fuel oil, #1 or #2	2253	kgal/yr	
Single fuel		Fuel oil, #5 or #6	291	kgal/yr	
Single fuel		Liquefied petroleum gas	8421	MMcf/yr	
Single fuel		Coal (bituminous and subbituminous)	1258	tons/yr	
Single fuel		Bark only	9411	tons/yr	
Single fuel		Wood only	11764	tons/yr	
Single fuel		Wood and Bark	11764	tons/yr	
Dual fuel	Maximum capacity: 0.3 to <10 MMBtu/hr	Natural gas Fuel oil, #1 or #2	1562 187	MMcf/yr kgal/yr	
Dual fuel	Maximum capacity: 10 to 100 MMBtu/hr	Natural gas Fuel oil, #1 or #2	1115 187	MMcf/yr kgal/yr	
Dual fuel	Maximum capacity: >100 MMBtu/hr	Natural gas-fired Fuel oil, #1 or #2	284 187	MMcf/yr kgal/yr	
Dual fuel	Maximum capacity: 0.3 to <10 MMBtu/hr	Fuel oil, #1 or #2 Natural gas	2252 133	kgal/yr MMcf/yr	
Dual fuel	Maximum capacity: 10 to 100 MMBtu/hr	Fuel oil, #1 or #2 Natural gas	2252 95	kgal/yr MMcf/yr	
Dual fuel	Maximum capacity: >100 MMBtu/hr	Fuel oil, #1 or #2 Natural gas	2252 24	kgal/yr MMcJ/yr	
Dual fuel		Fuel oil, #1 and #2 Fuel oil, # 5 and #6	2065 · 24	kgal/yr kgal/yr	
Dual fuel		Coal (bituminous and subbituminous) Bark, wood, or wood and bark	1258 784	tons/yr tons/yr	
Dual fuel		Bark, wood, or wood and bark Coal (bituminous and subbituminous)	9373 104	tons/yr tons/yr	

Table 2
Comply with the limitation specified in Table 1 above.
Limit the visible emissions from the units of the external combustion operation to less than or equal to extenty percent (20%) opacity in twenty-four consecutive readings in a six (6) minute period with the opacity being determined using 40 CFR 60, Appendix A, Method 9.
Submit an annual certification that the source is in compliance with the requirements of the approved SSOA.
Keep records of the hours operated for each combustion unit, records of the annual fuel usage for each combustion unit under the SSOA, and routine maintenance records.
Report exceedance of any requirements of the SSOA within one (1) week of its occurrence, with the report containing any action taken to correct the exceedance and measures taken to reduce the emissions in order to comply with the established limits.



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We make Indiana a cleaner, healthier place to live

Frank O'Bannon
Governor

Lori F. Kaplan Commissioner 100 North Senate Avenue P.O. Box 6015 Indianapolis, Indiana 46206-6015 (317) 232-8603 (800) 451-6027 www.state.in.us/idem

September 6, 2000

Debra Chelf Arvin Industries, Inc. 1531 13th Street, Box 3002 Columbus, IN 47202

Re:

Minor Source Operating Permit Application

081-12617-00020 Notice of Deficiency #1

Dear Ms. Chelf:

Your request for a Minor Source Opérating Permit (MSOP), for an automobile components manufacturing plant located at 1001 Hurricane Street, Franklin, IN 46131, was received on August 14, 2000. The application contains insufficient data for a complete review.

Your emission source appears as if it may qualify for a Source Specific Operating Agreement (SSOA) under 326 IAC 2-9-13, since the only remaining emission unit is a dual-fuel boiler. If you wish to pursue this option, please review the enclosed instructions and fill out the enclosed application.

If you do not wish to pursue a SSOA, a formal MSOP application will be required. You may download the operating permit application forms at http://www.state.in.us/idem/oam/permits/apps/.

In order to expedite the processing of your application, please provide your written response to this notice of deficiency (NOD) letter within thirty (30) days of receipt of this letter.

If you are unable to provide the requested information within thirty (30) days or if you have questions regarding this requested information, please contact me at 317-233-5693 or at 1-800-451-6027 ext. (3-5693). If the Office of Air Management (OAM) does not receive the additional information requested after thirty (30) days or you have not requested an extension of time to respond to the request, OAM may be forced to make a decision on your permit application based on the information currently submitted.

Note that time period accountability is suspended pending receipt by OAM of your completed response to this NOD #1, pursuant to IC 13-15-4-10. If additional questions arise as the review proceeds, OAM will contact you.

Please attach a copy of this letter to your response.

Sincerely.

Allen R. Davidson, P.E.

Permits Section

Office of Air Management

ARD

Enclosures: SSOA application & instructions

CC:

File - Johnson County

Air Compliance - Marc Goldman

,	

Mail Code 61-50

Arvin Industries - NOD #1

IDEM Staff:

Name and Address of Sender

GLORIA Y ELEY

Indiana Department of Environmental Management Office of Air Management - Permits Branch 100 North Senate Avenue PO Box 6015 Indianapolis, IN 46206-6015

September 6, 2000

CERTIFICATE OF MAILING ONLY Type of Mail:

CERTIFICATE OF MAILING AFFIX STAMP HERE IF **USED AS**

									Debra Chelf Arvin Industries, Inc. 1531 13th Street, Box 3002 Columbus IN 47202		_
Remarks				IL COD	Value	(ii registereo)	Clarge			Number	
Rest. Del. Fee	S.H. Fee	S.D. Fee	R.R. Fee	Due	Insured	Act. Value	Handling	Postage	Name Address, Street and Post Office Address	Article	Line

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CHECK LIST FOR THE ADMINISTRATIVE ADJUDICATION ACT (AAA)

Company Arvin Industries, Inch # DOI-12617-0002D
County_SOMASON City_Columbus
Draft Public Notice
Permanent County & Company AAA List checked
List attached Suffe 12-13-1000
1265 Exemption Qualifications, Registrations, SSOA, Interim and Final Permits
Permanent County & Company AAA List checked
No list Date List attached
Relocations, Name Change & Transfers, and PART 70, FESOP, SSOA and NSR Amendments
Permanent County & Company AAA List checked No list Date List attached
List attached
The following are concerned citizens. All correspondence needs to be sent Via Federal Express/Certified Mail.

61-50 GYE Dr. Craig Moorman Johnson County Health Department 86 W. Court St, Courthouse Annex Franklin, IN 46131-2345

61-50 GYE Mr. Debra Chelf Arvin Industries, Inc. 1531 13th Street, Box 3002 Columbus, IN 47202 61-50 GYE Johnson County Commissioners 5 East Jefferson Franklin, IN 46131

Mail Code 61-50

IDEM Staff: Gloria Yvonne Eley

Name and Address of Sender



Line

Article Number

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Office of Air Management - Permits Branch 100 North Senate Avenue PO Box 6015 Indiana Department of Environmental Management Indianapolis, IN 46206-6015

Type of Mail:

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Debra Chelf Arvin Industries, Inc. 1531 13th Street, Box 3002 Columbus IN 47202 Craig Moorman Johnson County Health Department 86 W. Court St, Courthouse Annex Franklin IN 46131-2345 Johnson County Commissioners 5 East Jefferson Franklin IN 46131 Name Address, Street and Post Office Address CERTIFICATE OF MAILING ONLY Postage USED AS OF MAILING CERTIFICATE Handling Charge Act. Value (If registered) Insured Value Due Sender If COD R.R. Fee S.D. Fee S.H. Fee Rest. Del. Fee Remarks

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See Domestic Mail Manual R900, S913, and S921 for limitations of coverage on inured and COD			
maximum indemnity payable is \$25,000 for registered mail, sent with optional postal insurance.			
occurence. The maximum indemnity payable on Express mil merchandise insurance is \$500. The			
Mail document reconstructing insurance is \$50,000 per piece subject to a limit of \$50,000 per			
maximum indemnity payable for the reconstruction of nonnegotiable documents under Express	Employee)	Received at Post Office	Listed by Sender
The full declaration of value is required on all domestic and international registered mail. the	Postmaster, Per(Name of Receiving	Total Number of Pieces	Total Number of pieces