INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Eric J. Holcomb Governor Brian C. Rockensuess Commissioner

June 1, 2022

Span8 LLC Attn: Sandeep Saini, Registered Agent 223 W Main St Delphi, IN 46923 Span8 LLC Attn: Sandeep Saini Via email: write2sandeep@hotmail.com

Re: Violation Letter Snap Stop 223 W Main St Delphi, Carroll County UST Facility ID # 231

Dear Mr. Saini:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on April 29, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the UST's at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.





Snap Stop UST Facility ID # **231** Page #2

Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at <u>USTCompliance@idem.in.gov</u>. Include in the subject line of the response the UST Facility ID # **231**.

Inspector: John Metz Phone: (317) 296-0383

Direct any questions regarding the inspection to:

Compliance Manager: Caitlin Shaffer Phone: (317) 234-4112

Sincerely, 5mo

Thomas F. Newcomb, Chief UST Compliance Section Office of Land Quality

cc: Caitlin Shaffer John Metz UST Facility ID File # 231

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Snap Stop	UST FACILITY ID: 231				
ADDRESS: 223 W Main S, Delphi, Carroll County	INSPECTION DATE: 04/29/2022				

VIOLATIONS NOTED IN THIS INSPECTION

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment Citation:

Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment:

(1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide documentation of spill bucket testing.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment and containment sumps. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment and containment sumps are liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment Citation:

Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of overfill prevention equipment testing.

Corrective Action:

The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG

Citation:

Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of annual ATG testing.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors Citation:

Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not complete the annual tests of probes and/or sensors.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes and sensors tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.41(b)(1)(i)(A) – Failure to equip piping with or test automatic leak detectors Citation:

Pursuant to 40 CFR 280.41(b)(1)(i)(A), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must be equipped with an automatic line leak detector conducted in accordance with § 280.44(a).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of annual leak detector testing, and the results obtained on-site were from 2020.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had its automatic leak detector tested within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring Citation:

Pursuant to 40 CFR 280.41(b)(1)(i)(B), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because they did not provide results of annual line tightness testing.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

A THE STATE OF	UNDERGROUND	UNDERGROUND STORAGE				Inspector's Name: John Metz Date: April 29, 2022							
NAME OF TAXABLE PARTY	TANK INSPECTION												
1816						Time In: 10:35							
		ENVIRONMENTAL MANAGEMENT				Time Out: 11:45							
	UST FAC ID: 231					Inspection Type: Initial							
FACILITY NAME / LOCATION													
FACILITY NAME Snap Sto	Snap Stop 223 W Main S												
ADDRESS (line 2)				STATE IN					arr	arroll			
UST OWNER													
UST Owner Name	(Business Name as registered with the S LC	ecretary of State)								(From the 0500)		ary of State)	
PREFIX F	FIRST NAME		МІ									UFFIX	
TELEPHONE NUM	Sandeep	EMAIL ADDRESS		Saini									
(765) 714-2699 write2sandeep@hotmail.com													
			UST	OPERATOR									
Snap 8 L	ne (Business Name as registered with the LC	Secretary of State)								(From the 3		ary of State)	
PREFIX F	FIRST NAME	1	МІ					l			S	UFFIX	
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Span 8 L	ner Name (Business Name as registered v	with the Secretary of St	(ate)							0900		ry or State)	
PREFIX F	FIRST NAME	I	MI								S	UFFIX	
TELEPHONE NUM	Sandeep	EMAIL ADDRESS		Saini									
(765) 714	-2699												
A# 110T					TS		VEO						
All USTS pro	perly registered and up-to-	date notification	torn	n on file			YES		NO			UNK	
O/O is in compliance with reporting & record keeping requirements						X	YES		NO			UNK	
O/O is in compliance with release reporting or investigation						YES		NO	XN	Ά	UNK		
Ω/Ω is in cor	npliance with all UST closu	re requirements					YES		NO	N	Δ	UNK	
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O/O has met	t all financial responsibility r	equirements				X	YES		NO	N	Ά	UNK	
10.055.000							VEO				/		
40 CFR 280	, Subpart A installation requ	irements (partia	ally e	excluded) met		X	YES		NO	N	Α	UNK	
40 CFR 280.	, Subpart B installation and	upgrade require	eme	nts met		X	YES		NO			UNK	
	•												
40 CFR 280	, Subpart C spill/overfill con	trol requiremen	ts m	et		X	YES		NO	N	A	UNK	
40 CEB 280	, Subpart C compatibility re	nuirements met	•			X	YES		NO	N	Δ.	UNK	
-10 01 11 200	, Subpart S compatibility rec						1.5		110	14/	~		
40 CFR 280	, Subpart C O&M and testin	g requirements	met				YES	\times	NO			UNK	
Spill bucket and overfill equipment test not submitted													
40 CFR 280, Subpart D release detection requirements met							YES	• •	NO			UNK	
Need ATG/probes test + line tightness test and updated lea 40 CFR 280, Subpart J operator training requirements met							YES		NO			UNK	
10 01 11 200			mot				0						

COMPLIANCE REVIEW AND COMMENTS

UST Facility ID 231

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains:

Four (4) Stip3 USTs installed 8/16/1995

- One (1) 12k GSL
- One (1) 10k GSL
- One (1) 10k DSL
- One (1) 6k KER

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. The USTs at this site are now 27 years old and the owner should start planning on removing or replacing them soon.

Piping is fiberglass and pressurized

RD UST = ATG RD Piping = ELLD, LTT, ATG Overfill/Spill = Spill Buckets + Ball Float CP = Impressed Current, last known inspection completed 11/17/2021 ATG Certification = No Overfill Protection Test = No Spill Bucket Test = No

Site History:

- Three (3) tanks were installed in 1966, one (1) tank installed in 1986, all were removed 7/12/1995. Closure notice on file

- Original galvanic CP system was replaced with an Impressed Current system 11/7/2016 - 4 MMO anodes were installed along with a rectifier, system was tested and passed. System was retested after 6 months as required

- Database incorrectly lists DSL tank as GSL and the KER tank as 4k instead of 8k. Forms on file list correct information

Documentation provided at the time of the file review:

- Notification Form approved 7/10/2020

- NONE

Documents obtained on-site:

- FR

- 12 months RD for tanks
- CP testing completed 11/17/2021

- 60-day Rectifier logs

- Leak Detector Test completed 4/17/2020
- Monthly walkthrough inspections July 2021 April 2022
- Operator Certificates A, B, C

COMPLIANCE REVIEW AND COMMENTS CONTINUED

UST Facility ID 231

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

- 1. The Diesel STP sump contained sludge and debris.
- 2. The Premium Gas STP sump contained sludge.
- 3. The Regular Gas STP sump contained sludge and water.
- 4. The Kerosene STP sump contained sludge and several inches of fuel.
- 5. UDC #1/2 contained dirt and debris, and had seepage on piping.
- 6. UDCs #3/4 and 5/6 contained sludge, dirt, and debris, and had seepage on piping.

The following are RECORDS to be submitted to the inspector within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

- 7. Spill bucket test
- 8. Overfill prevention equipment test
- 9. ATG functionality/probes test
- 10. Line tightness test
- 11. Updated leak detector test