



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

We Protect Hoosiers and Our Environment.

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Eric J. Holcomb
Governor

Brian C. Rockensuess
Commissioner

July 15, 2022

Jay County Commissioners
Attn: Chad Aker, President
120 N Court St
Portland, IN 47371

Jay County Highway Department
Attn: Donnie Corn
Via email: highway@co.jay.in.us

Re: Violation Letter
Jay County Highway
1035 E 200 N
Portland, Jay County
UST Facility ID # **15640**

Dear Messrs. Aker and Corn:

An inspector from the Indiana Department of Environmental Management (IDEM), Underground Storage Tank (UST) Section, conducted an inspection of the site referenced above on June 10, 2022.

The inspection was conducted pursuant to Indiana Code (IC) 13-14-2-2 to determine compliance with the provisions of IC 13-23 and 329 IAC 9. In accordance with IC 13-14-5, a summary of the inspection is provided below:

Type of Inspection: Initial

Results of Inspection: Violations were discovered and require a submittal.

Within thirty (30) days of receipt of this letter, documentation demonstrating compliance with each of the requirements listed in the attached Inspection Report and Description of Violations (DOV) must be submitted to IDEM. Failure to submit this documentation may lead to this facility being referred for enforcement.

An enforcement action may include civil penalties of up to \$10,000 per UST. Enforcement actions may also affect the owner's and/or operator's eligibility for reimbursement from the Excess Liability Trust Fund (ELTF). Additionally, IDEM may deem the UST's at this facility ineligible for delivery, deposit or acceptance of regulated substances pursuant to IC 13-23-1-4. Finally, federal and criminal penalties may apply for failure to provide required notification; or submitting false information pursuant to IC 13-23-14-2 and liable under IC 13-30-10.

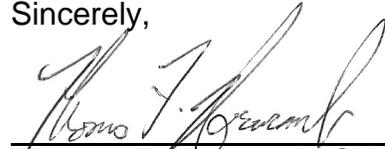
Thank you for your attention to this matter. Please submit the required documents to the UST Section via email at USTCompliance@idem.in.gov. Include in the subject line of the response the UST Facility ID # **15640**.

Inspector: Matt James
Phone: (317) 750-2491

Direct any questions regarding the inspection to:

Compliance Manager: Carrie Maniet
Phone: (317) 233-3533

Sincerely,



Thomas F. Newcomb, Chief
UST Compliance Section
Office of Land Quality

cc: Carrie Maniet
Matt James
UST Facility ID File # 15640

DESCRIPTION OF VIOLATIONS

This inspection or records review revealed that the owner and/or operator of this facility is in violation of Indiana UST Rule 329 IAC 9. 329 Indiana Administrative Code ("IAC") 9 incorporates certain federal underground storage tank requirements found in 40 Code of Federal Regulations ("CFR") Part 280, including those identified below. The Description of Violations (DOV) and corrective measures are as follows:

FACILITY NAME: Jay County Highway	UST FACILITY ID: 15640
ADDRESS: 1035 E 200 N Portland, IN 47371	INSPECTION DATE: 6/10/2022

VIOLATIONS NOTED IN THIS INSPECTION

329 IAC 9-2-2(c) – Failure to register/notify with complete information

Citation:

Pursuant to 329 IAC 9-2-2(c), an owner required to submit a notification under this section shall provide:

- (1) a notification for each UST owned;
- (2) complete information required on the form for each UST owned; and
- (3) if applicable, a separate notification form for each separate place of operation at which the USTs are located.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because an updated notification form with correct overfill protection device information is needed.

Corrective Action:

The owner and/or operator of the UST systems at this site shall fill out and submit to IDEM a correct and complete copy of the appropriate state form with required attachments, within fifteen (15) days of receipt of this notice.

329 IAC 9-8-11(b) – Failure to demonstrate the ability to pay the deductible amount

Citation:

Pursuant to 329 IAC 9-8-11(b), an owner or operator of:

- (1) twelve (12) or fewer USTs shall demonstrate the ability to pay the applicable deductible amount under IC 13-23-9-1.3; or
- (2) more than twelve (12) USTs shall demonstrate the ability to pay two (2) times the applicable deductible amount under IC 13-23-9-1.3.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because a financial responsibility mechanism is needed.

Corrective Action:

The owner and/or operator of the UST systems at this site shall submit a copy of the instrument proving they have the coverage required by this rule within thirty (30) days of receipt of this notice.

§ 280.35(a)(1) – Failure to perform periodic testing of spill prevention equipment and containment sumps used for IM
Citation:
Pursuant to 40 CFR 280.35(a)(1), owners and operators of UST systems with spill and overfill prevention equipment and containment sumps used for interstitial monitoring of piping must meet these requirements to ensure the equipment is operating properly and will prevent releases to the environment: (1) Spill prevention equipment (such as a catchment basin, spill bucket, or other spill containment device) and containment sumps used for interstitial monitoring of piping must prevent releases to the environment.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because spill bucket testing results are needed.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all spill prevention equipment. Documentation, to include photographs, inspection, repair and testing results, showing the spill prevention equipment is liquid tight must be submitted within forty five (45) days of the receipt of this notice.

§ 280.35(a)(2) – Failure to perform periodic testing of overfill prevention equipment
Citation:
Pursuant to 40 CFR 280.35(a)(2), overfill prevention equipment must be inspected at least once every three years. At a minimum, the inspection must ensure that overfill prevention equipment is set to activate at the correct level specified in § 280.20(c) and will activate when regulated substance reaches that level. Inspections must be conducted in accordance with one of the criteria in paragraph (a)(1)(ii)(A) through (C) of this section.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because overfill testing results are needed.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within thirty (30) days of receipt of this notice, contract with a certified contractor to inspect, repair and test all overfill prevention equipment. Documentation, to include photographs, inspection, repair, measurements and testing results, showing the overfill prevention equipment is fully functional and set at the correct level must be submitted within forty five (45) days of the receipt of this notice.

§ 280.40(a)(3)(i) – Failure to perform annual tests of ATG

Citation:

Pursuant to 40 CFR 280.40(a)(3)(i), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria:
(i) Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.

Violation Details:

The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG testing results are needed.

Corrective Action:

The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauge or other controllers tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(ii) – Failure to perform annual tests of probes & sensors
Citation:
Pursuant to 40 CFR 280.40(a)(3)(ii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer's instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (ii) Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure cables are free of kinks and breaks; test alarm operability and communication with controller.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because ATG probe testing results are needed.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have all components of the automatic tank gauging probes tested for proper operation within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.
§ 280.41(b)(1)(i)(B) – Failure to perform annual piping LTT or monthly monitoring
Citation:
Pursuant to 40 CFR 280.41(b)(1)(i)(B), pressurized underground piping installed on or before April 11, 2016 (previously cited as September 2, 2009 under 329 IAC 9-2-1(2)(D)) that routinely contains regulated substances must have an annual line tightness test conducted in accordance with § 280.44(b) or have monthly monitoring conducted in accordance with § 280.44(c).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because line tightness testing results are needed.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have any piping that contains a regulated amount of product and found to not have had appropriate monthly monitoring or an annual line tightness test within the 12 months prior to inspection tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.

§ 280.40(a)(3)(iii) – Failure to perform annual tests of ALLD
Citation:
Pursuant to 40 CFR 280.40(a)(3)(iii), owners and operators of UST systems must provide a method, or combination of methods, of release detection that beginning on October 13, 2018, is operated and maintained, and electronic and mechanical components are tested for proper operation, in accordance with one of the following: manufacturer’s instructions; a code of practice developed by a nationally recognized association or independent testing laboratory; or requirements determined by the implementing agency to be no less protective of human health and the environment than the two options listed in paragraphs (a)(1) and (2) of this section. A test of the proper operation must be performed at least annually and, at a minimum, as applicable to the facility, cover the following components and criteria: (iii) Automatic line leak detector: test operation to meet criteria in § 280.44(a) by simulating a leak.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because line leak detector testing results are needed.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have the automatic line leak detectors tested for proper operation by simulating a leak within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice.
§ 280.41(a)(1) – Failure to monitor tanks every 30 days if installed before 9/2/2009
Citation:
Pursuant to 40 CFR 280.41(a)(1), considering previous Indiana rule at 329 IAC 9-3-1.3 (repealed 2018), tanks installed on or before September 2, 2009 must be monitored for releases at least every 30 days using one of the methods listed in § 280.43(d) through (i).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because release detection records are needed for both UST systems.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall have any UST or line that contains a regulated amount of product and found to not have been monitored every thirty (30) days tightness tested within thirty (30) days of receipt of this notice and submit the results within forty five (45) days of receipt of this notice. The owner and/or operator shall continue to perform proper monthly release detection.

§ 280.36(a)(1)(i) – Failure to perform 30 day walkthrough inspections
Citation:
Pursuant to 40 CFR 280.36(a)(1)(i), to properly operate and maintain UST systems, not later than June 28, 2021, owners and operators must conduct a walkthrough inspection every 30 days that, at a minimum, checks spill prevention equipment and release detection equipment (Exception: spill prevention equipment at UST systems receiving deliveries at intervals greater than every 30 days may be checked prior to each delivery).
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because 30 day walk through documentation is needed.</i>
Corrective Action:
The owner and/or operator of the UST systems at this site shall, within seven (7) days of receipt of this notice, perform the 30 day walkthrough inspection for all UST systems at the site in accordance with a standard of practice referenced in the rule. Documentation, to include photographs, inspection forms, repair documents, and waste disposal records, showing the walkthrough inspection has been completed must be submitted within forty five (45) days of the receipt of this notice.

§ 280.240 – Failure to designate Class A, Class B or Class C operators that meet requirements
Citation:
Pursuant to 40 CFR 280.240, not later than October 13, 2018, all owners and operators of UST systems must ensure they have designated Class A, Class B, and Class C operators who meet the requirements of this subpart.
Violation Details:
<i>The owner and/or operator of the UST system(s) at this site are in violation of this rule because operator A, B and C training certificates are needed.</i>
Corrective Action:
The owner or operator of the UST systems at this site shall submit a list of those employees designated to be Class A, B and C operators. Those so designated must be trained and certification of that training submitted within thirty (30) days of receipt of this notice.



**UNDERGROUND STORAGE
TANK INSPECTION REPORT**

INDIANA DEPARTMENT OF
ENVIRONMENTAL MANAGEMENT

UST FAC ID: **15640**

Inspector's Name:	Matt James
Date:	June 10, 2022
Time In:	11:45
Time Out:	12:30
Inspection Type:	Initial

FACILITY NAME / LOCATION

FACILITY NAME Jay County Highway		FACILITY ADDRESS (number and street) 1035 E 200 N		
ADDRESS (line 2)	CITY Portland	STATE IN	ZIP CODE 47371	COUNTY Jay

UST OWNER

UST Owner Name (If in Individual Capacity) Jay County Commissioners				BUSINESS ID (From the Secretary of State)	
PREFIX	FIRST NAME Chad	MI	LAST NAME Aker	SUFFIX	
TELEPHONE NUMBER		EMAIL ADDRESS highway@co.jay.in.us			

UST OPERATOR

UST Operator Name (If in Individual Capacity) Jay County Highway Department				BUSINESS ID (From the Secretary of State)	
PREFIX	FIRST NAME Donnie	MI	LAST NAME Corn	SUFFIX	
TELEPHONE NUMBER		EMAIL ADDRESS highway@co.jay.in.us			

PROPERTY OWNER

UST Property Owner Name (If in Individual Capacity) Jay County Commissioners				BUSINESS ID (From the Secretary of State)	
PREFIX	FIRST NAME Chad	MI	LAST NAME Aker	SUFFIX	
TELEPHONE NUMBER		EMAIL ADDRESS			

COMPLIANCE ELEMENTS

All USTs properly registered and up-to-date notification form on file	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
2022 invoice is past due – amount owed \$180.00					
O/O is in compliance with reporting & record keeping requirements	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
O/O is in compliance with release reporting or investigation	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> UNK
O/O is in compliance with all UST closure requirements	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> N/A	<input type="checkbox"/> UNK
O/O has met all financial responsibility requirements	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> N/A	<input type="checkbox"/> UNK
Need FR mechanism.					
40 CFR 280, Subpart A installation requirements (partially excluded) met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	<input type="checkbox"/> UNK
40 CFR 280, Subpart B installation and upgrade requirements met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
40 CFR 280, Subpart C spill/overfill control requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> N/A	<input type="checkbox"/> UNK
Need spill bucket and overfill testing results.					
40 CFR 280, Subpart C compatibility requirements met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> N/A	<input type="checkbox"/> UNK
40 CFR 280, Subpart C O&M and testing requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
Need LTT and LLD, Need ATG and walk through documents.					
40 CFR 280, Subpart D release detection requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
Need RD records for the tanks.					
40 CFR 280, Subpart J operator training requirements met	<input type="checkbox"/>	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	<input type="checkbox"/>	<input type="checkbox"/> UNK
Need A, B and C certificates.					

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

Site Maintains two (2) USTs - FG - Installed 11/1/1986

One (1) 10K DSL (Owens Corning)

One (1) 2K GSL

Section Chief Note: The normal operational lifespan of a UST before failing is 25 to 30 years old. The USTs at this site are now 36 years old, likely out of warranty and the owner should start planning on removing or replacing them soon.

Piping - FG - Pressurized

RD UST - ATG

RD Piping - ATG - LTT - LD

Spill protection/Overfill - Spill bucket - Flapper & Ball float

ATG Certification = N

Overfill Protection Test = N

Spill bucket Test = N

Containment Sumps Test Required N

Site is an active - 1986 NF lists three (3) USTs 1K, 3K and 550 with no details on material or installation. 1992 closure NF on file for 550 and 1K no further information has been provided for 3K UST.

Any Site history or concerns

Two USTs closed in 7/7/1992 (Closure NF on file)

Documentation received -

Notification form - 7/13/2016 (Initial approval)

No additional documents received at time of review

Inspector notes:

Facility was closed at the time of the inspection and UST inspector was unable to examine the ATG system.

The following are AREAS OF CONCERN found during the inspection that will need to be addressed by the owner and/or operator:

1. The spill buckets contained a small amount of fluids/debris and should be monitored and cleaned out when needed.
2. A small amount of fuel was found in the sump compartment for the regular gasoline UST system. This containment area should be monitored and cleaned out when needed.
3. Both UDC's contained fluids and should be monitored and cleaned out when needed.

The information contained on this page is based upon a review of files related to this site and/or observations from an underground storage tank inspector. This page may contain information not specifically related to possible violations found during the review or inspection and is meant to give the owners and/or operator specific information to assist them.

The following are VIOLATIONS discovered during the inspection that will need to be corrected within 30 days of receipt of this inspection report. The following RECORDS to be submitted to USTCompliance@idem.IN.gov with FID in subject line within 30 days of receipt of this inspection report to avoid further action and achieve compliance with the state underground storage tank program:

4. An updated notification form needs to be submitted to IDEM. The form needs to include the correct type of overfill protection device installed on each UST system. Currently it lists flapper valves and ball floats. UST inspector saw no signs of flapper valves being installed.

5. Financial responsibility mechanism is needed.

6. Spill bucket testing results are needed.

7. Overfill protection testing results are needed.

8. ATG and ATG probe testing results are needed.

9. Line tightness testing results are needed.

10. Line leak detector testing results are needed.

11. Release detection records are needed for the UST systems.

12. Walk through documentation is needed.

13. Operator A, B and C training certificates are needed.