



## INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

*We Protect Hoosiers and Our Environment.*

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Eric J. Holcomb  
Governor

Brian C. Rockensuess  
Commissioner

April 19, 2022

HPT TA Properties LLC  
c/o Corporation Service Company  
135 N Pennsylvania St., Suite 1610  
Indianapolis, IN 46204

TA Operating LLC  
c/o Corporation Service Company  
135 N Pennsylvania St., Suite 1610  
Indianapolis, IN 46204

Re: Violation Letter  
Travel Centers of America  
2636 E Tipton St  
Seymour, Jackson County  
UST Facility ID # **698**

Dear Mr. Porges:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on March 14, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the UST's at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

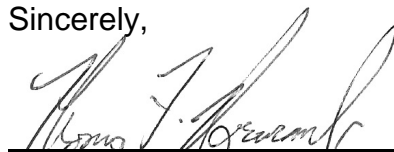
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at [USTCompliance@idem.in.gov](mailto:USTCompliance@idem.in.gov). Include in the subject line of the response the UST Facility ID # 698.

Inspector: Matt James  
Phone: (317) 750-2491

Direct any questions regarding the inspection to:

Compliance Manager: Carrie Maniet  
Phone: (317) 233-3533

Sincerely,

A handwritten signature in black ink, appearing to read "Thomas F. Newcomb", is written over a horizontal line.

Thomas F. Newcomb, Chief  
UST Compliance Section  
Office of Land Quality

cc: Carrie Maniet  
Matt James  
UST Facility ID File # 698  
TA Operating LLC  
Attn: Rob Porges  
Via email: [rporges@ta-petro.com](mailto:rporges@ta-petro.com)

### DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: <b>TA</b>	UST FACILITY ID: <b>698</b>
ADDRESS: <b>2636 E Tipton St Seymour, IN 47274</b>	INSPECTION DATE: <b>3/14/2022</b>

### VIOLATIONS NOTED IN THIS INSPECTION

#### **329 IAC 9-8-11(b)** – Failure to demonstrate the ability to pay the deductible amount

##### Citation:

Pursuant to 329 IAC 9-8-11(b), an owner or operator of:

- (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or
- (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.

##### Violation Details:

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because a FR mechanism is needed.*

##### Corrective Action:

The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

**329 IAC 9-2-2(f) – Failure to ensure work done by certified contractor**

**Citation:**

Pursuant to 329 IAC 9-2-2(f), All owners and operators of UST systems shall ensure that the person who performs tank system installations, testing, upgrades, closures, removals, and change-in-service is certified by the department of homeland security, division of fire and building safety. The certified person who performs the work shall certify on the notification form that the work performed complies with methods specified in this article and 40 CFR 280, Subpart C.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because the contractor who completed the testing is not licensed for Indiana.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

**§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM**

**Citation:**

Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:  
(1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because spill bucket testing results or Indiana licensing documentation is needed. Sump and UDC testing is also needed for the bio diesel UST system.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

**§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections**

**Citation:**

Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because 30 day walk through documentation is needed. The documents provided did not meet UST requirements.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

**§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment**

**Citation:**

Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because overfill protection testing results or Indiana licensing documentation is needed*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

**§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG**

**Citation:**

Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG testing results or Indiana licensing documentation is needed*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

**§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors**

**Citation:**

Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:

(ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG probes and sensors testing results or Indiana licensing documentation is needed*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

**§ 280.41(b)(1)(i)(A) – Failure to equip piping with or test automatic leak detectors**

**Citation:**

Pursuant to 40 CFR 280.41(b)(1)(i)(A), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must be equipped with an automatic line leak detector conducted in accordance with § 280.44(a).

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because line leak detector testing results or Indiana licensing documentation is needed*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall have the automatic line leak detector tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

**§ 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring**

**Citation:**

Pursuant to 40 CFR 280.41(b)(1)(i)(B), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because line tightness testing results or Indiana licensing information for the contractor is needed.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall submit updated LTT testing results or licensing information for the contractor within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

**§ 280.41(b)(2) – Failure to perform monthly monitoring on piping installed after 9/2/2009, except proper European**

**Citation:**

Pursuant to 40 CFR 280.41(b)(2), piping installed or replaced after April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) must meet one of the following:

- (i) Pressurized piping must be monitored for releases at least every 30 days in accordance with § 280.43(g) and be equipped with an automatic line leak detector in accordance with § 280.44(a)
- (ii) Suction piping must be monitored for releases at least every 30 days in accordance with § 280.43(g).

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because IM records are needed for the piping for the bio diesel UST system.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days by not having records of interstitial monitoring tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection and submit the results monthly for a period of six (6) months after the receipt of this notice.



**§ 280.43(g) – Failure to perform Interstitial Monitoring to standard**

**Citation:**

Pursuant to 40 CFR 280.43(g), interstitial monitoring between the UST system and a secondary barrier immediately around or beneath it may be used, but only if the system is designed, constructed, and installed to detect a leak from any portion of the tank that routinely contains product and also meets one of the following requirements:

- (1) For double walled UST systems, the sampling or testing method can detect a leak through the inner wall in any portion of the tank that routinely contains product;
- (2) For UST systems with a secondary barrier within the excavation zone, the sampling or testing method used can detect a leak between the UST system and the secondary barrier.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because the IM booting was tight and the valve was present on the bio diesel UST system.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall have the IM booting loosened or have the valve removed so it can function as designed.

**§ 280.41(a)(2) – Failure to monitor (IM) tanks every 30 days if installed after 9/2/2009**

**Citation:**

Pursuant to 40 CFR 280.41(a)(2), and previously 329 IAC 9-3-1.3 (repealed 2018), tanks installed after September 2, 2009 must be monitored for releases at least every 30 days using the method listed in § 280.43(g).

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because 12 months of IM records are needed for the bio diesel UST.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall have any UST contains a regulated amount of product and found to not have been monitored every thirty (30) days by not having records of interstitial monitoring tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection.

**§ 280.41(a)(1) – Failure to monitor tanks every 30 days if installed before 9/2/2009**

**Citation:**

Pursuant to 40 CFR 280.41(a)(1), considering previous Indiana rule at 329 IAC 9-3-1.3 (repealed 2018), tanks installed on or before September 2, 2009 must be monitored for releases at least every 30 days using one of the methods listed in § 280.43(d) through (i).

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because release detection records are needed for the 1988 UST system that was left off the report provided and the new and used oil UST systems.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall have any UST that contains a regulated amount of product and found to not have been monitored every thirty (30) days tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection.

**§ 280.20(b) – Failure to install, design, construct or protect piping from corrosion**

**Citation:**

Pursuant to 40 CFR 280.20(b), the piping that routinely contains regulated substances and is in contact with the ground must be properly designed, constructed, and protected from corrosion in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because the STP riser compartments for the diesel UST systems on the truck side of the facility had steel piping was in direct contact with soil/ground.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall, within fifteen (15) days of receipt of this notice, contract with a certified contractor to determine if the piping or metal components in contact with the ground are substandard and what steps will be taken to provide corrosion protection. The UST owner and/or operator must inform IDEM of the proposed work within thirty (30) days of receipt of this notice and receive approval before completing the work. The work must be completed within forty five (45) days of receipt of this notice. If the piping or metal components are determined to be substandard, the UST owner and/or operator shall immediately notify IDEM of their intent to remove or replace the affected components.

**§ 280.31(c) – Failure to inspect ICCP system every 60 days**

**Citation:**

Pursuant to 40 CFR 280.31(c), UST systems with impressed current cathodic protection systems must also be inspected every 60 days to ensure the equipment is running properly.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because rectifier log records are needed.*

**Corrective Action:**

The owner and/or operator of the UST systems at this site shall submit to IDEM the required documents within fifteen (15) days of receipt of this notice or have their UST systems fully inspected by a qualified cathodic protection tester within fifteen (15) days and submit the results within thirty (30) days of receipt of this notice.

**§ 280.240 – Failure to designate Class A, Class B or Class C operators that meet requirements**

**Citation:**

Pursuant to 40 CFR 280.240, not later than October 13, 2018, all owners and operators of UST systems must ensure they have designated Class A, Class B, and Class C operators who meet the requirements of this subpart.

**Violation Details:**

*The owner and/or operator of the UST system(s) at this site are in violation of this rule because operator C training certificates are needed.*

**Corrective Action:**

The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



# UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF  
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **698**

Inspector's Name:	Matt James
Date:	March 14, 2022
Time In:	11:15
Time Out:	01:00
Inspection Type:	Initial

FACILITY NAME / LOCATION					
FACILITY NAME Travel Centers of America			FACILITY ADDRESS (number and street) 2636 E Tipton St		
ADDRESS (line 2)		CITY Seymour	STATE IN	ZIP CODE 47274	COUNTY Jackson
UST OWNER					
UST Owner Name (If in Individual Capacity) HPT TA Properties LLC				BUSINESS ID (From the Secretary of State) 2007012200121	
PREFIX	FIRST NAME	MI	LAST NAME		SUFFIX
TELEPHONE NUMBER		EMAIL ADDRESS			
UST OPERATOR					
UST Operator Name (If in Individual Capacity) TA Operating LLC				BUSINESS ID (From the Secretary of State) 2007022200469	
PREFIX	FIRST NAME	MI	LAST NAME		SUFFIX
	Rob		Porges		
TELEPHONE NUMBER (440) 808-7368		EMAIL ADDRESS rporges@ta-petro.com			
PROPERTY OWNER					
UST Property Owner Name (If in Individual Capacity) HPT TA Properties LLC				BUSINESS ID (From the Secretary of State) 2007012200121	
PREFIX	FIRST NAME	MI	LAST NAME		SUFFIX
TELEPHONE NUMBER		EMAIL ADDRESS			
COMPLIANCE ELEMENTS					
All USTs properly registered and up-to-date notification form on file			<input checked="" type="checkbox"/>	YES	<input type="checkbox"/> NO <input type="checkbox"/> UNK
Current					
O/O is in compliance with reporting & record keeping requirements			<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO	<input type="checkbox"/> UNK
Need line tightness testing or RD records for lines.					
O/O is in compliance with release reporting or investigation			<input type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A	<input type="checkbox"/> UNK
O/O is in compliance with all UST closure requirements			<input type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A	<input type="checkbox"/> UNK
O/O has met all financial responsibility requirements			<input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	<input type="checkbox"/> UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met			<input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	<input type="checkbox"/> UNK
40 CFR 280, Subpart B installation and upgrade requirements met			<input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/> UNK	
40 CFR 280, Subpart C spill/overfill control requirements met			<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A	<input type="checkbox"/> UNK
Need overfill and spill bucket testing results.					
40 CFR 280, Subpart C compatibility requirements met			<input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	<input type="checkbox"/> UNK
40 CFR 280, Subpart C O&M and testing requirements met			<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> UNK	
Need walk through, ATG testing, CP rectifier log for lines, sump testing for bio diesel.					
40 CFR 280, Subpart D release detection requirements met			<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> UNK	
Need IM records for bio diesel. Need RD for 10K and new and used oil UST's.					
40 CFR 280, Subpart J operator training requirements met			<input type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> UNK	
Need operator C training certificates.					

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains ten (10) USTs

Nine (9) - FG - Installed 1/1/1988

Four (4) 20K DSL (Manifolded)

Two (2) 10K GSL

One (1) 10K DSL

One (1) 1K Used oil

One (1) 8K New oil

One (1) - DW FG - Installed 9/16/2015

One (1) 20K DSL

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. 9 of the USTs at this site are now 34 years old and the owner should start planning on removing or replacing them soon.

Piping - DW FG - Pressurized (1K & 8K Steel piping, Gravity and European suction)

RD UST ATG - 2015 UST IM

RD Piping - LTT - LD 2015 UST IM - LD

CP piping - Impressed current & Galvanic

Spill protection/Overfill - Spill bucket/UDC - Alarm

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test Required Y

Last known piping CP 4/2/2021

Site is an active truck stop

Any Site history or concerns - Site testing was completed by technicians not licensed at time of testing, several tests show fails.

Three USTs closed 7/20/1991 (Closure NF on file)

Adam Duran UC20129394 08/08/2016 - 08/08/2018 & 01/05/2022 to 12/21/2023

Jason Munsel IUC2021IN13958C License process not completed, no license issued

Anthony Driver UC2018IN12510C 12/31/2019 to 12/31/2020

Teddy Barnett UC2000WI909697C 09/02/2020 to 07/24/2022

Documentation received -

Notification form - 2/15/2016 (Initial approval)

RD UST IM 2015 20K DSL - Results do not meet 9 month requirement

RD USTs 1988 GSL and DSL USTs 2/2021-1/2022 (1 10K UST missing on reports)

RD Piping IM 2015 20K DSL- Results do not meet 9 month requirement

RD Piping LTT 6/8/2021 (Duran not licensed at time of testing)

RD Piping LTT 1/10/2022 Tank 3 DSL south line pass (Munsel not licensed)

CP Piping Impressed 10/20/2020 & Galvanic 4/2/2021 Pass (Barnett)

LD 6/8/2021 (Duran not licensed at time of testing)

LD 1/10/2022 (Munsel not licensed)

Annual ATG test 1/10/2022 (Munsel not licensed)

Spill bucket test 6/11/2019 (Driver not licensed at time of testing)

Sump inspection - No testing just visual inspection (Duran not licensed at time of testing)

Operator certificate - A-B (C operator provided does not provide dates)

Monthly walk through 1/2021-12/2021 (Not done to standard)

FR Statement that they have insurance policy - Need policy DEC page

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. The spill buckets contained fluids and should be monitored and cleaned out when needed.
2. The vapor recovery ports for the regular and premium gasoline UST systems was full of fluids and needs to be cleaned out.
3. Several of the UDC's for the diesel contained a small amount of fluids/debris that should be monitored and cleaned out when needed.
4. The diesel sump compartment on the automotive side of the facility contained a small amount of fuel and should be monitored and cleaned out when needed.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

5. Diesel tanks labeled #1, #2, #3 and #4 on the truck side of the facility all had steel piping components in direct contact with soil/ground. Corrosion protection testing is needed and CP isolation equipment needs to be installed on any steel piping in contact with soil/ground.

The following are RECORDS to be submitted to [USTCompliance@idem.IN.gov](mailto:USTCompliance@idem.IN.gov) with FID in subject line within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

6. Financial responsibility mechanism is needed.
7. Failure to have work completed by a certified contractor who is licensed in Indiana at the time of testing.
8. Spill bucket testing results or updated Indiana licensing information for the contractor is needed.
9. Sump and UDC testing is needed for the bio diesel UST due to IM being required.
10. Walk through documentation is needed. The documentation received was not completed to standard.
11. Overfill testing results or updated Indiana licensing information for the contractor is needed.
12. ATG probe and sensor testing results or updated Indiana licensing information for the contractor is needed.
13. Line leak detector and line tightness testing results or updated Indiana licensing information for the contractor is needed.
14. IM records are needed for the piping for the bio diesel UST system.
15. The IM booting in the bio diesel sump was tight and the valves have not been removed. In order for IM to be done to standard the boots need to be loose or the valves need to be removed.
16. IM records are needed for the bio diesel UST system.
17. One of the 1988 UST systems was not included on the release detection reports. RD records are needed for this UST system. RD records are also needed for the new and used oil UST systems. .
18. Rectifier log records are needed.
19. Operator C training certificates are needed.