



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Eric J. Holcomb
Governor

Bruno L. Pigott
Commissioner

April 29, 2022

Giant Indiana LLC
c/o Unisearch Inc
9221 Crawfordsville Rd
Indianapolis, IN 46234

Giant Indiana LLC
Attn: Beth Edwards and Basem Ali
Via email: b.edwards@giantoil.com
b.whittaker@giantoil.com

Re: Violation Letter
Giant 826
1601 S Weinbach Ave
Evansville, Vanderburgh County
UST Facility ID # **6708**

Dear Ms. Edwards and Mr. Ali:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on April 4, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the UST's at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

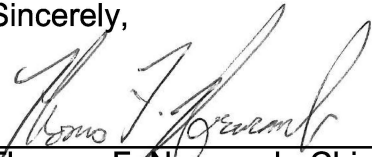
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # 6708.

Inspector: Brock Goodman
Phone: (812) 582-9843

Direct any questions regarding the inspection to:

Compliance Manager: Chuck Phipps
Phone: (317) 234-2808

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Chuck Phipps
Brock Goodman
UST Facility ID File # 6708
Giant Indiana LLC
Luisa Goethe; l.goethe@giantoil.com

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Giant 826

UST FACILITY ID: 6708

ADDRESS: 1601 South Weinbach Avenue
Evansville, IN 47714

INSPECTION DATE:
April 4, 2022

VIOLATIONS NOTED IN THIS INSPECTION

329 IAC 9-2-2(c) – Failure to register/notify with complete information

Citation:

Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide:

- (1) a notification for each UST owned;
- (2) complete information required on the form for each UST owned; and
- (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because a correct and complete updated UST Notification form is needed to reflect the current Owner/Operator of the facility and identify the correct UST Overfill Prevention devices in use at the facility including the install date of the DW piping. Auto Shutoff devices were observed in all of the UST's drop tubes during the inspection and Ball Floats were identified on prior Notification forms.

Corrective Action:

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD	
Citation:	
<p>Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:</p> <p>(iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.</p>	
Violation Details:	
<p><i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because current annual line leak detector testing records have not been provided.</i></p>	
Corrective Action:	
<p>The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.</p>	

§ 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring	
Citation:	
<p>Pursuant to 40 CFR 280.41(b)(1)(i)(B), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).</p>	
Violation Details:	
<p><i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because current annual line tightness testing records have not been provided.</i></p>	

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.20(c)(1)(ii) – Failure to have overfill prevention equipment installed or installed properly

Citation:

Pursuant to 40 CFR 280.20(c)(1)(ii), to prevent spilling and overfilling associated with product transfer to the UST system, owners and operators must use the following spill and overfill prevention equipment:

(ii) Overfill prevention equipment that will:

(A) Automatically shut off flow into the tank when the tank is no more than 95 percent full; or

(B) Alert the transfer operator when the tank is no more than 90 percent full by restricting the flow into the tank or triggering a high-level alarm; or

(C) Restrict flow 30 minutes prior to overfilling, alert the transfer operator with a high level alarm one minute before overfilling, or automatically shut off flow into the tank so that none of the fittings located on top of the tank are exposed to product due to overfilling.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because upon inspection all USTs were found to have auto shutoff devices present when previous records indicated only ball floats were identified as the UST Overfill Prevention. Will need to provide record of ball float removal or proper calibration of the auto shutoff devices.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to install or replace absent or substandard overfill prevention equipment that will operate as required. The UST owner and/or operator must submit proof that the overfill prevention equipment has been installed properly to the 90% or 95% fill level as required by the type of equipment within forty five (45) days of receipt of this notice. In the case where an owner has changed the overfill prevention equipment from a flow restrictor (ball float) to an auto-shutoff device, the owner must document the entire flow restrictor has been removed or that the automatic shut off device is installed at 90% or lower.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM

Citation:

Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:

(1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because current three (3) year spill bucket testing records have not been provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment

Citation:

Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because current three (3) year overfill prevention testing records have not been provided.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.43(d) – Failure to perform Automatic Tank Gauging to standard

Citation:

Pursuant to 40 CFR 280.43(d), equipment for automatic tank gauging that tests for the loss of product and conducts inventory control must meet the following requirements:

- (1) The automatic product level monitor test can detect a 0.2 gallon per hour leak rate from any portion of the tank that routinely contains product;
- (2) The automatic tank gauging equipment must meet the inventory control (or other test of equivalent performance) requirements of § 280.43(a); and
- (3) The test must be performed with the system operating in one of the following modes:
 - (i) In-tank static testing conducted at least once every 30 days; or
 - (ii) Continuous in-tank leak detection operating on an uninterrupted basis or operating within a process that allows the system to gather incremental measurements to determine the leak status of the tank at least once every 30 days.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because the volume of the Regular UST may be programmed incorrectly in the ATG for a fiberglass tank according to ATG inventory printouts. The correct UST volumes must be programmed in accordance with the tank charts.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any UST system found to have had automatic tank gauging not performed to the standard tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator of the UST systems at this site shall have a contractor certified by the Indiana Office of the State Fire Marshall inspect, reprogram, repair or otherwise correct the deficiencies of the automatic tank gauging system within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG
Citation:
Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because current annual ATG functionality testing records have not been provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors
Citation:
Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because current annual ATG probes/sensor testing records have not been provided.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections
Citation:
Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because site has not been completing walk through inspections and/or records maintained.</i>

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.245 – Failure to maintain list of designated operators and/or training records

Citation:

Pursuant to 40 CFR 280.245, owners and operators of underground storage tank systems must maintain a list of designated Class A, Class B, and Class C operators and maintain records verifying that training and retraining, as applicable, have been completed, in accordance with § 280.34.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because current class A, B and C operator training records have not been provided.

Corrective Action:

The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, Class B and Class C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



UNDERGROUND STORAGE TANK INSPECTION REPORT

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **6708**

Inspector's Name:	Brock Goodman
Date:	April 4, 2022
Time In:	09:12
Time Out:	10:02
Inspection Type:	Initial

FACILITY NAME / LOCATION								
FACILITY NAME Giant 826		FACILITY ADDRESS (number and street) 1601 South Weinbach Avenue						
ADDRESS (line 2)	CITY Evansville	STATE Indiana	ZIP CODE 47714	COUNTY Vanderburgh				
UST OWNER								
UST Owner Name (If in Individual Capacity) Giant Indiana LLC			BUSINESS ID (From the Secretary of State) 202104261484546					
PREFIX	FIRST NAME Basem	MI	LAST NAME Ali		SUFFIX			
TELEPHONE NUMBER (813) 740-0422		EMAIL ADDRESS b.whittaker@giantoil.com						
UST OPERATOR								
UST Operator Name (If in Individual Capacity) Giant Indiana LLC			BUSINESS ID (From the Secretary of State) 202104261484546					
PREFIX	FIRST NAME Basem	MI	LAST NAME Ali		SUFFIX			
TELEPHONE NUMBER (813) 740-0422		EMAIL ADDRESS b.whittaker@giantoil.com						
PROPERTY OWNER								
UST Property Owner Name (If in Individual Capacity) Giant Indiana LLC			BUSINESS ID (From the Secretary of State) 202104261484546					
PREFIX	FIRST NAME Basem	MI	LAST NAME Ali		SUFFIX			
TELEPHONE NUMBER (813) 740-0422		EMAIL ADDRESS b.whittaker@giantoil.com						
COMPLIANCE ELEMENTS								
All USTs properly registered and up-to-date notification form on file		<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
Need install date of piping on notification form & correct overfill devices								
O/O is in compliance with reporting & record keeping requirements		<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
O/O is in compliance with release reporting or investigation		<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O is in compliance with all UST closure requirements		<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
O/O has met all financial responsibility requirements		<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart A installation requirements (partially excluded) met		<input type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input checked="" type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart B installation and upgrade requirements met		<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
Ball float / Auto shutoff device conflict								
40 CFR 280, Subpart C spill/overfill control requirements met		<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C compatibility requirements met		<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO	<input type="checkbox"/>	N/A	UNK
40 CFR 280, Subpart C O&M and testing requirements met		<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
Need spill bucket testing, overfill prevention testing, site not completing monthly walk through inspections								
40 CFR 280, Subpart D release detection requirements met		<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	<input checked="" type="checkbox"/>	UNK
Need ATG functionality testing, ATG probes/sensor testing, line leak detector testing, line tightness testing; ATG may be programmed incorrectly for REG UST.								
40 CFR 280, Subpart J operator training requirements met		<input type="checkbox"/>	YES	<input checked="" type="checkbox"/>	NO	<input type="checkbox"/>	UNK	
Need class A, B, C operator training records.								

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

CONTACT INFORMATION: Beth Edwards; b.edwards@giantoil.com
Luisa Goethe; l.goethe@giantoil.com

SITE HISTORY: Site is an active service station.

SITE MAINTAINS:

Two (2) total SW Fiberglass USTs installed 04/15/1995. Brought into use on 09/26/1998.

- One (1) 15k REG
- One (1) 12k PREM

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. The USTs at this site are now 27 years old and the owner should start planning on removing or replacing them soon.

Piping = Pressurized DW flex

RELEASE DETECTION:

UST = ATG

Piping = LLD, LTT

Overfill Prevention = ball floats

Spill Prevention = spill buckets

DOCUMENTATION:

Notification form = N, need updated form to reflect install date of piping and correct overfill prevention.

Current & Applicable Financial Responsibility Mechanism = Y

Release Detection Records:

USTs = N

Piping = N

Interstitial Records:

USTs = N/A

Piping = Pending based on date of piping install.

Line Leak Detector Testing = N

Line Tightness Testing = N

Cathodic Protection Testing = N/A

Spill Bucket Testing = N

Overfill Prevention Testing = N

UDC/Containment Sump Testing = N/A

ATG Functionality Testing = N

ATG Probes/Sensor Testing = N

Monthly Walk-Through Records = N

Operator Certificates = N

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

INSPECTOR NOTES:

A.) Site has a closed interstice system and is set up properly. Piping install date is unknown and site will need to provided dates of install. If post 2009 piping, containment sump/UDC testing, interstitial monitoring records will be required.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1.) All spill buckets contain minor amount of fluid; clean and monitor.

The following are ON-SITE VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

2.) Auto shutoff devices were observed during the inspection in all the UST drop tubes. Need records indicating ball float removal or proper calibration of auto shutoff devices.

3.) ATG may be programmed incorrectly for REG UST; volume is incorrect for a fiberglass tank.

4.) Site is not completing monthly walk through inspections.

The following are RECORDS to be submitted to the inspector within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program (update accordingly):

5.) Need updated notification form to reflect the current Owner/Operator and the correct install date for double walled piping. **If the install date for the DW piping is after 09.02.2009, IM is required as the method of release detection.**

6.) Need current annual line leak detector testing records.

7.) Need current annual line tightness testing records.

8.) Need current three (3) year spill bucket testing records.

9.) Need current three (3) year overfill prevention testing records.

10.) Need current annual ATG functionality testing records.

11.) Need current annual ATG probes/sensor testing records.

12.) Need current class A, B, and C operator training records.